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Case Management System - KY Public Service Commission*Regular Cases Before the Commission as of August 27, 2025***2017-00326**

RECEIVED: 08/24/17

FILED: 08/31/17

FINAL: 01/05/18

REOPENED:

SUSPENSION DATE:

CASE CODE

Surcharge - Environmental

UTILITIES:

East Kentucky Power Cooperative, Inc.

INDEX OF EVENTS:

01/19/18 Order Entered nunc pro tunc: 1. Farmers RECC shall refund a total amount of \$18,185 to its customers through its monthly pass-through mechanism by decreasing its environmental surcharge revenue requirement by \$3,031 in each of the first 6 months following the Commission's order issued January 5, 2018. 2. All other provisions of the Commission's January 5, 2018 Order not in conflict with this Order shall remain in full force and effect.

01/05/18 Final Order Entered: 1. EKPC's request to submit this case for a decision on the existing evidence of record without a hearing is granted. 2. The amounts billed by EKPC through its environmental surcharge for the period July 1, 2015, to June 30, 2017, are approved. 3. EKPC shall use a rate of return of 6.075 percent in all monthly environmental surcharge filings subsequent to the date of this Order. 4. EKPC's Member Cooperatives shall include the applicable monthly retail pass-through adjustments, shown in the Appendix to this Order, in the determination of each Member Cooperative's respective pass-through mechanism in each of the first six months following the date of this order, as discussed herein.

11/30/17 East Kentucky Power Cooperative, Inc. Motion to Submit Case for Adjudication on the Administrative Record

09/28/17 Owen Electric Coop. Response to Request for Information

09/28/17 Licking Valley RECC Response to Request for Information

09/28/17 Grayson RECC Response to Request for Information

09/28/17 EKPC Response to Request for Information Appendix B

09/27/17 Blue Grass Energy Coop. Response to Request for Information

09/27/17 Jackson Energy Coop. Amended Response to Request for Information

09/27/17 Fleming Mason Energy Coop. Response to Request for Information

09/27/17 Cumberland Valley Electric Response to Request for Information

09/27/17 Shelby Energy Coop. Response to Request for Information

09/27/17 Taylor County RECC Response to Request for Information

09/27/17 Inter County Energy Coop. Response to Request for Information

09/27/17 South Kentucky RECC Response to Request for Information

09/26/17 Nolin RECC Response to Request for Information

09/26/17 Salt River Electric Coop. Response to Request for Information

09/26/17 Farmers RECC Response to Request for Information

09/26/17 Jackson Energy Coop. Response to Request for Information

09/25/17 Big Sandy RECC Response to Request for Information

09/20/17 Clark Energy Cooperative, Inc. Response to PSC Request

08/31/17 Order Entered: 1. EKPC and each of its Member Cooperatives listed in footnote 2 shall be parties to this case. 2. The procedural schedule set forth in Appendix A to this Order shall be followed in this proceeding. 3. Any motion to intervene filed after October 12, 2017, shall show a basis for intervention and good cause for being untimely. If the untimely motion is granted, the movant shall accept and abide by the existing procedural schedule. 4. EKPC shall, by the date set forth in Appendix A, file its prepared direct testimony in support of the reasonableness of the application of its environmental surcharge mechanism, on a proposal to roll in its environmental surcharge into existing base rates, and the application of the pass-through mechanism during the periods under review. 5. Any party filing testimony shall file an original and seven copies.

6 . a. EKPC and each of its 16 Member Cooperatives shall file responses to the questions asked of the particular cooperative in Appendix B. The information requested herein is due by the date set forth in Appendix A. Responses to requests for information shall be appropriately bound, tabbed, and indexed and shall include the name of the witness responsible for responding to the questions related to the information provided, with copies to all parties of record and seven copies to the Commission.