

DOC11R

Case Management System - KY Public Service Commission*Regular Cases Before the Commission as of December 23, 2025***2010-00449**

RECEIVED: 11/18/10

FILED: 11/18/10

FINAL: 02/28/11

REOPENED:

SUSPENSION DATE:

CASE NATURE: Establishment of a Regulatory Asset

CASE CODE

Accounting Deferral

UTILITIES:

East Kentucky Power Cooperative, Inc.

HEARINGS:

02/09/11 Formal Hearing
 02/08/11 Formal Hearing
 01/25/11 Informal Conference

INDEX OF EVENTS:

03/31/21 POST CASE: East Kentucky Power Cooperative, Inc. 28th Smith Unit 1 Asset Cost Mitigation Status Report
 09/30/20 POST CASE: East Kentucky Power Cooperative, Inc. 27th Smith Unit 1 Asset Cost Mitigation Status Report
 03/31/20 POST CASE: East Kentucky Power Cooperative, Inc. 26th Smith Unit 1 Asset Cost Mitigation Status Report
 09/30/19 POST CASE: East Kentucky Power Cooperative, Inc. 25th Smith Unit 1 Asset Cost Mitigation Status Report
 03/29/19 POST CASE: East Kentucky Power Cooperative, Inc. 24th Smith Unit 1 Asset Cost Mitigation Status Report
 09/28/18 POST CASE: EKPC 23rd Smith Unit 1 Asset Cost Mitigation Status Report
 03/30/18 POST CASE: East Kentucky Power Cooperative, Inc. 22nd Smith Unit 1 Asset Cost Mitigation Report
 09/29/17 POST CASE: EKPC 21st Smith Unit 1 Asset Cost Mitigation Status Report
 03/31/17 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 09/30/16 POST CASE: EKPC Status Report
 03/31/16 POST CASE: Smith Unit 1 Asset Cost Mitigation Report
 09/30/15 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 03/31/15 POST CASE: East Kentucky Power Coop. Inc. Asset Cost Mitigation Report
 12/23/14 POST CASE: EKPC Smith unit 1 asset cost mitigation report
 09/30/14 POST CASE: EKPC Smith Unit 1 asset coal mitigation report
 06/30/14 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 03/31/14 POST CASE: EKPC's Smith Unit 1 Asset Cost Mitigation Report
 01/02/14 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 09/30/13 POST CASE: East Kentucky Power Cooperative Inc.'s Smith Unit 1 Asset Cost Mitigation Report
 06/28/13 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 03/29/13 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 12/28/12 POST CASE: EKPC's Smith Unit 1 Asset Cost Mitigation Report
 09/28/12 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report per 022811 Order
 07/31/12 POST CASE: EKPC Motion to Schedule IC and Notice of Address Change
 06/29/12 POST CASE: EKPC Smith Unit 1 Asset Cost Mitigation Report
 06/18/12 POST CASE: EKPC Counsel Notice of Change of Practice Affiliation and Change of Address
 03/30/12 POST CASE: Smith Unit 1 Asset Cost Mitigation Report
 12/28/11 POST CASE: EKPC's Smith Unit 1 Asset Cost Mitigation Report
 09/30/11 POST CASE: EKPC's Smith Unit 1 Asset Cost Mitigation Report
 06/30/11 POST CASE: EKPC's Asset Cost Mitigation Report per 022811 Order
 03/07/11 POST CASE: EKPC's Response to 022811 Order
 02/28/11 Order Entered: 1. EKPC is authorized to establish a regulatory asset in the amount of \$1 57,388,715, which includes both amounts expended on Smith 1 and EKPC's estimate of the costs to unwind its Smith 1 vendor contracts. 2. EKPC shall, within 14 days of the date of this Order, file with the Commission the accounting entries made on its books of account to effectuate the creation of the Smith 1 regulatory asset. 3. EKPC shall file quarterly reports with the Commission summarizing the status of its mitigation efforts to reduce the balance of the regulatory asset through the sale of the

Case Management System - KY Public Service Commission*Regular Cases Before the Commission as of December 23, 2025*

Smith 1 physical assets, with the first report to be filed by July 1, 2011. 4. Any document filed in the future pursuant to ordering paragraphs 2 and 3 herein shall reference this case number and shall be retained in the utility's general correspondence file.

02/15/11	Notice of Filing
02/14/11	EKPC's Response to Commission Staff's Data Requests from 2/08/11 Hearing
02/08/11	Memorandum dated 2/08/11 for Informal Conference of 1/25/11; Comments, if any, due within five days of receipt
02/01/11	EKPC's Notarized Proof of Publication and Tear Sheets
02/01/11	EKPC's Responses to Staff's Information Request from IC held on 012511
01/31/11	EKPC's Responses to Commission Staff's Supplemental Information Request
01/25/11	Letter to Mark David Goss granting EKPC's petition for confidentiality filed 1/7/11 for protection of certain information.
01/19/11	Supplemental Information Request of Commission Staff to East Kentucky Power Cooperative, Inc.
01/18/11	Commission Staff's Notice of Informal Conference
01/13/11	EKPC's Motion to Schedule Informal Conference
01/07/11	EKPC's Response to Staff's Initial Information Request dated 122210
01/07/11	EKPC's Response to AG's Initial Request for Information dated 122210
01/07/11	EKPC's Petition for Confidential Treatment
12/29/10	Order Entered: The motion is granted and the Attorney General is hereby made a party to these proceedings.
12/27/10	Order Entered: (1) The petition of Gallatin to intervene is granted and Gallatin shall accept the existing procedural schedule. (2) Gallatin shall be entitled to the full rights of a party. (3) Should Gallatin file documents of any kind with the Commission, Gallatin shall also serve a copy of said documents on all other parties of record.
12/22/10	Initial Information Request of Commission Staff to East Kentucky Power Cooperative, Inc.
12/22/10	Attorney General's Initial Requests for Information
12/21/10	Attorney General's Motion to Intervene
12/16/10	Order Entered: (1) The procedural schedule set forth in the Appendix shall be followed in this case. (2) Any document filed with the Commission shall be served on all parties of record with 10 copies to the Commission. (3) EKPC shall give notice of the hearing with the provisions set forth in 807 KAR 5:001, Section 8(5). (4) Any request to cancel or postpone this hearing shall be made by motion. (5) The official record of these proceedings shall be by video only. (6) At any public hearing in this matter, neither opening statements nor summarization of direct testimony shall be permitted. (7) EKPC shall respond to interrogatories that Commission Staff submits in accordance with the procedural schedule. (8) Responses shall be appropriately bound. (9) Motions for extension of time shall be made in writing. (10) Nothing contained herein shall prevent the Commission from entering further Orders in this matter.
12/15/10	Gallatin Steel's Petition to Intervene
11/19/10	Acknowledge Receipt of Filing
11/18/10	Application of East Kentucky Power Cooperative, Inc. for an Order Approving the Establishment of a Regulatory Asset for the Amount Expended on its Smith 1 Generating Unit