# Case Management System - KY Public Service Commission

Regular Cases Before the Commission as of April 27, 2024

2014-00432

RECEIVED: 12/10/14 FILED: 12/10/14

FILED: 12/10/14 FINAL: 07/21/15 SUSPENSION DATE:

REOPENED: 03/23/15

CASE NATURE: Establishment of Regulatory Assets

### CASE CODE

Accounting Deferral

## UTILITIES:

East Kentucky Power Cooperative, Inc.

#### **HEARINGS**:

01/21/15 Informal Conference

#### **INDEX OF EVENTS:**

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TO EAST KENTUCKY POWER COOPERATIVE. INC.	
05/11/15 East Kentucky Power Coop., Inc. Response to Post-Hearing Request for Information	
04/27/15 Commission Staff's Rehearing Request for Information to East Kentucky Power Cooperative	
04/08/15 Order Entered: 1. EKPC's petition for rehearing is granted. 2. A limited procedural schedule	Inc.
of the following dates shall be	
established. a. All rehearing requests for information to EKPC shall be filed no later than Ap	
2015. b. EKPC shall file responses to rehearing requests for information no later than May 1	consisting
03/20/15 East Kentucky Power Coop Inc. Petition for Rehearing and Required Accounting Entries	consisting il 27,
	consisting il 27,

Regular Cases Before the Commission as of April 27, 2024

03/06/15 Final Order Entered: 1. With the exception of the ash transfer costs associated with the project addressed in Case No. 2014-00252, the accounting treatment requested by EKPC to classify depreciation and accretion expense related to its asbestos abatement and ash disposal projects as regulatory assets is approved for 2014 and subsequent years. 2. The regulatory asset and liability accounts established in this case are for accounting purposes only. 3. EKPC shall, within 14 days of the date of this Order, file with the Commission the accounting entries made on its books to effectuate the creation of the regulatory assets. 4. EKPC shall file annually on December 31, based on any new or revised studies or reports, updated ARO calculations by location. The updated calculations shall be submitted at the same time EKPC files its annual report with the Commission. 5. EKPC shall inform the Commission of any change of more than 10 percent in the ARO balances after 2014. 6. Any document filed in the future pursuant to ordering paragraphs 3, 4, and 5 herein shall reference this case number and shall be retained in the utility's general correspondence file. 01/26/15 Memorandum dated /1/26/2015 for Informal Conference of 1/21/2015; Comments, if any, due within five days of receipt 01/20/15 COMMISSION STAFF'S NOTICE OF TELEPHONE CONFERENCE 01/05/15 EKPC Responses to Staff's Initial Request for Information 12/24/14 COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC. 12/10/14 Acknowledge Receipt of Filing 12/10/14 EKPC Application for an Order Approving the Establishment of Regulatory Assets for the Depreciation and Accretion Expenses Associated with Asset Retirement Obligations

Total Number of Cases: 1