### PENDLETON COUNTY WATER DISTRICT

FINANCIAL STATEMENTS

December 31, 2024 and 2023

### PENDLETON COUNTY WATER DISTRICT

#### **FINANCIAL STATEMENTS**

December 31, 2024 and 2023

#### **Table of Contents**

	<u>Pages</u>
Board of Commissioners	1
Financial Section	
Independent Auditor's Report	2-4
Management's Discussion and Analysis	5-9
Basic Financial Statements	
Statements of Net Position	10-11
Statements of Revenues, Expenses, and Changes in Net Position	12
Statements of Cash Flows	13
Notes to the Financial Statements	14-34
Required Supplementary Information	
Multiple Employer, Cost Sharing, Defined Benefit Pension Plan Disclosure - Non-Hazardous	35
Multiple Employer, Cost Sharing, Defined Benefit OPEB Plan Disclosure - Non-Hazardous	36
Other Supplementary Information	
Schedules of Operations, Maintenance and Administrative Expenses	37
Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed In Accordance with <i>Government Auditing Standards</i>	38-39
i chomica in Accordance with Government Additing Standards	30-39

## PENDLETON COUNTY WATER DISTRICT BOARD OF COMMISSIONERS

December 31, 2024 and 2023

Dave Boden, Chairman

Joe Strange, Vice-Chairman

Brent Moore, Treasurer

Larry "Rick" Adams, Secretary

Doug Gosney, Commissioner

#### Of Counsel

Joesph Cottingham Attorney

#### Administration

Austin Monroe, General Manager



#### **Independent Auditor's Report**

To the Board of Commissioners Pendleton County Water District Falmouth, Kentucky

#### Report on the Audit of the Financial Statements

#### **Opinions**

We have audited the accompanying financial statements of the business-type activities of the Pendleton County Water District (District), as of and for the years ended December 31, 2024 and 2023, and the related notes to the financial statements, which collectively comprise the Pendleton County Water District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the Pendleton County Water District as of December 31, 2024 and 2023, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Basis for Opinions**

We conducted our audits in accordance with accounting standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Pendleton County Water District and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Pendleton County Water District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the



aggregate, they would influence the judgement made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
  fraud or error, and design and perform audit procedures responsive to those risks. Such
  procedures include examining, on a test basis, evidence regarding the amounts and disclosures
  in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
  procedures that are appropriate in the circumstances, but not for the purpose of expressing an
  opinion on the effectiveness of the Pendleton County Water District's internal control. Accordingly,
  no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Pendleton County Water District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the *Management's Discussion and Analysis* and *Multiple Employer, Cost Sharing, Defined Benefit Pension and OPEB* disclosures be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Pendleton County Water District's basic financial statements. The accompanying Schedules of Operations, Maintenance, and Administrative Expenses are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures,



including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the accompanying Schedules of Operations, Maintenance, and Administrative Expenses are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 27, 2025, on our consideration of the Pendleton County Water District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Pendleton County Water District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Pendleton County Water District's internal control over financial reporting and compliance.

Chamberlin Owen & Co., Inc.

Chamberlin Owen & Co., Inc. Certified Public Accountants Erlanger, Kentucky June 27, 2025

#### MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

Our discussion and analysis of the District's financial performance provides an overview of the District's financial activities for the year ended December 31, 2024. The information is presented in conjunction with the audited financial statements that follow this section.

#### **FINANCIAL HIGHLIGHTS**

- The assets of the District exceeded its liabilities at the close of the most recent year by \$9,390,406 (net position). This was an increase of \$403,173. This increase is due to an increase in investment income and a gain from disposal of an asset.
- At the end of the current year, unrestricted net position was \$1,097,450.

#### **USING THIS ANNUAL REPORT**

The financial statements presented herein include all the activities of the District accounted for within a single proprietary (enterprise) reporting entity. The financial statements include a statement of net position, statement of revenues, expenses and changes in net position, statement of cash flows, notes to the financial statements and a supplemental schedule. These statements show the condition of the District's finances and the sources of income and the funds expended.

#### **Basis of Accounting**

The District's financial statements are prepared using the accrual basis of accounting.

#### The Statements of Net Position and Revenues, Expenses and Changes in Net Position

In the Statements of Net Position and the Statements of Revenues, Expenses and Changes in Net Position, we report the District's activities.

 The District charges rates for water usage based on the water consumption of its customers to cover all or most of the cost of providing potable water to those customers.

#### **SUMMARY OF NET POSITION**

Table 1 provides a summary of the District's net position at December 31, 2024, 2023 and 2022:

Table 1
Net Position

Current assets       \$ 461,046       \$ 430,186       \$ 437,956         Restricted assets       1,859,509       1,745,968       1,636,022         Capital assets, net       9,071,563       9,077,311       8,553,637         Deferred outflows of resources - pension & OPEB contribution       128,443       116,968       144,977         Total Assets and Deferred Outflows of Resources       11,520,561       11,370,433       10,772,592         Current liabilities       100,063       113,550       114,503         Liabilities payable from restricted assets       108,273       126,775       127,700         Long-term liabilities       1,613,246       1,676,027       2,132,179         Deferred inflows of resources - pension & OPEB       308,573       466,848       288,526         Total Liabilities and Deferred Inflows of Resources       2,130,155       2,383,200       2,662,908         Net Position:         Net investment in capital assets       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366		2024	2023	2022
Capital assets, net       9,071,563       9,077,311       8,553,637         Deferred outflows of resources - pension & OPEB contribution       128,443       116,968       144,977         Total Assets and Deferred Outflows of Resources       11,520,561       11,370,433       10,772,592         Current liabilities       100,063       113,550       114,503         Liabilities payable from restricted assets       108,273       126,775       127,700         Long-term liabilities       1,613,246       1,676,027       2,132,179         Deferred inflows of resources - pension & OPEB       308,573       466,848       288,526         Total Liabilities and Deferred Inflows of Resources       2,130,155       2,383,200       2,662,908         Net Position:       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366	Current assets	\$ 461,046	\$ 430,186	\$ 437,956
Deferred outflows of resources - pension & OPEB contribution         128,443         116,968         144,977           Total Assets and Deferred Outflows of Resources         11,520,561         11,370,433         10,772,592           Current liabilities         100,063         113,550         114,503           Liabilities payable from restricted assets         108,273         126,775         127,700           Long-term liabilities         1,613,246         1,676,027         2,132,179           Deferred inflows of resources - pension & OPEB         308,573         466,848         288,526           Total Liabilities and Deferred Inflows of Resources         2,130,155         2,383,200         2,662,908           Net Position:           Net investment in capital assets         8,042,797         7,984,028         7,394,083           Restricted         250,159         264,891         265,366	Restricted assets	1,859,509	1,745,968	1,636,022
contribution         128,443         116,968         144,977           Total Assets and Deferred Outflows of Resources         11,520,561         11,370,433         10,772,592           Current liabilities         100,063         113,550         114,503           Liabilities payable from restricted assets         108,273         126,775         127,700           Long-term liabilities         1,613,246         1,676,027         2,132,179           Deferred inflows of resources - pension & OPEB         308,573         466,848         288,526           Total Liabilities and Deferred Inflows of Resources         2,130,155         2,383,200         2,662,908           Net Position:         Net investment in capital assets         8,042,797         7,984,028         7,394,083           Restricted         250,159         264,891         265,366	Capital assets, net	9,071,563	9,077,311	8,553,637
Total Assets and Deferred Outflows of Resources         11,520,561         11,370,433         10,772,592           Current liabilities         100,063         113,550         114,503           Liabilities payable from restricted assets         108,273         126,775         127,700           Long-term liabilities         1,613,246         1,676,027         2,132,179           Deferred inflows of resources - pension & OPEB         308,573         466,848         288,526           Total Liabilities and Deferred Inflows of Resources         2,130,155         2,383,200         2,662,908           Net Position:           Net investment in capital assets         8,042,797         7,984,028         7,394,083           Restricted         250,159         264,891         265,366	Deferred outflows of resources - pension & OPEB			
Current liabilities       100,063       113,550       114,503         Liabilities payable from restricted assets       108,273       126,775       127,700         Long-term liabilities       1,613,246       1,676,027       2,132,179         Deferred inflows of resources - pension & OPEB       308,573       466,848       288,526         Total Liabilities and Deferred Inflows of Resources       2,130,155       2,383,200       2,662,908         Net Position:         Net investment in capital assets       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366	contribution	128,443_	116,968	144,977
Liabilities payable from restricted assets       108,273       126,775       127,700         Long-term liabilities       1,613,246       1,676,027       2,132,179         Deferred inflows of resources - pension & OPEB       308,573       466,848       288,526         Total Liabilities and Deferred Inflows of Resources       2,130,155       2,383,200       2,662,908         Net Position:       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366	Total Assets and Deferred Outflows of Resources	11,520,561	11,370,433	10,772,592
Liabilities payable from restricted assets       108,273       126,775       127,700         Long-term liabilities       1,613,246       1,676,027       2,132,179         Deferred inflows of resources - pension & OPEB       308,573       466,848       288,526         Total Liabilities and Deferred Inflows of Resources       2,130,155       2,383,200       2,662,908         Net Position:       Net investment in capital assets       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366				
Long-term liabilities       1,613,246       1,676,027       2,132,179         Deferred inflows of resources - pension & OPEB       308,573       466,848       288,526         Total Liabilities and Deferred Inflows of Resources       2,130,155       2,383,200       2,662,908         Net Position:       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366	Current liabilities	100,063	113,550	114,503
Deferred inflows of resources - pension & OPEB         308,573         466,848         288,526           Total Liabilities and Deferred Inflows of Resources         2,130,155         2,383,200         2,662,908           Net Position:         Net investment in capital assets         8,042,797         7,984,028         7,394,083           Restricted         250,159         264,891         265,366	Liabilities payable from restricted assets	108,273	126,775	127,700
Total Liabilities and Deferred Inflows of Resources         2,130,155         2,383,200         2,662,908           Net Position:         Net investment in capital assets         8,042,797         7,984,028         7,394,083           Restricted         250,159         264,891         265,366	Long-term liabilities	1,613,246	1,676,027	2,132,179
Net Position:       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366	Deferred inflows of resources - pension & OPEB	308,573	466,848	288,526
Net investment in capital assets       8,042,797       7,984,028       7,394,083         Restricted       250,159       264,891       265,366	Total Liabilities and Deferred Inflows of Resources	2,130,155	2,383,200	2,662,908
Net investment in capital assets         8,042,797         7,984,028         7,394,083           Restricted         250,159         264,891         265,366	Net Desitions			
Restricted 250,159 264,891 265,366		0.040.707	7.004.000	7.004.000
	•	, ,		
11	Restricted	•	•	•
	Unrestricted	1,097,450	738,314	450,235
Total Net Position \$9,390,406 \$8,987,233 \$8,109,684	Total Net Position	\$9,390,406	\$8,987,233	\$8,109,684

The District's net position for 2024 increased 4.5% or \$403,173. This increase is due to an increase in investment income and a gain from disposal of an asset.

The largest portion of the District's net position (85.6%) reflects its investment in capital assets (e.g. land, buildings, infrastructure, machinery and equipment), less any related debt used to acquire those assets still outstanding. The District uses these capital assets to provide services to its customers; consequently, these assets are not available for future spending. Although the District's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate the debt.

An additional portion of the District's net position (2.7%) is restricted. This amount represents resources that are subject to external restrictions on how they may be used.

The unrestricted net position may be used to meet the District's ongoing obligations to customers and creditors.

Table 2 compares the revenues and expenses for the current year and the previous two years.

### Table 2 Changes in Net Position

enunges .	2024	2023	2022
Operating revenues:			
Water sales	\$ 1,662,348	\$ 1,651,598	\$ 1,658,807
Forfeited discounts	24,395	22,529	23,726
Miscellaneous services revenues	23,099	(2,079)	21,396
Total operating revenues	1,709,842	1,672,048	1,703,929
Operating expenses:			
Water purchased	536,429	517,570	520,040
Operation and maintenance expense	798,299	735,346	737,078
Depreciation	291,541	266,732	238,948
Total operating expenses	1,626,269	1,519,648	1,496,066
Net operating profit	83,573	152,400	207,863
Non-operating income (expenses)			
Investment income	87,628	72,175	18,935
Gain (loss) disposal of assets	25,079	9,130	(10,663)
Net effect on change in pension expense	184,700	184,736	54,768
Interest on long-term debt	(34,596)	(36,924)	(39,217)
Amortization of bond premium	(1,669)	584	584
Net non-operating expenses	261,142	229,701	24,407
Income (loss) before capital contributions	344,715	382,101	232,270
Capital grants and contributions	58,458	495,448	71,136
Change in net position	403,173	877,549	303,406
Net position, January 1	8,987,233	8,109,684	7,806,278
Net position, December 31	\$ 9,390,406	\$ 8,987,233	\$ 8,109,684

#### **SUMMARY OF CHANGES IN NET POSITION**

#### Revenues

Operating revenues increased \$37,794 or 2.3% from 2023 to 2024. This is primarily due to an increase in residential water sales.

#### Operation and Maintenance Expense

Operation and maintenance expense increased \$62,953 or 8.6% from 2023 to 2024. This increase was primarily due to increases in wages and benefits to the employees. The District is trying to remain competitive in the current employment market.

#### Net Effect on Change in Pension and OPEB Expense

In recording the District's proportionate share of the unfunded net pension and OPEB liability (asset) and the related deferred inflows and outflows, the District calculates the annual expense related to this unfunded net liability. During 2024 the net change created a pension benefit of \$184,700 compared to a pension benefit of \$184,736 reported in 2023.

#### **Capital Contributions**

Capital contributions decreased \$436,990 or 88.2% from 2023 to 2024. This decrease is the result of the District receiving funding from several grants during 2023.

#### CAPITAL ASSETS AND DEBT ADMINISTRATION

#### **Capital Assets**

At December 31, 2024, the District had \$9,071,563 invested in capital assets including land, buildings, water systems, equipment, and vehicles, as reflected in the following schedule. This represents a net decrease (additions less retirements and depreciation) of \$5,748. During 2024, the cost of new equipment less the retirements was less than the depreciation expense for the year.

Table 3 Summarizes the District's capital assets at December 31, 2024, 2023 and 2022.

Table 3
Capital Assets at Year End

	2024	2023	2022
Land	\$ 63,176 \$ 63,176		\$ 63,176
Transmission lines and equipment	14,141,246	14,141,246 13,880,733	
Furniture and fixtures	40,336	40,336 40,336	
Machinery and equipment	706,638	652,177	509,450
Buildings and improvements	410,206	410,206	335,940
Construction in progress	19,800	126,761	25,616
Subtotal	15,381,402	15,173,389	14,518,579
Accumulated depreciation	(6,309,839)	(6,096,078)	(5,964,942)
Capital Assets, net	\$ 9,071,563	\$ 9,077,311	\$ 8,553,637

#### **Debt Outstanding**

Table 4 illustrates the District's outstanding debt at December 31, 2024, 2023, and 2022.

	2024	2023	2022
Bond payable obligations	\$ 1,028,500	\$ 1,093,000	\$ 1,157,000
Total	\$ 1,028,500	\$ 1,093,000	\$ 1,157,000

At year-end, the District had \$1,028,500 in outstanding bonds compared to \$1,093,000 last year. This is a decrease of \$64,500 or 5.9%. Scheduled principal payments for 2025 are \$49,500.

#### **ECONOMIC FACTORS AND NEXT YEAR'S BUDGET**

The District's budget for 2025 projects an increase in net position, but one that will be slightly lower than what was experienced in the 2024 calendar year. The District is continuing to experience higher costs for various supplies due to inflation. Salaries and benefit costs are projected to increase in order to remain competitive in the current employment market. The District is projecting that there will be no grant income received in 2025. As a result, the slight increase in operating revenue will hopefully offset the increases in expenses but not to the same extent as 2024.

#### FINANCIAL CONTACT

This financial report is designed to provide our customers and creditors with a general overview of the District's finances and to show the District's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the District Administrative Office at 331 Highway 330 West, Falmouth, Kentucky 41040.

### Austin Monroe

Austin Monroe, General Manager Pendleton County Water District

## PENDLETON COUNTY WATER DISTRICT STATEMENTS OF NET POSITION December 31, 2024 and 2023

	2024	2023
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 218,452	\$ 171,337
Accounts receivable	151,211	157,606
Inventories	55,576	62,546
Prepaids	30,616	26,458
Accrued interest income	5,191	12,239
Total Current Assets	461,046	430,186
Restricted Assets		
Improvement, repair, and replacement	1,216,988	1,120,832
Depreciation reserve	220,102	206,979
Bond sinking fund	83,785	96,191
Certificates of deposit	290,971	273,851
Customer deposits	47,663	48,115
Total Restricted Assets	1,859,509	1,745,968
Capital Assets		
Land, building, transmission system, equipment, and vehicles	15,381,402	15,173,389
Less: accumulated depreciation	(6,309,839)	(6,096,078)
Total Capital Assets, net of depreciation	9,071,563	9,077,311
TOTAL ASSETS	11,392,118	11,253,465
DEFERRED OUTFLOW OF RESOURCES		
Deferred outflows related to rate case expense	422	2,108
Deferred outflows related to pensions and OPEB	128,021	114,860
TOTAL ASSETS AND DEFERRED OUTFLOW OF RESOURCES	\$ 11,520,561	\$ 11,370,433

Continued on page 11

#### PENDLETON COUNTY WATER DISTRICT

STATEMENTS OF NET POSITION - Continued from page 10

December 31, 2024 and 2023

	2024	2023
LIABILITIES		
Current Liabilities		
Accounts payable	\$ 49,816	\$ 55,004
Accrued and withheld liabilities	46,347	52,496
Deferred income	3,900	6,050
Total Current Liabilities	100,063	113,550
Current Liabilities Payable From Restricted Assets		
Revenue bonds and lease obligations - current portion	49,500	64,500
Customer deposits	43,964	46,484
Accrued interest payable	14,809	15,791
Total Current Liabilities Payable From Restricted Assets	108,273	126,775
Long-Term Liabilities		
Bonds	979,000	1,028,500
Unamortized premium on debt	266	283
Net unfunded pension and OPEB liability	633,980	647,244
Total Long-Term Liabilities	1,613,246	1,676,027
TOTAL LIABILITIES	1,821,582	1,916,352
DEFERRED INFLOW OF RESOURCES		
Deferred inflows related to pensions and OPEB	308,573	466,848
TOTAL LIABILITIES AND DEFERRED INFLOW OF RESOURCES	2,130,155	2,383,200
NET POSITION		
Net investment in capital assets	8,042,797	7,984,028
Restricted	250,159	264,891
Unrestricted	1,097,450	738,314
TOTAL NET POSITION	\$ 9,390,406	\$ 8,987,233

The accompanying notes are an integral part of the financial statements.

## PENDLETON COUNTY WATER DISTRICT STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION For the Years Ending December 31, 2024 and 2023

	2024	2023
OPERATING REVENUES		
Water revenue Other service revenues	\$ 1,686,743 23,099	\$ 1,674,127 (2,079)
TOTAL OPERATING REVENUES	1,709,842	1,672,048
OPERATING EXPENSES		
Water purchased Operations, maintenance, and administrative expenses Depreciation	536,429 798,299 291,541	517,570 735,346 266,732
TOTAL OPERATING EXPENSES	1,626,269	1,519,648
OPERATING PROFIT	83,573	152,400
NON-OPERATING INCOME (EXPENSE)		
Investment income Gain (loss) on disposal of assets Net effect of change in pension expense Interest on long-term obligations Amortization of bond premium	87,628 25,079 184,700 (34,596) (1,669)	72,175 9,130 184,736 (36,924) 584
NET NON-OPERATING INCOME	261,142	229,701
NET GAIN	344,715	382,101
CAPITAL GRANTS AND CONTRIBUTIONS	58,458	495,448
CHANGE IN NET POSITION	403,173	877,549
NET POSITION, JANUARY 1	8,987,233	8,109,684
NET POSITION, DECEMBER 31	\$ 9,390,406	\$ 8,987,233

The accompanying notes are an integral part of the financial statements.

### PENDLETON COUNTY WATER DISTRICT

STATEMENTS OF CASH FLOWS

For the Years Ending December 31, 2024 and 2023

		2024		2023
CASH FLOWS FROM OPERATING ACTIVITIES	_		_	
Received from customers	\$	1,716,237	\$	1,695,671
Paid to suppliers for goods and services		(802,059)		(753,833)
Paid to or on behalf of employees for services		(541,194)	-	(503,972)
NET CHANGE IN CASH FROM OPERATING ACTIVITIES		372,984		437,866
CASH FLOWS FROM INVESTING ACTIVITIES				
Interest received on investments		77,556		59,832
NET CHANGE IN CASH FROM INVESTING ACTIVITIES		77,556		59,832
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES				
Principal paid on long term debt		(64,500)		(64,000)
Interest paid on long term debt		(35,578)		(37,899)
Contributed capital received		56,308		498,098
Acquisition and construction of fixed assets		(288,514)		(798,290)
Proceeds from sale of capital assets (Decrease) increase in customer deposits		27,800 (2,520)		17,013 (450)
·		(2,320)		(430)
NET CHANGE IN CASH FROM CAPITAL AND		(207.004)		(205 520)
RELATED FINANCING ACTIVITIES		(307,004)		(385,528)
CHANGE IN CASH AND CASH EQUIVALENTS		143,536		112,170
CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR		1,643,454		1,531,284
CASH AND CASH EQUIVALENTS-END OF YEAR	\$	1,786,990	\$	1,643,454
RECONCILIATION OF OPERATING INCOME TO NET CHANGE IN CASH				
FROM OPERATING ACTIVITIES				
Operating income (loss)	\$	83,573	\$	152,400
Adjustments to reconcile net income to net cash provided by operating activities:				
Depreciation		291,541		266,732
Change in operating assets and liabilities				
Decrease (Increase) in receivables		6,395		23,623
Decrease (Increase) in inventories		6,970		1,608
Decrease (Increase) in prepaid assets		(4,158)		(2,894)
Increase (Decrease) in accounts payable Increase (Decrease) in other accrued liabilities		(5,188) (6,149)		5,738
,	_		_	(9,341)
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$	372,984	\$	437,866
SUPPLEMENTAL INFORMATION				
Interest expensed	\$	(34,596)	\$	(36,924)
Components of cash on the Statement of Net Position				
Cash and cash equivalents	\$	218,452	\$	171,337
Cash - construction		1,216,988		1,120,832
Restricted Cash		351,550		351,285
	<u> </u>	1,786,990	\$	1,643,454

The accompanying notes are an integral part of the financial statements.

#### NOTE 1 – GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

The Pendleton County Water District (District) is a water utility, which provides service to residential and commercial customers in Pendleton County, Kentucky. The District was created by the Pendleton County Fiscal Court under the provisions of chapter 74 of the Kentucky Revised Statutes ("KRS") in 1958. The District's current service area includes parts of Pendleton, Campbell, and Grant Counties.

#### Regulatory Requirements

The District is subject to the regulatory authority of the Kentucky Public Service Commission ("PSC") pursuant to KRS 278.040.

#### Basis of Accounting

The District's financial statements are presented on the full accrual basis in accordance with accounting principles generally accepted in the United States of America. Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles for state and local governments in the United States of America.

All activities of the District are accounted for within a single proprietary (enterprise) reporting entity. Proprietary entities are used to account for operations that are (a) financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the cost (expense, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The accounting and financial reporting treatment applied to the District is determined by its measurement focus. The transactions of the District are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the statement of net position. Net position (i.e., total assets net of total liabilities) is segregated into "invested in capital assets, net of related liabilities"; "restricted"; and "unrestricted" components.

#### Cash Equivalents

For purposes of the statements of net position and statements of cash flows, the District considers all unrestricted highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

#### **Budgets**

In accordance with Kentucky Revised Statute 65A, the District is required to upload a balanced budget on the Kentucky Department of Local Government's website prior to January 15. The budget includes proposed expenditures and the means of financing them for the upcoming year. Annual budgets are adopted on a basis consistent with generally accepted accounting principles for all governmental funds. Expenditures may not legally exceed budgeted appropriations at the fund level. All appropriations lapse at fiscal year-end.

#### Inventories

Inventories are stated at the lower of cost or market. Cost is determined under the First-In, First-Out (FIFO) method. Market is determined on the basis of estimated realizable market values.

#### Deferred Outflows and Inflows of Resources

Deferred outflows of resources represent a consumption of net assets that applies to future periods, and therefore deferred until that time. A deferred loss on refunding results from the difference in the carrying value of the refunded debt and the reacquisition price. The District also recognizes deferred outflows of resources related to pensions and other post-employment benefits.

Deferred inflows of resources represent an acquisition of net assets that applies to future periods and is therefore deferred until that time. A deferred gain on refunding results from the difference in the carrying value of the refunded debt and the reacquisition price. The District also recognizes deferred inflows of resources related to pensions and other post-employment benefits.

#### Distribution System, Building, and Equipment

Property, plant, transmission lines and equipment are recorded at cost and depreciated over their estimated useful lives using the straight-line method. Upon sale or retirement, the cost and related accumulated depreciation are removed from the respective accounts and the resulting gain or loss is included in the "Non-Operating Income (Expense)" portion of the Statements of Revenues, Expenses, and Changes in Net Position.

#### Construction in Progress

Capitalizable costs incurred on projects which are not in use or ready for use at year end are held as "Construction in Progress". When the related asset is ready for use, related costs are transferred to the related asset account.

#### **Capital Contributions**

In conformity with the provisions of Governmental Accounting Standards Board Statement No. 33 – *Accounting and Financial Reporting for Non-Exchange Transactions*, amounts related to customer contributions in aid of construction have been reported as other income in the District's income statement. These contributions represent customer tap-in fees and other contributions to recover the costs of extensions of the distribution system. The District also includes estimated cost figures for those lines contributed by outside contractors.

During 2024 and 2023 these contributions consisted of the following:

Source	2024	2023
Tap in fees and construction costs paid by new customers	\$ 41,850	\$ 37,171
Capital grants	 16,608	458,277
Total	\$ 58,458	\$ 495,448

#### **Pensions**

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension (expense) gain, information about the fiduciary net position of the County Employees Retirement System (CERS) and additions to/deductions from CERS' fiduciary net position have been determined on the same basis as they are reported by CERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

#### Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability (asset), deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB (expense) gain, information about the fiduciary net position of the County Employees Retirement System (CERS) and additions to/deductions from CERS' fiduciary net position have been determined on the same basis as they are reported by CERS. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

#### Income Tax Status

The District is exempt from federal and state income taxes since it is a governmental entity. Accordingly, the financial statements include no provision for income taxes.

#### Use of Estimates

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

#### Operating Revenues and Non-operating Revenues

Revenues have been classified as operating and non-operating. Operating revenues are those revenues that are directly generated from the sale of water to customers. Non-operating revenues are those revenues that arise from the overall function of the entity. Examples of non-operating revenues are grant revenues, sales of fixed assets and interest income.

#### **NOTE 2 – DEPOSITS AND INVESTMENTS**

Deposits consist of checking accounts and are carried at cost, which approximates market value. The carrying amount of deposits is separately displayed on the statements of net position as "Cash and Cash Equivalents" and "Restricted Assets". The balances for "Cash and Cash Equivalents" were \$218,452 and \$171,337 at December 31, 2024 and 2023, respectively. The balances for "Restricted Assets" were \$1,859,509 and \$1,745,968 at December 31, 2024 and 2023, respectively. The District has amounts on deposit with one bank in excess of FDIC insured amounts. The bank has pledged collateral agreements to cover such excess amounts. At December 31, 2024, all amounts held on deposit by the District were sufficiently collateralized.

Investments are reported at fair value which is determined using the selected basis. Short term investments are reported at cost, which approximates fair value. Securities traded on a national or international exchange are valued at the last reported sales price at current exchange rates. Investments that do not have an established market are reported at estimated fair market value.

The District's investments are categorized to give an indication of the level of risk assumed by the District at December 31, 2024 and 2023. The categories are described as follows:

Level 1 – Insured and registered, with securities held by the entity or its agent in the entity's name;

Level 2 – Uninsured and unregistered, with securities held by the counterparty's trust department or agent in the entity's name;

Level 3 – Uninsured and unregistered, with securities held by the counterparty, or its trust department or agent but not in the entity's name.

Investments' fair value measurements are as follows at December 31, 2024:

				Fair Valu	s Using	9				
	F	Fair Value		Fair Value		vel 1 Inputs	Leve	el 2 Inputs	Level	3 Inputs
Operation and maintenance	\$	218,452	\$	218,452	\$	-	\$	-		
Customer deposits		47,663		47,663		-		-		
Debt payments		83,785		16,036		67,749		-		
Current and replacement reserve		1,728,061		1,728,061						
Total	\$	2,077,961	\$	2,010,212	\$	67,749	\$			

Investments' fair value measurements are as follows at December 31, 2023:

			Fair Value Measurements Using					7
	F	Fair Value L		Level 1 Inputs		el 2 Inputs	Level 3 Inputs	
Operation and maintenance	\$	171,337	\$	171,337	\$	-	\$	-
Customer deposits		48,115		48,115		-		-
Debt payments		96,191		9,392		86,799		-
Current and replacement reserve		1,601,662		1,601,662		-		-
Total	\$	1,917,305	\$	1,830,506	\$	86,799	\$	

#### **NOTE 3 – RESTRICTED NET POSITION**

Net position is comprised of net earnings from operating and non-operating revenues, expenses and contributions of capital. Net position is classified in the following three components: invested in capital assets, net of related debt; restricted; and unrestricted. Invested in capital assets, net of related debt consists of all capital assets net of accumulated depreciation and reduced by outstanding debts, that is attributable to the acquisition, construction and improvement of those assets. The restricted portion of net position consists of assets, net of related liabilities, for which constraints are placed thereon by external parties, such as lenders, grantors, contributors, laws, regulations and enabling legislation, including self-imposed legal mandates. The unrestricted portion of net position consists of all other assets, net of related liabilities, not included in the above categories. Included in the restricted portion of net position at December 31:

	2024	2023		
Depreciation Reserve Fund	\$ 220,102	\$	206,979	
Bond Sinking Fund	30,057		57,912	
Total Restricted Net Position	\$ 250,159	\$	264,891	

#### **NOTE 4 – UTILITY PLANT IN SERVICE**

All property, plant and equipment, including infrastructure assets, are recorded at cost and depreciated over their estimated useful lives, using the straight-line method. Upon sale or retirement, the cost and related accumulated depreciation are eliminated from the respective accounts and the resulting gain or loss included in the results of operations. Repair and maintenance charges, which do not increase the useful lives of the assets, are charged to income as incurred. Interest incurred on construction funding during the period of construction is capitalized and is added to the item under construction rather than charged to expense as incurred.

The property, plant and equipment accounts are summarized as follows:

	Balance at			Balance at
	December 31,		Retirements	December 31,
Asset Type	2023	Additions	/ Reclassification	2024
Land	\$ 63,176	\$ -	\$ -	\$ 63,176
Buildings and improvements	410,206	-	-	410,206
Dist. reservoirs and standpipes	821,532	-	-	821,532
Furniture and fixtures	40,336	-	-	40,336
Hydrants	219,747	-	-	219,747
Meter system and installation	742,438	75,372	-	817,810
Other plant and misc. equipment	274,427	117,755	(63,550)	328,632
Pumping equipment	384,933	2,389	-	387,322
Services	940,455	24,726	-	965,181
Tools and equipment	35,087	12,206	(16,951)	30,342
Transmission mains	10,771,628	155,623	-	10,927,251
Transportation equipment	262,531	-	-	262,531
Computer equipment	80,132	7,404	-	87,536
Construction in progress	126,761	36,408	(143,369)	19,800
Subtotal	15,173,389	431,883	(223,870)	15,381,402
Accumulated depreciation	(6,096,078)	(291,541)	77,780	(6,309,839)
Capital Assets, net	\$ 9,077,311	\$ 140,342	\$ (146,090)	\$ 9,071,563

#### **NOTE 5 – LONG TERM DEBT**

The following is a summary of the District's debt:

Balance at							Е	Balance at
	De	ecember 31,					De	cember 31,
Debt Instrument		2023	Add	ditions	Re	tirements		2024
Revenue bonds of 2010	\$	178,000	\$	-	\$	(4,500)	\$	173,500
Kentucky Rural Water Finance Corp.		15,000		-		(15,000)		-
Kentucky Rural Water Finance Corp.		900,000		-		(45,000)		855,000
Subtotal		1,093,000	\$	-	\$	(64,500)		1,028,500
Less: current portion of long-term debt		(64,500)		,				(49,500)
Total Long-Term Indebtedness	\$	1,028,500					\$	979,000

#### Water Works System Revenue Bonds, U.S. Department of Agriculture 2010

On July 30, 2010, the District sold \$220,000 of revenue bonds for the purpose of financing the costs of major water system facilities, which represent collateral on the bonds. Principal payments are due annually on January 1 of each year beginning in 2012 and ending in 2049. Interest is payable January 1 and July 1 of each year. The remaining debt service is as follows:

Year	Interest Rates			nterest Amount	De	Total bt Service
2025	3.25%	\$ 4,500	\$	5,566	\$	10,066
2026	3.25%	4,500		5,419		9,919
2027	3.25%	5,000		5,265		10,265
2028	3.25%	5,000		5,103		10,103
2029	3.25%	5,000		4,940		9,940
2030-2034	3.25%	28,500		22,027		50,527
2035-2039	3.25%	34,500		16,941		51,441
2040-2044	3.25%	40,500		10,847		51,347
2045-2049	3.25%	46,000		3,688		49,688
Totals		\$ 173,500	\$	79,796	\$	253,296

#### Kentucky Rural Water Finance Corporation

On March 27, 2013, The District entered into a loan agreement with the Kentucky Rural Water Finance Corporation (KRWFC) for a promissory note in the amount of \$215,000. Concurrent with this loan agreement, the KRWFC issued Public Projects Refunding Revenue Bonds, Series 2013C which refunded the District's Series 2001A bonds. The water systems represent collateral on the bonds. The note payable to the Kentucky Rural Water Finance Corporation contains principal and interest payments which mirror related KRWFC bond issues. Principal payments are due annually on January 1 beginning in 2014 and ending January 1, 2024. Interest is payable January 1 and July 1 of each year. These bonds were issued at a premium of \$24,225 which is being amortized over the life of the bonds. As of December 31, 2020, \$2,270 of the premium was amortized. The District achieved substantial interest cost savings under this program. The District made its final payments during the year ending 2024, leaving a balance of \$0 at December 31, 2024.

#### Kentucky Rural Water Finance Corporation

On February 19, 2015, The District entered into an assistance agreement with the Kentucky Rural Water Finance Corporation for a loan in the amount of \$1,210,000. Concurrent with this agreement, the KRWFC issued Public Projects Refunding Revenue Bonds, Series 2015B which refunded the District's outstanding Series 1997 Bonds and Series 2004 Bonds. The water systems represent collateral on the bonds. The note payable to the Kentucky Rural Water Finance Corporation contains principal and interest payments which mirror related KRWFC bond issues. Principal payments are due annually on February 1 beginning in 2016 and ending February 1, 2041. Interest is payable February 1 and August 1 of each year. These bonds were issued at a premium of \$432 which is being amortized over the life of the bonds. The District achieves substantial interest cost savings under this program. The remaining debt service is as follows:

V	Interest			Interest	D-	Total	
Year	Rates	Amount		- 1	Amount	 De	ebt Service
2025	3.250%	\$ 45,000		\$	28,044	\$	73,044
2026	3.250%	45,000			26,581		71,581
2027	3.250%	50,000			25,038		75,038
2028	3.250%	50,000			23,413		73,413
2029	3.250%	55,000			21,706		76,706
2030-2034	3.250%	305,000			79,931		384,931
2035-2039	3.25%-3.50%	255,000			26,125		281,125
2040-2041	3.500%-3.625%	50,000			1,812		51,812
Totals		\$ 855,000		\$	232,650	 \$	1,087,650

#### NOTE 6 - COUNTY EMPLOYEES' RETIREMENT SYSTEM

Plan description – District employees are covered by CERS (County Employees' Retirement System), a cost-sharing multiple-employer defined benefit pension and health insurance (Other Post-Employment Benefits; OPEB) plan administered by the Kentucky Public Pension Authority, an agency of the Commonwealth of Kentucky. Under the provisions of the Kentucky Revised Statue ("KRS") Section 61.645, the Board of Trustees of the Kentucky Public Pension Authority administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Public Pension Authority issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from http://kyret.ky.gov/.

The Plan is divided into both a **Pension Plan** and **Health Insurance Fund Plan** (Other Post-Employment Benefits; OPEB) and each plan is further sub-divided based on **Non-Hazardous** duty and **Hazardous** duty covered-employee classifications. The District has only Non-Hazardous employees.

Membership in CERS consisted of the following at June 30, 2024:

	Non-Hazardous				
	Pension	OPEB			
Active Plan Members	78,810	78,418			
Inactive Plan Members	111,086	27,097			
Retired Members	70,932	38,679			
	260,828	144,194			
Number of partic	1,148				

#### **PENSION PLAN**

Benefits provided: The non-hazardous system provides for retirement, disability, and death benefits to system members. Retirement benefits may be extended to beneficiaries of plan members under certain circumstances.

Tier 1: Retirement Eligibility for Members Whose Participation Began Before 09/01/2008

Age	Years of Service	Allowance Reduction
65	1 month	None
Any	27	None
55	5	6.5% per year for first five years, and 4.5% for the
		next five years before age 65 or 27 years of service.
Any	25	6.5% per year for first five years, and 4.5% for the
		next five years before age 65 or 27 years of service.

Tier 2: Retirement Eligibility for Members Whose Participation Began on or After 09/01/2008 but before 01/01/2014

Age	<b>Years of Service</b>	Allowance Reduction
65	5	None
57	Rule of 87	None
60	10	6.5% per year for first five years, and 4.5% for the next five
		years before age 65 or Rule of 87 (age plus years of service).

#### Tier 3: Retirement Eligibility for Members Whose Participation Began On or After 01/01/2014

Age	Years of Service	Allowance Reduction
65	5	None
57	Rule of 87	None

#### Benefit Formula for Tiers 1 & 2

Final Compensation X	Benefi	Benefit Factor				
		Member begins				
Average of the five	2.20% if:	participating prior				
highest years of		to 08/01/2004.		Includes earned		
compensation if		Member begins		service, purchased		
participation began	2.00% if:	participating on or		service, prior service,		
before 09/01/2008.		after 08/01/2004 and		and sick leave service		
		before 09/01/2008.		(if the member's		
Average of the last	Increasing percent			employer participates		
complete five years of	based on service	Member begins		in an approved sick		
compensation if	at retirement up to	participating on or		leave program).		
participation began on	30 years* plus	after 08/01/2004 but				
or after 09/01/2008 but	2.00% for each year	but before				
before 01/01/2014.	of service over 30 if:	01/01/2014.				

<sup>\*</sup> Service (and Benefit Factor): 10 years or less (1.10%); 10 - 20 years (1.30%); 20 - 26 years (1.50%); 26 - 30 years (1.75%)

	Benefit Formula for Tier 3								
	$(A-B) = C \times 75\% = D$ , then $B+D = Interest$								
	А	В	С	D	Interest	Total			
	5 Year				Rate	Interest			
	Geometric	Less	Upside	Interest	Earned	Credited to			
Measurement	Average	Guarantee	Sharing	Rate	(4% +	Members'			
Year	Return	Rate	Interest	Earned	Upside)	Account			
2024	7.67%	4.00%	3.67%	2.75%	6.75%	\$35,699,000			
2023	6.52%	4.00%	2.68%	2.01%	6.01%	\$ 8.761.000			

For post-retirement death benefits, if the member is receiving a monthly benefit based on at least four (4) years of creditable service, the retirement system will pay a \$5,000 death benefit payment to the beneficiary named by the member specifically for this benefit.

For disability benefits, members participating before August 1, 2004 may retire on account of disability provided the member has at least 60 months of service credit and is not eligible for an unreduced benefit. Additional service credit may be added for computation of benefits under the benefit formula. Members participating on or after August 1, 2004 but before January 1, 2014 may retire on account of disability provided the member has at least 60 months of service credit. Benefits are computed at the greatest of 20% for non-hazardous of final rate of pay or the amount calculated under the benefit formula based upon actual service. Members participating on or after January 1, 2014 may retire on account of disability provided the member has at least 60 months of service credit. The hybrid account which includes member contributions, employer contributions, and interest credits can be withdrawn from the System as a lump sum or an annuity equal to the larger of 20% for non-hazardous of the member's monthly final rate of pay or the annuitized hypothetical account into a single life annuity option. Members disabled as a result of a single duty-related injury or act of violence related to their job may be eligible for special benefits.

For pre-retirement death benefits, the beneficiary of a deceased active member will be eligible for a monthly benefit if the member was: (1) eligible for retirement at the time of death or, (2) under the age of 55 with at least 60 months of service credit and currently working for a participating agency at the time of death or (3) no longer working for a participating agency but at the time of death had at least 144 months of service credit. If the beneficiary of a deceased active member is not eligible for a monthly benefit, the beneficiary will receive a lump sum payment of the member's contributions and any accumulated interest.

The Kentucky General Assembly has the authority to increase, suspend, or reduce Cost of Living Adjustments (COLAs). Senate Bill 2 of 2013 eliminated all future COLAs unless the State Legislature authorizes on a biennial basis and either (1) the system is over 100.00% funded or (2) the Legislature appropriates sufficient funds to pay the increased liability for the COLA.

House Bill 271 passed during the 2020 legislative session which removed provisions that reduce the monthly payment to a surviving spouse of a member whose death was due to an in line of duty or duty-related injury upon remarriage of the surviving spouse. It also increased benefits for a very small number of surviving spouses and dependent children who did not initially elect the in line of duty or duty-related benefit. There were no other material benefit provision changes since the prior valuation.

#### **Contributions**

The employee contribution rate is set by state statute. Non-Hazardous employees contribute 5.00% of their annual creditable compensation. Employees hired on or after September 1, 2008 contribute an additional 1.00% to health insurance.

Plan members who began participating on, or after, September 1, 2008, were required to contribute a total of 6.00% for non-hazardous of their annual creditable compensation. The 1.00% was deposited to an account created for the payment of health insurance benefits under 26 USC section 401(h) in the Pension Fund. These members were classified in the Tier 2 structure of benefits. Interest is paid each June 30 on members' accounts at a rate of 2.50%. If a member terminates employment and applies to take a refund, the member is entitled to a full refund of contributions and interest; however, the 1.00% contribution to the 401(h) account is non-refundable and is forfeited.

Plan members who began participating on or after January 1, 2014, were required to contribute to the Cash Balance Plan. These members were classified in the Tier 3 structure of benefits. The Cash Balance Plan is known as a hybrid plan because it has characteristics of both a defined benefit plan and a defined contribution plan. Members in the plan contribute a set percentage of their salary each month to their own account. Members contribute 5.00% non-hazardous of their annual creditable compensation and 1.00% to the health insurance fund which is not credited to the member's account and is not refundable. The employer contribution rate is set annually by the Board based on an actuarial valuation. The employer contributes a set percentage of the member's salary. Each month, when employer contributions are received, an employer pay credit is deposited to the member's account. A member's account is credited with 4.00% non-hazardous employer pay credit. The employer pay credit represents a portion of the employer contribution.

The employer contribution rates are set by the KRS Board under Kentucky Revised Statute 61.565 based on an annual actuarial valuation, unless altered by legislation enacted by the Kentucky General Assembly.

The District contributed 23.34% of covered-employee's compensation (from January – June 2024) of which 23.34% was for the pension fund and 0% was for the health insurance fund and contributed 19.71% of covered-employee's compensation (from July – December 2024), of which 19.71% was for the pension fund and 0.00% was for the health insurance fund.

The District made all required contributions for the non-hazardous Plan pension obligation for the fiscal year in the amount of \$80,433, of which \$80,433 was for the pension fund and \$0 was for the health insurance fund.

### Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2024, the District reported a liability of \$652,883 as its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2024, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plan relative to the projected contributions of all participating entities, actuarially determined. At the June 30, 2024 measurement year, the District's non-hazardous employer allocation proportion was 0.01092% of the total CERS non-hazardous duty employees. For the year ended December 31, 2024, the District recognized a pension benefit of \$124,293 in addition to its \$80,433 pension contribution.

At December 31, 2024, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Non-Hazardous				
		Deferred	Deferred		
D:"		Outflow		Inflow	
Differences between expected and actual experience	\$	31,601	\$	-	
Net difference between projected actual earnings on plan investments		_		(41,977)	
•				( , • )	
Changes of assumptions		-		(29,497)	
Changes in proportion and differences between contributions and proportionate share of contributions		23,372		(20,812)	
Contributions subsequent to the measurement date		37,401			
	\$	92,374	\$	(92,286)	

The District's contributions subsequent to the measurement date of \$37,401 will be recognized as a reduction of the net pension liability in the year ending December 31, 2025.

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Measurement Year Ending		Net					
June 30,		Deferral					
2025	\$	(32,913)					
2026		21,090					
2027	(16,136						
2028	(9,355						
2029	· -						
Thereafter		-					
	\$	(37,314)					

#### **Basis of Calculations**

The System Actuary, Gabriel, Roeder, Smith & Co. (GRS), completed reports by plan in compliance with GASB Statement No. 67 Financial Reporting for Pension Plans. The TPL, NPL, and sensitivity information are based on an actuarial valuation date of June 30, 2024. The TPL was rolled forward from the valuation date to the Plans' fiscal year ended June 30, 2024, using generally accepted actuarial principles. Information disclosed for years prior to June 30, 2017, were prepared by the prior actuary. GRS will provide separate reports at a later date with additional accounting information

determined in accordance with GASB Statement No. 68, Accounting and Financial Reporting for Pensions.

#### **Assumptions**

Below is a summary of the principal assumptions used for the June 30, 2024, actuarial valuation:

Inflation 2.50%

Payroll Growth Rate 2.0% for CERS Non-hazardous

Salary Increases 3.30% to 10.30%, varies by service for CERS Non-

hazardous

Investment Rate of Return 6.50% for CERS Non-hazardous

Mortality System specific mortality table based on experience from 2013-

2023, projected with the ultimate rates from MP-2020 mortality

improvement scale using a base year of 2024.

#### **Changes of Assumptions**

There have been no assumption, method or plan provision changes that would materially impact the total pension liability since June 30, 2024. It is our opinion that these procedures for determining the information contained in these reports are reasonable, appropriate, and comply with applicable requirements under GASB No. 67.

#### **Discount Rate**

A single discount rate of 6.50% for the nonhazardous and hazardous plans was used to measure the total pension liability for the fiscal year ended June 30, 2024. This single discount rate was based on the expected rate of return on pension plan investments for each plan. Based on the stated assumptions and the projection of cash flows as of each fiscal year ended, the pension plan's fiduciary net position and future contributions were projected to be sufficient to finance all the future benefit payments of the current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of the projected benefit payments to determine the total pension liability for each plan. The projection of cash flows used to determine the single discount rate must include an assumption regarding actual employer contributions made each future year. Future contributions are projected assuming that the entire actuarially determined employer contribution is received by each plan each future year, calculated in accordance with the current funding policy. The provisions of House Bill 362 (passed during the 2018 legislative session) are still in effect and limit the increases to the employer contribution rates to 12% over the prior fiscal year through June 30, 2028. However, contribution rates are not currently projected to increase by more than 12% in any given future year. Therefore, for the purposes of this calculation, the provisions of House Bill 362 do not impact the projected employer contributions

### Actuarial Methods and Assumptions used to determine the Actuarial Determined Contributions for Fiscal Year 2024

The following actuarial methods and assumptions were used to determine the actuarially determined contributions effective for fiscal year ending June 30, 2024:

Actuarial Valuation Date	June 30, 2023
Actuarial Cost Method	Entry Age Normal
Asset Valuation Method	20% of the difference between the market value of assets and the expected actuarial value of assets is recognized
Amortization Method	Level Percent of Pay
Amortization Period	30 years closed period at June 30, 2019; gains and losses incurring after 2019 will be amortized over separate closed 20-year amortization bases
Payroll Growth Rate	2.0%
Investment Rate of Return	6.25%
Inflation	2.30%
Salary Increases	3.30% to 10.30%, varies by service for Non-Hazardous
Mortality	System specific mortality table based on experience from 2013-2018, projected with the ultimate rates from MP-2014 mortality improvement scale using a base year of 2019.
Phase-in Provision	Board certified rate is phased into the actuarially determined rate in

#### **Plan Target Allocation**

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

accordance with HB 362 enacted in 2018.

3	<b>CERS Pensions</b>	
	Non-Hazardous	Long Term
	Target	Expected
Asset Class	Allocation	Nominal Return
Public equity	50.00%	4.15%
Private equity	10.00%	9.10%
Core bonds	10.00%	2.85%
Specialty credit / high yield	10.00%	3.82%
Cash	0.00%	1.70%
Real estate	7.00%	4.90%
Real return	13.00%	5.35%
Expected Real Return	100.00%	4.69%
Long-Term Inflation Assumption		2.50%
Expected Nominal Return for Portfolio		7.19%

### Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the District's proportionate share of the net pension liability calculated using the discount rate of 6.50%, as well as what the District's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.50%) or 1-percentage-point higher (7.50%) than the current rate:

	Proportionate Share of Net Pension Liability									
	1% I	Decrease	Cu	rrent Rate	1% Increase					
	5	5.50%		6.50%	7.50%					
Non-hazardous	\$	841,673	\$	652,883	\$	496,237				
Total	\$	841,673	\$	652,883	\$	496,237				

#### **HEALTH INSURANCE – OTHER POST-EMPLOYMENT BENEFITS**

#### General Information about the OPEB Plan

Plan description: County Employees Retirement System consists of two plans, Non-Hazardous and Hazardous. Each plan is a cost-sharing multiple-employer defined benefit OPEB plan administered by the Kentucky Public Pension Authority under the provision of Kentucky Revised Statute 61.645. The plan covers all regular full-time members employed in non-hazardous and hazardous duty positions of each participating county, city, and any additional eligible local agencies electing to participate in CERS. The District only participates in the non-hazardous plan.

Benefits provided: The KRS' Insurance Fund was established to provide hospital and medical insurance for eligible members receiving benefits from CERS. The eligible non-Medicare retirees are covered by the Department of Employee Insurance (DEI) plans. KRS submits the premium payments to DEI. The Board contracts with Humana to provide health care benefits to the eligible Medicare retirees through a Medicare Advantage Plan. The Insurance Fund pays a prescribed contribution for whole or partial payment of required premiums to purchase hospital and medical insurance. The Insurance Fund pays the same proportion of hospital and medical insurance premiums for the spouse and dependents of retired hazardous members killed in the line of duty.

As a result of House Bill 290 (2004 Kentucky General Assembly), medical insurance benefits are calculated differently for members who began participating on, or after July 1, 2003. Once members reach a minimum vesting period of 10 years, non-hazardous employees whose participation began on, or after July 1, 2003, earn \$10 per month for insurance benefits at retirement for every year of earned service without regard to a maximum dollar amount. Hazardous employees whose participation began on, or after July 1, 2003 earn \$15 per month for insurance benefits at retirement for every year of earned service without regard to a maximum dollar amount.

Upon death of a hazardous employee, the employee's spouse receives \$10 per month for insurance benefits for each year of the deceased employee's earned hazardous service. This dollar amount is subject to adjustment annually, which is currently 1.5% based upon Kentucky Revised Statutes.

This benefit is not protected under the inviolable contract provisions of KRS 61.692. The Kentucky General Assembly reserves the right to suspend or reduce this benefit if, in its judgment, the welfare of the Commonwealth so demands.

The amount of contribution paid by the Insurance Fund is based on years of service. For members participating prior to July 1, 2003, years of service and respective percentages of the maximum contribution are as follows:

Portion Paid by Insurance Fund							
Years	Paid by						
of	Insurance						
Service	Fund (%)						
20 + Years	100.00%						
15 - 19 Years	75.00%						
10 - 14 Years	50.00%						
4 - 9 Years	25.00%						
< 4 Years	0.00%						

#### Contributions

The employee contribution rate is set by state statute. Non-Hazardous employees contribute 5.00% of their annual creditable compensation. Employees hired on or after September 1, 2008 contribute an additional 1.00% to health insurance.

Plan members who began participating on, or after, September 1, 2008, were required to contribute a total of 6.00% for non-hazardous of their annual creditable compensation. The 1.00% was deposited to an account created for the payment of health insurance benefits under 26 USC section 401(h) in the Pension Fund. These members were classified in the Tier 2 structure of benefits. Interest is paid each June 30 on members' accounts at a rate of 2.50%. If a member terminates employment and applies to take a refund, the member is entitled to a full refund of contributions and interest; however, the 1.00% contribution to the 401(h) account is non-refundable and is forfeited.

Plan members who began participating on or after January 1, 2014, were required to contribute to the Cash Balance Plan. These members were classified in the Tier 3 structure of benefits. The Cash Balance Plan is known as a hybrid plan because it has characteristics of both a defined benefit plan and a defined contribution plan. Members in the plan contribute a set percentage of their salary each month to their own account. Members contribute 5.00% non-hazardous of their annual creditable compensation and 1.00% to the health insurance fund which is not credited to the member's account and is not refundable. The employer contribution rate is set annually by the Board based on an actuarial valuation. The employer contributes a set percentage of the member's salary. Each month, when employer contributions are received, an employer pay credit is deposited to the member's account. A member's account is credited with 4.00% non-hazardous employer pay credit. The employer pay credit represents a portion of the employer contribution. The employer contribution rates are set by the KRS Board under Kentucky Revised Statute 61.565 based on an annual actuarial valuation, unless altered by legislation enacted by the Kentucky General Assembly.

The District contributed 0% of covered-employee's compensation (from January – June 2024) and contributed 0% of covered-employee's compensation (from July – December 2024) for the health insurance fund. These contributions are actuarially determined as an amount that is expected to finance the cost of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability (asset). For the year ended December 31, 2024, the District recognized an OPEB gain of \$53,496 in addition to its \$0 OPEB contribution.

### OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

At December 31, 2024, the District reported an OPEB asset of \$18,903 as its proportionate share of the net OPEB asset. The net OPEB asset was measured as of June 30, 2024, and the total OPEB asset used to calculate the net OPEB asset was determined by an actuarial valuation as of that date. The District's proportion of the net OPEB asset was based on a projection of the District's long-term share of contributions to the OPEB plan relative to the projected contributions of all governmental entities, actuarially determined. At the June 30, 2024 measurement year, the District's proportion of the total non-hazardous plan was 0.0109%.

In addition, the District reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Non-Hazardous									
		Deferred	Deferred							
		Outflow	Inflow							
Differences between										
expected and actual	•		•	(4.40 =00)						
experience	\$	10,487	\$	(148,732)						
Net difference between projected actual earnings										
on plan investments		-		(17,251)						
Changes of assumptions		17,129		(13,338)						
Changes in proportion and differences between contributions and proportionate share of										
contributions		8,031		(36,966)						
Contributions subsequent to the measurement date		_		-						
	Φ	25.647	<u> </u>	(216 207)						
	<b></b>	35,647	\$	(216,287)						

The District's contributions subsequent to the measurement date of \$0 for non-hazardous duty employees will be recognized as a reduction of the net OPEB liability in the year ending December 31, 2025.

Other amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

Measurement Year Ending		Net						
June 30,		Deferral						
2025	\$	(76,525)						
2026		(60,491)						
2027	(43,15							
2028		(472)						
2029		-						
Thereafter		-						
	\$	(180,639)						

#### **Basis of Calculations**

The total OPEB liability, net OPEB liability (NOL), and sensitivity information are based on an actuarial valuation date of June 30, 2024. The total OPEB liability was rolled forward from the valuation date to the plan's fiscal year ended June 30, 2024, using generally accepted actuarial principles

#### **Assumptions**

Below is a summary of the principal assumptions used for the June 30, 2024 actuarial valuation:

Investment Rate of Return 6.50% for CERS Non-hazardous

Inflation 2.50%

Salary Increases 3.30% to 10.30%, varies by service for CERS Non-

hazardous

Payroll Growth Rate 2.0% for CERS Non-hazardous

Mortality System specific mortality table based on experience from 2013-

2023, projected with the ultimate rates from MP-2020 mortality

improvement scale using a base year of 2024.

Health Care Trend Rates

Pre-65 Initial trend starting at 6.80% at January 1, 2025, and gradually

decreasing to an ultimate trend rate of 4.05% over a period of 13 years. The 2024 premiums were known at the time of the valuation and were

incorporated into the liability measurement.

Post-65 Initial trend starting at 8.50% in 2025, then gradually decreasing

to an ultimate trend rate of 4.05% over a period of 11 years. The 2024 premiums were known at the time of the valuation and were

incorporated into the liability measurement.

#### **Change in Assumptions - Plan**

There have been no other plan provision changes that would materially impact the total OPEB liability (asset) since June 30, 2024. It is GRS's opinion that these procedures are reasonable and appropriate and comply with applicable requirements under GASB Statement No. 75.

### PENDLETON COUNTY WATER DISTRICT NOTES TO THE FINANCIAL STATEMENTS

December 31, 2024 and 2023

#### **Discount Rate**

The discount rate used to calculate the total OPEB liability increased from 5.93% to 5.99% for the nonhazardous plan. The assumed increase in future health care costs, or trend assumption, was reviewed during the June 30, 2024, valuation process and was updated to better reflect the plan's anticipated long-term healthcare cost increases. In general, the updated assumption is assuming higher future increases in pre-Medicare healthcare costs.

Single discount rates of 5.99% for the nonhazardous plan and 6.02% for the hazardous plan were used to measure the total OPEB liability for the fiscal year ended June 30, 2024. They are based on the expected rate of return on OPEB plan investments of 6.50% and a municipal bond rate of 3.97%, as reported in Fidelity Index's "20-Year Municipal GO AA Index" as of June 30, 2024. Based on the stated assumptions and the projection of cash flows as of each fiscal year ended, the plan's fiduciary net position and future contributions were projected to be sufficient to finance the future benefit payments of the current plan members. Therefore, the long-term expected rate of return on insurance plan investments was applied to all periods of the projected benefit payments paid from the retirement system. However, the cost associated with the implicit employer subsidy is not currently being included in the calculation of the plan's actuarial determined contributions, and it is our understanding that any cost associated with the implicit subsidy will not be paid out of the plan's trust. Therefore, the municipal bond rate was applied to future expected benefit payments associated with the implicit subsidy. The projection of cash flows used to determine the single discount rate must include an assumption regarding actual employer contributions made each future year. Future contributions are projected assuming that the entire actuarially determined employer contribution is received by each plan each future year, calculated in accordance with the current funding policy.

### Actuarial Methods and Assumptions used to determine the Actuarial Determined Contribution for Fiscal Year 2024

The following actuarial methods and assumptions were used to determine the actuarially determined contributions effective for the fiscal year ending June 30, 2024:

Valuation Date June 30, 2023
Actuarial Cost Method Entry Age Normal

Asset Valuation Method 20% of the difference between the market value of assets and the

expected actuarial value of assets is recognized

Amortization Method Level Percent of Pay

Amortization Period 30 years closed period at June 30, 2019; gains and losses incurring

after 2019 will be amortized over separate closed 20-year

amortization bases

Payroll Growth Rate 2.0%
Investment Rate of Return 6.25%
Inflation 2.30%

Salary Increases 3.30% to 10.30%, varies by service for Non-hazardous

System-specific mortality table based on mortality experience 2013-2018, projected with the ultimate rates from MP-2014 mortality improvement scale using a base year of 2019.
Initial trend starting at 6.20% at January 1, 2024, and gradually

Initial trend starting at 6.20% at January 1, 2024, and gradually decreasing to an ultimate trend rate of 4.05% over a period of 12 years. The 2024 premiums were known at the time of the valuation and were included into the liability measurement.

Initial trend starting at 9.00% at January 1, 2024, then gradually decreasing to an ultimate trend rate of 4.05% over a period of 12 years. The 2024 premiums were known at the time of the valuation and were included into the liability measurement.

#### **Changes of Assumptions - Contributions**

The discount rates used to calculate the total OPEB liability (asset) increased from 5.93% to 5.99%. The assumed increase in future health care costs, or trend assumption, was reviewed during the June 30, 2024 valuation process and was updated to better reflect more current expectations relating to anticipated future increases in the medical costs. There were no other material assumption changes.

#### **Plan Target Allocation**

Post - 65

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

	CERS Pensions	
	Non-Hazardous	Long Term
	Target	Expected
Asset Class	Allocation	Nominal Return
Public equity	50.00%	4.15%
Private equity	10.00%	9.10%
Core bonds	10.00%	2.85%
Specialty credit /high yield	10.00%	3.82%
Cash	0.00%	1.70%
Real estate	7.00%	4.90%
Real return	13.00%	5.35%
Expected Real Return	100.00%	4.69%
Long-Term Inflation Assumption		2.50%
Expected Nominal Return for Portfolio		7.19%

#### Sensitivity of the Proportionate Share of the Net OPEB Liability to Changes in the Discount Rate

The following presents the proportionate share of the net OPEB liability calculated using the discount rates of 5.99% for the non-hazardous plan, as well as what the proportionate share of the net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate:

		ability					
	1.00	% Decrease	Cu	rrent Rate	1.0	0% Increase	
Discount Rate, Non-Hazardous		4.99%		5.99%	6.99%		
Net OPEB liability, Non-Haz	\$	25,559	\$	(18,903)	\$	(56,288)	
Total	\$	25,559	\$	(18,903)	\$	(56,288)	

### Sensitivity of the Proportionate Share of the Net OPEB Liability to Changes in the Healthcare Cost Trend Rates

The following presents the proportionate share of the net OPEB liability, as well as what the proportionate share of the net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

	Proportionate Share of Net OPEB Liability									
Healthcare cost trend rate	1.009	% Decrease	Cu	rrent Rate	1.00% Increase					
Net OPEB liability, non-hazardous	\$	(45,479)	\$	(18,903)	\$	12,056				
Total	\$	(45,479)	\$	(18,903)	\$	12,056				

#### **Plan Fiduciary Net Position**

Both the Pension Plan and the Health Insurance Plan issue publicly available financial reports that include financial statements and required supplementary information, and detailed information about each Plan's fiduciary net position. These reports may be obtained, in writing, from the Kentucky Public Pension Authority, 1260 Louisville Road, Perimeter Park West, Frankfort, Kentucky, 40601 or online at www.kyret.ky.gov.

#### NOTE 7 – ECONOMIC DEPENDENCY/CREDIT RISK

Pendleton County Water District is a government agency operating with one office in Falmouth, Kentucky. It grants credit to customers who are primarily local residents and businesses. The District receives all of its operating revenues from customers in Pendleton, Campbell, and Grant Counties in Kentucky.

#### **NOTE 8 – CONCENTRATIONS**

The District has agreements to purchase water from the City of Falmouth, Kentucky and the Northern Kentucky Water District through the year 2047. In June 2001, the District signed an agreement to purchase water on an "as needed" basis from the City of Williamstown, Kentucky. This contract was in force until June 2021. The contract expired June 2021 and the District is in the process of seeking renewal for that contract. Currently the District only purchases water from the City of Williamstown during emergency situations.

#### NOTE 9 – IMPLEMENTATION OF NEW ACCOUNTING STANDARDS IN CURRENT YEAR

Statement No. 100 – Accounting Changes and Error Corrections – an Amendment of GASB Statement No. 62

Statement No. 101 – Compensated Absences

The implementation of these standards had no significant effect on the District during this calendar year.

#### **NOTE 10 – FUTURE ACCOUNTING STANDARDS**

Statement No. 102 – Certain Risk Disclosures – Implementation in calendar year 2025

Statement No. 103 – Financial Reporting Model Improvements – Implementation in calendar year 2026

Statement No. 104 - Disclosure of Certain Capital Assets - Implementation in calendar year 2026

#### **NOTE 11 - SUBSEQUENT EVENTS**

Management has evaluated events through June 27, 2025, the date on which the financial statements were available for issue. The District did not have any events subsequent to report from December 31, 2024 through June 27, 2025 to disclose.

## PENDLETON COUNTY WATER DISTRICT MULTIPLE EMPLOYER, COST SHARING, DEFINED BENEFIT PENSION PLAN DISCLOSURE-NON-HAZARDOUS Last Ten Fiscal Years

	Schedule of the District's Proportionate Share of the Net Pension Liability  County Employees' Retirement System (CERS)																			
		2024		2023		2022		2021	Ctii	2020	ten	2019		2018		2017	2016		2015	
Proportion of net pension liability (asset)	(	0.010920%		0.010310%	-	0.011270%		0.014470%		0.014549%		0.013868%	(	0.012790%		0.01270%	0.011850%	(	0.012160%	
Proportionate share of the net pension liability (asset)	\$	652,883	\$	661,478	\$	814,348	\$	922,321	\$	1,115,896	\$	975,343	\$	779,194	\$	743,194	\$ 583,507	\$	522,805	
Covered payroll in year of measurement	\$	342,739	\$	295,899	\$	314,804	\$	369,492	\$	372,658	\$	349,798	\$	317,097	\$	309,151	\$ 282,712	\$	283,700	
Share of the net pension liability (asset) as a percentage of its covered payroll		190.49%		223.55%		258.68%		249.62%		299.44%		278.83%		245.73%		240.40%	206.40%		184.28%	
Plan fiduciary net position as a percentage of total pension liability (asset)		61.61%		57.48%		52.42%		57.33%		47.81%		50.45%		53.54%		55.50%	55.50%		59.97%	
						Sche	du	le of the D	istri	ict's Contri	ibu	tions								
						County I	Em	ployees' R	etir	ement Sys	tem	n (CERS)								
		2024		2023		2022		2021	2020 2019			2019	2018			2017	2016		2015	
Contractually required contribution	\$	80,433	\$	71,288	\$	67,648	\$	67,261	\$	74,246	\$	65,005	\$	50,357	\$	43,127	\$ 33,670	\$	36,304	
Actual contribution	\$	80,433	\$	71,288	\$	67,648	\$	67,261	\$	74,246	\$	65,005	\$	50,357	\$	43,127	\$ 33,670	\$	36,304	
Contribution deficiency (excess)		-		-		-		-		-		-		-		-	-		-	
Covered payroll	\$	374,127	\$	305,057	\$	303,828	\$	332,982	\$	384,693	\$	365,705	\$	327,486	\$	311,455	\$ 294,768	\$	274,414	
Contributions as a percentage of covered payroll		21.50%		23.37%		22.27%		20.20%		19.30%		17.78%		15.38%		13.85%	11.42%		13.23%	

### Notes to Required Supplementary Information for the Year Ended December 31, 2024

The net pension liability (asset) as of December 31, 2024, is based on the June 30, 2024, actuarial valuation. The changes to the elements of the pension (expense) gain, i.e. the difference between expected and actual experience, net difference between projected and actual earnings on plan investments, changes in assumptions, and the changes in proportion and differences between District's contributions and proportionate share of contributions are detailed in NOTE 6 in the Notes to the Financial Statements.

#### PENDLETON COUNTY WATER DISTRICT

### MULTIPLE EMPLOYER, COST SHARING, DEFINED BENEFIT OPEB PLAN DISCLOSURE-NON-HAZARDOUS

Last Ten Fiscal Years

				Schedu	ıle c	of the Disti	rict'	s Proporti	ona	te Share o	f th	e Net Pens	sion	Liability			
		County Employees' Retirement System (CERS)															
		2024		2023		2022		2021		2020		2019		2018	2017	2016	2015
Proportion of net OPEB liability (asset)	(	0.010930%		0.010310%		0.011260%		0.01447%		0.014544%		0.13864%		0.012790%			
Proportionate share of the net OPEB liability (asset)	\$	(18,903)	\$	(14,232)	\$	222,277	\$	276,868	\$	351,193	\$	233,186	\$	227,137			
Covered payroll in year of measurement	\$	342,739	\$	295,899	\$	314,804	\$	369,492	\$	372,658	\$	349,798		317,097			
Share of the net pension liability (asset) as a percentage of its covered payroll		-5.52%		-4.81%		70.61%		74.93%		94.24%		66.66%		71.63%			
Plan fiduciary net position as a percentage of total OPEB liability (asset)		104.89%		104.23%		60.95%		62.91%		51.67%		60.44%		57.62%			
Schedule of the District's Contributions																	
		County Employees' Retirement System (CERS)															
		2024	2023	2023 2022			2021		2020 201		2019	` '		2017	2016	2015	
Contractually required contribution	\$	-	\$	4,973	\$	13,995	\$	17,484	\$	18,311	\$	18,313	\$	16,337	_		
Actual contribution	\$		\$	4,973	\$	13,995	\$	17,484	\$	18,311	\$	18,313	\$	16,337			
Contribution deficiency (excess)		-		-		-		-		-		-		-			
Covered payroll	\$	374,127	\$	305,057	\$	303,828	\$	332,982	\$	384,693	\$	365,705	\$	327,486			
Contributions as a percentage of covered payroll		0.00%		1.63%		4.61%		5.25%		4.76%		5.01%		4.99%			
		Notes to Required Supplementary Information															

Notes to Required Supplementary Information for the Year Ended December 31, 2024

The net pension liability (asset) as of December 31, 2024, is based on the June 30, 2024, actuarial valuation. The changes to the elements of the OPEB (expense) gain, i.e. the difference between expected and actual experience, net difference between projected and actual earnings on plan investments, changes in assumptions, and the changes in proportion and differences between District's contributions and proportionate share of contributions are detailed in NOTE 6 in the Notes to the Financial Statements.

## PENDLETON COUNTY WATER DISTRICT SCHEDULES OF OPERATIONS, MAINTENANCE AND ADMINISTRATIVE EXPENSES For the Years Ending December 31, 2024 and 2023

	2024			2023		
Operations, Maintenance and Administrative Expenses			-			
Salaries and wages - employees	\$	361,234	\$	329,124		
Employee pension and benefits		149,811		141,507		
Advertising		446		1,536		
Bad debt expense		3,986		2,197		
Commissioners' fees		24,000		24,000		
Contractual services - accounting		29,500		29,000		
Contractual services - other		39,291		22,059		
Insurance - general and vehicle		28,659		24,418		
Insurance - other		154		147		
Insurance - workers' compensation		4,698		4,345		
Materials and supplies		48,275		62,517		
Miscellaneous		7,716		6,816		
Purchased power		20,783		20,716		
Regulatory commission		2,788		2,112		
Rental of equipment		2,291		2,350		
Taxes		30,919		28,499		
Transportation		30,931		20,050		
Utilities		12,817		13,953		
Total Operations, Maintenance and Administrative Expenses	\$	798,299	\$	735,346		



# Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Commissioners Pendleton County Water District Falmouth, Kentucky

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the business-type activities of Pendleton County Water District as of and for the years ended December 31, 2024 and 2023, and the related notes to the financial statements which collectively comprise Pendleton County Water District's basic financial statements and have issued our report thereon dated June 27, 2025.

#### **Internal Control over Financial Reporting**

In planning and performing our audits of the financial statements, we considered Pendleton County Water District's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Pendleton County Water District's internal control. Accordingly, we do not express an opinion on the effectiveness of Pendleton County Water District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified. We did identify certain deficiencies in internal control, described below, that we consider significant deficiencies.



#### Lack of Segregation of Duties

Condition: We noted that due to the size of the District and financial considerations, some of the executing and recording of transactions are performed by the same person.

Criteria: Segregation of duties is a necessary part of any system of internal control. Segregating the processes of authorizing, executing and recording transactions is essential.

Effect: Lack of segregation of duties could allow for receipts to be diverted away from the District and expenses not attributed to the District could be paid for from the District's cash account. The District has determined that the cost of mitigation is not justified when compared to the risk of the related transactions.

Recommendation: Due to the size of the District and other financial considerations, internal controls should be implemented, to the highest appropriate level, to segregate the duties of the personnel. Controls should then be monitored to ascertain that they are sufficient to reduce the risk of material misstatement to an acceptable level.

#### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Pendleton County Water District's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements. Noncompliance could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audits, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

#### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Chamberlin Owen & Co., Inc.

Chamberlin Owen & Co., Inc. Erlanger, Kentucky June 27, 2025