

OWEN ELECTRIC COOPERATIVE, INC.

FINANCIAL STATEMENTS AND OTHER REQUIRED REPORTS

As of and for the Years Ended December 31, 2025 and 2024

And Reports of Independent Auditor

OWEN ELECTRIC COOPERATIVE, INC.
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Report of Independent Auditor

To the Board of Directors
Owen Electric Cooperative, Inc.
Owenton, Kentucky

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Owen Electric Cooperative, Inc. (the "Cooperative") which comprise the balance sheets as of December 31, 2025 and 2024, and the related statements of income and comprehensive income, changes in members' and patrons' equities, and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Cooperative as of December 31, 2025 and 2024, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are required to be independent of the Cooperative, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and, therefore, is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audits.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated April 20, 2026, on our consideration of the Cooperative's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control over financial reporting and compliance.

Cherry Bekaert LLP

Lexington, Kentucky
April 20, 2026

OWEN ELECTRIC COOPERATIVE, INC.
BALANCE SHEETS

DECEMBER 31, 2025 AND 2024

	2025	2024
ASSETS		
Electric plant in service, net	\$ 174,545,865	\$ 171,041,501
Investments:		
Investment in East Kentucky Power Cooperative	102,833,012	96,891,944
Investments in associated organizations	6,796,934	6,640,306
Total Investments	109,629,946	103,532,250
Current Assets:		
Cash and equivalents	13,686,834	16,545,007
Accounts receivable - customers (net of allowance for credit losses of \$178,304 in 2025 and \$181,286 in 2024)	15,308,690	15,063,547
Unbilled revenue	8,769,605	8,042,297
Materials and supplies	2,705,212	2,141,056
Prepayments and other	763,321	795,834
Total Current Assets	41,233,662	42,587,741
Right-of-use asset, net	-	71,657
Deferred debits	858,002	1,948,159
Total Assets	\$ 326,267,475	\$ 319,181,308
MEMBERS' AND PATRONS' EQUITIES AND LIABILITIES		
Members' and Patrons' Equities:		
Memberships	\$ 1,369,900	\$ 1,350,060
Patronage capital	173,571,368	164,962,714
Accumulated other comprehensive margin	2,716,037	3,078,593
Other equities	7,312,013	6,750,762
Total Members' and Patrons' Equities	184,969,318	176,142,129
Long-Term Debt and Other Liabilities:		
Long-term debt, less current maturities	94,670,491	99,049,760
Accrued compensated absences	2,214,553	2,219,998
Long-term operating lease liability, less current	-	25,760
Postretirement benefits obligation	11,917,552	11,497,354
Total Long-Term Debt and Other Liabilities	108,802,596	112,792,872
Current Liabilities:		
Current portion of long-term debt	4,380,240	4,234,985
Current portion of operating lease liability	-	45,897
Accounts payable	22,318,981	19,729,104
Accrued interest	93,709	100,324
Customer guaranty deposits	2,075,450	2,094,715
Other current liabilities	931,236	915,176
Total Current Liabilities	29,799,616	27,120,201
Deferred credits	2,695,945	3,126,106
Total Members' and Patrons' Equities and Liabilities	\$ 326,267,475	\$ 319,181,308

The accompanying notes to the financial statements are an integral part of these statements.

OWEN ELECTRIC COOPERATIVE, INC.
STATEMENTS OF INCOME AND COMPREHENSIVE INCOME

YEARS ENDED DECEMBER 31, 2025 AND 2024

	2025	%	2024	%
Operating Revenue:				
Sale of Electric Energy:				
Residential	\$ 109,806,296	44	\$ 103,894,550	43
Commercial	137,777,579	54	133,906,029	55
Public authorities and outdoor lighting	3,167,108	1	2,895,502	1
Total Sale of Electric Energy	250,750,983	99	240,696,081	99
Other revenue	3,032,716	1	2,914,872	1
Total Operating Revenue	253,783,699	100	243,610,953	100
Operating Expenses:				
Cost of power	208,458,784	82	199,358,563	82
Distribution expense	13,396,074	5	11,961,029	5
Power production expense	5,188	-	338,023	-
Customer accounts expense	3,983,728	2	4,169,073	2
Customer services and information expense	810,124	-	785,398	-
Administrative and general expense	5,761,051	2	5,407,131	2
Depreciation	12,941,375	5	12,701,067	5
Taxes	3,000	-	6,500	-
Interest expense	3,688,219	1	3,875,605	2
Total Operating Expenses	249,047,543	97	238,602,389	98
Net Operating Margin	4,736,156	3	5,008,564	2
Nonoperating Margin:				
Other margins	667,138	-	1,365,246	-
Patronage capital	6,515,266	3	1,507,913	1
Total Nonoperating Margin	7,182,404	3	2,873,159	1
Net Margins	11,918,560	6	7,881,723	3
Other Comprehensive Margin:				
Change in postretirement benefit obligation	(362,556)	-	1,416,029	-
Comprehensive Margin	\$ 11,556,004	6	\$ 9,297,752	3

The accompanying notes to the financial statements are an integral part of these statements.

OWEN ELECTRIC COOPERATIVE, INC.
STATEMENTS OF CHANGES IN MEMBERS' AND PATRONS' EQUITIES

YEARS ENDED DECEMBER 31, 2025 AND 2024

	Memberships	Patronage Capital				Accumulated Other Comprehensive Income (Loss)	Other Equities			Total Members' and Patrons' Equities
		Assignable	Assigned	Retired	Total		Donated Capital	Retired Capital Credits Gains	Total	
Balance, January 1, 2024	\$ 1,332,005	\$ 4,863,862	\$ 201,052,474	\$ (46,527,373)	\$ 159,388,963	\$ 1,662,564	\$ 73,427	\$ 5,976,537	\$ 6,049,964	\$ 168,433,496
Unrealized gain on accumulated pension benefit obligations	-	-	-	-	-	1,416,029	-	-	-	1,416,029
Memberships issued, net of terminations	18,055	-	-	-	-	-	-	-	-	18,055
Retirements of patronage capital to estates of deceased members:										
Paid in cash	-	-	-	(286,315)	(286,315)	-	-	-	-	(286,315)
Applied to unpaid bills	-	-	-	(62,411)	(62,411)	-	-	-	-	(62,411)
General capital credit refund:										
Paid in cash	-	-	-	(852,819)	(852,819)	-	-	-	-	(852,819)
Applied to unpaid bills	-	-	-	(824,979)	(824,979)	-	-	-	-	(824,979)
Transferred to capital gains	-	-	-	(281,448)	(281,448)	-	-	700,789	700,789	419,341
Net margins	-	7,881,723	-	-	7,881,723	-	-	-	-	7,881,723
Assignment of patronage capital	-	-	-	-	-	-	-	-	-	-
Forfeiture of memberships	-	-	-	-	-	-	9	-	9	9
Balance, December 31, 2024	1,350,060	12,745,585	201,052,474	(48,835,345)	164,962,714	3,078,593	73,436	6,677,326	6,750,762	176,142,129
Unrealized gain on accumulated pension benefit obligations	-	-	-	-	-	(362,556)	-	-	-	(362,556)
Memberships issued, net of terminations	19,840	-	-	-	-	-	-	-	-	19,840
Retirements of patronage capital to estates of deceased members:										
Paid in cash	-	-	-	(294,294)	(294,294)	-	-	-	-	(294,294)
Applied to unpaid bills	-	-	-	(77,653)	(77,653)	-	-	-	-	(77,653)
General capital credit refund:										
Paid in cash	-	-	-	(1,440,187)	(1,440,187)	-	-	-	-	(1,440,187)
Applied to unpaid bills	-	-	-	(1,077,906)	(1,077,906)	-	-	-	-	(1,077,906)
Transferred to capital gains	-	-	-	(419,866)	(419,866)	-	-	561,240	561,240	141,374
Net margins	-	11,918,560	-	-	11,918,560	-	-	-	-	11,918,560
Forfeiture of memberships	-	-	-	-	-	-	11	-	11	11
Balance, December 31, 2025	<u>\$ 1,369,900</u>	<u>\$ 24,664,145</u>	<u>\$ 201,052,474</u>	<u>\$ (52,145,251)</u>	<u>\$ 173,571,368</u>	<u>\$ 2,716,037</u>	<u>\$ 73,447</u>	<u>\$ 7,238,566</u>	<u>\$ 7,312,013</u>	<u>\$ 184,969,318</u>

The accompanying notes to the financial statements are an integral part of these statements.

OWEN ELECTRIC COOPERATIVE, INC.
STATEMENTS OF CASH FLOWS

DECEMBER 31, 2025 AND 2024

	2025	2024
Cash flows from operating activities:		
Net margins	\$ 11,918,560	\$ 7,881,723
Noncash expenses included in net margins:		
Patronage capital assigned but not paid by associated organizations	(6,544,113)	(1,513,201)
Depreciation	12,941,375	12,701,067
Bad debt expense	80,877	99,377
Loss (gain) on disposition of general plant	235,947	(164,599)
Change in operating lease right-of-use asset	71,657	45,897
Changes in current and noncurrent assets and liabilities:		
Accounts receivable	(1,053,328)	(2,736,539)
Materials and supplies	(564,156)	295,067
Prepayments and other	32,513	(36,625)
Accounts payable	2,589,877	946,019
Customer guaranty deposits	(19,265)	(209,072)
Deferred credits	(430,161)	437,857
Accrued interest and other current and long-term liabilities	(62,212)	(550,707)
Accrued compensated absences	(5,445)	18,571
Postretirement benefit obligation	57,642	227,702
Net cash flows from operating activities	<u>19,249,768</u>	<u>17,442,537</u>
Cash flows from investing activities:		
Decrease in deferred debits	1,090,157	2,191,768
Additions to electric plant in service	(11,013,469)	(10,537,585)
Removal cost	(5,668,217)	(5,222,361)
Patronage capital received from associated organizations	446,417	224,422
Net cash flows from investing activities	<u>(15,145,112)</u>	<u>(13,343,756)</u>
Cash flows from financing activities:		
Payment of principal on long-term notes payable, net	(4,234,014)	(4,714,525)
Membership fees	19,840	18,055
Patronage capital paid out	(2,748,655)	(1,607,174)
Net cash flows from financing activities	<u>(6,962,829)</u>	<u>(6,303,644)</u>
Net change in cash and equivalents during the year	(2,858,173)	(2,204,863)
Cash and equivalents, beginning of year	<u>16,545,007</u>	<u>18,749,870</u>
Cash and equivalents, end of year	<u><u>\$ 13,686,834</u></u>	<u><u>\$ 16,545,007</u></u>
Supplemental disclosures of cash flow information:		
Interest paid	<u><u>\$ 3,694,834</u></u>	<u><u>\$ 4,594,103</u></u>

OWEN ELECTRIC COOPERATIVE, INC.

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 1—Nature of operations

Owen Electric Cooperative, Inc. (the "Cooperative") is engaged in distributing power to its member consumers throughout nine northern Kentucky counties. The audited financial statements are prepared in accordance with policies prescribed or permitted by the Kentucky Public Service Commission ("KPSC") and the United States Department of Agriculture Rural Utilities Services ("RUS"), which conform with generally accepted accounting principles as applied to regulated enterprises. The more significant of these policies are as follows.

Note 2—Summary of significant accounting policies

Basis of Accounting – The financial statements in accordance with policies prescribed or permitted by the Kentucky Public Service Commission and RUS, which conform with accounting principles generally accepted in the United States of America ("U.S. GAAP") in all material respects. As a rate-regulated entity, the Cooperative's financial statements reflect actions of regulators that result in the recording of revenues and expenses in different time periods than enterprises that are not rate-regulated in accordance with Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 980, *Regulated Operations*. The significant accounting policies are described below to enhance the usefulness of the financial statements to the reader.

Cash and Equivalents – For purposes of the statement of cash flows, the Cooperative considers short-term investments having maturities of three months or less at time of purchase to be cash equivalents.

Accounts Receivable – Accounts receivable consists of amounts due for sales of electric energy, which were not received by the Cooperative at year-end. The allowance for credit losses is based on the Cooperative's assessment of the collectability of customer accounts receivable. In accordance with ASC Topic 326, *Financial Instruments - Credit Losses*, the Cooperative makes ongoing estimates relating to the collectability of accounts receivable and records an allowance for estimated losses expected from the inability of its customers to make required payments. The Cooperative establishes expected credit losses by evaluating historical levels of credit losses, current and future economic conditions that may affect a customer's ability to pay, and creditworthiness of significant customers. These inputs are used to determine a range of expected credit losses and an allowance is recorded within the range. Accounts receivable are written off when there is no reasonable expectation of recovery. As of December 31, 2025 and 2024, the allowance for credit losses was \$178,304 and \$181,286, respectively. Accounts receivable, including unbilled revenue were as follows for the years ended December 31:

2025	2024	2023
\$ 24,078,295	\$ 23,105,844	\$ 20,468,682

Materials and Supplies – The Cooperative values materials and supplies at average cost.

Deferred Debits/Credits – Regulatory requirements authorized by the KPSC allow the electric supplier to impose a fuel adjustment surcharge upon the Cooperative. In turn, the Cooperative is required to pass on the fuel surcharge to the consumer. Due to the regulatory requirements in calculating the surcharge the Cooperative may experience an over or under recovery of the fuel adjustment surcharge.

Similarly, the KPSC has an environmental cost recovery mechanism that allows the electric supplier to recover certain costs incurred in complying with the Federal Clean Air Act as amended and those federal, state, and local environmental requirements which apply to coal combustion wastes and byproducts from facilities utilized for the production of energy from coal. In turn, the Cooperative is required to pass on this environmental cost recovery mechanism to the consumer.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 2—Summary of significant accounting policies (continued)

The amount recorded on the financial statements for the over recovery of the fuel adjustment surcharge at December 31, 2025 and 2024 was (\$1,273,210) and (\$1,307,723), respectively. The amount of the under (over) recovery of the environmental cost recovery mechanism at December 31, 2025 and 2024 was \$674,659 and \$1,741,005, respectively. Both the fuel adjustment and environmental cost recovery surcharges are included in deferred debits or deferred credits on the balance sheet, depending on the account's position.

Electric Plant in Service – Utility plant is stated at original cost. Maintenance and repairs, including the cost of renewals of minor items of property, are charged to maintenance expense accounts. Replacements of property (exclusive of minor items) are charged to the utility plant accounts.

The Cooperative's policy is to periodically review the estimated useful lives and depreciation rates of its distribution assets. The Cooperative had a depreciation study performed by a third party during 2020. As a result, the Cooperative revised the depreciation rates on the distribution plant assets effective January 1, 2021. The rate changes were approved by RUS and remain in effect for the years ended December 31, 2025 and 2024.

The depreciation is provided using the straight-line method at rates which are designed to amortize the cost of depreciable plant, net of estimated salvage value, over its estimated useful life. The composite depreciation rate for distribution plant was approximately 3.6% for 2025 and 2024. General plant is being depreciated using specific identification straight-line method over the following estimated useful lives:

Structures and improvements	20-50
Miscellaneous equipment	3-10
Office, stores, and lab equipment	5-12.5
Communication equipment	3-12.5
Transportation equipment	5-12.5
Power-operated equipment	6-10

When distribution plant is retired or otherwise disposed of in the normal course of business, an estimate of its cost, together with the cost of removal less salvage, is charged to the accumulated provision for depreciation. Gains and losses resulting from the sale or disposal of general plant are recognized in income currently.

The Cooperative constructed a two-megawatt natural gas distributed generation ("DG") unit, which was declared commercially operational in June 2016. The DG unit was constructed to displace a portion of the Cooperative's purchased power costs. The cost of the DG unit was reflected in production plant as of December 31, 2024 and was fully disposed of during 2025.

The major classifications of electric plant in service were as follows for the years ended December 31:

	2025	2024
Distribution plant	\$ 336,950,609	\$ 325,281,865
General plant	37,378,166	36,201,640
Production plant	-	2,548,888
Construction-in-progress	1,151,948	980,054
	<u>375,480,723</u>	<u>365,012,447</u>
Accumulated depreciation	200,934,858	193,970,946
Electric plant in service, net	<u>\$ 174,545,865</u>	<u>\$ 171,041,501</u>

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 2—Summary of significant accounting policies (continued)

Revenue and Cost of Purchased Power – Revenue is recognized in the period used and the power costs are recognized in the period incurred.

Advertising Costs – The Cooperative records advertising expenses as they are incurred. Advertising expense amounted to \$332,021 and \$324,349 for the years ended December 31, 2025 and 2024, respectively.

Investments in Associated Organizations – The Cooperative follows the method of accounting as prescribed by the RUS Uniform System of Accounts in accounting for its investment in associated organizations. This accounting method results in the Cooperative recognizing in income its pro rata share of the associated organization's net margins in the year such margins are assigned. This accounting method does not provide for similar treatment for any losses of the associated organizations. Rather, such losses would not be assigned to member organizations and no additional margins are assigned until subsequent cumulative margins exceed prior cumulative losses.

Accrued Compensated Absences – The Cooperative has a policy to pay available but untaken compensated absences to employees who leave service. The compensated absences are composed of sick and vacation leave.

Sick leave allows 100% of accrued sick leave for retiring employees, 100% of accrued sick leave for deceased employees (payment is made to deceased employees' beneficiary), 45% of annual base salary or sick leave balance, whichever is lower, for employees taking early retirement, and 20% of annual base salary or the sick leave balance, whichever is lower, for employees who voluntarily leave service prior to reaching retirement age.

Vacation leave allows for the terminating employee, or their estate/beneficiary (in the case of death), to be paid for all earned and unused vacation days at the current rate of pay at termination.

Comprehensive Income – The Cooperative accounts for comprehensive income in accordance with the relative provisions of the ASC.

Comprehensive income is the change in equity of an enterprise during the year from transactions and other events and circumstances arising from nonoperating sources. The Cooperative's total comprehensive income includes amounts associated with the change in the postretirement benefits obligation (see Note 9).

Use of Estimates – Management uses estimates and assumptions in preparing these financial statements in accordance with accounting principles generally accepted in the United States of America. Those estimates and assumptions affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Other – The Cooperative has a collective bargaining agreement with approximately 48 of its employees. This represents approximately 41% of the Cooperative's 118 full-time employees. The current contract was negotiated in early 2025 and established a three-year agreement. The agreement went into effect August 1, 2025 and is effective through July 31, 2028.

Revenue Recognition – Operating revenues consist of income from the sale of electricity which constitutes approximately 99% of the Cooperative's operating revenues. The Cooperative provides services to customers prior to billing and those are recognized as unbilled revenue on the balance sheets. The unbilled revenue constitutes a contract asset, which is defined as an entity's right to consideration in exchange for goods or services that the entity has transferred to a customer when that right is conditioned on something other than the passage of time. Electricity revenues are recognized over time as energy is delivered based upon 20 monthly billing cycles and rates approved by the PSC.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 2—Summary of significant accounting policies (continued)

Subsequent Events – Subsequent events for the Cooperative have been considered through April 20, 2026, which represents the date the financial statements were available to be issued.

Note 3—Investments

East Kentucky Power Cooperative ("EKPC") – The Cooperative's investment of \$102,833,012 and \$96,891,944 at December 31, 2025 and 2024, respectively, in EKPC, the sole supplier of power to the Cooperative, represents the Cooperative's equity ownership interest (approximately 13%) in EKPC. The Cooperative owed EKPC \$20,437,348 and \$17,658,048 for its power bill at December 31, 2025 and 2024, respectively. These amounts are included in accounts payable on the balance sheets.

Associated Organizations – Investments in associated organizations consisted of December 31:

	2025	2024
United Utility Supply Cooperative	\$ 1,886,008	\$ 1,523,770
Kentucky Association of Electric Cooperatives, Inc.	491,204	465,175
National Rural Utilities Cooperative Finance Corporation	860,174	888,739
Capital Term Certificates of National Rural Utilities Cooperative Finance Corporation	1,111,548	1,300,998
Meridian Cooperative, Inc.	421,366	413,360
National Rural Telecommunications Cooperative	1,279,832	1,323,329
Federated Rural Electric Insurance Exchange	535,684	505,203
Other	211,118	219,732
	<u>\$ 6,796,934</u>	<u>\$ 6,640,306</u>

Substantially all of such investments, which consist mainly of patronage capital in the associated organization and capital term certificates are restricted by the respective organization and are not currently available for distribution. The patronage capital will be available to the Cooperative if the Cooperative should terminate its investment in the associated organization. The capital term certificates are not available until the related debt is paid off, currently expected to be between the years 2026 and 2080.

United Utility Supply Cooperative ("United") is a primary supplier of transformers and overhead line materials and supplies. The Cooperative's purchases from United amounted to \$4,965,722 and \$4,408,024 for the years ended December 31, 2025 and 2024, respectively. The Cooperative owed United \$287,764 and \$110,739 at December 31, 2025 and 2024, respectively. These amounts are included in accounts payable on the balance sheets.

The capital term certificates bear interest at varying rates between 3% and 5% per annum. These certificates are required to be maintained under the note agreement with the National Rural Utilities Cooperative Finance Corporation ("NRUCFC") in an amount at least equal to 5% of the original debt issued or guaranteed by NRUCFC until maturity. These investments in associated organizations are similar to compensating bank balances and are necessary in order to maintain current financing arrangements. Accordingly, there is no market for these investments.

Meridian Cooperative, Inc. ("Meridian") is a primary supplier of data processing services and computer hardware and software. The Cooperative's purchases from Meridian were \$1,635,455 and \$1,473,772 for the years ended December 31, 2025 and 2024, respectively. The Cooperative owed Meridian \$126,703 and \$149,938 at December 31, 2025 and 2024, respectively. These amounts are included in accounts payable on the balance sheets.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 4—Income tax status

The Cooperative is exempt from federal and state income taxes under Section 501(c)(12) of the Internal Revenue Code. The Cooperative recognizes uncertain income tax positions using the more likely than not approach as defined in the ASC. No liability for uncertain tax positions has been recorded in the accompanying financial statements.

Note 5—Lines of credit

At December 31, 2025 and 2024, the Cooperative had an unsecured available line of credit of \$22,800,000 from the National Rural Utilities Cooperative Finance Corporation. The interest rate for this line of credit was 5.75% and 6.50% at December 31, 2025 and 2024, respectively. The maturity date for the line of credit is December 31, 2069. There were no borrowings under this line of credit at December 31, 2025 and 2024.

At December 31, 2025 and 2024, the Cooperative had a second unsecured available line-of-credit of \$1,000,000 with CoBank. The maturity date for the line of credit is August 31, 2026. There were no borrowings under this line-of-credit at December 31, 2025 and 2024.

Note 6—Long-term debt

Long-term debt consisted of the following as of December 31, 2025 and 2024:

	2025	2024
Mortgage notes payable to the Rural Utilities Services due in quarterly installments of varying amounts through 2054		
1.763% first mortgage notes	\$ 10,950,360	\$ 11,237,282
2.173% first mortgage notes	7,842,320	8,194,728
2.493% first mortgage notes	2,372,724	2,475,968
2.521% first mortgage notes	4,037,375	4,212,557
2.806% first mortgage notes	2,992,718	3,118,872
2.809% first mortgage notes	4,717,545	4,916,347
2.933% first mortgage notes	3,918,909	4,081,982
3.184% first mortgage notes	7,494,356	7,649,460
3.680% first mortgage notes	7,139,531	7,275,211
3.894% first mortgage notes	2,639,900	2,739,384
4.704% first mortgage notes	9,670,845	9,824,242
4.815% first mortgage notes	1,941,992	2,058,972
4.917% first mortgage notes	560,026	593,521
5.192% first mortgage notes	2,874,146	3,042,771
5.277% first mortgage notes	6,786,482	7,182,272
	75,939,229	78,603,569
Notes payable to CoBank, interest at 3.90%, 3.63% and 4.35% due April 2028, September 2040 and July 2041, respectively	22,665,780	24,149,419
Mortgage notes payable to the NRUCFC, interest at 5.56%, due in quarterly installments through 2030	445,722	531,757
	99,050,731	103,284,745
Less current maturities	4,380,240	4,234,985
	\$ 94,670,491	\$ 99,049,760

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 6—Long-term debt (continued)

The aggregate principal maturities of long-term debt as of December 31, 2025 are as follows:

2026	\$	4,380,240
2027		3,838,396
2028		4,586,562
2029		7,388,308
2030		4,493,520
Thereafter		74,363,705
	\$	<u>99,050,731</u>

Substantially all utility plant is pledged as collateral for the above notes. Under the terms of the loan agreements, the Cooperative is required to meet certain financial performance covenants. The Cooperative is in compliance with these covenants at December 31, 2025.

In December 2019, Owen Electric completed its 2020-2021 construction work plan which included filing a loan application with RUS on December 19, 2019, for \$37,500,000. On October 28, 2020, Owen Electric received clearances from RUS allowing loan funds to be requisitioned. During 2024, the Cooperative advanced \$17,500,000 on this loan which represented the final requisition associated with the \$37,500,000 loan application. At December 31, 2025 and 2024, all loan funds had been advanced.

In October 2023, Owen Electric completed its 2024-2025 construction work plan. Using the construction work plan and RUS financial forecast as support, Owen Electric filed a loan application with the RUS on November 10, 2023, for \$60,000,000. On April 1, 2024, Owen Electric received clearances from RUS allowing loan funds to be requisitioned. The Cooperative did not request any funds on this loan during 2025 and 2024.

Note 7—Members' and patrons' equities

Under terms of its long-term debt agreements, return of capital contributions or patronage capital to the Cooperative's members and patrons is restricted to amounts which would not allow total equity to be less than 30% of total assets, except that distributions may be made to estates of deceased members provided that such distributions do not exceed 25% of total patronage capital and margins received in the previous year. Total equity as a percentage of assets can fall below the 30% requirement if the Cooperative has obtained the appropriate waiver from the RUS. The Cooperative is in compliance with these requirements at December 31, 2025 and 2024.

Note 8—Retirement benefits

Effective January 1, 1988, the Cooperative entered into a multi-employer defined benefit pension plan sponsored by the National Rural Electric Cooperative Association ("NRECA"). The NRECA Retirement Security Plan ("RS Plan") is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is considered a multi-employer plan under the accounting standards. The plan sponsor's employer identification number is 53-0116145 and the plan number is 333.

A unique characteristic of a multi-employer plan compared to a single-employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 8—Retirement benefits (continued)

The Cooperative contributions to the RS Plan in 2025 and in 2024 represented less than 5% of the total contributions made to the RS Plan by all participating employers. The Cooperative made contributions to the RS Plan of \$2,391,794 and \$2,279,128 in 2025 and 2024, respectively.

For the RS Plan, a "zone status" determination is not required and, therefore, not determined, under the Pension Protection Act ("PPA") of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the RS Plan was over 80% funded at January 1, 2025 and January 1, 2024 based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

At the December 2012 meeting of the I&FS Committee of the NRECA Board of Directors, the Committee approved an option to allow participating cooperatives in the RS Plan to make a contribution prepayment and reduce future required contributions. The prepayment amount is a cooperative's share, as of January 1, 2013, of future contributions required to fund the RS Plan's unfunded value of benefits earned to date using RS Plan actuarial valuation assumptions. The prepayment amount will typically equal approximately 2.5 times a cooperative's annual RS Plan required contribution as of January 1, 2013. After making the prepayment, for most cooperatives the billing rate is reduced by approximately 25%, retroactive to January 1, 2013. The 25% differential in billing rates is expected to continue for approximately 15 years. However, changes in interest rates, asset returns and other plan experience different from expected, plan assumption changes and other factors may have an impact on the differential in billing rates and the 15-year period. The Cooperative's pension prepayment, both current and long term, as reflected on the balance sheets was \$-0- as of December 31, 2025 and 2024.

The Owen Electric Cooperative Employee Savings and Protection Plan, established April 1, 1986, is a defined contribution plan available to employees of the Cooperative upon completion of three months of service. The Cooperative makes annual matching contributions equal to 100% of all deferred salary reductions up to a 4% maximum employer contribution. The Cooperative's expense for 2025 and 2024 was \$478,825 and \$483,045, respectively.

Note 9—Postretirement benefits

The Cooperative provides postretirement medical benefits to its retired employees and their dependents. The Plan requires retiree contributions based on years of service at retirement. Employers' Accounting for Postretirement Benefits Other Than Pensions requires the accrual of the cost of providing certain postretirement benefits over the employees' years of service, rather than on a pay-as-you-go (cash) basis.

In accordance with the provision of Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans, the Cooperative has recorded an accrued benefit cost for the full benefit obligation as of December 31, 2025 and 2024.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 9—Postretirement benefits (continued)

The following table sets forth the plan's benefit obligation and accrued liability as of December 31:

	2025	2024
Benefit obligation	\$ 11,917,552	\$ 11,497,354
Funded status	\$ (11,917,552)	\$ (11,497,354)
Accrued benefit cost recognized in the balance sheets	\$ (11,917,552)	\$ (11,497,354)
Weighted-average assumptions discounted rate	5.50%	5.50%

For measurement purposes, the health care cost trend rate is assumed to be 5.50% in 2025 and 6.0% in 2024.

Other information per the actuarial report as of December 31, 2025 regarding the Cooperative's benefit plans is as follows:

	2025	2024
Benefit cost	\$ 657,492	\$ 781,254
Benefits paid	613,163	553,552

Note 10—Concentrations of revenues, receivables, and cash

All of the Cooperative's sales are made in portions of nine counties in north central Kentucky, which is primarily an agricultural region. However, a significant portion of the Cooperative's Northern service territory has become increasingly developed with suburban residential and commercial activity. Accounts receivable and customer deposits at December 31, 2025 and 2024, were derived from the various classes of customers in approximately the same proportion as the revenues shown in the accompanying statements of income and other comprehensive income.

On September 1, 2010, the Cooperative and EKPC entered into a five year electric service extension agreement with Nucor Steel Gallatin. The Cooperative is to provide electric power to Nucor Steel Gallatin's manufacturing facilities in Gallatin County, Kentucky, the first of which began operations June 1, 1995. This agreement remains in effect at December 31, 2025. The agreement will remain in effect after the initial five-year term unless one of the parties gives a 12-month advanced written notice to cancel the agreement. Sales to Nucor Steel Gallatin during the years ended December 31, 2025 and 2024 totaled \$90,680,866 and \$88,092,715, respectively. Receivables from Nucor Steel Gallatin were \$8,191,680 and \$7,344,521 at December 31, 2025 and 2024, respectively.

The Cooperative maintains its cash balances with banks throughout Kentucky. The Federal Deposit Insurance Corporation provides federal deposit insurance coverage up to \$250,000 per depositor. As of December 31, 2025 and 2024, there were no uninsured balances in the Cooperative's interest and non-interest bearing accounts.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 11—Operating leases

The Cooperative determines if an arrangement is a lease at inception. The Cooperative had two operating leases for buildings, through December 2025 which were included as operating lease right-of-use (“ROU”) assets and operating lease liabilities as of December 31, 2024. During 2025, the Cooperative terminated one lease agreement, without penalty. Subsequent to the date of the financial statements, the Cooperative renewed the other lease agreement which commenced on January 1, 2026 and will expire on December 31, 2028.

The operating lease ROU asset represents the Cooperative's right to use an underlying asset for the lease term and the lease liability represents the Cooperative's obligation to make lease payments arising from the leases. The operating lease ROU asset and liability are recognized at the commencement date based on the present value of the fixed lease payments over the lease terms. The present value of minimum lease payments was calculated on each lease using a discount rate that approximates the incremental borrowing rate primarily adjusted for the length of the individual lease terms. As of the January 1, 2022 adoption date, the Cooperative utilized a discount rate of 1.87% for operating leases. As the operating leases do not provide an implicit rate, the Cooperative uses a discount rate that approximates the incremental borrowing rate available at lease commencement to determine the present value.

Rent expense under the lease agreements was \$43,886 and \$48,600 for the years ended December 31, 2025 and 2024, respectively, which is included in administrative and general expense on the accompanying statements of income and comprehensive income.

The following table summarizes the activity of the Cooperative's operating ROU assets during the years ended December 31:

	2025	2024
Beginning balance, January 1	\$ 71,657	\$ 117,554
Amortization of operating ROU assets	(71,657)	(45,897)
Ending balance	<u>\$ -</u>	<u>\$ 71,657</u>

The table below summarizes other information related to the Cooperative's operating leases:

	2025	2024
Cash paid for amounts related to operating leases	\$ 71,657	\$ 46,751
Total operating lease costs	71,657	45,897
Weighted-average remaining lease term (years)	-	2.00
Weighted-average discount rate	1.87%	1.87%

The Cooperative considers leases with a maturity of 12 months or less to be short-term leases and such payments are expensed as paid and are not recorded in the accompanying balance sheets.

OWEN ELECTRIC COOPERATIVE, INC.
NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

Note 12—Detail of deferred debits and deferred credits

The following is a detail of deferred debits as of December 31:

<u>Description</u>	<u>2025</u>	<u>2024</u>
Environmental surcharge	\$ 674,659	\$ 1,741,005
Fixed asset - large projects and other	183,343	207,154
	<u>\$ 858,002</u>	<u>\$ 1,948,159</u>

The following is a detail of deferred credits as of December 31.

<u>Description</u>	<u>2025</u>	<u>2024</u>
Customer advances for construction	\$ 1,083,861	\$ 1,471,113
Fuel adjustment	1,273,210	1,307,723
Consumers' maintenance prepayment	247,534	226,955
Other	91,340	120,318
	<u>\$ 2,695,945</u>	<u>\$ 3,126,109</u>

OTHER REQUIRED REPORTS

**Report of Independent Auditor on Internal Control over Financial Reporting and on
Compliance and Other Matters Based on an Audit of Financial Statements
Performed in Accordance with Government Auditing Standards**

To the Board of Directors
Owen Electric Cooperative, Inc.
Owenton, Kentucky

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Owen Electric Cooperative, Inc. (the "Cooperative") which comprise the balance sheet as of December 31, 2025, and the related statements of income and comprehensive income, changes in members' and patrons' equities, and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated April 20, 2026.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Cooperative's internal control over financial reporting ("internal control") as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, we do not express an opinion on the effectiveness of the Cooperative's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that have not been identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Cooperative's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cooperative's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Cherry Bekaert LLP

Lexington, Kentucky
April 20, 2026

Report of Independent Auditor on Compliance with Aspects of Contractual Agreements and Regulatory Requirements for Electric Borrowers

To the Board of Directors
Owen Electric Cooperative, Inc.
Owenton, Kentucky

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Owen Electric Cooperative, Inc. (the "Cooperative"), which comprise the balance sheet as of December 31, 2025, and the related statements of income and comprehensive income, changes in members' and patrons' equities, and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated April 20, 2026. In accordance with *Government Auditing Standards*, we have also issued our report dated April 20, 2026, on our consideration of the Cooperative's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. No reports other than the reports referred to above have been furnished to management.

In connection with our audit, nothing came to our attention that caused us to believe that the Cooperative failed to comply with the terms, covenants, provisions, or conditions of their loan, grant, and security instruments as set forth in 7 CFR Part 1773, *Policy on Audits of Rural Utilities Service Borrowers and Grantees*, Section 1773.33, insofar as they relate to accounting matters as enumerated below. However, our audit was not directed primarily toward obtaining knowledge of noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the Cooperative's noncompliance with the above-referenced terms, covenants, provisions, or conditions of the contractual agreements and regulatory requirements, insofar as they relate to accounting matters. In connection with our audit, we noted no matters regarding the Cooperative's accounting and records to indicate that the Cooperative did not:

- Maintain adequate and effective accounting procedures;
- Utilize adequate and fair methods for accumulating and recording labor, material, and overhead costs, and the distribution of these costs to construction, retirement, and maintenance or other expense accounts;
- Reconcile continuing property records to the controlling general ledger plant accounts;
- Clear construction accounts and accrue depreciation on completed construction;
- Record and properly price the retirement of plant;
- Seek approval of the sale, lease or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap;
- Maintain adequate control over materials and supplies;
- Prepare accurate and timely Financial and Operating Reports;
- Obtain written RUS approval to enter into any contract for the management, operation, or maintenance of the borrower's system if the contract covers all or substantially all of the electric system;
- Disclose material related party transactions in the financial statements, in accordance with requirements for related parties in generally accepted accounting principles;

- Record depreciation in accordance with RUS requirements (see RUS Bulletin 183-1, Depreciation Rates and Procedures);
- Comply with the requirements for the detailed schedule of deferred debits and deferred credits; and
- Comply with the requirements for the detailed schedule of investments.

Our audit of the financial statements for the periods referred to in the introductory paragraph of this letter comprised audit tests and procedures deemed necessary for the purpose of expressing an opinion on such financial statements as a whole. For none of the periods referred to therein, nor any other period, did we perform audit tests for the purpose of expressing an opinion on individual balances of accounts or summaries of selected transactions, such as those enumerated above and, accordingly, we express no opinion thereon.

The purpose of this report is solely to communicate, in connection with the audit of the financial statements, on compliance with aspects of contractual agreements and the regulatory requirements for electric borrowers based on the requirements of 7 CFR Part 1773, *Policy on Audits of Rural Utilities Service Borrowers and Grantees*. Accordingly, this report is not suitable for any other purpose.

Cherry Bekaert LLP

Lexington, Kentucky
April 20, 2026