Western Lewis Rectorville Water & Gas District

Maysville, Kentucky

Regular Audit

January 1, 2018 through December 31, 2018

Fiscal Years Audited Under GAGAS: 2018



CAUDILL & ASSOCIATES, CPA, PLLC 3070 Lake Crest Cir – Box 267

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Member American Institute of Certified Public Accountants Member American Institute of Certified Public Accountants – Not for Profit Section Member American Institute of Certified Public Accountants – Government Audit Quality Center

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Caudill & Associates, CPA, PLLC

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INDEPENDENT AUDITOR'S REPORT

To the Board of Commissioners Western Lewis-Rectorville Water & Gas District Maysville, KY 41056

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of the Western Lewis Rectorville Water & Gas District of Maysville, Kentucky (the "District") as of and for the years ended December 31, 2018 and 2017, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standard generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statement in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial positions of the business-type activities of the Western Lewis-Rectorville Water & Gas District of Maysville, Kentucky, as of December 31, 2018 and 2017 and the changes in financial position and cash flows, thereon for the years ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplemental Information

Management has omitted the Management's Discussion and Analysis and pension supplemental reporting that accounting principles generally accepted in the United States of America requires to be presented to supplement the basic financial statements. Such missing information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

Other Information

Out audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Western Lewis-Rectorville Water & Gas District of Maysville, Kentucky basic financial statements. The Statement of Revenues and Expenses and Supplemental Information required by Rural Development are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The Statement of Revenues and Expenses are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the statement of revenues and expenses are fairly stated in all material respects in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated July 19, 2019 on our consideration of Western Lewis-Rectorville Water & Gas District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

Caudill & Associates, CPA, PLLC

Candill & Associates, CPA

July 19, 2019

WESTERN LEWIS-RECTORVILE WATER & GAS DISTRIC1 STATEMENT OF NET POSITION PROPRIETARY FUND DECEMBER 31, 2018

ASSETS

ASSETS				
		2018		2017
CURRENT ASSETS				
Cash and Cash Equivalents - Unrestricted	\$	56,670	\$	101,255
Cash and Cash Equivalents - Restricted		204,373		281,247
Accounts Receivable (Less Allowance for		,		
Doubtful Accounts of \$6,300)		113,121		100,133
Inventory		41,443		47,158
Unbilled Receivables		48,702		53,653
				-
Prepaid Expenses		13,043		10,609
TOTAL CURRENT ASSETS		477,352		594,055
PROPERTY, PLANT AND EQUIPMEN				
Land		52,914		52,914
Utility Plant and Equipment		13,833,422		13,794,539
Amortized Expense		7,095		7,095
Construction in Progress		2,638		-
		13,896,069		13,854,548
Less Accumulated Amortization		(2,838)		(1,419)
Less Accumulated Depreciation		(5,646,419)		(5,276,215)
NET PROPERTY, PLANT AND EQUIPMEN		8,246,812		8,576,914
OTHER ASSETS				
Deferred outflows - OPEB		25,587		-
Deferred outflows - pension resources		176,599		219,947
Deletted outlows - persion resources		170,099		219,947
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$	8,926,350	\$	9,390,916
LIABILITIES AND NET POSITION	١			
CURRENT LIABILITIES				
Accounts Payable	\$	60,517	\$	50,181
Accrued Taxes	Ψ	9,573	Ψ	9,778
				-
Accrued Interest Payable		16,527		17,029
Accrued Wages and Sick Leave		9,770		11,756
Customer Deposits and Budget Billings		88,453		116,590
Current Portion of Loans		41,712		41,401
Current Portion of Long-Term Debt		67,500		64,500
TOTAL CURRENT LIABILITIES		294,052		311,235
LONG-TERM DEBT				
Loans Payable - KIA		782,853		824,565
Bonds Payable, less Current Portion				
		2,058,500		2,126,000
Net OPEB Liability		128,119		-
Net Pension Liability		439,476		466,040
TOTAL LIABILITIES				0 -0- 0 40
TOTAL LIABILITIES		3,703,000		3,727,840
DEFERRED INFLOWS OF RESOURCES		3,703,000		3,727,840
		3,703,000 35,349		- 3,727,840
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB		35,349		-
DEFERRED INFLOWS OF RESOURCES				3,727,840 - 45,345 45,345
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES		35,349 57,776		45,345
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION		35,349 57,776 93,125		45,345 45,345
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION Investment in Capital Assets, Net of Related Debt		35,349 57,776 93,125 5,337,959		45,345 45,345 5,561,849
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION Investment in Capital Assets, Net of Related Debt Restricted Net Assets		35,349 57,776 93,125 5,337,959 204,373		45,345 45,345 5,561,849 281,247
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION Investment in Capital Assets, Net of Related Debt		35,349 57,776 93,125 5,337,959		45,345 45,345 5,561,849
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION Investment in Capital Assets, Net of Related Debt Restricted Net Assets		35,349 57,776 93,125 5,337,959 204,373		45,345 45,345 5,561,849 281,247
DEFERRED INFLOWS OF RESOURCES Deferred inflows - OPEB Deferred inflows - pension resources TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION Investment in Capital Assets, Net of Related Debt Restricted Net Assets Unrestricted Net Assets	\$	35,349 57,776 93,125 5,337,959 204,373 (412,107)	\$	45,345 45,345 5,561,849 281,247 (225,365)

The accompanying notes are an integral part of these financial statements

WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION PROPRIETARY FUND FOR THE YEAR ENDED DECEMBER 31, 2018

OPERATING REVENUES 2017 2018 Water and Gas Sales: Residential \$ \$ 884,984 923,376 Commercial 114,125 109,380 Service Charges and Other Revenue 62,904 59,141 **Total Operating Revenues** 1,100,405 1,053,505 **OPERATING EXPENSES** Salaries & Wages - Employees 264,194 255,688 Salaries & Wages - Officers & Directors 27,600 28,500 **Retirement Expense** 55,990 85,224 Purchased Water and Gas 239,106 213,585 Purchased Power 51,617 50,419 Chemicals & Salt 30,117 14,958 Materials & Supplies 38,741 22,720 **Professional Fees** 32,760 35,350 Maintenance Expense 76,952 74,755 **Rental Expense** 552 207 Insurance 113.938 95,962 **Depreciation and Amortization** 371,623 345,885 Utilities and Telephone 6,895 6,431 Office and Program Expense 52,038 73,748 Taxes Other Than Income 22,912 22,462 **Total Operating Expenses** 1,365,155 1,345,774 **OPERATING INCOME/(LOSS)** (264,750) (292,269) NON-OPERATING INCOME (EXPENSES) Interest Income 469 372 Gain/Loss on Sale/Disposal of Asset 31,247 -Tollesboro Sanitation District No. 1 Fee 11.732 13,372 Interest Expense (106, 192)(108, 282)Net Non-Operating Revenues (Expenses) (94,088) (63,194) Income (Loss) Before Capital Contributions (355,463) (358,838) **Capital Grants Customer Tap Fees** 21,221 25,649 **Change in Net Position** (337, 617)(329, 814)NET POSITION, BEGINNING OF YEAR 5,617,731 5,947,545 Effect of adoption of GASB 75 (149, 889)Net position - beginning of year, as restated 5,467,842 NET POSITION, END OF YEAR \$ 5,130,225 \$ 5,617,731

The accompanying notes are an integral part of these financial statements

WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT STATEMENTS OF CASH FLOWS PROPRIETARY FUND FOR THE YEAR ENDED DECEMBER 31, 2018

	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES	¢ 4 004 004	¢ 4 070 050
Receipts From Customers	\$ 1,064,231	\$ 1,076,350
Payments to Suppliers Payments to Employees	(671,621)	(709,690)
Payments to Employees	(293,780)	(283,583)
Net Cash Provided by Operating Activities	98,830	83,077
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	372	469
Net Cash Provided by Investing Activities	372	469
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Principal Paid on Capital Debt	(105,901)	(81,584)
Purchases of Capital Assets	(38,883)	(2,179,171)
Amortized Assets	-	(7,095)
Construction in Progress	(2,638)	1,583,794
Gain/Loss on Disposal of Asset	-	31,247
Deferred Gain/Loss	-	310,442
Contributed Capital-Tap Fees	21,221	25,649
Contributed Capital - Grants	-	185,836
Net Receipts from Sanitation District No. 1	11,732	13,372
Interest Paid on Capital Debt	(106,192)	(108,282)
Net Cash Used in Capital and Financing Activities	(220,661)	(225,792)
NET INCREASE/(DECREASE) IN CASH	(121,459)	(142,246)
Cash and Cash Equivalents - At Beginning of Year	382,502	524,748
CASH AND CASH EQUIVALENTS - AT END OF YEAR	\$ 261,043	\$ 382,502
Reconciliation of Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities:		
Operating Income (Loss)	(264,750)	(292,269)
Adjustments to Reconcile Operating Income to Net Cash	(,)	(_0_,_00)
Provided (Used) by Operating Activities:		
Depreciation & Amortization Expense	371,623	345,885
Change in Assets and Liabilities:		
Accounts Receivable, Net	(12,988)	14,501
Inventory	5,715	(5,429)
Unbilled Receivables	4,951	(2,605)
Prepaid Expense	(2,434)	278
Accounts Payable and Other Payables	9,629	(38,882)
Deferred Outflows - OPEB	(25,587)	-
Deferred Outflows - pension resources Deferred Inflows - OPEB	43,348 35,349	(146,366)
Deferred Inflows - pension related	12,431	33,681
Net OPEB Liability	(21,770)	
Net Pension Liability	(26,564)	162,729
Customer Deposits & Budget Billings	(28,137)	10,949
Accrued Wages and Sick Leave	(1,986)	605
Net Cash Provided by Operating Activities	\$ 98,830	\$ 83,077
The accompanying notes are an integral part of these fin		<u> </u>
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Note 1 - Summary of Significant Accounting Policies

Nature of Operations

The Western Lewis-Rectorville Water & Gas District (the District), was incorporated as a public body in 1961 under Chapter 74 of Kentucky Revised Statutes. The Kentucky Public Service Commission presently regulates the District. A description of the District's significant accounting policies follows:

Reporting Entity

The District, for financial purposes, includes all of the funds relevant to the operations of the District. The financial statements presented herein do not include agencies which have been formed under applicable state laws or separate and distinct units of government apart from the Western Lewis-Rectorville Water & Gas District.

The financial statements of the District would include those of separately administered organizations that are controlled by or dependent on the District. Control or dependence is determined on the basis of financial interdependency, selection of government authority, designation of management, ability to significantly influence operations, accountability of fiscal matters, scope of public service and financing relations. The entities included in the financial statements are the general operations of the District.

Based on the foregoing criteria there are no other organizations included in these financial statements.

Enterprise Funds

Enterprise Funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprise where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The accounting and financial reporting treatment applied to the District is determined by its measurement focus. The financial statements of the District are prepared using the economic resources measurement focus for the proprietary fund financial statements. Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. With the measurement focus, all assets and all liabilities associated with the operations are included on the balance sheet.

Note 1 – Summary of Significant Accounting Policies (Continued)

Basic of Accounting

The accounts of the District are maintained on the accrual basis of accounting. The District's financial statements include the operation of all entities for which the District exercises oversight responsibility. Oversight responsibility includes, but is not limited to financial interdependency, selection of the governing authority, designation management, ability to significantly influence operations, and accountability for fiscal matters.

Inventory

Inventory is valued at the lower of cost or market.

Fixed Assets

Fixed assets purchased are capitalized at the time of purchase. Such assets are recorded at cost. Depreciation is applied on the straight-line method over estimated useful life of the asset, using rates determined by reference to Utility Standards Rates (NARUC). The District's capitalization policy is to capitalize expenditures costing \$5,000 or more with an estimated useful life of one year or more.

Unbilled Revenue

The District records revenue as billed to its customers on a monthly meter reading cycle. At the end of each year, water service that has been rendered from the latest date of each meter reading to the year-end is unbilled.

Power Costs

The cost of power purchases for pumping water is charged to expenses as used.

Income Tax Status

The District is a political subdivision created under Kentucky Revised Statues 76.020, and as such, is exempt from federal and state income taxes. Accordingly, the financial statements include no provision for income taxes.

Cash Flows

For purposes of the statement of cash flows, the District uses the direct method of reporting net cash flow from operating activities, and considers certificates of deposit with a maturity of six months or less to be cash equivalents.

Use of Estimates

The preparation of the financial statements in conformity with generally accepted accounting principles in the United States of America requires management to make estimates and assumptions that affect the reported amounts of the revenues and expenditures during the reporting period. Actual results could differ from estimated amounts.

Note 1 – Summary of Significant Accounting Policies (Continued)

Net Position

Net position represents the difference between assets and liabilities. Net position invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction, or improvement of those assets. Net position are reported as restricted when there are legal limitations imposed on their use either through the enabling legislation adopted by the District or through external restriction imposed by creditors, grantors, laws or regulation of other governments. When both restricted and unrestricted resources are available for use, it is the District's policy to use restricted resources first, and then unrestricted resources as they are needed.

Note 2 - Cash and Investments

The cash balances at December 31, 2018 were comprised of the following:

Working Funds - Checking	\$47,257
Unrestricted Funds - Savings	<u>42,031</u>
	<u>\$89,288</u>

The District is required to maintain special deposit accounts for customer deposits and long-term debt obligations that restrict use of debt amortization and capital improvements as follows:

Customer Deposits	\$79,027
Bond and Interest Sinking Fund	22,104
Depreciation Fund	103,766
Construction Fund	566
	\$205,463

Note 3 - Custodial Credit Risk

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District's cash and cash equivalents consist of checking and savings accounts with local banks. The District does not have a deposit policy for custodial credit risk. As of December 31, 2018, \$294,751 of the bank balance was exposed to custodial credit risk as follows:

Uninsured and collateral held by pledging bank \$44,751

Note 4 - Capital Assets

		Balance			Balance
Business-Type Activities		Jan. 1, 2018	Additions	Deductions	Dec. 31, 2018
Cost:					
Land		\$ 52,914	\$ -	\$ -	\$ 52,914
Plant in S	Service:				
Wate	r	13,018,623	38,883	-	13,057,506
Gas		447,162	-	-	447,162
Other De	preciable Assets	328,754	-	-	328,754
Construc	tion in Progress	-	2,638	-	2,638
Totals at historical cost		13,847,453	41,521	-	13,888,974
Less accun	nulated depreciation:				
Plant in S	Service:				
Wate	r	4,816,717	339,155	-	5,155,872
Gas		293,346	5,083	-	298,429
Other De	preciable Assets	166,152	25,966	-	192,118
	Total accumulated depreciation	5,276,215	370,204	-	5,646,419
Business-	[ype Activities Capital Assets - Ne	et \$ 8,571,238	\$ (328,683)	\$ -	\$ 8,242,555

Capital asset activity for the year ended December 31, 2018 was as follows:

Capital asset activity for the year ended December 31, 2017 was as follows:

		Balance			Balance	
Business-Type Activities		Jan. 1, 2017	Additions	Deductions	Dec. 31, 2017	
Cost:						
Land		\$ 52,914	\$ -	\$ -	\$ 52,914	
Plant in Servi	ce:					
Water		10,998,916	2,019,707		13,018,623	
Gas		326,169	120,993		447,162	
Other Deprec	iable Assets	290,283	38,471		328,754	
Construction	in Progress	1,583,794	-	(1,583,794)	-	
Tot	als at historical cost	13,252,076	2,179,171	(1,583,794)	13,847,453	
Less accumulate	ed depreciation:					
Plant in Servi	ce:					
Water		4,503,784	312,933		4,816,717	
Gas		288,185	5,161		293,346	
Other Deprec	iable Assets	139,780	26,372		166,152	
Tot	al accumulated depreciation	4,931,749	344,466	-	5,276,215	
Business-Type	Activities Capital Assets - Net	\$ 8,320,327	\$ 1,834,705	\$ (1,583,794)	\$ 8,571,238	

Note 5 - Reserves

The Western Lewis-Rectorville Water & Gas District is required to comply with the bond agreement of the 2007, 2001, 1988 and 1996 bond issues as follows:

A. Sinking Fund

On a monthly basis, the district is required to set aside an amount into a special account known as the "Western Lewis-Rectorville Water & Gas District System Bond and Interest Sinking Fund". The amount to be set aside each month shall be sums not less than the following respective amounts:

- (1) A sum equal to one-sixth (1/6) of the interest becoming due on the next succeeding interest due date, with respect to the Bond Issues.
- (2) A sum equal to one-twelfth (1/12) of the principal of all such bonds maturing on the next succeeding January 1.

The required balance of the sinking fund reserve was \$22,104 at December 31, 2018 after payment of the November 1 debt service. Deposits were made to the Sinking fund on a monthly basis as required in (1) and (2).

B. Depreciation Fund

The District is required to deposit \$320 each month into the Depreciation Fund Account as well as the proceed from the sale of any equipment no longer usable or needed, fees or charges collected from potential customers to aid in the financing of the cost of extensions, additions and/or improvements to the project, plus the proceeds of any property damage insurance not immediately used to replace damaged or destroyed property. Monies in the Depreciation Fund shall be available and shall be withdrawn or used, upon appropriate certification to Rural Development, for the purpose of paying the cost of construction replacements, extensions, additions and/or improvements to the project. The District had set aside \$103,766. The required depreciation reserve was \$150,000 and the District had resumed the monthly deposits to meet this requirement.

WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017 Note 6 – Recently Issued Accounting Pronouncements

The District has implemented the following new accounting pronouncements, where applicable:

• GASB Statement No. 75 – Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, effective for the District's fiscal year ending June 30, 2018.

• GASB Statement No. 81 – Irrevocable Split-Interest Agreements, effective for the District's fiscal year ending June 30, 2018.

• GASB Statement No. 85 – Omnibus 2017, effective for the District's fiscal year ending June 30, 2018.

• GASB Statement No. 86 – Certain Debt Extinguishment Issues, effective for the District's fiscal year ending June 30, 2018.

The adoption of GASB Statement Numbers 81, 85, and 86 did not have an impact on the District's financial position or results of operations. The adoption of GASB Statement No. 75 resulted in a statement of net position in the Government-Wide Financial Statements of (\$1,950,118) as discussed in Note 9.

The District will adopt the following new accounting pronouncements in future years:

• GASB Statement No. 83 – Certain Asset Retirement Obligations, Effective for the District's fiscal year ending June 30, 2019.

• GASB Statement No. 84 – Fiduciary Activities, effective for the District's fiscal year ending June 30, 2020.

• GASB Statement No. 87 – Leases effective for the District's fiscal year ending June 30, 2021.

Note 7- Pension Plan

The District is a participating employer of the County Employees' Retirement System (CERS). Under the provisions of Kentucky Revised Statute 61.645, the Board of Trustees of Kentucky Retirement Systems administers the CERS. The plan issues separate financial statements which may be obtained by request from Kentucky Retirement Systems, 1260 Louisville Road, Frankfort, Kentucky 40601.

Plan Description - CERS is a cost-sharing multiple-employer defined benefit pension plan that covers substantially all regular full-time members employed in positions of each participating county, city, and school board, and any additional eligible local agencies electing to participate in the System. The plan provides for retirement, disability, and death benefits to plan members. Retirement benefits may be extended to beneficiaries of plan members under certain circumstances. Cost-of-living (COLA) adjustments are provided at the discretion of state legislature.

Contributions - For the year ended December 31, 2018, plan members were required to contribute 5.00% of wages. Participating employers were required to contribute at an actuarially determined rate. Per Kentucky Revised Statue Section 61.565(3), normal contribution and past service contribution rates shall be determined by the Board on the basis of an annual valuation last proceeding the July 1 of a new biennium. The Board may amend contribution rates as of the first day of July of the second year of a biennium, if it is determined on the basis of a subsequent actuarial valuation that amended contributions rates are necessary to satisfy requirements

Note 7 - Pension Plan (Continued)

determined in accordance with actuarial basis adopted by the Board. For the year ended June 30, 2017, participating employers contributed 19.18% for January to June and 21.48% for July through December of each employee's wages, which is equal to the actuarially determined rate set by the Board. Administrative costs of Kentucky Retirement System are financed through employer contributions and investment earnings.

The required contribution (employee and employer) and the actual percentage contributed for the District for the current and previous two years are as follows:

Year	Required Contribution	Percentage Contributed
2018	\$25,898	100%
2017	\$33,337	100%
2016	\$34,125	100%

Pension liabilities, pension expense, and deferred outflows of resources and deferred inflows of resources related to pensions:

At December 31, 2018, the Organization reported a net pension liability of \$439,476 from its participation in the CERS non-hazardous plan. The District does not participate in the CERS hazardous plan. The liabilities were measured at June 30, 2017, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Organization's proportion of the net pension liability was based on a projection of the Organization's long-term share of contributions to the pension plans relative to the projected contributions of all participating members, actuarially determined.

For the year ended December 31, 2018, the Organization's reported CERS non-hazardous pension expense of \$29,215. For the year ended December 31, 2018, the District recognized deferred outflows of resources, CERS non-hazardous, \$175,599, and deferred inflows of resources, CERS non-hazardous, \$57,776.

The District previously reported deferred inflows of resources related to pensions from the net difference between projected and actual earnings on pension plan investments in the amount of \$12,431. This will be recognized as pension expense as follows:

Year	Total
2019	\$ 2,486
2020	2,486
2021	2,486
2022	2,486
2023	2,487
	\$ 12,431

Note 7 - Pension Plan (Continued)

Actuarial Methods and Assumptions - The total pension liability for CERS was determined by applying procedures to the actuarial valuation as of June 30, 2017 and 2016. The financial reporting actuarial valuation as of June 30, 2017 and 2016, used the following actuarial methods and assumptions, applied to all prior periods included in the measurement:

	201	8			2017		
	Nonhazardous			No	nhazardous		
	Deferred Outlfows		Deferred Inflows	Defe	red Outlfows	Defe	red Inflows
	of Resources		of Resources	of	Resources	of l	Resources
Differences between							
expected and actual experience	\$ 12,880	5	\$-	\$	5,822	\$	-
Changes of assumptions	42,950)	-		85,997		-
Net difference between projected							
and actual earnings on pension							
plan investments	56,234	1	-		54,351		-
Changes in proprtion and		_					
differences between District							
contributions and proportionate							
share of contributions	64,529)	57,776		73,777		45,345
Distrist contributions subsequent to							
the measurement date	-	_	-		-		-
Total	\$ 176,599)	\$ 57,776	\$	219,947	\$	45,345

Note 7 - Pension Plan (Continued)

-	Valuation date, June 30, 2016
-	Experience study – July 1, 2008 – June 30, 2013
-	Actuarial Cost Method – Entry Age Normal
-	Amortization Method – Level percentage of payroll, closed
-	Remaining Amortization Period – 28 years
-	Asset Valuation method – 5 year smoothed market
-	Inflation – 3.25%
-	Salary increases, 4.00% including .75% wage inflation
-	Investment rate of return – 7.50%

The rates of mortality for the period after service retirement are according to the RP-200 Combined Mortality Table with Scale BB to 2013.

The target asset allocation and best estimates of arithmetic real rate of return for each major asset class, as provided by CER's investment consultant, are summarized as follows:

		Long-term	
		Expected	
	Target	Nominal	
Asset Class	Allocation	Return	
Combined Equity	44.0%	4.50%	
Combined Fixed Income	19.0%	1.50%	
Real Return (Diversified			
Inflation Strategies)	10.0%	3.50%	
Real Estate	5.0%	9.00%	
Absolute Return (Diversified			
Inflation Strategies)	10.0%	4.25%	
Private Equity	10.0%	6.50%	
Cash Equivalent	2.0%	1.500%	
	100.0%		

Note 7 - Pension Plan (Continued)

Discount Rate – The discount rate used to measure the total pension liability was 6.25%. The projection of cash flows used to determine the discount rate assumed contributions from plan members and employers will be made at statutory contribution rates. Projected inflows from investment earnings were calculated using the long-term assumed investment return of 6.25%. The long-term assumed investment rate or return was applied to all periods of projected benefit payments to determine the total pension liability.

Deferred inflows and outflows and pension expense include only certain categories of deferred outflows or resources and deferred inflows of resources. These include differences between expected and actual experience, changes of assumptions and differences between projected and actual earnings on plan investments. The schedule does not include deferred outflows/inflows of resources for changes in the employer's proportionate share of contributions or employer contributions made subsequent to the measurement date. The net pension liability is based on the June 30, 2016 actuarial valuations. Deferred outflows and inflows related to differences between projected and actual earnings on plan investments are netted and amortized over a five year period.

The following presents the District's proportionate share of net pension liability calculated using the discount rate of 6.25% as well as the District's share if calculated using a rate 1% higher and 1% lower.

			2018		
	1%		Current		1%
	Decrease	Di	scount Rate	Increase	
	5.25%		6.25%		7.25%
District's proportionate share of					
net nonhazardours liability	\$ 553,255	\$	439,476	\$	344,150
			2017		
	1%		Current		1%
	Decrease	Di	scount Rate		Increase
	5.25%		6.25%		7.25%
District's proportionate share of					
net nonhazardours liability	\$ 587,778	\$	466,040	\$	364,208

Pension plan fiduciary net position – Detailed information about the pension plan's fiduciary net position is available in the separately issued CERS financial report which is publically available at <u>https:kyret.ky.gov</u>.

There were no payables to the pension plan at December 31, 2018 and 2017.

OPEB PLAN

Plan description – Substantially all full-time employees of the District are provided OPEBs through the County Employees Retirement System of the State of Kentucky (CERS) – a cost sharing multiple-employer defined benefit OPEB plan. CERS was created by the Kentucky General Assembly pursuant to the provisions of Kentucky Revised Statue 78.520.

CERS issues a publicly available financial report include in the Kentucky Retirement Systems Annual Report that includes financial statements and the required supplementary information for CERS. That report may be obtained by writing to Kentucky Retirement Systems, Perimeter Park West, 1260 Louisville Road, Frankfort, Kentucky 40601 or by calling (800) 928-4646 or at https://kyret.ky.gov.

The state reports a liability, deferred outflows of resources and deferred inflows of resources, and expense as a result of its statutory requirement to contribute to the KRS Insurance Fund. The following information is about the KRS plans:

Medical Insurance Plan

Plan description – In addition to the OPEB benefits described above, KRS provides post-employment healthcare benefits to eligible members and dependents. The KRS Insurance benefit is a cost-sharing multiple employer defined benefit plan.

Benefits provided – Benefits under the plan will vary based on years of service and other factors as fully described in the plan documents.

Contributions – In order to fund the post-retirement healthcare benefit, participants hired on or after September 1, 2008 contribute 1% of total compensation subject to contribution for non-hazardous and hazardous duty positions. Also, the premiums collected from retirees as described in the plan documents and investment interest help meet the medical expenses of plan.

OPEB Liabilities, **OPEB** Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs.

At June 30, 2018, the District reported a liability of \$128,119 for its proportionate share of the collective net CERS non-hazardous OPEB liability. The collective net OPEB liability was measured as of June 30, 2017, and the total OPEB liability used to calculate the collective net OPEB liability was based on a projection of the District's long-term share of contributions to the OPEB plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2018, the District's proportion was .007216% of non-hazardous employees.

The amount recognized by the District as its proportionate share of the OPEB liability was as follows:

District's proportionate share of the net OPEB liability \$128,119.

For the year ended June 30, 2018, the District recognized OPEB expense of \$14,200. At June 30, 2018, the District reported deferred outflows of resources and deferred inflows of resources related to OPEBs from the following sources:

OPEB PLAN (Continued)

	2018	
	Nonhazardous	
	Deferred Outlfows	Deferred Inflows
	of Resources	of Resources
Differences between		
expected and actual experience	\$-	\$ 14,931.00
Changes of assumptions	25,587	296
Net difference between projected		
and actual earnings on pension		
plan investments	-	8,825.00
Changes in proprtion and		
differences between District		
contributions and proportionate		
share of contributions	-	11,297
Distrist contributions subsequent to		
the measurement date	-	-
Total	\$ 25,587	\$ 35,349

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in the District's OPEB expense as follows:

GASB 75		
Year	Total	
2019	\$	(1,689)
2020		(1,689)
2021		(1,689)
2022		25
2023		(3,253)
Thereafter		(1,465)
	\$	(9,760)

OPEB PLAN (Continued)

Actuarial assumptions – The total OPEB liability in the June 30, 2018 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment rate of return	7.50%
Projected salary increases	4.00% average
Inflation rate	3.25%
Real Wage Growth	4.00%
Wage Inflation	3.25%
Healthcare cost trend rates	
Under 65	Initial trend starting at 7.50% and gradually
	decreasing to an ultimate trend rate of 5.00%
	over a period of 5 years
Ages 65 and Older	Initial trend starting at 5.50% and gradually
	decreasing to an ultimate trend rate of 5.00%
	over a period of 2 years.
Municipal Bond Index Rate	3.56%
Discount Rate	5.84% non-hazardous, 5.96% hazardous

Mortality rates were based on the RP-2000 Combined Mortality Table projected to 2013 with projection scale BB and set back one year for females. The RP-2000 Disables Mortality Table set back four years for males is used for the period after disability retirement. The remaining actuarial assumptions (e.g. initial per capita costs, health care costs trends, rate of plan participation, rates of plan election, etc.) used in the June 30, 2017 valuation were based on a review of recent plan experience done concurrently with the June 30, 2017 valuation.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are development for each major asset class. These ranges are –combined by weighing the expected future real rates of return by the target-asset allocation percentage

The target allocation and best estimates of arithmetic real rates of return for each major asset class, as provided by KRS's investment consultant, are summarized in the following table:

OPEB PLAN (Continued)

	CERS	Long Term Expected
	Target	Nominal
Asset Class	Allocation	Return
US Equity	17.50%	5.97%
International Equity	17.50%	7.85%
Global Banks	4.00%	2.63%
Global Credit	2.00%	3.63%
High Yield	7.00%	5.75%
Emerging Market Debt	5.00%	5.50%
Private Credit	10.00%	8.75%
Real Estate	5.00%	7.63%
Absolute Return	10.00%	5.63%
Real Return	10.00%	6.13%
Private Equity	10.00%	8.25%
Cash	2.00%	1.88%
	100.00%	

Discount rate – The discount rate used to measure the total OPEB liability was 5.84% for non-hazardous and 5.96% for hazardous. The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rates and the employer contributions will be at statutorily required rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

			2018				
		1%	Current			1%	
		Decrease	Discount Rate			Increase	
		5.84%	4.84%			6.84%	
District's proportionate share of							
net nonhazardours liability	Ş	5 128,119	\$	166,406	\$	95,505	

OPEB plan fiduciary net position – Detailed information about the OPEB plan's fiduciary net position is available in the separate issued KRS financial report.

		Beginning			Ending
		Balance	Additions	Reductions	Balance
	1988 Series A Rural				
	pment Bonds, payable in				
	annual installments plus inter	est			
at 5.00	0%, due November 1, 2027	\$ 71,000	\$ -	\$ 6,000	\$ 65,000
\$971,000,	1996 Series A Rural				
	pment Bonds, payable in				
semi-a	annual installments plus inter	est			
at 4.50	0%, due November 1, 2036	698,000	-	23,000	675,000
\$750,000	1996 Series B Rural				
	ppment Bonds, payable in				
	annual installments plus inter	oct			
				10.000	F04.000
at 4.50	0%, due November 1, 2036	522,000	-	18,000	504,000
\$333,000,	2001 Rural Development				
Bonds	, payable in semi-annual				
installı	ments plus interest at				
4.50%	, due November 1, 2041	267,500	-	6,500	261,000
\$712,000,	2007 Rural Development				
	, payable in semi-annual				
	ments plus interest at				
	%, due November 1, 2047	632,000	-	11,000	621,000
		¢ 0.400.500	¢	¢ 64.500	¢ 0.400.000
	Less: Current Maturities	\$ 2,190,500 64,500	\$ -	\$ 64,500	\$ 2,126,000 67,500
		04,300			07,500
	Totals	\$ 2,126,000			\$ 2,058,500
	ng is a schedule of long-term	debt maturities:			
		r debt maturities.	Principal	Interest	
	2019		67,500	95,219	
	2020		70,000	92,167	
	2021		72,500	89,002	
	2022		77,500	85,725	
	2023		80,000	82,219	
	2024-2028		452,500	372,404	
	2029-2033		531,500	245,420	
	2034-2038		464,000	119,317	
	2039-2043		202,500	48,758	
	2044-2046		108,000	9,538	
	2044-2040		108.000	9.000	

<u>Note 9 – Loans Payable – The following is a summary of long term debt outstanding for the year ending</u> December 31, 2018:

Kentucky Infrastructure Authority Interest Rate 0.75% Semi-annual payments – 06/01 and 12/01	\$824,565
Less: Current Maturities	41,712
Total	\$782,853

The original amount of the loan was \$1,266,500. Of this amount 30% of \$379,950, was forgiven.

The following is a schedul	e of long-term debt maturies:		
		Principle	Interest
	2019	\$ 41,712	\$ 6,106
	2020	42,025	5,793
	2021	42,341	5,477
	2022	42,659	5,159
	2023	43,630	4,841
	2024-2028	218,153	19,364
	2029-2033	226,472	11,356
	2034-2038	167,573	3,583
		\$ 824,565	\$ 61,679

Note 10 - Subsequent Events

Consideration of the subsequent events for inclusion and disclosure in these financial statements was made through the date of the report, which is the date that the financial statements were available to be issued, and would include all relevant material circumstances and events. No subsequent events were deemed necessary to disclose.

Note 11 - Beginning Net Position Restatement

Government wide financial statements beginning net position was reduced \$149,889 to reflect the District's actuarially determined beginning balance portion of CERS OPEB liability in accordance with GASB Statement No. 75.

Supplemental Schedules -



WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT STATEMENT OF REVENUES AND EXPENSES PROPRIETARY FUND For the Year Ended December 31, 2018

OPERATING REVENUES	Water	Gas	Total
Water and Gas Sales:			
Residential	\$ 754,306	\$ 169,070	\$ 923,376
Commercial	93,229	20,896	³ 923,370 114,125
Service Charges and Other Revenue	51,386	11,518	62,904
Service Charges and Other Revenue	51,300	11,516	02,904
Total Operating Revenues	898,921	201,484	1,100,405
OPERATING EXPENSES			
Salaries & Wages - Employees	239,175	25,019	264,194
Salaries & Wages - Officers & Directors	22,546	5,054	27,600
Retirement Expense	50,688	5,302	55,990
Purchased Gas	66,826	172,280	239,106
Purchased Power	41,187	9,232	50,419
Chemicals & Salt	30,117	-	30,117
Materials & Supplies	21,634	1,086	22,720
Professional Fees	13,612	19,148	32,760
Maintenance Expense	69,885	4,870	74,755
Rental Expense	552	-	552
Insurance	97,970	15,968	113,938
Depreciation and Amortization	365,121	6,502	371,623
Utilities and Telephone	5,254	1,177	6,431
Office and Program Expense	42,510	9,528	52,038
Taxes Other Than Income	20,742	2,170	22,912
Total Operating Expenses	1,087,819	277,336	1,365,155
OPERATING INCOME (LOSS)	(188,898)	(75,852)	(264,750)
NON-OPERATING REVENUES (EXPENSES)			
Interest Income	372	_	372
Gain/Loss on Sale/Disposal of Asset	-	_	
Tollesboro Sanitation District No. 1 Fee	11,732	_	11,732
Interest Expense	(106,192)	_	(106,192)
	(100,102)		(100,102)
Net Non-Operating Revenues (Expenses)	(94,088)		(94,088)
Income (Loss) Before Capital Contributions	(282,986)	(75,852)	(358,838)
Customer Tap Fees	19,421	1,800	21,221
Change in Net Assets	\$ (263,565)	\$ (74,052)	\$ (337,617)

Western Lewis-Rectorville Water Gas District Supplemental Information Required by Rural Development

	December 31, 2018 Schedule of Insurance in Force		
Insurance Coverage	Policy No.	Amount of Coverage	Expiration Date of Policy
General Liability			
Ky League of Cities Ins.	L5715-2019-18149	\$3,000,000	7/1/2020
Public Officials			
Ky League of Cities Ins	L5715-2019-18149	\$3,000,000	7/1/2020
Automobile			
Ky League of Cities Ins	L5715-2019-18149	\$3,000,000	7/1/2020
Commerical Property			
Buildings & Personal	P5715-2019-18150	\$5,036,647	7/1/2020
Terrorism	P5715-2019-18150	\$5,179,991	7/1/2020
Flood	P5715-2019-18150	\$5,000,000	7/1/2020
Earthquake	P5715-2019-18150	\$50,000,000	7/1/2020
Business Income	P5715-2019-18150	\$2,000,000	7/1/2020
Transportation	P5715-2019-18150	\$500,000	7/1/2020
Equipment	P5715-2019-18150	\$143,344	7/1/2020
Surety Bond			
CAN Surety	69852281	\$950,000	7/1/2020
Encroachment Bond			
Ohio Casulaty Ins	2610369	\$65,000	11/27/2019
Worker's Comp Ky League of Cities Ins	W5715-2019-17566	\$4,000,000	7/1/2020

Aged Accounts Receivable

A detailed schedule of aged accounts receivable is prepared on a monthly basis. At December 31, 2018, accounts receivable were aged as follows:

	Amount	
Current	\$	112,256
Over 30 days		3,583
Over 60 days		2,388
Over 90 days		1,194
Total	\$	119,421

During 2018, the District wrote off no accounts as uncollectable, but carried a reserve for possible uncollectable accounts of \$6,300. Accounts in arrears have been collected or are covered by Deposits.

The District had a total of 2,627 customers at December 31, 2018. Of these customers, 2,354 were Residential and 273 were commercial.

<u>Commissioners:</u> John Thomas, Chairman Terry Thomas, Secretary Robert Applegate, Treasurer Robbie Joe Gantley Gerald Johnson



Caudill & Associates, CPA PLLC

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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Commissioners of Western Lewis-Rectorville Water & Gas District Maysville, KY 41056

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of Western Lewis-Rectorville Water & Gas District as of and for the year ended December 31, 2018, and the related notes to the financial statements, which collectively comprise the Western Lewis-Rectorville Water & Gas District's basic financial statements, and have issued our report thereon dated July 19, 2019.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Western Lewis-Rectorville Water & Gas District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Western Lewis-Rectorville Water & Gas District's internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Western Lewis-Rectorville Water & Gas District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Consill & Associates, CPA

Caudill and Associates, CPA PLLC Certified Public Accountant

Lexington, KY July 19, 2019

WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT MAYSVILLE, KY SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS For the Year Ended December 31, 2018

No Findings: