BULLOCK PEN WATER DISTRICT FINANCIAL STATEMENTS

For the Years Ending December 31, 2020 and 2019

BULLOCK PEN WATER DISTRICT

FINANCIAL STATEMENTS

December 31, 2020 and 2019

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BULLOCK PEN WATER DISTRICT BOARD OF COMMISSIONERS

December 31, 2020 and 2019

Bobby Burgess, Chair

Andrea Walton, Vice-Chair

Charles Givin, Treasurer

William Wethington, Secretary

Rodger Bingham, Commissioner

Of Counsel

Thomas R. Nienaber, Esq.

Administration

Brian Simpson, General Manager



Independent Auditor's Report

To the Board of Commissioners Bullock Pen Water District

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Bullock Pen Water District (District), as of and for the years ended December 31, 2020 and 2019, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.



Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of Bullock Pen Water District as of December 31, 2020 and 2019, and the respective changes in financial position, and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 5-9 and the pension and OPEB disclosure information on pages 33 and 34 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audits were conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Bullock Pen Water District's basic financial statements. The schedules of operations, maintenance and administrative expenses, are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The schedules of operations, maintenance and administrative expenses on page 35 are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated May 25, 2021, on our consideration of Bullock Pen Water District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on Bullock Pen Water District's internal control over financial reporting or on compliance.



That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Bullock Pen Water District's internal control over financial reporting and compliance.

Chamberlin Owen & Co., Inc.

Chamberlin Owen & Co., Inc. Certified Public Accountants Erlanger, Kentucky May 25, 2021

BULLOCK PEN WATER DISTRICT

1 Farrell Drive Crittenden, Kentucky 41030

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

Our discussion and analysis of the District's financial performance provides an overview of the District's financial activities for the year ended December 31, 2020. The information is presented in conjunction with the audited financial statements that follow this section.

FINANCIAL HIGHLIGHTS

- The assets of the District exceeded its liabilities at the close of the most recent year by \$15,333,975 (net position). This was a increase of \$146,416 in comparison to the prior year's decrease of \$91,378. During 2020, the District's operating revenues increased 2.93% or \$128,069 while operating expenses decreased 2.77% or \$118,240.
- At the end of the current year, unrestricted net position was \$1,011,188.

USING THIS ANNUAL REPORT

The financial statements presented herein include all the activities of the District accounted for within a single proprietary (enterprise) reporting entity. The financial statements include a statement of net position, statement of revenues, expenses and changes in net position, statement of cash flows, notes to the financial statements and a supplemental schedule. These statements show the condition of the District's finances and the sources of income and the funds expended.

Basis of Accounting

The District's financial statements are prepared using the accrual basis of accounting.

Statements of Net Position and Revenues, Expenses and Changes in Net Position

In the Statements of Net Position and the Statements of Revenues, Expenses and Changes in Net Position, we report the District's activities.

 The District charges rates for water usage based on the water consumption of its customers to cover all or most of the cost of certain services the District provides.

SUMMARY OF NET POSITION

Table 1 provides a summary of the District's net position at December 31, 2020 and 2019.

Table 1 Net Position

	<u>2020</u>	<u>2019</u>
Current assets	\$ 3,799,575	\$ 3,088,630
Restricted assets	1,518,010	1,823,335
Capital assets, net of depreciation	17,016,029	17,383,154
Deferred outflow of resources	714,404	<u>597,954</u>
Total assets and deferred outflow of resources	23,048,018	<u>22,893,073</u>
2	40404-	
Current liabilities	484,815	378,028
Liabilities payable from restricted assets	637,879	657,137
Long - term liabilities	6,395,236	6,388,147
Deferred inflow of resources	<u>196,113</u>	282,202
Total liabilities and deferred inflow of resources	7,714,043	7,705,514
Net position:		
Net investment in capital assets	13,291,166	13,201,686
Restricted	1,031,621	1,028,875
Unrestricted	1,011,188	956,998
Total net position	\$15,333,975	<u>\$15,187,559</u>

The District's net position for 2020 increased .96% or \$146,416 as compared to a .60% or \$91,378 decrease in the previous year.

The largest portion of the District's net position (86.7%) reflects its investment in capital assets (e.g. land, buildings, infrastructure, machinery and equipment), less any related debt used to acquire those assets still outstanding. The District uses these capital assets to provide services to its customers; consequently, these assets are not available for future spending. Although the District's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate the debt.

An additional portion of the District's net position (6.7%) is considered to be restricted. This amount represents resources that are subject to external restrictions on how they may be used.

The unrestricted net position may be used to meet the District's ongoing obligations to customers and creditors.

SUMMARY OF CHANGES IN NET POSITION

Operating Revenues

The District's operating revenues increased by \$128,069 or 2.93%. Water sales increased while the management fee charged to the sewer district increased as a result of renegotiating the contract with the sewer district during 2020.

Operating Expenses

The District's operating expenses decreased \$118,240 or 2.77%. Water costs decreased slightly by \$1,362. Operation and maintenance expenses decreased by \$111,817 primarily due to decreases in materials and supplies. In the previous year, the district was working on changing out many of the old meters but that project was completed by 2020.

Net Effect On Change Of Pension and OPEB Expense

The District is required to report its proportionate share of the estimated unfunded pension and OPEB liability associated with its participation in the County Employee Retirement System in its financial statements. The amount that appears as a non-operating expense, \$269,360, is the result of booking the change in the liability and the related deferred inflows and outflows less any amortization of those inflows and outflows between June 30, 2019 and June 30, 2020. This expense increased \$28,085 from the amount reported in 2019. See Note 9 to the financial statements for a more complete explanation of this unfunded liability and the related deferred inflows and outflows.

Capital Contributions

Capital contributions increased \$6,316. Surcharge collections actually declined \$12,883 during 2020, due to reductions in the monthly surcharge amounts charged to customers as required in the Public Service Commission order approving the surcharge.

The following schedule compares the revenues and expenses for the current year and the previous year.

Table 2 Changes in Net Position

Operating revenues:	<u>2020</u>	<u>2019</u>
Water sales Forfeited discounts Miscellaneous services revenues Management fee	\$ 4,285,449 13,730 19,164 173,514	\$ 4,052,110 96,843 54,783 160,052
Total operating revenues	4,491,857	4,363,788
Operating expenses: Water purchased Operations, maintenance, and administrative expenses Depreciation and amortization Total operating expenses Operating income	1,515,102 2,038,385 603,916 4,157,403 334,454	1,516,464 2,150,202 608,977 4,275,643 88,145
Non-operating income (expense) Investment income Loss on sale of capital assets Interest on long-term obligations Amortization of bond discounts Net effect on change of pension and OPEB expense	18,842 - (113,651) (911) (269,360)	19,712 (25) (127,750) (911) (241,275)
Net non-operating expenses	(365,080)	(350,249)
Net loss Capital contributions	(30,626) 177,042	(262,104) 170,726
Change in net position Net position – January 1 Net position – December 31	146,416 15,187,559 \$15,333,975	(91,378) _15,278,937 <u>\$15,187,559</u>

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At December 31, 2020, the District had \$17,016,029 invested in capital assets including land, buildings, water treatment, transmission and distribution system, equipment, and vehicles, as reflected in the following schedule. This represents a net decrease (additions less retirements and depreciation) of \$367,125. This decrease is mainly due to the fact that depreciation expense of \$602,283 was more than the cost of new assets purchased during 2020.

Table 3 Summarizes the District's capital assets at the end of 2020 as compared to 2019.

Table 3 Capital Assets at Year End

	<u>2020</u>	<u>2019</u>
Land Buildings and improvements Construction in progress Other plant & miscellaneous equipment Transportation equipment Transmission and distribution system Furniture and fixtures	\$ 200,283 1,698,724 42,934 747,928 315,340 26,001,805 71,509	\$ 200,283 1,572,952 39,942 745,907 315,340 25,901,285 67,656
Subtotal Accumulated depreciation	29,078,523 (12,062,494)	28,843,365 <u>(11,460,211</u>)
Total capital assets	<u>\$17,016,029</u>	<u>\$17,383,154</u>

Debt Outstanding

Table 4 illustrates the District's outstanding debt at the end of 2020 compared to 2019.

Table 4 Outstanding Debt at Year End

	<u>2020</u>	<u>2019</u>
Bond Payable Obligations Notes Payable Capitalized Leases	\$ 509,000 3,057,463 <u>240,519</u>	\$ 588,000 3,350,921 320,908
Total	\$ <u>3,806,982</u>	\$ 4,259,829

At year-end, the District had \$3,806,982 in outstanding long-term debt compared to \$4,259,829 last year. This is a decrease of \$452,847 which is the amount of principal paid on the District's debt during 2020.

All of the required payments were made on the District's outstanding debt during 2020.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET

The District's budget for 2021 projects a year very similar to 2020. Water revenues are expected to increase. Operation expenses are expected to increase primarily due to increases in employee wages and benefits. The District is planning to do some maintenance projects during 2021 which will also cause in increase in operation expenses. The increase in operating income is expected to be offset by the increase in operating expenses so that the decrease in net position during 2021 is expected to be less than it was in 2020.

FINANCIAL CONTACT

This financial report is designed to provide our customers and creditors with a general overview of the District's finances and to show the District's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the District Administrative Office at 1 Farrell Drive, Crittenden, Kentucky 41030.

Brian Simpson

Brian Simpson, Superintendent Bullock Pen Water District

BULLOCK PEN WATER DISTRICT STATEMENTS OF NET POSITION December 31, 2020 and 2019

Assets Cash and cash equivalents \$1,813,229 \$1,465,986 Certificates of deposit 1,122,011 824,633 Accounts receivable 625,260 578,602 Other 21,081 23,548 Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,262 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets 2 464 2,544 Total current reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 335,122 Total restricted assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Tota		2020	2019
Cash and cash equivalents \$ 1,813,229 \$ 1,465,986 Certificates of deposit 1,122,011 824,633 Accounts receivable 625,260 578,602 Other 21,081 23,548 Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,628 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets Current reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 395,122 Total restricted assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Construction in progress 29,078,523 28,843,365 Less: accumulated depreciati	Assets		
Certificates of deposit 1,122,011 824,633 Accounts receivable 824,632 824,632 Customers, net of allowance 625,260 578,602 Other 21,081 23,548 Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,628 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets 2 464 2,544 Total current account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 <td>Current assets</td> <td></td> <td></td>	Current assets		
Accounts receivable 625,260 578,602 Other 21,081 23,548 Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,282 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets 2 445 2,544 Current reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494)	Cash and cash equivalents	\$ 1,813,229	\$ 1,465,986
Customers, net of allowance 625,260 578,602 Other 21,081 23,548 Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,628 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets 2 Current reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 395,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211)	Certificates of deposit	1,122,011	824,633
Other 21,081 23,548 Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,628 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets 2 464 2,544 Current reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total assets 22,333,614	Accounts receivable		
Inventories 178,178 155,428 Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,628 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets Urrent reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Deferred outflow of resources Unamort	Customers, net of allowance	625,260	578,602
Prepaids 31,669 35,261 Accrued interest receivable 5,683 2,628 Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets 8 3,799,575 3,088,630 Restricted assets 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Deferred outflow of resources Unamortized debt discounts	Other	•	·
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Unamortized expenses 2,464 2,544 Total current assets 3,799,575 3,088,630 Restricted assets Current reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Deferred outflow of resources 22,333,614 22,295,119 Deferred outflow of resources 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553	•	•	·
Total current assets 3,799,575 3,088,630 Restricted assets 2urrent reserve fund - USDA Rural Development 152,425 151,778 Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflow of resources 714,404 597,954 Total deferred outflow of resources 714,404 597,954		•	•
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Debt payment account 379,689 395,196 Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 <td< td=""><td>Restricted assets</td><td></td><td></td></td<>	Restricted assets		
Accounts receivable - surcharges 10,493 9,920 FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954		152,425	151,778
FSA account 4,858 3,922 Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Debt payment account	379,689	395,196
Customer deposits 267,647 327,397 Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Accounts receivable - surcharges	10,493	9,920
Maintenance and replacement reserve 702,898 935,122 Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	FSA account	4,858	3,922
Total restricted assets 1,518,010 1,823,335 Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Customer deposits	267,647	327,397
Capital assets 29,035,589 28,803,423 Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Maintenance and replacement reserve	702,898	935,122
Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Total restricted assets	1,518,010	1,823,335
Land, building, transmission system, equipment, and vehicles 29,035,589 28,803,423 Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Capital assets		
Construction in progress 42,934 39,942 Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	·	29.035.589	28.803.423
Total utility plant in service 29,078,523 28,843,365 Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	e e e e e e e e e e e e e e e e e e e		
Less: accumulated depreciation (12,062,494) (11,460,211) Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources 4,687 5,518 Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	· ·		
Total capital assets, net of depreciation 17,016,029 17,383,154 Total assets 22,333,614 22,295,119 Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	· · · · · · · · · · · · · · · · · · ·		(11,460,211)
Deferred outflow of resources Unamortized debt discounts Unamortized tap-in expense Deferred outflows related to pensions and OPEB Total deferred outflow of resources 32,250 677,467 558,553 714,404 597,954	·		
Deferred outflow of resources Unamortized debt discounts 4,687 5,518 Unamortized tap-in expense 32,250 33,883 Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Total assets	22,333,614	22,295,119
Unamortized debt discounts4,6875,518Unamortized tap-in expense32,25033,883Deferred outflows related to pensions and OPEB677,467558,553Total deferred outflow of resources714,404597,954		<u> </u>	
Unamortized tap-in expense32,25033,883Deferred outflows related to pensions and OPEB677,467558,553Total deferred outflow of resources714,404597,954	Deferred outflow of resources		
Unamortized tap-in expense32,25033,883Deferred outflows related to pensions and OPEB677,467558,553Total deferred outflow of resources714,404597,954	Unamortized debt discounts	4,687	5,518
Deferred outflows related to pensions and OPEB 677,467 558,553 Total deferred outflow of resources 714,404 597,954	Unamortized tap-in expense		
	·	677,467	
Total assets and deferred outflow of resources 23,048,018 22,893,073	Total deferred outflow of resources	714,404	
Total assets and deferred outflow of resources 23,048,018 22,893,073			
	Total assets and deferred outflow of resources	23,048,018	22,893,073

The accompanying notes are an integral part of these financial statements.

(Continued on Page 11)

BULLOCK PEN WATER DISTRICT STATEMENTS OF NET POSITION (Continued from Page 10) December 31, 2020 and 2019

	2020	2019
Liabilities		
Current liabilities		
Accounts payable	188,639	169,297
Accrued and withheld liabilities	296,176	208,731
Total current liabilities	484,815	378,028
Current liabilities payable from restricted assets		
Revenue bonds - current portion	83,000	79,000
Notes payable - current portion	301,544	293,456
Lease obligations - current portion	82,724	80,387
Customer deposits	154,612	186,073
Accrued interest payable	15,999	18,221
Total current liabilities payable from restricted assets	637,879	657,137
Long-term obligations		
Bonds	426,000	509,000
Notes payable	2,755,919	3,057,465
Capital lease obligations	157,795	240,521
Net unfunded pension and OPEB liability	3,055,522	2,581,161
Total long-term obligations	6,395,236	6,388,147
Total liabilities	7 517 020	7,423,312
Total liabilities	7,517,930	1,423,312
Deferred inflow of resources		
Deferred inflows related to pensions and OPEB	196,113	282,202
Bololica lillione foldica to policiolic and of EB	100,110	202,202
Total liabilities and deferred inflow of resources	7,714,043	7,705,514
Net position		
Net investment in capital assets	13,291,166	13,201,686
Restricted	1,031,621	1,028,875
Unrestricted	1,011,188	956,998
Total net position	\$ 15,333,975	\$ 15,187,559
- · · · · · · · · · · · · · · · · · · ·	+ 12,230,013	,,

The accompanying notes are an integral part of these financial statements.

BULLOCK PEN WATER DISTRICT STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION For the Years Ending December 31, 2020 and 2019

	2020	2019
Operating revenues		
Water revenue Management fees	\$ 4,318,343 173,514	\$ 4,203,736 160,052
Total operating revenues	4,491,857	4,363,788
Operating expenses		
Water purchased Operations, maintenance, and administrative expenses Depreciation and amortization	1,515,102 2,038,385 603,916	1,516,464 2,150,202 608,977
Total operating expenses	4,157,403	4,275,643
Operating income	334,454	88,145
Non-operating income (expense) Investment income Loss on sale of capital assets Net effect on change of pension and OPEB expense Interest on long-term obligations Amortization of bond discounts	18,842 - (269,360) (113,651) (911)	19,712 (25) (241,275) (127,750) (911)
Net non-operating expenses	(365,080)	(350,249)
Net loss	(30,626)	(262,104)
Capital contributions	177,042	170,726
Change in net position	146,416	(91,378)
Net position, January 1	15,187,559	15,278,937
Net position, December 31	\$ 15,333,975	\$ 15,187,559

The accompanying notes are an integral part of these financial statements.

BULLOCK PEN WATER DISTRICT STATEMENTS OF CASH FLOWS

For the Years Ending December 31, 2020 and 2019

Cash flows from operating activities \$ 4,447,666 \$ 4,372,821 Received from customers (2,195,850) (2,336,953) Paid to suppliers for goods and services (1,270,008) (1,253,014) Net change in cash for operating activities 981,808 782,854 Cash flows from investing activities (235,158) (83,559) Acquisition and construction of capital assets 15,787 20,465 Proceeds from sale of capital assets 15,787 20,465 Proceeds from sale of capital assets (219,371) (61,894) Net change in cash for investing activities 217,7042 170,726 Contributed capital and related financing activities 177,042 170,726 Contributed capital received 177,042 170,726 (Decrease) increase in customer deposits (31,461) 445,244 Interest paid on long term debt (452,846) (493,812) Principal paid on long term debt (417,817) (616,856) Change in cash for capital and related financing activities (117,817) (616,856) Change in cash for capital and related financing activities 3334,454		2020	 2019
Paid to suppliers for goods and services (2,195,850) (2,336,953) Paid to or on behalf of employees for services (1,270,008) (1,253,014) Net change in cash for operating activities 981,808 782,854 Cash flows from investing activities (235,158) (83,559) Acquisition and construction of capital assets (235,158) (83,559) Interest on investments 15,787 20,465 Proceeds from sale of capital assets (219,371) (61,894) Net change in cash for investing activities (219,371) (61,894) Contributed capital received 177,042 170,726 (Decrease) increase in customer deposits (31,461) 446 Interest paid on long term debt (115,877) (129,583) Principal paid on long term debt (452,848) (439,812) Decrease (increase) in restricted assets 305,325 (218,631) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash for capital and related financing activities (417,817) (129,633) Reconciliation of operating income to net cash provided by (used for) o	· · ·		
Paid to or on behalf of employees for services (1,270,008) (1,253,014) Net change in cash for operating activities 981,808 782,854 Cash flows from investing activities (235,158) (83,559) Acquisition and construction of capital assets (235,158) (83,559) Interest on investments 15,787 20,468 Proceeds from sale of capital assets - 1,200 Net change in cash for investing activities (219,371) (61,894) Contributed capital received 177,042 170,726 Contributed capital received 177,042 170,726 Interest paid on long term debt (115,877) (129,583) Principal paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 444,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents end of year 334,454 88,145 <			
Net change in cash for operating activities 881,808 782,854 Cash flows from investing activities 4 Acquisition and construction of capital assets (235,158) (83,559) Interest on investments 15,787 20,465 Proceeds from sale of capital assets - 1,200 Net change in cash for investing activities (219,371) (61,894) Cash flows from capital and related financing activities 177,042 170,726 Contributed capital received 177,042 170,726 (Decrease) increase in customer deposits (31,461) 446 Interest paid on long term debt (452,846) (439,812) Interest paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents end of year 334,454 88,145 Depreciation and amor	,,	,	•
Cash flows from investing activities (235,158) (83,559) Acquisition and construction of capital assets (235,158) (83,559) Interest on investments 15,787 20,465 Proceeds from sale of capital assets - 1,200 Net change in cash for investing activities (219,371) (61,894) Cash flows from capital and related financing activities 31,461 446 Contributed capital received (Decrease) increase in customer deposits (31,461) 446 (Interest paid on long term debt (115,877) (129,583) Principal paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents end of year 334,454 88,145 Poperating income 334,454 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,9	Paid to or on benair or employees for services	 (1,270,008)	 (1,253,014)
Acquisition and construction of capital assets (235,158) (83,559) Interest on investments 15,787 20,465 Proceeds from sale of capital assets - 1,200 Net change in cash for investing activities (219,371) (61,894) Cash flows from capital and related financing activities 177,042 170,726 Contributed capital received 177,042 170,726 (Decrease) increase in customer deposits (31,461) 446 Interest paid on long term debt (452,846) (439,812) Principal paid on long term debt (462,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year 334,454 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating activities (10,000) 4	Net change in cash for operating activities	 981,808	 782,854
Interest on investments			
Proceeds from sale of capital assets - 1,200 Net change in cash for investing activities (219,371) (61,894) Cash flows from capital and related financing activities 177,042 170,726 Contributed capital received 177,042 170,726 (Decrease) increase in customer deposits (31,461) 446 (Interest paid on long term debt (415,874) (129,583) Principal paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year 334,454 88,145 Reconciliation of operating income to net cash provided by (used for) operating activities 5 608,971 Operating income \$334,454 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating activities			•
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Cash flows from capital and related financing activities Contributed capital received (Decrease) increase in customer deposits (31,461) 446 (Interest paid on long term debt (115,877) (129,583) Principal paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) (117,817) (616,856) Net change in cash for capital and related financing activities (117,817) (616,856) (616,856) Change in cash and cash equivalents 644,620 (104,104) Cash and cash equivalents-beginning of year 2,290,620 (2,186,516) Cash and cash equivalents-end of year 2,290,620 (2,186,516) Cash and cash equivalents-end of year 333,4454 (8,286) (8,290,620) Reconciliation of operating income to net cash provided by (used for) operating activities (8,334,454) (8,88,145) Operating income \$334,454 (8,620) (8,937) Adjustments to reconcile net income to net cash provided by operating activities 603,916 (808,977) Change in operating assets and liabilities (Increase) decrease in receivables (44,191) (9,033) (19,0		 -	 1,200
Contributed capital received (Decrease) increase in customer deposits 177,042 (31,461) 446 446 101,461 Interest paid on long term debt (115,877) (129,583) Principal paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year \$2,935,240 \$2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities \$334,454 88,145 Operating income \$334,454 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets Increase in accounts payable Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating act	Net change in cash for investing activities	 (219,371)	 (61,894)
(Decrease) increase in customer deposits (31,461) 446 Interest paid on long term debt (115,877) (129,583) Principal paid on long term debt (452,846) (439,812) Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year \$2,935,240 \$2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities \$334,454 88,145 Operating income \$334,454 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating assets and liabilities (44,191) 9,033 (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342	Cash flows from capital and related financing activities		
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Decrease (increase) in restricted assets 305,325 (218,633) Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year \$ 2,935,240 \$ 2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities \$ 334,454 \$ 88,145 Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating assets and liabilities (44,191) 9,033 (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities 981,808 782,854 Supplemental information \$ 115,877	·	• •	, ,
Net change in cash for capital and related financing activities (117,817) (616,856) Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year \$ 2,935,240 \$ 2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities \$ 334,454 \$ 88,145 Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating assets and liabilities (11,000,000) 4,000,000			,
Change in cash and cash equivalents 644,620 104,104 Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year \$ 2,935,240 \$ 2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities \$ 334,454 \$ 88,145 Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 782,854 Supplemental information 115,877 \$ 129,583	,		<u> </u>
Cash and cash equivalents-beginning of year 2,290,620 2,186,516 Cash and cash equivalents-end of year \$ 2,935,240 \$ 2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities \$ 334,454 \$ 88,145 Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Depreciation and amortization 603,916 608,977 Change in operating assets and liabilities (10,000) 4,191 9,033 (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 782,854 Supplemental information \$ 115,877 \$ 129,583		 	 <u>, , , , , , , , , , , , , , , , , , , </u>
Cash and cash equivalents-end of year \$ 2,935,240 \$ 2,290,620 Reconciliation of operating income to net cash provided by (used for) operating activities Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 782,854 Supplemental information \$ 115,877 \$ 129,583	Change in cash and cash equivalents	644,620	104,104
Reconciliation of operating income to net cash provided by (used for) operating activities Operating income \$334,454 \$88,145 Adjustments to reconcile net income to net cash provided by operating activities Depreciation and amortization 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$981,808 \$782,854 Supplemental information Interest paid	Cash and cash equivalents-beginning of year	 2,290,620	 2,186,516
by (used for) operating activities Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities Depreciation and amortization 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information Interest paid \$ 115,877 \$ 129,583	Cash and cash equivalents-end of year	\$ 2,935,240	\$ 2,290,620
by (used for) operating activities Operating income \$ 334,454 \$ 88,145 Adjustments to reconcile net income to net cash provided by operating activities Depreciation and amortization 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information Interest paid \$ 115,877 \$ 129,583	Reconciliation of operating income to net cash provided		
Adjustments to reconcile net income to net cash provided by operating activities Depreciation and amortization Change in operating assets and liabilities (Increase) decrease in receivables (Increase) decrease in inventories (22,750) Decrease in prepaid assets 13,592 Decrease in prepaid assets 19,342 Increase in accounts payable Increase in other accrued liabilities Net cash provided by operating activities Supplemental information Interest paid Adjustments to reconcile net income to net cash provided by operating to net cash provided by operating activities Adjustments of the cash provided by operating activities 603,916 608,977 644,191) 9,033 1,293 1,			
operating activities Depreciation and amortization 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$981,808 \$782,854 Supplemental information Interest paid \$115,877 \$129,583	Operating income	\$ 334,454	\$ 88,145
Depreciation and amortization 603,916 608,977 Change in operating assets and liabilities (Increase) decrease in receivables (44,191) 9,033 (Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information Interest paid \$ 115,877 \$ 129,583			
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(Increase) decrease in inventories (22,750) 4,293 Decrease in prepaid assets 3,592 19,431 Increase in accounts payable 19,342 17,751 Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information \$ 115,877 \$ 129,583			
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Increase in accounts payable Increase in other accrued liabilities 19,342 87,445 35,224 17,751 35,224 Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information Interest paid \$ 115,877 \$ 129,583		, ,	•
Increase in other accrued liabilities 87,445 35,224 Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information \$ 115,877 \$ 129,583	·	· ·	
Net cash provided by operating activities \$ 981,808 \$ 782,854 Supplemental information	· ·	·	
Supplemental information Interest paid \$ 115,877 \$ 129,583	Increase in other accrued liabilities	 87,445	 35,224
Interest paid <u>\$ 115,877</u> <u>\$ 129,583</u>	Net cash provided by operating activities	\$ 981,808	\$ 782,854
Interest paid <u>\$ 115,877</u> <u>\$ 129,583</u>	Supplemental information		
Non-cash contribution to fixed assets \$ - \$ -		\$ 115,877	\$ 129,583
	Non-cash contribution to fixed assets	\$ -	\$ -

The accompanying notes are an integral part of these financial statements.

NOTE 1 – GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

The Bullock Pen Water District (District) is a water utility, which provides service to residential and commercial customers in Grant, Boone, Kenton, Pendleton, and Gallatin Counties in Kentucky. The District was created by the Grant County Fiscal Court under the provisions of chapter 74 of the Kentucky Revised Statutes (KRS) in 1957.

Regulatory Requirements

The District is subject to the regulatory authority of the Kentucky Public Service Commission (PSC) pursuant to KRS 278.040.

Basis of Accounting

The District's financial statements are presented on the full accrual basis in accordance with accounting principles generally accepted in the United States of America. Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles for state and local governments in the United States of America.

All activities of the District are accounted for within a single proprietary (enterprise) reporting entity. Proprietary entities are used to account for operations that are (a) financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the cost (expense, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The accounting and financial reporting treatment applied to the District is determined by its measurement focus. The transactions of the District are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the statement of net position. Net position (i.e., total assets net of total liabilities) are segregated into "invested in capital assets, net of related liabilities"; "restricted"; and "unrestricted" components.

Cash Equivalents

For purposes of the balance sheets and the statements of cash flows, the District considers all unrestricted highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

Budgets

In accordance with Kentucky Revised Statute 65A, the District is required to upload a balanced budget to the Kentucky Department of Local Government website by January 15. The budget includes proposed expenditures and the means of financing them for the upcoming year. Annual budgets are adopted on a basis consistent with generally accepted accounting principles for all governmental funds. Expenditures may not legally exceed budgeted appropriations at the fund level. All appropriations lapse at fiscal year-end.

Inventories

Inventories are stated at the lower of cost or market. Cost is determined under the First-In, First-Out (FIFO) method. Market is determined on the basis of estimated realizable market values.

Distribution System, Building, and Equipment

Property, plant, transmission lines, and equipment are recorded at cost and depreciated over their estimated useful lives using the straight line method. Upon sale or retirement, the cost and related accumulated depreciation are removed from the respective accounts and the resulting gain or loss is included in the "Non-Operating Income (Expense)" portion of results of operations.

Construction in Progress

Capitalizable costs incurred on projects which are not in use or ready for use at year end are held as "Construction in Progress". When the asset under construction is ready for use, related costs are transferred to the asset account. The Construction in Progress account was \$42,934 and \$39,942 at December 31, 2020 and 2019, respectively.

Miscellaneous Deferred Charges

Bond premiums and discounts are deferred and amortized over the life of the bond. The District amortizes expenses related to tapping into the Northern Kentucky Water District. The District also amortizes costs associated with the preparation, filing, and completion of its rate case proceedings.

Capital Contributions

In conformity with the provisions of Governmental Accounting Standards Board Statement No. 33 – *Accounting and Financial Reporting for Non-Exchange Transactions*, amounts related to customer contributions in aid of construction have been reported as other income in the District's income statement. These contributions represent customer tap-in fees and other contributions to recover the costs of extensions of the distribution system. The District also includes estimated cost figures for those lines contributed by outside contractors.

During 2020 and 2019 these contributions consisted of the following:

Source		2020	_	2019
Tap in fees and construction costs paid by new customers	\$	102,200		\$ 83,000
Surcharges - Phases 5, 6, 8, and 10		74,842		87,726
Total income received in aid of construction		177,042		170,726
Waterlines and related infrastructure received without cost		-		
Total capital contributions	\$	177,042		\$ 170,726

Income Tax Status

The District is exempt from federal and state income taxes since it is a governmental entity. Accordingly, the financial statements include no provision for income taxes.

Use of Estimates

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Operating Revenues and Non-Operating Revenues

Revenues have been classified as operating and non-operating. Operating revenues are those revenues that are directly generated from the sale of water to customers. Non-operating revenues are those revenues that arise from the overall function of the entity. Examples of non-operating revenues are grant revenues, sales of fixed assets and interest income.

NOTE 2 – DEPOSITS AND INVESTMENTS

Deposits consist of checking accounts and are carried at cost, which approximates market value. The carrying amount of deposits is separately displayed on the statements of net position as "Cash and Cash Equivalents," "Certificates of Deposit," and "Restricted Assets". The balances for "Cash and Cash Equivalents" were \$1,813,229 and \$1,465,986 at December 31, 2020 and 2019, respectively. The balances for "Certificates of Deposit" were \$1,122,011 and \$824,633 at December 31, 2020 and 2019, respectively. The balances for "Restricted Assets," net of accounts receivable - surcharges were \$1,507,517 and \$1,813,415 at December 31, 2020 and 2019, respectively. The District has amounts on deposit with two banks in excess of FDIC insured amounts. The banks have pledged collateral agreements to cover such excess amounts. At December 31, 2020, all amounts held on deposit by the District were sufficiently collateralized.

Investments are reported at fair value which is determined using the selected basis. Short term investments are reported at cost, which approximates fair value. Securities traded on a national or international exchange are valued at the last reported sales price at current exchange rates. Investments that do not have an established market are reported at estimated fair market value.

The District's investments are categorized to give an indication of the level of risk assumed by the District at December 31, 2020. The categories are described as follows:

Category 1 – Insured and registered, with securities held by the entity or its agent in the entity's name;

Category 2 – Uninsured and unregistered, with securities held by the counterparty's trust department or agent in the entity's name;

Category 3 – Uninsured and unregistered, with securities held by the counterparty, or its trust department or agent but not in the entity's name.

					Fair Value/	
At December, 31, 2020	Category 1	Cate	gory 2	Category 3	Carrying Cost	Cost
Operation and maintenance	\$ 2,940,099	\$	-	\$ -	\$ 2,940,099	\$ 2,940,099
Customer deposits	267,647		-	-	267,647	267,647
Debt payment accounts	277,829		-	101,860	379,689	379,689
Current and replacement reserve	855,323		-		855,323	855,323
Total	\$ 4,340,898	\$	-	\$ 101,860	\$ 4,442,758	\$ 4,442,758

NOTE 3 – RESTRICTED NET POSITION

Net position is comprised of the various net earnings from operating and non-operating revenues, expenses and contributions of capital. Net position is classified in the following three components: invested in capital assets, net of related debt; restricted; and unrestricted net position. Invested in capital assets, net of related debt, consists of all capital assets net of accumulated depreciation and reduced by outstanding debts that are attributable to the acquisition, construction and improvement of those assets. The restricted portion of net position consists of assets, net of related liabilities, for which constraints are placed thereon by external parties, such as lenders, grantors, contributors, laws, regulations and enabling legislation, including self-imposed legal mandates. The unrestricted portion of net position consists of all other assets, net of related liabilities, not included in the above categories.

The following amounts are included in restricted net position at December 31, 2020 and 2019:

	2020 20		2019	
Current reserve fund - USRDA	\$	143,400	\$	143,400
Debt payment account		177,405		157,261
Customer deposits - current		154,612		186,073
Account receivable - surcharge		4,064		3,918
Accrued interest payable		(9,600)		(11,153)
Portion of bonds payable		(83,000)		(79,000)
Maintenance and replacement		644,740		628,376
Total restricted net position	\$	1,031,621	\$	1,028,875

NOTE 4 – UTILITY PLANT IN SERVICE

All property, plant and equipment including infrastructure assets are recorded at cost and depreciated over their estimated useful lives, using the straight-line method. Upon sale or retirement, the cost and related accumulated depreciation are eliminated from the respective accounts and the resulting gain or loss included in the results of operations. Repair and maintenance charges, which do not increase the useful lives of the assets, are charged to income as incurred. Interest incurred on construction funding during the period of construction is capitalized and is added to the item under construction rather than charged to expense as incurred.

Estimated useful lives, in years, for depreciable assets are as follows:

Buildings and improvements	10-50 years
Furniture and fixtures	3-10 years
Machinery and equipment	5-25 years
Transportation equipment	3-13 years
Transmission lines and	
distribution systems	50 years

The capital asset balances at December 31, 2020 and 2019 are as follows:

	Balance at			Balance at
	December 31,			December 31,
Asset Type	2019	Additions	Retirements	2020
Land	\$ 200,283	\$ -	\$ -	\$ 200,283
Buildings and improvements	1,572,952	125,772	-	1,698,724
Construction in progress	39,942	2,992	-	42,934
Distribution reservoirs and standpipes	3,926,053	-	-	3,926,053
Furniture and fixtures	67,656	3,853	-	71,509
Hydrants	1,295,225	-	-	1,295,225
Meter system and installation	4,377,072	100,520	-	4,477,592
Other plant and misc. equipment	454,239	-	-	454,239
Pumping equipment	48,816	2,021	-	50,837
Tools and lab equipment	127,249	-	-	127,249
Transmission mains	16,302,935	-	-	16,302,935
Transportation equipment	315,340	-	-	315,340
Water treatment equipment	115,603	-	-	115,603
Subtotal	28,843,365	235,158		29,078,523
Accumulated depreciation	(11,460,211)	(602,283)		(12,062,494)
Capital Assets, net	\$ 17,383,154	\$ (367,125)	\$ -	\$ 17,016,029

NOTE 5 – BONDED INDEBTEDNESS

Water Works System Revenue Bonds, U.S. Department of Agriculture 1982

On August 6, 1982, the District sold \$125,000 of revenue bonds for the purpose of financing the costs of major water system facilities. All bonds mature on January 1st of each year beginning in 1984 and ending in 2022. Interest is payable on January 1st and July 1st of each year and principal is due in annual installments on January 1st through 2022. The remaining debt service is as follows:

	Interest	Principal		Interest		Total	
Year	Rates	Amount		Amount		Debt Service	
2021	5.00%	\$	7,000	\$	525	\$	7,525
2022	5.00%		7,000		175		7,175
Totals		\$	14,000	\$	700	\$	14,700

Kentucky Rural Water Finance Corporation Revenue Bonds, Series 2001C - Refinancing

On July 31, 2002, the District sold \$574,000 of revenue bonds for the purpose of refinancing existing obligations. All bonds mature on February 1st of each year beginning in 2003 and ending in 2021. Interest is payable on February 1st and August 1st of each year and principal is due in annual installments on February 1st through 2021. The remaining debt service is as follows:

	Interest	Р	Principal		Interest		Total	
Year	Rates	A	Amount		Amount		Debt Service	
2021	5.00%	\$	43,000	\$	1,075	\$	44,075	
Totals		\$	43,000	\$	1,075	\$	44,075	

Kentucky Rural Water Finance Corporation Revenue Bonds, Series 2005B - Phase 8

On October 19, 2005, the District sold \$514,000 of revenue bonds for the purpose of funding its Phase 8 waterline extension project. All bonds mature on February 1st of each year beginning in 2007 and ending in 2031. Interest is payable on February 1st and August 1st of each year and principal is due in annual installments on February 1st through 2031. The remaining debt service is as follows:

	Interest	Principal		I	nterest		Total
Year	Rates	1	Amount		Amount	De	bt Service
2021	4.215-4.590%	\$	21,000	\$	12,378	\$	33,378
2022	4.290-4.590%		21,000		11,485		32,485
2023	4.340-4.590%		22,000		10,557		32,557
2024	4.340-4.590%		23,000		9,581		32,581
2025	4.390-4.590%		25,000		8,533		33,533
2026-2030	4.400-4.590%		144,000		24,426		168,426
2031	4.59%		33,000	_	758		33,758
Totals		\$	289,000	\$	77,718	\$	366,718

Kentucky Rural Water Finance Corporation Revenue Bonds, Series 2005B - Phase 10

On October 19, 2005, the District sold \$290,000 of revenue bonds for the purpose of funding its Phase 10 waterline extension project. All bonds mature on February 1st of each year beginning in 2007 and ending in 2031. Interest is payable on February 1st and August 1st of each year and principal is due in annual installments on February 1st through 2031. The remaining debt service is as follows:

V	Interest	Principal		•		-	nterest	5	Total
Year	Rates		Amount		Amount	De	bt Service		
2021	4.215-4.590%	\$	12,000	\$	6,977	\$	18,977		
2022	4.290-4.590%		12,000		6,466		18,466		
2023	4.340-4.590%		12,000		5,949		17,949		
2024	4.340-4.590%		14,000		5,384		19,384		
2025	4.390-4.590%		14,000		4,773		18,773		
2026-2030	4.400-4.590%		81,000		13,644		94,644		
2031	4.59%		18,000		413		18,413		
Totals		\$	163,000	\$	43,606	\$	206,606		

NOTE 6 – NOTES PAYABLE

Kentucky Infrastructure Authority - Drinking Water Supply Project 2002

On February 1, 2002, the District signed a note from the Kentucky Infrastructure Authority for \$350,367 to fund waterline replacement and extension projects. Water system revenues serve as collateral for this loan. The note carries an interest rate of 3.80% and matures on December 1, 2022. The remaining debt service is as follows:

	Interest	Principal Interest		nterest	Total		
Year	Rates	Amount		nount Amount		Debt Service	
2021	3.80%	\$	23,565	\$	1,604	\$	25,169
2022	3.80%		24,469		699		25,168
Totals		\$	48,034	\$	2,303	\$	50,337

Kentucky Infrastructure Authority - Drinking Water Supply Project 2003

On November 1, 2003, the District signed a note from the Kentucky Infrastructure Authority for \$1,210,604 to fund waterline extension projects and the Mt. Zion water tank installation. Water system revenues serve as collateral for this loan. The note carries an interest rate of 3.0% and matures on June 1, 2024. The remaining debt service is as follows:

	Interest	F	Principal		Principal Interest			Total	
Year	Rates		Amount		mount	De	Debt Service		
2021	3.00%	\$	73,632	\$	7,480	\$	81,112		
2022	3.00%		75,857		5,254		81,111		
2023	3.00%		78,150		2,961		81,111		
2024	3.00%		39,956		600		40,556		
Totals		\$	267,595	\$	16,295	\$	283,890		

Kentucky Infrastructure Authority – Drinking Water Supply Project 2010

During 2009, the District executed a drawdown loan with the Kentucky Infrastructure Authority for \$2,192,700 to finance the Phase 6 waterline extension project. The final draw on this loan was taken on February 15, 2011. Water system revenues serve as collateral for this loan. The loan carries an interest rate of 3.0% and matures on December 1, 2030. The remaining debt service is as follows:

Year	Interest Rates	Principal Amount		Interest Amount	D	Total ebt Service
2021	3.00%	\$	109,656	\$ 36,935	\$	146,591
2022	3.00%		112,970	33,621		146,591
2023	3.00%		116,385	30,206		146,591
2024	3.00%		119,903	26,688		146,591
2025	3.00%		123,527	23,064		146,591
2026-2030	3.00%		675,945	57,012		732,957
Totals		\$	1,258,386	\$ 207,526	\$	1,465,912

Kentucky Infrastructure Authority – Drinking Water State Revolving Loan Fund 2012

During 2012, the District executed a drawdown loan with the Kentucky Infrastructure Authority for \$1,796,300 to finance the Phase 12 500,000 gallon water tower storage tank. Water system revenues serve as collateral for this loan. The loan carries an interest rate of 2.0% and matures on June 1, 2034. The final draw on this loan was deposited on October 23, 2014. The remaining debt service is as follows:

Year	Interest Rates	Principal Amount		•		Total Debt Service	
					Amount		
2021	2.00%	\$	84,055	\$	25,360	\$	109,415
2022	2.00%		85,745		23,670		109,415
2023	2.00%		87,468		21,947		109,415
2024	2.00%		89,226		20,189		109,415
2025	2.00%		91,020		18,394		109,414
2026-2030	2.00%		483,289		63,785		547,074
2031-2034	2.00%		368,082		14,870		382,952
Totals		\$	1,288,885	\$	188,215	\$	1,477,100

Kentucky Infrastructure Authority - Drinking Water State Revolving Loan Fund 2015

On September 10, 2015, the District executed a drawdown loan with the Kentucky Infrastructure Authority in order to finance its Phase 14 looped lines. Water system revenues serve as collateral for this loan. The loan carries an interest rate of 1.75% and matures on June 1, 2036. The final draw on this loan was deposited on August 25, 2016. The remaining debt service is as follows:

Year	Interest Rates	Principal Interest Amount Amount		De	Total Debt Service	
2021	1.75%	\$	10,636	\$ 3,359	\$	13,995
2022	1.75%		10,823	3,172		13,995
2023	1.75%		11,013	2,982		13,995
2024	1.75%		11,207	2,788		13,995
2025	1.75%		11,404	2,591		13,995
2026-2030	1.75%		60,098	9,876		69,974
2031-2035	1.75%		65,569	4,405		69,974
2036	1.75%		13,813	180		13,993
Totals		\$	194,563	\$ 29,353	\$	223,916

NOTE 7 - CAPITAL LEASES

BB&T - 2013

On October 29, 2013, the District signed a capital lease agreement with BB&T for \$769,465, which served to relinquish the District's obligations on its December 28, 1978 bond debt through the U.S. Department of Agriculture and its May 15, 2002 Series 2001C – Surcharge and Series 2001C – Phase V bond debt through the Kentucky Rural Water Finance Corporation. The interest rate is fixed at 2.80%. Principal and interest payments are due on the twenty-ninth day of each month beginning November 29, 2013 and ending October 29, 2023.

Future minimum lease payments are as follows:

	Interest	Principal		Interest Principal Interest		nterest	Total	
Year	Rate	Amount		Д	mount	Leas	se Payment	
2021	2.80%	\$	82,724	\$	5,758	\$	88,482	
2022	2.80%		85,103		3,379		88,482	
2023	2.80%		72,692		1,042		73,734	
Totals		\$	240,519	\$	10,179	\$	250,698	

NOTE 8 – INDEBTEDNESS SUMMARY

The changes in long-term indebtedness for 2020 are as follows:

	Balance at			Balance at
	December 31,			December 31,
Debt Instrument	2019	Additions	Retirements	2020
USDA revenue bonds of 1982	\$ 21,000	\$ -	\$ (7,000)	\$ 14,000
KRW series 2001C bonds - Refinancing	84,000	-	(41,000)	43,000
KRW series 2005B bonds - Phase 8	309,000	-	(20,000)	289,000
KRW series 2005B bonds - Phase 10	174,000	-	(11,000)	163,000
Note payable - KIA 2002	70,729	-	(22,695)	48,034
Note payable - KIA 2003	339,067	-	(71,472)	267,595
Construction loan - KIA	1,364,825	-	(106,439)	1,258,386
Construction loan -Phase 12 - KIA	1,371,284	-	(82,399)	1,288,885
Note payable - KIA 2015	205,016	-	(10,453)	194,563
Capital lease - BB&T	320,908	-	(80,389)	240,519
Subtotal	4,259,829	\$ -	\$ (452,847)	3,806,982
Less: current portion of long-term debt	(452,843)			(467,268)
Total Long-Term Indebtedness	\$ 3,806,986			\$ 3,339,714

NOTE 9 - COUNTY EMPLOYEES' RETIREMENT SYSTEM

Plan description - Employees are covered by CERS (County Employees' Retirement System), a cost-sharing multiple-employer defined benefit pension and health insurance (Other Post-Employment Benefits; OPEB) plan administered by the Kentucky Retirement System, an agency of the Commonwealth of Kentucky. Under the provisions of the Kentucky Revised Statue ("KRS") Section 61.645, the Board of Trustees of the Kentucky Retirement administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Retirement System issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from http://kyret.ky.gov/.

The Plan is divided into both a **Pension Plan** and **Health Insurance Fund Plan** (Other Post-Employment Benefits; OPEB) and each plan is further sub-divided based on **Non-Hazardous** duty and **Hazardous** duty covered-employee classifications. The Bullock Pen Water District has only Non-Hazardous employees.

Membership in CERS consisted of the following at June 30, 2020:

_	Non-Hazardous		
	Pension OPEE		
Active Plan Members	81,506	81,147	
Inactive Plan Members	91,543	29,362	
Retired Members	64,539	36,371	
	237,588	146,880	
- Number of partic	ipating employers	1,136	

PENSION PLAN

Non-Hazardous Pension Plan Description

Benefits Provided – CERS provides retirement, health insurance, death and disability benefits to Non-Hazardous duty Plan employees and beneficiaries. Employees are vested in the plan after five years of service. For retirement purposes, employees are grouped into three tiers, based on hire date:

Tier 1	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 27 years service or 65 years old At least 5 years service and 55 years old At least 25 years service and any age
Tier 2	Participation date Unreduced retirement	September 1, 2008 - December 31, 2013 At least 5 years service and 65 years old or age 57+ and sum of service years plus age equal 87
	Reduced retirement	At least 10 years service and 60 years old
Tier 3	Participation date	After December 31, 2013
	Unreduced retirement	At least 5 years service and 65 years old or age 57+ and sum of service years plus age equal 87
	Reduced retirement	Not available

Cost of living adjustments are provided at the discretion of the General Assembly. Retirement is based on a factor of the number of years of service and hire date multiplied by the average of the highest five years' earnings. Reduced benefits are based on factors of both of these components. Participating employees become eligible to receive the health insurance benefit after at least 180 months of service. Death benefits are provided for both death after retirement and death prior to retirement. Death benefits after retirement are \$5,000 in lump sum. Five years' service is required for death benefits prior to retirement and the employee must have suffered a duty-related death. The decedent's beneficiary will receive the higher of the normal death benefit and \$10,000 plus 25% of the decedent's monthly final rate of pay and any dependent child will receive 10% of the decedent's monthly final rate of pay up to 40% for all dependent children. Five years' service is required for nonservice-related disability benefits. Contributions – Required pension plan contributions by the employee are based on the tier:

	Required Contribution
Tier 1	5%
Tier 2	5%
Tier 3	5%

Contributions

For non-hazardous duty employees, the District contributed 24.06% (from January – June 2020), of which 19.30% was for the pension fund and 4.76% was for the health insurance fund, and 24.06% (from July – December 2020), of which 19.30% was for the pension fund and 4.76% was for the health insurance fund, of the non-hazardous duty covered-employee's compensation during the fiscal year ended December 31, 2020.

The District made all required contributions for the non-hazardous Plan obligation for the fiscal year in the amount of \$190,444, of which \$152,767 was for the pension fund and \$37,677 was for the health insurance fund.

Pension Liabilities, Pension Expense, Deferred Outflows of Resources, and Deferred Inflows of Resources Related to Pensions

At December 31, 2020, the District reported a liability of \$2,324,062 as its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2020, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plan relative to the projected contributions of all participating entities, actuarially determined. At June 30, 2020, the District's non-hazardous employer allocation proportion was 0.03030% of the total CERS non-hazardous duty employees. For the year ended December 31, 2020, the District recognized pension expense of \$222,559 in addition to its \$152,767 pension contribution.

At December 31, 2020, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Non-Hazardous			8
	Defe	Deferred Outflow		erred Inflow
	of F	Resources	of l	Resources
Differences between expected				
and actual experience	\$	57,955	\$	-
Net difference between projected				
actual earnings on plan investments		58,156		-
Changes of assumptions		90,751		-
Changes in proportion and differences between contributions and proportionate				
share of contributions		34,822		(8,112)
Contributions subsequent to the				
measurement date		76,765		
	\$	318,449	\$	(8,112)

The District's contributions subsequent to the measurement date of \$76,765 will be recognized as a reduction of the net pension liability in the year ending December 31, 2021. Other amounts reported as

deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Fiscal Year Ending	Net		
December 31,	Deferral		
2021	\$	105,089	
2022	74,823		
2023	30,303		
2024		23,357	
	\$	233,572	

Actuarial Assumptions

The total pension liability as of December 31, 2020 is based on an actuarial valuation date of June 30, 2018, rolled forward to June 30, 2020, and determined using the following actuarial assumptions, applied to all periods included in the measurement:

Valuation date	June 30, 2018
Actuarial cost method	Entry Age Normal
Asset valuation method	20% of the difference between the market value of assets and the expected actuarial value of assets is recognized
Amortization method	Level percentage of payroll
Amortization period	25 years, closed
Payroll growth rate	2.00%
Investment rate of return	6.25%
Inflation	2.30%
Salary increases	3.05-11.55%, varies by service
Mortality	RP-2000 Combined Mortality Table projected to

2013 with Scale BB (set-back 1 year for females)

The long-term expected return on plan assets is reviewed as part of the regular experience studies prepared every five years for CERS. The most recent analysis, performed for the period covering fiscal years 2008 through 2013, is outlined in a report dated April 30, 2014. Several factors are considered in evaluating the long-term rate of return assumption including long term historical data, estimates inherent in current market data, and a log- normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected return, net of investment expense, and inflation) were developed by the investment consultant for each major asset class. These ranges were combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and then adding expected inflation. The capital market assumptions developed by the investment consultant are intended for use over a 10-year horizon and may not be useful in setting the long-term rate of return for funding pension plans which covers a longer timeframe. The assumption is intended to be a long-term assumption and is not expected to change absent a significant change in the asset allocation, a change in the inflation assumption, or a fundamental change in the market that alters expected returns in future years.

Changes of Assumptions

There have been no changes in actuarial assumptions since June 30, 2019.

Plan Target Allocation

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

	CERS Pensions	
	(Haz & Non-Haz)	Long Term
	Target	Expected
Asset Class	Allocation	Nominal Return
US equity	18.75%	4.50%
Non-US equity	18.75%	5.25%
Private equity	10.00%	6.65%
Specialty credit/high yield	15.00%	3.90%
Core bonds	13.50%	-0.25%
Cash	1.00%	-0.75%
Real estate	5.00%	5.30%
Opportunistic	3.00%	2.25%
Real return	15.00%	3.95%
	100.00%	

Discount Rate

The discount rate used to measure the total pension liability was 6.25%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members and employers will be made at statutory contribution rates. Projected inflows from investment earnings were calculated using the long-term assumed investment return of 6.25%. The long-term assumed investment rate of return was applied to all periods of projected of benefit payments to determine the total pension liability.

Sensitivity of the District's Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the District's proportionate share of the net pension liability calculated using the discount rate of 6.25 percent, as well as what the District's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.25 percent) or 1-percentage-point higher (7.25 percent) than the current rate:

	Proportionate Share of Net Pension Liability					
	1% Decrease Cur		urrent Rate	1% Increase		
	5.25%		6.25%		7.25%	
Non-hazardous	\$	2,866,074	\$	2,324,062	\$	1,875,255

HEALTH INSURANCE – OTHER POST-EMPLOYMENT BENEFITS

Non-Hazardous OPEB Plan Description

Benefits Provided – CERS provides retirement, health insurance, death and disability benefits to non-hazardous duty plan employees and beneficiaries. Health insurance coverage is provided through payment/partial payment of insurance premiums for both non-Medicare-eligible and Medicare-eligible retirees.

Tier 1 Participation date Before July 1, 2003

> Benefit eligibility Recipient of a retirement allowance

Percentage of member < 4 years service - 0% premium paid by the plan 4-9 years service - 25%

> 10-14 years service - 50% 15-19 years service - 75% 20 or more years service - 100%

Tier 2 Participation date July 1, 2003 - August 31, 2008

> Benefit eligibility Recipient of a retirement allowance with at least 120

> > months of service at retirement

Member premium paid \$10/month for each year of earned service with a 1.5% by the plan

increase each July 1. As of July 1, 2018, the contribution

was \$13.38 per month.

Tier 3 Participation date On or after September 1, 2008

> Benefit eligibility Recipient of a retirement allowance with at least 180

> > months of service at retirement

Member premium paid

\$10/month for each year of earned service with a 1.5% by the plan increase each July 1. As of July 1, 2018, the contribution

was \$13.38 per month.

Contributions – Required health insurance plan contributions by the employee are based on the tier:

	Required Contribution		
Tier 1	None		
Tier 2	1%		
Tier 3	1%		

Contributions

Contribution requirements for covered employees and participating governmental entities are established and may be amended by the KRS Trustees. The contractually required contribution rate for governmental entities for the period January - June 2020, was 4.76% and for July - December 2020 was 4.76% of covered-employee payroll for non-hazardous duty employees, actuarially determined as an amount that is expected to finance the cost of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the OPEB plan from the District were \$37,677 for non-hazardous duty employees for the year ended December 31, 2020.

OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of **Resources Related to OPEB**

At December 31, 2020, the District reported a liability of \$731,460 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of June 30, 2020, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of that date. The

District's proportion of the net OPEB liability was based on a projection of the District's long-term share of contributions to the OPEB plan relative to the projected contributions of all governmental entities, actuarially determined. At December 31, 2020, the District's proportion of the non-hazardous plan was .03029%.

For the year ended December 31, 2020, the District recognized an OPEB expense of \$46,801. In addition, the District reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		Non-Hazardous			
	Defe	Deferred Outflow		Deferred Inflow	
	of F	Resources	of I	Resources	
Differences between expected and actual experience	\$	122,212	\$	(122,307)	
Net difference between projected actual earnings on plan investments		24,312		-	
Changes of assumptions		127,231		(774)	
Changes in proportion and differences between contributions and proportionate share of contributions		8,821		(7,412)	
Contributions subsequent to the measurement date		18,933			
	\$	301,509	\$	(130,493)	

The District's contributions subsequent to the measurement date, \$18,933 for non-hazardous duty employees will be recognized as a reduction of the net OPEB liability in the year ending December 31, 2020. Other amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

Fiscal Year Ending		Net	
December 31,	Deferral		
2021	\$	40,528	
2022		47,723	
2023	33,940		
2024	32,090		
2025	(2,198)		
Thereafter	-		
	\$	152,083	

Actuarial Assumptions

The total OPEB liability as of December 31, 2020 is based on an actuarial valuation date of June 30, 2018, rolled forward to June 30, 2020, and determined using the following actuarial assumptions, applied to all periods included in the measurement:

Valuation date

Actuarial cost method

Asset valuation method

June 30, 2018

Entry Age Normal

20% of the difference between the market value of assets and the expected actuarial value of assets is recognized

Amortization method Level percentage of payroll

Amortization period 25 years, closed

Payroll growth rate 2.00% Investment rate of return 6.25% Inflation 2.30%

Salary increases 3.30-11.55%, varies by service

Mortality RP-2000 Combined Mortality Table projected to 2013 with

Scale BB (set-back 1 year for females)

Investment rate of return 6.25%, net of pension plan expense, including inflation

Healthcare trend rates

(Pre-65): Initial trend starting at 7.00% at January 1, 2020 and

gradually decreasing to an ultimate trend rate of 4.05% over a period of 12 years. The 2019 premiums were known at the time of the valuation and were incorporated into the

liability measurement.

Healthcare trend rates

(Post-65): Initial trend starting at 5.00% at January 1, 2020 and

gradually decreasing to an ultimate trend rate of 4.05% over a period of 10 years. The 2019 premiums were known at the time of the valuation and were incorporated into the

liability measurement.

Phase-in provision Board certified rate is phased into the actuarially determined

rate in accordance with HB 362 enacted in 2018.

Changes of Assumptions

The discount rates used to calculate the total OPEB liability decreased for all Funds. The assumed increase in future health care costs, or trend assumption, was reviewed during the June 30, 2019 valuation process and was updated to better reflect more current expectations relating to anticipated future increases in the medical costs. Also, the June 30, 2020 GASB No. 74 actuarial information reflects the anticipated savings from the repeal of the "Cadillac Tax" and "Health Insurer Fee", which occurred in December of 2019. The assumed load on pre-Medicare premiums to reflect the cost of the Cadillac Tax was removed and the Medicare premiums were reduced by 11% to reflect the repeal of the Health Insurer Fee. There were no other material assumption changes.

Plan Target Allocation

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

	CERS Pensions	
	(Haz & Non-Haz)	Long Term
	Target	Expected
Asset Class	Allocation	Nominal Return
US equity	18.75%	4.50%
Non-US equity	18.75%	5.25%
Private equity	10.00%	6.65%
Specialty credit/high yield	15.00%	3.90%
Core bonds	13.50%	-0.25%
Cash	1.00%	-0.75%
Real estate	5.00%	5.30%
Opportunistic	3.00%	2.25%
Real return	15.00%	3.95%
	100.00%	

Discount Rate

The discount rate used to measure the total OPEB liability was 5.34% for the non-hazardous plan and 5.69% for the hazardous plan. The projection of cash flows used to determine the discount rate assumed that contributions from governmental entities will be made at contractually required rates, actuarially determined. Based on this assumption, the Plan's fiduciary net position was projected to be available to make all projected OPEB payments for current active and inactive employees. Therefore, the long-term expected rate of return on Plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Sensitivity of the District's Proportionate Share of the Net OPEB Liability to Changes in the Discount Rate

The following presents the proportionate share of the net OPEB liability calculated using the discount rates of 5.34% for the non-hazardous plan, as well as what the proportionate share of the net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate:

	Proportionate Share of Net OPEB Liability										
	1.009	6 Decrease	Cu	rrent Rate	1.00% Increase						
Discount rate, non-hazardous		4.34%		5.34%	6.34%						
Net OPEB liability, non-hazardous	\$	939,711	\$	731,460	\$	560,416					

Sensitivity of the District's Proportionate Share of the Net OPEB Liability to Changes in the Healthcare Cost Trend Rates

The following presents the proportionate share of the net OPEB liability, as well as what the proportionate share of the net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

	Proportionate Share of Net OPEB Liability									
Healthcare cost trend rate	1.00%	6 Decrease	Cu	rrent Rate	1.00% Increase					
Net OPEB liability, non-hazardous	\$	566,333	\$	731,460	\$	931,845				

Plan Fiduciary Net Position

Both the Pension Plan and the Health Insurance Plan issue publicly available financial report that include financial statements and required supplementary information, and detailed information about each Plan's fiduciary net position. These reports may be obtained, in writing, from the County Employee Retirement System, 1260 Louisville Road, Perimeter Park West, Frankfort, Kentucky, 40601.

NOTE 10 - KENTUCKY PUBLIC EMPLOYEES DEFERRED COMPENSATION AUTHORITY

During 1999, the District approved employee participation in a deferred compensation plan administered by the Kentucky Public Employees' Deferred Compensation Authority (Authority). The Authority is authorized under KRS 18A.230-18A.275 to provide administration of tax sheltered supplemental retirement plans for all state, public school, and university employees and employees of local political subdivisions that have elected to participate. The District has elected to participate in Plan II, authorized under Section 401(k) of the United States Internal Revenue Code. The plan is funded 100% by payroll deductions from those employees who have elected to participate. The District makes the payroll deduction and then forwards the funds to the Authority.

NOTE 11 – RELATED PARTY TRANSACTIONS

The staff of the Bullock Pen Water District operates the Grant County Sewer District as well. The District receives a management fee from the Grant County Sewer District for these services. This fee was \$173,514 and \$160,052 in 2020 and 2019, respectively. The District has \$19,665 in accounts receivable from Grant County Sanitary Sewer District at December 31, 2020. The Chairman of the Board of Commissioners and two other commissioners of the District serve on the boards of both the Bullock Pen Water District and the Grant County Sewer District.

NOTE 12 - ECONOMIC DEPENDENCY/CREDIT RISK

Bullock Pen Water District is a government agency operating with one office in Crittenden, Kentucky. It grants credit to customers who are primarily local residents and businesses. The District receives all of its operating revenues from customers in Grant, Boone, Kenton, Pendleton, and Gallatin Counties in Kentucky.

NOTE 13 – CONCENTRATIONS

The District has agreements to purchase water from the cities of Walton and Williamstown, Kentucky, the Northern Kentucky Water District, and the Boone County Water District.

NOTE 14 - IMPLEMENTATION OF NEW ACCOUNTING STANDARDS

Statement No. 83 – Certain Asset Retirement Obligations – FY 2020

Statement No. 88 – Certain Disclosures Related to Debt – FY 2020

Statement No. 95 – Postponement of Effective Dates of Authoritative Guidance – FY 2020

NOTE 15 – FUTURE ACCOUNTING STANDARDS

Statement No. 84 – Fiduciary Activities – FY 2021

Statement No. 87 - Leases - FY 2022

Statement No. 89 - Accounting for Interest Cost in Construction Projects - FY 2021

Statement No. 90 – Majority Equity Interests – FY 2021

Statement No. 91 – Conduit Debt Obligations – FY 2023

Statement No. 92 – *Omnibus* 2020 – FY 2022

Statement No. 93 - Replacement of Interbank Offered Rates - FY 2022

Statement No. 94 – Public-Private and Public-Public Partnerships – FY 2022

Statement No. 96 – Subscription-Based Information Technology Arrangements – FY 2022

Statement No. 97 - Component Unit Criteria for IRS Section 457 Deferred Comp. Plans - FY 2022

NOTE 16 – COVID-19 GLOBAL PANDEMIC

On January 30, 2020, the World Health Organization announced a global health emergency, later classified as a global pandemic, as a result of the COVID-19 outbreak. The outbreak and response have impacted financial and economic markets across the World and within the United States of America. The full impact of the COVID-19 outbreak continues to evolve as of the date of this report. As such, it is uncertain as to the full magnitude that the pandemic will have on the District's financial condition, liquidity, and future results of operations. The District's Management and Board continue to actively monitor the impact of the global pandemic on its financial condition, liquidity, operations, suppliers, and industry.

NOTE 17 – SUBSEQUENT EVENTS

Management has considered subsequent events through May 25, 2021, which represents the date financial statements were available to be issued. The District did not have any events subsequent to December 31, 2020 through May 25, 2021 to disclose.

BULLOCK PEN WATER DISTRICT

MULTIPLE EMPLOYER, COST SHARING, DEFINED BENEFIT PENSION PLAN DISCLOSURE - NON-HAZARDOUS

Last Ten Fiscal Years

Schedule of the District's Proportionate Share of the Net Pension Liability County Employees' Retirement System (CERS)

Proportion of net pension liability	2020 0.03030%	2019 0.02962%	2018 0.02981%	2017 0.02981%	2016 0.02914%	2015 0.028610%	2014	2013	2012	2011
Proportionate share of the net pension liability (asset)	\$ 2,324,062	\$ 2,083,117	\$ 1,831,050	\$ 1,744,695	\$ 1,434,946	\$ 1,230,260				
Covered payroll in year of measurement (July - June)	\$ 780,408	\$ 747,119	\$ 745,154	\$ 725,718	\$ 695,170	\$ 657,389				
Share of the net pension liability (asset) as a percentage of its covered payroll	297.80%	278.82%	245.73%	240.41%	206.42%	187.14%				
Plan fiduciary net position as a percentage of total pension liability	47.81%	50.45%	53.54%	55.50%	59.97%	66.80%				

Schedule of the District's Pension Fund Contributions County Employees' Retirement System (CERS)

Contractually required contribution	2020 \$ 152,7	67	2019 \$ 135,077	Ф.	2018 115,310	•	2017 101,240	Ф.	2016 82,800	•	2015 85,431	2014 \$ 89,218	2013	2012	2011
Contractually required contribution	ф 152,7	07	ф 135,077	\$	115,310	Ф	101,240	Ф	82,800	Ф	65,431	φ 69,∠16			
Actual contribution	\$ 152,7	67	\$ 135,077	\$	115,310	\$	101,240	\$	82,800	\$	85,431	\$ 89,218			
Contribution deficiency (excess) Covered payroll in District's fiscal year (Jan Dec.)	\$ 791,5	39	- \$ 759,365	\$	- 751,353	\$	- 738,397	\$	- 702,547	\$	- 681,485	- \$658,224			
Contributions as a percentage of covered payroll	19.3	0%	17.79%		15.35%		13.71%		11.79%		12.54%	13.55%			

Notes to Required Supplementary Information for the Year Ended December 31, 2020

The net pension liability as of December 31, 2020, is based on the June 30, 2020, actuarial valuation. The changes to the elements of the pension expense, i.e. the differences between expected and actual experience, net difference between projected and actual earnings on plan investments, changes in assumptions, the changes in proportion and differences between the District's contributions and proportionate share of contributions, and the District's contributions subsequent to the measurement date are detailed in NOTE 9 in the Notes to the Financial Statements.

BULLOCK PEN WATER DISTRICT

MULTIPLE EMPLOYER, COST SHARING, DEFINED BENEFIT OPEB PLAN DISCLOSURE - NON-HAZARDOUS

Last Ten Fiscal Years

				Proportionate byees' Retirem			iability			
	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
Proportion of net OPEB liability	0.03029%	0.029610%	0.030060%							
Proportionate share of the net OPEB liability (asset)	\$ 731,460	\$ 498,044	\$ 533,780							
Covered payroll in year of measurement (July - June)	\$ 780,408	\$ 747,119	\$ 745,154							
Share of the net OPEB liability (asset) as a percentage of its covered payroll	93.73%	66.66%	71.63%							
Plan fiduciary net position as a percentage of total OPEB liability	51.67%	60.44%	57.62%							
		Sc	hedule of the	District's OPE	B Fund Con	tributions				
		1	County Emplo	oyees' Retirem	ent System	(CERS)				
	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
Contractually required contribution	\$ 37,677	\$ 38,010	\$ 37,410	\$ 36,647						
Actual contribution	\$ (37,677)	\$ (38,010)	\$ (37,410)	\$ (36,647)						
Contribution deficiency (excess) Covered payroll in	-	-	-	-						
District's fiscal year (Jan Dec.) Contributions as a percentage of	\$ 791,539	\$ 759,365	\$ 751,353	\$ 738,397						
covered payroll	4.76%	5.01%	4.98%	4.96%						

Notes to Required Supplementary Information for the Year Ended December 31, 2020

The net OPEB liability as of December 31, 2020, is based on the June 30, 2020, actuarial valuation. The changes to the elements of the OPEB expense, i.e. the differences between expected and actual experience, net difference between projected and actual earnings on plan investments, changes in assumptions, the changes in proportion and differences between the District's contributions and proportionate share of contributions, and the District's contributions subsequent to the measurement date are detailed in NOTE 9 in the Notes to the Financial Statements.

BULLOCK PEN WATER DISTRICT SCHEDULES OF OPERATIONS, MAINTENANCE AND ADMINISTRATIVE EXPENSES For the Years Ending December 31, 2020 and 2019

	2020			2019
Operations, maintenance and administrative expenses	•		•	
Salaries and wages - employees	\$	836,158	\$	800,969
Employee pension and benefits		508,095		474,869
Advertising		644		9
Bad debt expense		23,157		31,154
Chemicals		52,700		54,422
Commissioners' fees		13,200		12,400
Contractual services - accounting		51,329		52,928
Contractual services - engineering		11,408		9,520
Contractual services - legal		16,565		14,276
Contractual services - management		2,155		2,104
Contractual services - water test		20,181		20,016
Contractual services - other		109,260		96,756
Insurance - general liability		19,194		18,420
Insurance - other		1,884		2,137
Insurance - vehicle		7,799		8,102
Insurance - workers' compensation		8,716		10,218
Materials and supplies		180,751		352,099
Miscellaneous		1,022		1,667
Payroll taxes		63,173		61,108
Purchased power		81,049		88,510
Rental of property and equipment		2,779		3,856
Transportation		18,930		26,141
Utility regulatory assessment		8,236		8,521
Total operations, maintenance and administrative expenses	\$	2,038,385	\$	2,150,202



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Commissioners Bullock Pen Water District

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the business-type activities of Bullock Pen Water District, as of and for the years ended December 31, 2020 and 2019, and the related notes to the financial statements, which collectively comprise Bullock Pen Water District's basic financial statements, and have issued our report thereon dated May 25, 2021.

Internal Control over Financial Reporting

In planning and performing our audits of the financial statements, we considered Bullock Pen Water District's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Bullock Pen Water District's internal control. Accordingly, we do not express an opinion on the effectiveness of Bullock Pen Water District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified. We did not identify any deficiencies in internal control that we consider significant deficiencies.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Bullock Pen Water District's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements. Noncompliance could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audits, and accordingly, we do not express such an opinion.



The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Chamberlin Owen & Co., Inc.

Chamberlin Owen & Co., Inc. Certified Public Accountants Erlanger, Kentucky May 25, 2021