Western Lewis Rectorville Water & Gas District

Maysville, Kentucky

Regular Audit

January 1, 2019 through December 31, 2019

Fiscal Years Audited Under GAGAS: 2019



## CAUDILL & ASSOCIATES, CPA, PLLC 3070 Lake Crest Cir – Ste. 400/267

3070 Lake Crest Cir – Ste. 400/26 Lexington, KY 40513

Member American Institute of Certified Public Accountants Member American Institute of Certified Public Accountants – Not for Profit Section Member American Institute of Certified Public Accountants – Government Audit Quality Center

# **Table of Contents**

Independent Auditor's Report 1
Financial Statements
Statement of Net Position
Statement of Revenues, Expenses and Changes in
Net Position 4
Statement of Cash Flows
Notes to Financial Statements
Supplemental Information
Statement of Revenues and Expenses – Gas and Water
Division23
Supplemental Information Required by Rural
Development
Independent Auditor's Report on Internal Control Over Financial Reporting and on
Compliance and Other Matters Based on an Audit of the Financial
Statements Performed in Accordance with Government Auditing Standards
Schedule of Prior Audit Findings27



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#### **INDEPENDENT AUDITOR'S REPORT**

To the Board of Commissioners Western Lewis-Rectorville Water & Gas District Maysville, KY 41056

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of the business-type activities of the Western Lewis Rectorville Water & Gas District of Maysville, Kentucky (the "District") as of and for the years ended December 31, 2019 and 2018, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standard generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statement in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial positions of the business-type activities of the Western Lewis-Rectorville Water & Gas District of Maysville, Kentucky, as of December 31, 2019 and 2018 and the changes in financial position and cash flows, thereon for the years ended in accordance with accounting principles generally accepted in the United States of America.

#### **Other Matters**

#### **Required Supplemental Information**

Management has omitted the Management's Discussion and Analysis and pension supplemental reporting that accounting principles generally accepted in the United States of America requires to be presented to supplement the basic financial statements. Such missing information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

#### Other Information

Out audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Western Lewis-Rectorville Water & Gas District of Maysville, Kentucky basic financial statements. The Statement of Revenues and Expenses and Supplemental Information required by Rural Development are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The Statement of Revenues and Expenses are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the statement of revenues and expenses are fairly stated in all material respects in relation to the basic financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 26, 2020 on our consideration of Western Lewis-Rectorville Water & Gas District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

Caudill & Associates, CPA, PLLC

Condill & Associater, CPA

June 26, 2020

#### WESTERN LEWIS-RECTORVILE WATER & GAS DISTRICT STATEMENT OF NET POSITION PROPRIETARY FUND **DECEMBER 31, 2019**

ASSETS

AGGETO		0040		0040
		2019		2018
CURRENT ASSETS				
Cash and Cash Equivalents - Unrestricted	\$	121,844	\$	56,670
Cash and Cash Equivalents - Restricted		206,887		204,373
Accounts Receivable (Less Allowance for				
Doubtful Accounts of \$6,300)		123,669		113,121
Inventory		41,037		41,443
Unbilled Receivables		51,216		48,702
Prepaid Expenses		12,429		13,043
Flepalu Lypenses		12,429		13,043
TOTAL CURRENT ASSETS		557,082		477,352
PROPERTY, PLANT AND EQUIPMENT				
Land		52 014		52 014
		52,914		52,914
Utility Plant and Equipment		13,885,478		13,833,422
Amortized Expense		14,195		7,095
Construction in Progress		-		2,638
		13,952,587		13,896,069
Less Accumulated Amortization		(5,677)		(2,838)
Less Accumulated Depreciation		(6,008,517)		(5,646,419)
		· · ·		· · · ·
NET PROPERTY, PLANT AND EQUIPMENT		7,938,393		8,246,812
OTHER ASSETS				
Deferred outflows - OPEB		27 400		05 507
		37,400		25,587
Deferred outflows - pension resources		170,613		176,599
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$	8,703,488	\$	8,926,350
LIABILITIES AND NET POSITIO	N			
	¢	62 512	¢	60 517
Accounts Payable	\$	62,513	\$	60,517
Accounts Payable Accrued Taxes	\$	10,980	\$	9,573
Accounts Payable Accrued Taxes Accrued Interest Payable	\$	10,980 15,977	\$	9,573 16,527
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave	\$	10,980 15,977 10,617	\$	9,573 16,527 9,770
Accounts Payable Accrued Taxes Accrued Interest Payable	\$	10,980 15,977	\$	9,573 16,527
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave	\$	10,980 15,977 10,617	\$	9,573 16,527 9,770
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans	\$	10,980 15,977 10,617 85,226	\$	9,573 16,527 9,770 88,453
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings	\$	10,980 15,977 10,617 85,226 42,025	\$	9,573 16,527 9,770 88,453 41,712
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans	\$	10,980 15,977 10,617 85,226 42,025	\$	9,573 16,527 9,770 88,453 41,712
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt	\$	10,980 15,977 10,617 85,226 42,025 70,000	\$	9,573 16,527 9,770 88,453 41,712 67,500
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt TOTAL CURRENT LIABILITIES LONG-TERM DEBT	\$	10,980 15,977 10,617 85,226 42,025 70,000	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312 511,584	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> DEFERRED INFLOWS OF RESOURCES	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312 511,584 3,660,562	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312 511,584 3,660,562 52,536	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312 511,584 3,660,562 52,536 35,445	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312 511,584 3,660,562 52,536	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> LONG-TERM DEBT Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 740,828 1,988,500 122,312 511,584 3,660,562 52,536 35,445	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> <b>LONG-TERM DEBT</b> Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> <b>DEFERRED INFLOWS OF RESOURCES</b> Deferred inflows - OPEB Deferred inflows - pension resources <b>TOTAL DEFERRED INFLOWS OF RESOURCES</b> NET POSITION	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 1,988,500 122,312 511,584 3,660,562 52,536 35,445 87,981	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776 93,125
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> <b>LONG-TERM DEBT</b> Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> <b>DEFERRED INFLOWS OF RESOURCES</b> Deferred inflows - OPEB Deferred inflows - pension resources <b>TOTAL DEFERRED INFLOWS OF RESOURCES</b> <b>NET POSITION</b> Investment in Capital Assets, Net of Related Debt	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 1,988,500 122,312 511,584 3,660,562 52,536 35,445 87,981 5,139,065	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776 93,125 5,337,959
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> <b>LONG-TERM DEBT</b> Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> <b>DEFERRED INFLOWS OF RESOURCES</b> Deferred inflows - OPEB Deferred inflows - pension resources <b>TOTAL DEFERRED INFLOWS OF RESOURCES</b> <b>NET POSITION</b> Investment in Capital Assets, Net of Related Debt Restricted Net Assets	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 1,988,500 122,312 511,584 3,660,562 52,536 35,445 87,981 5,139,065 206,887	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776 93,125 5,337,959 204,373
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> <b>LONG-TERM DEBT</b> Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> <b>DEFERRED INFLOWS OF RESOURCES</b> Deferred inflows - OPEB Deferred inflows - pension resources <b>TOTAL DEFERRED INFLOWS OF RESOURCES</b> <b>NET POSITION</b> Investment in Capital Assets, Net of Related Debt	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 1,988,500 122,312 511,584 3,660,562 52,536 35,445 87,981 5,139,065	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776 93,125 5,337,959
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> <b>LONG-TERM DEBT</b> Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> <b>DEFERRED INFLOWS OF RESOURCES</b> Deferred inflows - OPEB Deferred inflows - pension resources <b>TOTAL DEFERRED INFLOWS OF RESOURCES</b> <b>NET POSITION</b> Investment in Capital Assets, Net of Related Debt Restricted Net Assets	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 1,988,500 122,312 511,584 3,660,562 52,536 35,445 87,981 5,139,065 206,887	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776 93,125 5,337,959 204,373
Accounts Payable Accrued Taxes Accrued Interest Payable Accrued Wages and Sick Leave Customer Deposits and Budget Billings Current Portion of Loans Current Portion of Long-Term Debt <b>TOTAL CURRENT LIABILITIES</b> <b>LONG-TERM DEBT</b> Loans Payable - KIA Bonds Payable, less Current Portion Net OPEB Liability Net Pension Liability <b>TOTAL LIABILITIES</b> <b>DEFERRED INFLOWS OF RESOURCES</b> Deferred inflows - OPEB Deferred inflows - OPEB Deferred inflows - pension resources <b>TOTAL DEFERRED INFLOWS OF RESOURCES</b> <b>NET POSITION</b> Investment in Capital Assets, Net of Related Debt Restricted Net Assets Unrestricted Net Assets	\$	10,980 15,977 10,617 85,226 42,025 70,000 297,338 1,988,500 122,312 511,584 3,660,562 52,536 35,445 87,981 5,139,065 206,887 (391,007)	\$	9,573 16,527 9,770 88,453 41,712 67,500 294,052 782,853 2,058,500 128,119 439,476 3,703,000 35,349 57,776 93,125 5,337,959 204,373 (412,107)

#### WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION PROPRIETARY FUND FOR THE YEAR ENDED DECEMBER 31, 2019

OPERATING REVENUES	2019	2018
Water and Gas Sales:	¢ 4 440 075	¢ 000.070
Residential	\$ 1,110,675	\$ 923,376
Commercial Service Charges and Other Revenue	109,847 38,719	114,125 62,904
Service Charges and Other Revenue	30,719	02,904
Total Operating Revenues	1,259,241	1,100,405
OPERATING EXPENSES		
Salaries & Wages - Employees	263,091	264,194
Salaries & Wages - Officers & Directors	27,600	27,600
Retirement Expense	96,402	55,990
Purchased Water and Gas	215,295	239,106
Purchased Power	47,265	50,419
Chemicals & Salt	27,433	30,117
Materials & Supplies	29,665	22,720
Professional Fees	26,771	32,760
Maintenance Expense	73,208	74,755
Rental Expense	81	552
Insurance	93,116	113,938
Depreciation and Amortization	378,275	371,623
Utilities and Telephone	6,684	6,431
Office and Program Expense	66,395	52,038
Taxes Other Than Income	22,774	22,912
Total Operating Expenses	1,374,055	1,365,155
Total Operating Expenses OPERATING INCOME/(LOSS)	1,374,055 (114,814)	1,365,155 <b>(264,750)</b>
OPERATING INCOME/(LOSS)		
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES)	(114,814)	(264,750)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income	<b>(114,814)</b> 318	
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset	<b>(114,814)</b> 318 751	<b>(264,750)</b> 372
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee	<b>(114,814)</b> 318 751 22,375	<b>(264,750)</b> 372 - 11,732
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset	<b>(114,814)</b> 318 751	<b>(264,750)</b> 372
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee	<b>(114,814)</b> 318 751 22,375	<b>(264,750)</b> 372 - 11,732
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense	<b>(114,814)</b> 318 751 22,375 (102,810)	(264,750) 372 - 11,732 (106,192)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions	(114,814) 318 751 22,375 (102,810) (79,366)	(264,750) 372 - 11,732 (106,192) (94,088)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions Capital Grants	(114,814) 318 751 22,375 (102,810) (79,366) (194,180)	(264,750) 372 - 11,732 (106,192) (94,088) (358,838)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions	(114,814) 318 751 22,375 (102,810) (79,366)	(264,750) 372 - 11,732 (106,192) (94,088)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions Capital Grants	(114,814) 318 751 22,375 (102,810) (79,366) (194,180)	(264,750) 372 - 11,732 (106,192) (94,088) (358,838)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions Capital Grants Customer Tap Fees Change in Net Position	(114,814) 318 751 22,375 (102,810) (79,366) (194,180) - 18,900 (175,280)	(264,750) 372 - 11,732 (106,192) (94,088) (358,838) - 21,221 (337,617)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions Capital Grants Customer Tap Fees Change in Net Position NET POSITION, BEGINNING OF YEAR	(114,814) 318 751 22,375 (102,810) (79,366) (194,180) - 18,900	(264,750) 372 - 11,732 (106,192) (94,088) (358,838) - 21,221 (337,617) 5,617,731
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions Capital Grants Customer Tap Fees Change in Net Position	(114,814) 318 751 22,375 (102,810) (79,366) (194,180) - 18,900 (175,280)	(264,750) 372 - 11,732 (106,192) (94,088) (358,838) - 21,221 (337,617)
OPERATING INCOME/(LOSS) NON-OPERATING INCOME (EXPENSES) Interest Income Gain/Loss on Sale/Disposal of Asset Tollesboro Sanitation District No. 1 Fee Interest Expense Net Non-Operating Revenues (Expenses) Income (Loss) Before Capital Contributions Capital Grants Customer Tap Fees Change in Net Position NET POSITION, BEGINNING OF YEAR Effect of adoption of GASB 75	(114,814) 318 751 22,375 (102,810) (79,366) (194,180) - 18,900 (175,280)	(264,750) 372 - 11,732 (106,192) (94,088) (358,838) - 21,221 (337,617) 5,617,731 (149,889)

The accompanying notes are an integral part of these financial statements

#### WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT STATEMENTS OF CASH FLOWS PROPRIETARY FUND FOR THE YEAR ENDED DECEMBER 31, 2019

	2019	2018
CASH FLOWS FROM OPERATING ACTIVITIES Receipts From Customers	\$ 1,242,952	\$ 1,064,231
Payments to Suppliers	(645,886)	(671,621)
Payments to Employees	(289,844)	(293,780)
		( , ,
Net Cash Provided by Operating Activities	307,222	98,830
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	318	372
Net Cash Provided by Investing Activities	318	372
CASH FLOWS FROM CAPITAL AND RELATED FINANCING		
ACTIVITIES Dringing Daid on Conital Daht	(100.010)	(105 001)
Principal Paid on Capital Debt Purchases of Capital Assets	(109,212) (65,394)	(105,901) (38,883)
Amortized Assets	(7,100)	(30,003)
Construction in Progress	2,638	(2,638)
Gain/Loss on Disposal of Asset	751	-
Deferred Gain/Loss	-	-
Contributed Capital-Tap Fees	18,900	21,221
Contributed Capital - Grants	-	-
Net Receipts from Sanitation District No. 1 Interest Paid on Capital Debt	22,375 (102,810)	11,732 (106,192)
	(102,010)	(100,192)
Net Cash Used in Capital and Financing Activities	(239,852)	(220,661)
NET INCREASE/(DECREASE) IN CASH	67,688	(121,459)
Cash and Cash Equivalents - At Beginning of Year	261,043	382,502
CASH AND CASH EQUIVALENTS - AT END OF YEAR	\$ 328,731	\$ 261,043
Reconciliation of Operating Income (Loss) to Net Cash Provide	Ч	
(Used) by Operating Activities:	u	
Operating Income (Loss)	(114,814)	(264,750)
Adjustments to Reconcile Operating Income to Net Cash		
Provided (Used) by Operating Activities:		
Depreciation & Amortization Expense	378,275	371,623
Change in Assets and Liabilities: Accounts Receivable, Net	(10 549)	(12,988)
Inventory	(10,548) 406	5,715
Unbilled Receivables	(2,514)	4,951
Prepaid Expense	614	(2,434)
Accounts Payable and Other Payables	2,853	9,629
Deferred Outflows - OPEB	(11,813)	(25,587)
Deferred Outflows - pension resources	5,986	43,348
Deferred Inflows - OPEB	17,187	35,349
Deferred Inflows - pension related	(22,331)	12,431
Net OPEB Liability Net Pension Liability	(5,807) 72,108	(21,770) (26,564)
Customer Deposits & Budget Billings	(3,227)	(28,137)
Accrued Wages and Sick Leave	847	(1,986)
-		
Net Cash Provided by Operating Activities	\$ 307,222	\$ 98,830

The accompanying notes are an integral part of these financial statements

#### Note 1 - Summary of Significant Accounting Policies

#### Nature of Operations

The Western Lewis-Rectorville Water & Gas District (the District), was incorporated as a public body in 1961 under Chapter 74 of Kentucky Revised Statutes. The Kentucky Public Service Commission presently regulates the District. A description of the District's significant accounting policies follows:

## **Reporting Entity**

The District, for financial purposes, includes all of the funds relevant to the operations of the District. The financial statements presented herein do not include agencies which have been formed under applicable state laws or separate and distinct units of government apart from the Western Lewis-Rectorville Water & Gas District.

The financial statements of the District would include those of separately administered organizations that are controlled by or dependent on the District. Control or dependence is determined on the basis of financial interdependency, selection of government authority, designation of management, ability to significantly influence operations, accountability of fiscal matters, scope of public service and financing relations. The entities included in the financial statements are the general operations of the District.

Based on the foregoing criteria there are no other organizations included in these financial statements.

## **Enterprise Funds**

Enterprise Funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprise where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The accounting and financial reporting treatment applied to the District is determined by its measurement focus. The financial statements of the District are prepared using the economic resources measurement focus for the proprietary fund financial statements. Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. With the measurement focus, all assets and all liabilities associated with the operations are included on the balance sheet.

#### Note 1 – Summary of Significant Accounting Policies (Continued)

#### **Basic of Accounting**

The accounts of the District are maintained on the accrual basis of accounting. The District's financial statements include the operation of all entities for which the District exercises oversight responsibility. Oversight responsibility includes, but is not limited to financial interdependency, selection of the governing authority, designation management, ability to significantly influence operations, and accountability for fiscal matters.

#### Inventory

Inventory is valued at the lower of cost or market.

#### **Fixed Assets**

Fixed assets purchased are capitalized at the time of purchase. Such assets are recorded at cost. Depreciation is applied on the straight-line method over estimated useful life of the asset, using rates determined by reference to Utility Standards Rates (NARUC). The District's capitalization policy is to capitalize expenditures costing \$5,000 or more with an estimated useful life of one year or more.

#### **Unbilled Revenue**

The District records revenue as billed to its customers on a monthly meter reading cycle. At the end of each year, water service that has been rendered from the latest date of each meter reading to the year-end is unbilled.

## **Power Costs**

The cost of power purchases for pumping water is charged to expenses as used.

#### **Income Tax Status**

The District is a political subdivision created under Kentucky Revised Statues 76.020, and as such, is exempt from federal and state income taxes. Accordingly, the financial statements include no provision for income taxes.

#### **Cash Flows**

For purposes of the statement of cash flows, the District uses the direct method of reporting net cash flow from operating activities, and considers certificates of deposit with a maturity of six months or less to be cash equivalents.

#### **Use of Estimates**

The preparation of the financial statements in conformity with generally accepted accounting principles in the United States of America requires management to make estimates and assumptions that affect the reported amounts of the revenues and expenditures during the reporting period. Actual results could differ from estimated amounts.

#### Note 1 – Summary of Significant Accounting Policies (Continued)

#### **Net Position**

Net position represents the difference between assets and liabilities. Net position invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction, or improvement of those assets. Net position are reported as restricted when there are legal limitations imposed on their use either through the enabling legislation adopted by the District or through external restricted and unrestricted resources are available for use, it is the District's policy to use restricted resources first, and then unrestricted resources as they are needed.

#### Note 2 - Cash and Investments

The cash balances at December 31, 2019 were comprised of the following:

Working Funds - Checking	\$92,181
Unrestricted Funds - Savings	<u>36,073</u>
	<u>\$128,254</u>

The District is required to maintain special deposit accounts for customer deposits and long-term debt obligations that restrict use of debt amortization and capital improvements as follows:

Customer Deposits	\$71,584
Bond and Interest Sinking Fund	26,909
Depreciation Fund	109,239
Construction Fund	566
	\$208,298

## Note 3 - Custodial Credit Risk

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District's cash and cash equivalents consist of checking and savings accounts with local banks. The District does not have a deposit policy for custodial credit risk. As of December 31, 2019, \$336,551 of the bank balance was exposed to custodial credit risk as follows:

Uninsured and collateral held by pledging bank \$85,986

#### WESTERN LEWIS-RECTORVILLE GAS AND WATER DISTRICT NOTES TO FINANCIAL STATEMENTS (Continued) December 31, 2019

#### NOTE 4: FIXED ASSETS

Capital asset activity for the year ended December 31, 2019 was as follows:

Business-Type Activities	Balance Jan. 1, 2019	Additions	Deductions	Balance Dec. 31, 2019
Cost:				
Land	\$ 52,914	\$ -	\$ -	\$ 52,914
Plant in Service:				
Water	13,057,506	51,394	-	13,108,900
Gas	447,162	-	-	447,162
Other Depreciable Assets	328,756	14,000	(13,338)	329,418
Construction in Progress	2,638		(2,638)	-
Totals at historical cost	13,888,976	65,394	(15,976)	13,938,394
Less accumulated depreciation:				
Plant in Service:				
Water	5,155,872	341,643	-	5,497,515
Gas	298,429	5,027	-	303,456
Other Depreciable Assets	192,118	28,766	(13,338)	207,546
Total accumulated depreciation	5,646,419	375,436	(13,338)	6,008,517
Business-Type Activities Capital Assets - Net	\$8,242,557	\$ (310,042)	\$ (2,638)	\$ 7,929,877

Capital asset activity for the year ended December 31, 2018 was as follows:

Business-Type Activities	Balance Jan. 1, 2018	Additions	Deductions	Balance Dec. 31, 2018
Cost:				
Land	\$ 52,914	\$-	\$ -	\$ 52,914
Plant in Service:				
Water	13,018,623	38,883	-	13,057,506
Gas	447,162	-	-	447,162
Other Depreciable Assets	328,756	-	-	328,756
Construction in Progress	-	2,638	-	2,638
Totals at historical cost	13,847,455	41,521	-	13,888,976
Less accumulated depreciation:				
Plant in Service:				
Water	4,816,717	339,155	-	5,155,872
Gas	293,346	5,083	-	298,429
Other Depreciable Assets	166,152	25,966	-	192,118
Total accumulated depreciation	5,276,215	370,204	-	5,646,419
Business-Type Activities Capital Assets - Net	\$8,571,240	\$ (328,683)	<u>\$-</u>	\$ 8,242,557

#### Note 5 - Reserves

The Western Lewis-Rectorville Water & Gas District is required to comply with the bond agreement of the 2007, 2001, 1988 and 1996 bond issues as follows:

## A. Sinking Fund

On a monthly basis, the district is required to set aside an amount into a special account known as the "Western Lewis-Rectorville Water & Gas District System Bond and Interest Sinking Fund". The amount to be set aside each month shall be sums not less than the following respective amounts:

- (1) A sum equal to one-sixth (1/6) of the interest becoming due on the next succeeding interest due date, with respect to the Bond Issues.
- (2) A sum equal to one-twelfth (1/12) of the principal of all such bonds maturing on the next succeeding January 1.

The required balance of the sinking fund reserve was \$21,195 at December 31, 2019 after payment of the November 1 debt service. Deposits were made to the Sinking fund on a monthly basis as required in (1) and (2).

## **B.** Depreciation Fund

The District is required to deposit \$320 each month into the Depreciation Fund Account as well as the proceed from the sale of any equipment no longer usable or needed, fees or charges collected from potential customers to aid in the financing of the cost of extensions, additions and/or improvements to the project, plus the proceeds of any property damage insurance not immediately used to replace damaged or destroyed property. Monies in the Depreciation Fund shall be available and shall be withdrawn or used, upon appropriate certification to Rural Development, for the purpose of paying the cost of construction replacements, extensions, additions and/or improvements to the project. The District had set aside \$109,239. The required depreciation reserve was \$150,000 and the District had resumed the monthly deposits to meet this requirement.

#### WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2019 AND 2018 Note 6 – Recently Issued Accounting Pronouncements

The District has implemented the following new accounting pronouncements, where applicable:

• GASB Statement No. 75 – Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, effective for the District's fiscal year ending June 30, 2018.

• GASB Statement No. 81 – Irrevocable Split-Interest Agreements, effective for the District's fiscal year ending June 30, 2018.

• GASB Statement No. 85 – Omnibus 2017, effective for the District's fiscal year ending June 30, 2018.

• GASB Statement No. 86 – Certain Debt Extinguishment Issues, effective for the District's fiscal year ending June 30, 2018.

The adoption of GASB Statement Numbers 81, 85, and 86 did not have an impact on the District's financial position or results of operations. The adoption of GASB Statement No. 75 resulted in a statement of net position in the Government-Wide Financial Statements of (\$1,950,118) as discussed in Note 9.

The District will adopt the following new accounting pronouncements in future years:

• GASB Statement No. 83 – Certain Asset Retirement Obligations, Effective for the District's fiscal year ending June 30, 2019.

• GASB Statement No. 84 – Fiduciary Activities, effective for the District's fiscal year ending June 30, 2020.

• GASB Statement No. 87 – Leases effective for the District's fiscal year ending June 30, 2021.

Note 7- Pension Plan

The District is a participating employer of the County Employees' Retirement System (CERS). Under the provisions of Kentucky Revised Statute 61.645, the Board of Trustees of Kentucky Retirement Systems administers the CERS. The plan issues separate financial statements which may be obtained by request from Kentucky Retirement Systems, 1260 Louisville Road, Frankfort, Kentucky 40601.

Plan Description - CERS is a cost-sharing multiple-employer defined benefit pension plan that covers substantially all regular full-time members employed in positions of each participating county, city, and school board, and any additional eligible local agencies electing to participate in the System. The plan provides for retirement, disability, and death benefits to plan members. Retirement benefits may be extended to beneficiaries of plan members under certain circumstances. Cost-of-living (COLA) adjustments are provided at the discretion of state legislature.

Contributions - For the year ended December 31, 2019, plan members were required to contribute 5.00% of wages. Participating employers were required to contribute at an actuarially determined rate. Per Kentucky Revised Statue Section 61.565(3), normal contribution and past service contribution rates shall be determined by the Board on the basis of an annual valuation last proceeding the July 1 of a new biennium. The Board may amend contribution rates as of the first day of July of the second year of a biennium, if it is determined on the basis of a subsequent actuarial valuation that amended contributions rates are necessary to satisfy requirements

#### Note 7 - Pension Plan (Continued)

determined in accordance with actuarial basis adopted by the Board. For the year ended June 30, 2019, participating employers contributed 21.48% for January to June and 24.06% for July through December of each employee's wages, which is equal to the actuarially determined rate set by the Board. Administrative costs of Kentucky Retirement System are financed through employer contributions and investment earnings.

The required contribution (employee and employer) and the actual percentage contributed for the District for the current and previous two years are as follows:

Year	Required Contribution	Percentage Contributed
2019	\$29,760 \$25,898	100%
2018 2017	\$25,898 \$33,337	100% 100%

# Pension liabilities, pension expense, and deferred outflows of resources and deferred inflows of resources related to pensions:

At December 31, 2019, the Organization reported a net pension liability of \$511,584 from its participation in the CERS non-hazardous plan. The District does not participate in the CERS hazardous plan. The liabilities were measured at June 30, 2018, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Organization's proportion of the net pension liability was based on a projection of the Organization's long-term share of contributions to the pension plans relative to the projected contributions of all participating members, actuarially determined.

For the year ended December 31, 2019, the Organization's reported CERS non-hazardous pension expense of \$85,988. For the year ended December 31, 2019, the District recognized deferred outflows of resources, CERS non-hazardous, \$170,613, and deferred inflows of resources, CERS non-hazardous, \$35,445.

The District previously reported deferred inflows of resources related to pensions from the net difference between projected and actual earnings on pension plan investments in the amount of \$15,216. This will be recognized as pension expense as follows:

Year	Total
2020	\$ 3,043
2021	3,043
2022	3,043
2023	3,043
2024	3,044
	\$ 15,216

Note 7 - Pension Plan (Continued)

Actuarial Methods and Assumptions - The total pension liability for CERS was determined by applying procedures to the actuarial valuation as of June 30, 2018 and 2017. The financial reporting actuarial valuation as of June 30, 2018 and 2017, used the following actuarial methods and assumptions, applied to all prior periods included in the measurement:

		2019				2018		
	Nonhazardo	ous			Non	hazardous		
	Deferred Out	fows	Deferr	ed Inflows	Deferr	ed Outlfows	Deferred Inflows	
	of Resourc	es	of R	esources	of Resources		of Resources	
Differences between								
expected and actual experience	\$	28,453	\$	-	\$	12,886	\$	-
Changes of assumptions		51,778		-		42,950		-
Net difference between projected								
and actual earnings on pension								
plan investments		79,513		-		56,234		-
Changes in proprtion and								
differences between District								
contributions and proportionate								
share of contributions		10,869		35,445		64,529		57,776
Distrist contributions subsequent to								
the measurement date		-		-		-		-
Total	\$ 1	70,613	\$	35,445	\$	176,599	\$	57,776

#### Note 7 - Pension Plan (Continued)

-	Valuation date, June 30, 2017
-	Experience study – July 1, 2009 – June 30, 2014
-	Actuarial Cost Method – Entry Age Normal
-	Amortization Method – Level percentage of payroll, closed
-	Remaining Amortization Period – 28 years
-	Asset Valuation method – 5 year smoothed market
-	Inflation $-2.30\%$
-	Salary increases, 2.00% including .30% wage inflation
-	Investment rate of return $-6.25\%$

The rates of mortality for the period after service retirement are according to the RP-200 Combined Mortality Table with Scale BB to 2013.

The target asset allocation and best estimates of arithmetic real rate of return for each major asset class, as provided by CER's investment consultant, are summarized as follows:

		Long-term
		Expected
	Target	Nominal
Asset Class	Allocation	Return
US Equity	18.75%	4.30%
Non-US Equity	18.75%	4.80%
Private Equity	10.00%	6.65%
Speciality Credit/High Yield	15.00%	2.60%
Core Bonds	13.50%	1.35%
Cash Equivalent	1.00%	0.20%
Real Estate	5.00%	4.85%
Opportunistic	3.00%	2.97%
Real Return	15.00%	4.100%
	100.0%	

#### Note 7 - Pension Plan (Continued)

*Discount Rate* – The discount rate used to measure the total pension liability was 6.25%. The projection of cash flows used to determine the discount rate assumed contributions from plan members and employers will be made at statutory contribution rates. Projected inflows from investment earnings were calculated using the long-term assumed investment return of 6.25%. The long-term assumed investment rate or return was applied to all periods of projected benefit payments to determine the total pension liability.

Deferred inflows and outflows and pension expense include only certain categories of deferred outflows or resources and deferred inflows of resources. These include differences between expected and actual experience, changes of assumptions and differences between projected and actual earnings on plan investments. The schedule does not include deferred outflows/inflows of resources for changes in the employer's proportionate share of contributions or employer contributions made subsequent to the measurement date. The net pension liability is based on the June 30, 2016 actuarial valuations. Deferred outflows and inflows related to differences between projected and actual earnings on plan investments are netted and amortized over a five year period.

The following presents the District's proportionate share of net pension liability calculated using the discount rate of 6.25% as well as the District's share if calculated using a rate 1% higher and 1% lower.

		2019		
1%		Current		1%
Decrease	Di	scount Rate		Increase
5.25%		6.25%		7.25%
\$ 639,846	\$	511,584	\$	404,678
		2018		
1%		Current		1%
Decrease	Di	scount Rate		Increase
5.25%		6.25%		7.25%
\$ 553,255	\$	439,476	\$	344,150
	Decrease 5.25% \$ 639,846 1% Decrease 5.25%	Decrease     Di       5.25%     -       \$ 639,846     \$       1%     -       Decrease     Di       5.25%     -	1%     Current       Decrease     Discount Rate       5.25%     6.25%       \$     639,846       \$     511,584       1%     2018       1%     Current       Decrease     Discount Rate       5.25%     6.25%	1%     Current       Decrease     Discount Rate       5.25%     6.25%       \$     639,846       \$     511,584       \$     2018       1%     Current       2018     1%       1%     Current       5.25%     6.25%

*Pension plan fiduciary net position* – Detailed information about the pension plan's fiduciary net position is available in the separately issued CERS financial report which is publically available at <u>https:kyret.ky.gov</u>.

There were no payables to the pension plan at December 31, 2019 and 2018.

#### **OPEB PLAN**

Plan description – Substantially all full-time employees of the District are provided OPEBs through the County Employees Retirement System of the State of Kentucky (CERS) – a cost sharing multiple-employer defined benefit OPEB plan. CERS was created by the Kentucky General Assembly pursuant to the provisions of Kentucky Revised Statue 78.520.

CERS issues a publicly available financial report include in the Kentucky Retirement Systems Annual Report that includes financial statements and the required supplementary information for CERS. That report may be obtained by writing to Kentucky Retirement Systems, Perimeter Park West, 1260 Louisville Road, Frankfort, Kentucky 40601 or by calling (800) 928-4646 or at https://kyret.ky.gov.

The state reports a liability, deferred outflows of resources and deferred inflows of resources, and expense as a result of its statutory requirement to contribute to the KRS Insurance Fund. The following information is about the KRS plans:

#### **Medical Insurance Plan**

Plan description – In addition to the OPEB benefits described above, KRS provides post-employment healthcare benefits to eligible members and dependents. The KRS Insurance benefit is a cost-sharing multiple employer defined benefit plan.

Benefits provided – Benefits under the plan will vary based on years of service and other factors as fully described in the plan documents.

Contributions – In order to fund the post-retirement healthcare benefit, participants hired on or after September 1, 2008 contribute 1% of total compensation subject to contribution for non-hazardous and hazardous duty positions. Also, the premiums collected from retirees as described in the plan documents and investment interest help meet the medical expenses of plan.

# **OPEB** Liabilities, **OPEB** Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs.

At June 30, 2019, the District reported a liability of \$122,312 for its proportionate share of the collective net CERS non-hazardous OPEB liability. The collective net OPEB liability was measured as of June 30, 2018, and the total OPEB liability used to calculate the collective net OPEB liability was based on a projection of the District's long-term share of contributions to the OPEB plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2019, the District's proportion was .007272% of non-hazardous employees.

The amount recognized by the District as its proportionate share of the OPEB liability was as follows:

District's proportionate share of the net OPEB liability <u>\$122,312.</u>

For the year ended June 30, 2019, the District recognized OPEB expense of \$11,346. At June 30, 2019, the District reported deferred outflows of resources and deferred inflows of resources related to OPEBs from the following sources:

## **OPEB PLAN (Continued)**

	2019	)	
	Nonhazardous		
	Deferred Outlfows		Deferred Inflows
	of Resources		of Resources
Differences between			
expected and actual experience	\$ -		\$ 36,904
Changes of assumptions	36,193		242
Net difference between projected			
and actual earnings on pension			
plan investments	806		6,238
Changes in proprtion and			
differences between District			
contributions and proportionate			
share of contributions	401		9,152
Distrist contributions subsequent to			
the measurement date	-		-
Total	\$ 37,400		\$ 52,536

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in the District's OPEB expense as follows:

GASB 75	
Year	Total
2020	\$ (2,979)
2021	(2,979)
2022	(1,252)
2023	(4,555)
2024	(2,967)
Thereafter	(403)
	\$ (15,135)

#### OPEB PLAN (Continued)

Actuarial assumptions – The total OPEB liability in the June 30, 2019 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

6.25%
2.00 % average
2.30%
2.00%
2.30%
Intitial trend starting at 7.25% at
Jan 1, 2019 and gradually decreasing
to an ultimate trend rate of 4.05% over a period of 13 years
Intitial trend starting at 5.10% at
Jan 1, 2019 and gradually decreasing
to an ultimate trend rate of 4.05% over a period of 11 years
3.13%
5.68% non-hazardous, 5.69% hazardous

Mortality rates were based on the RP-2000 Combined Mortality Table projected to 2013 with projection scale BB and set back one year for females. The RP-2000 Disables Mortality Table set back four years for males is used for the period after disability retirement. The remaining actuarial assumptions (e.g. initial per capita costs, health care costs trends, rate of plan participation, rates of plan election, etc.) used in the June 30, 2017 valuation were based on a review of recent plan experience done concurrently with the June 30, 2017 valuation.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are development for each major asset class. These ranges are –combined by weighing the expected future real rates of return by the target-asset allocation percentage

The target allocation and best estimates of arithmetic real rates of return for each major asset class, as provided by KRS's investment consultant, are summarized in the following table:

#### **OPEB PLAN (Continued)**

		Long-term
		Expected
	Target	Nominal
Asset Class	Allocation	Return
US Equity	18.75%	4.30%
Non-US Equity	18.75%	4.80%
Private Equity	10.00%	6.65%
Speciality Credit/High Yield	15.00%	2.60%
Core Bonds	13.50%	1.35%
Cash Equivalent	1.00%	0.20%
Real Estate	5.00%	4.85%
Opportunistic	3.00%	2.97%
Real Return	15.00%	4.100%
	100.0%	

*Discount rate* – The discount rate used to measure the total OPEB liability was 5.68% for non-hazardous and 5.69% for hazardous. The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rates and the employer contributions will be at statutorily required rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

			2019	
	1%		Current	1%
	Decrease	I	Discount Rate	Increase
	4.68%		5.68%	6.68%
District's proportionate share of				
net nonhazardours liability	\$ 163,847	\$	122,312	\$ 88,089

OPEB plan fiduciary net position – Detailed information about the OPEB plan's fiduciary net position is available in the separate issued KRS financial report.

#### WESTERN-LEWIS RECTORVILLE WATER & GAS DISTRICT NOTES TO FINANCIAL STATEMENTS (Continued) December 31, 2019

#### NOTE 8: LONG-TERM DEBT

The following is a summary of changes in long-term debt for the year ended December 31, 2019:

	 Beginning Balance	Ado	ditions	Re	ductions	 Ending Balance
\$150,000, 1988 Series A Rural Development Bonds, payable in semi-annual installments plus interest at 5.00%, due November 1, 2027	\$ 65,000	\$	-	\$	6,000	\$ 59,000
\$971,000, 1996 Series A Rural Development Bonds, payable in semi-annual installments plus interest at 4.50%, due November 1, 2036	675,000		-		24,000	651,000
\$750,000, 1996 Series B Rural Development Bonds, payable in semi-annual installments plus interest at 4.50%, due November 1, 2036	504,000		-		19,000	485,000
\$333,000, 2001 Rural Development Bonds, payable in semi-annual installments plus interest at 4.50%, due November 1, 2041	261,000		-		6,500	254,500
\$712,000, 2007 Rural Development Bonds, payable in semi-annual installments plus interest at 4.375%, due November 1, 2047	 621,000		-		12,000	 609,000
Less: Current Maturities	\$ 2,126,000 67,500	\$	-	\$	67,500	\$ 2,058,500 70,000
Totals	\$ 2,058,500					\$ 1,988,500

The following is a schedule of long-term debt maturities:

ing is a schedule of long-term debt maturities.		
	Principal	Interest
2020	70,000	92,167
2021	72,500	89,002
2022	77,500	85,725
2023	80,000	82,219
2024	84,500	78,602
2025-2029	464,500	351,973
2030-2034	557,000	221,626
2035-2039	386,000	98,588
2040-2044	193,500	39,835
2045-2046	73,000	4,813
	\$ 2,058,500	\$ 1,144,550

-20-

#### WESTERN-LEWIS RECTORVILLE WATER & GAS DISTRICT NOTES TO FINANCIAL STATEMENTS (Continued) December 31, 2019

#### NOTE 9: LOANS PAYABLE

The following is a summary of long-term debt outstanding for the year ending December 31, 2019:

Kentucky Infrastructure Authority ** Interest rate 0.75% semi-annual payments - 06/01 and 12/01	\$782,853
Less: Current Maturities	42,025
Total Loans Payable Long Term at 12/31/19	\$740,828

\*\* - The original amount of the loan was \$1,266,500. Of this amount 30% or \$379,950, was forgiven.

The following is a schedule of long-term loan maturities:

	Principal	Interest
2020	42,025	7,724
2021	42,341	7,303
2022	42,659	6,879
2023	42,980	6,451
2024	43,302	6,020
2025-2029	221,443	23,527
2030-2034	229,890	12,267
2035-2037	118,213	1,777
	\$782,853	\$ 71,948

#### Note 10 - Subsequent Events

Consideration of the subsequent events for inclusion and disclosure in these financial statements was made through the date of the report, which is the date that the financial statements were available to be issued, and would include all relevant material circumstances and events. No subsequent events were deemed necessary to disclose.

Supplemental Schedules -



## WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT STATEMENT OF REVENUES AND EXPENSES PROPRIETARY FUND For the Year Ended December 31, 2019

OPERATING REVENUES	Water	Gas	<u>Total</u>
Water and Gas Sales:			
Residential	\$ 894,649	\$ 216,026	\$ 1,110,675
Commercial	\$ 894,649 88,482	\$    216,026 21,365	\$   1,110,675 109,847
Service Charges and Other Revenue	31,188	7,531	38,719
Service Charges and Other Revenue	51,100	7,001	30,719
Total Operating Revenues	1,014,319	244,922	1,259,241
OPERATING EXPENSES			
Salaries & Wages - Employees	238,176	24,915	263,091
Salaries & Wages - Officers & Directors	22,232	5,368	27,600
Retirement Expense	87,273	9,129	96,402
Purchased Gas	63,254	152,041	215,295
Purchased Power	38,072	9,193	47,265
Chemicals & Salt	27,433	-	27,433
Materials & Supplies	26,926	2,739	29,665
Professional Fees	8,390	18,381	26,771
Maintenance Expense	67,229	5,979	73,208
Rental Expense	81	-	81
Insurance	78,853	14,263	93,116
Depreciation and Amortization	371,829	6,446	378,275
Utilities and Telephone	5,384	1,300	6,684
Office and Program Expense	53,481	12,914	66,395
Taxes Other Than Income	20,617	2,157	22,774
Total Operating Expenses	1,109,230	264,825	1,374,055
OPERATING INCOME (LOSS)	(94,911)	(19,903)	(114,814)
NON-OPERATING REVENUES (EXPENSES)			
Interest Income	318	_	318
Gain/Loss on Sale/Disposal of Asset	751	_	751
Tollesboro Sanitation District No. 1 Fee	22,375	-	22,375
Interest Expense	(102,810)	-	(102,810)
	(:02,0:0)		(:02,0:0)
Net Non-Operating Revenues (Expenses)	(79,366)		(79,366)
Income (Loss) Before Capital Contributions	(174,277)	(19,903)	(194,180)
Customer Tap Fees	18,000	900	18,900
Change in Net Assets	\$ (156,277)	\$ (19,003)	\$ (175,280)

The accompanying notes are an integral part of these financial statements

## Western Lewis-Rectorville Water Gas District Supplemental Information Required by Rural Development

December 31, 2019 Schedule of Insurance in Force			
Insurance Coverage	Policy No.	Amount of Coverage	Expiration Date of Policy
General Liability			
Ky League of Cities Ins.	L5715-2020-19647	\$3,000,000	7/1/2021
Public Officials			
Ky League of Cities Ins	L5715-2020-19648	\$3,000,000	7/1/2021
Automobile			
Ky League of Cities Ins	L5715-2020-19648	\$3,000,000	7/1/2021
Commerical Property			
Buildings & Personal	P5715-2020-19648	\$5,115,843	7/1/2021
Terrorism	P5715-2020-19648	\$5,262,054	7/1/2021
Flood	P5715-2020-19648	\$5,000,000	7/1/2021
Earthquake	P5715-2020-19648	\$50,000,000	7/1/2021
Business Income	P5715-2020-19648	\$2,000,000	7/1/2021
Transportation	P5715-2020-19648	\$500,000	7/1/2021
Equipment	P5715-2020-19648	\$143,344	7/1/2021
Surety Bond			
CAN Surety	69852281	\$950,000	7/1/2021
5			
Encroachment Bond			
Ohio Casulaty Ins	2610369	\$65,000	11/27/2020
Worker's Comp	W5715-2020-18799	\$4,000,000	7/1/2021
Ky League of Cities Ins		· , ,	

#### Aged Accounts Receivable

A detailed schedule of aged accounts receivable is prepared on a monthly basis. At December 31, 2019, accounts receivable were aged as follows:

	Amount	
Current	\$	122,951
Over 30 days		2,942
Over 60 days		1,538
Over 90 days		551
Total	\$	127,982

During 2019, the District wrote off no accounts as uncollectable, but carried a reserve for possible uncollectable accounts of \$6,300. Accounts in arrears have been collected or are covered by Deposits.

The District had a total of 2,800 customers at December 31, 2019. Of these customers, 2,549 were Residential and 251 were commercial.

<u>Commissioners:</u> John Thomas, Chairman Terry Thomas, Secretary Robert Applegate, Treasurer Robbie Joe Gantley Gerald Johnson



# Caudill & Associates, CPA PLLC

3070 Lake Crest Cir – Ste. 400/267 Lexington, KY 40513

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#### INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Commissioners of Western Lewis-Rectorville Water & Gas District Maysville, KY 41056

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of Western Lewis-Rectorville Water & Gas District as of and for the year ended December 31, 2019, and the related notes to the financial statements, which collectively comprise the Western Lewis-Rectorville Water & Gas District's basic financial statements, and have issued our report thereon dated June 26, 2020.

#### **Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the Western Lewis-Rectorville Water & Gas District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Western Lewis-Rectorville Water & Gas District's internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

#### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Western Lewis-Rectorville Water & Gas District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

#### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Condill & Associates, CPA

Caudill and Associates, CPA PLLC Certified Public Accountant

Lexington, KY June 26, 2020

#### WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT MAYSVILLE, KY SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS For the Year Ended December 31, 2019

No Findings: