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## **Case Management System - KY Public Service Commission**

Regular Cases Before the Commission as of November 16, 2025

**2015-00302** RECEIVED: 09/02/15 FILED: 09/02/15 FINAL: 02/11/16 REOPENED:

SUSPENSION DATE:

CASE NATURE: Establishment of a Regulatory Asset

## **CASE CODE**

**Accounting Deferral** 

## **UTILITIES:**

East Kentucky Power Cooperative, Inc.

## **INDEX OF EVENTS:**

NDEX OF EVENTS.	
03/31/21	POST CASE: East Kentucky Power Cooperative, Inc. Annual Dale Station Regulatory Asset Report
04/03/20	POST CASE: East Kentucky Power Cooperative, Inc. Annual Dale Station Regulatory Asset Report
03/29/19	POST CASE: East Kentucky Power Cooperative, Inc. Annual Report
03/30/18	POST CASE: East Kentucky Power Cooperative, Inc. Annual Report Pursuant to Ordering Paragraph
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03/31/17	POST CASE: EKPC Annual Report in Compliance with Feb. 11, 2016 Order
02/25/16	POST CASE: EKPC Compliance with Feb. 11, 2016 Order - Accounting Entries
02/11/16	Final Order Entered: 1. EKPC is authorized to establish a regulatory asset as described herein for the
	undepreciated balance of the Dale Station assets, excluding Projects 5 and 10, which are currently
	recovered through EKPC's environmental surcharge. 2. EKPC shall amortize the regulatory asset
	authorized in Ordering paragraph 1 over 42 months after December 31, 2015, as proposed in its
	application. 3. EKPC shall establish a separate regulatory asset for Projects 5 and 10 as described
	herein, which shall be deferred and considered for recovery in EKPC's next base rate case. 4. EKPC
	shall be allowed to record a return, calculated in the same manner as in EKPC's environmental
	surcharge mechanism, on the unamortized balance of Projects 5 and 10 and the accumulated
	insurance costs incurred. 5. The regulatory assets approved herein are for accounting purposes only.
	6. EKPC shall remove Projects 5 and 10 from its environmental surcharge mechanism effective with
	the date of this Order. 7. EKPC shall file annually an updated report related to Projects 5 and 10,
	including the balance of the regulatory asset as of December 31, 2015, and the carrying cost and
	insurance cost incurred after 2015. Carrying charges are to be calculated on the prior-month ending
	balance beginning with the December 31, 2015 ending balance of the regulatory asset.
11/06/15	EKPC Response to Second Request for Information
10/27/15	Commission Staff's Second Request for Information to East Kentucky Power Cooperative, Inc.
10/16/15	EKPC Response to Information Request
10/02/15	Commission Staff's Initial Request for Information to East Kentucky Power Cooperative, Inc.
09/24/15	Order Entered: The procedural schedule set forth in the Appendix, which is attached
03/2-//10	hereto and incorporated herein, shaii be followed in this proceeding.
09/02/15	Acknowledge Receipt of Filing
09/02/15	EKPC Application for an Order Approving the Establishment of a Regulatory Asset for the
03/02/13	Undepreciated Balance of the William C. Dale Generating Station
	Undepreciated balance of the William C. Date Generating Station

Total Number of Cases: 1