Kentucky-American Water Company

(A wholly-owned subsidiary of American Water Works Company, Inc.)

**Financial Statements** 

As of and for the years ended December 31, 2020 and 2019



**Report of Independent Auditors** 

To the Board of Directors of Kentucky-American Water Company

We have audited the accompanying financial statements of Kentucky-American Water Company, which comprise the balance sheets as of December 31, 2020 and 2019, and the related statements of income, cash flows, and changes in common stockholder's equity for the years then ended.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky-American Water Company as of December 31, 2020 and 2019, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Pricewaterhouse Coopers LLP

March 31, 2021

## **KENTUCKY-AMERICAN WATER COMPANY Balance Sheets December 31, 2020 and 2019** (Dollars in thousands)

Assets 2019 2020 Property, plant and equipment, net \$ \$ Utility plant, net 666,847 646.852 386 431 Utility plant acquisition adjustments Non-utility property, net 250 250 647,533 Total property, plant and equipment 667,483 **Current** assets Cash and cash equivalents 479 642 Accounts receivable 8,318 6,353 Allowance for uncollectible accounts (1,618)(1,056)Unbilled utility revenues 4,533 4,447 Accounts receivable - affiliated company 11 6,642 State income tax receivable - affiliated company 33 973 Materials and supplies 1.098 869 123 139 Current portion of regulatory assets Other current assets 431 1,038 Total current assets 13,408 20,047 **Regulatory and other long-term assets** Regulatory assets 17,922 17,179 Goodwill 576 576 1,026 Prepaid pension expense 677 Prepaid postretirement benefit expense 1,287 429 Other long-term assets 92 77 20,888 18,953 Total regulatory and other long-term assets **Total assets** \$ 701,779 \$ 686,533

## **KENTUCKY-AMERICAN WATER COMPANY Balance Sheets December 31, 2020 and 2019** (Dollars in thousands)

Capitalization and Liabilities

Capitalization	2020	)	2019	
Common stockholder's equity	\$ 23	5,058 \$	220,875	
Long-term debt	22	1,619	221,614	
Preferred stock with mandatory redemption requirements		2,250	2,250	
Total capitalization	45	58,927	444,73	
Current liabilities				
Notes payable - affiliated company	3	1,195	21,78	
Accounts payable		5,301	11,94	
Accounts payable - affiliated company		730	5,82	
Taxes accrued		7,242	6,68	
Interest accrued		1,895	1,74	
Refunds due to customers		792	78	
Advances for construction		1,360	1,34	
Other current liabilities		4,474	4,12	
Total current liabilities	5	2,989	54,23	
Regulatory and other long-term liabilities				
Advances for construction		8,960	9,60	
Deferred income taxes, net	5	2,335	50,56	
Deferred investment tax credits		136	21	
Regulatory liability - cost of removal	1	5,922	14,63	
Other regulatory liabilities	3	5,621	37,59	
Other long-term liabilities		563	10	
Total regulatory and other long-term liabilities	11	3,537	112,72	
Contributions in aid of construction	7	6,326	74,83	
Commitments and contingencies (see Note 17)				
Total capitalization and liabilities	\$ 70	1,779 \$	686,53	

# KENTUCKY-AMERICAN WATER COMPANY Statements of Income

December 31, 2020 and 2019

(Dollars in thousands)

	2020		2019
Operating revenues	\$ 100,622	\$	98,931
Operating expenses (income)			
Operation and maintenance	38,799		36,986
Depreciation	16,833		15,433
Amortization	2,783		2,622
General taxes	8,105		7,067
Gain on asset dispositions and purchases	 (19)		
Total operating expenses, net	66,501		62,108
Operating income	34,121		36,823
Other income (expenses)			
Interest, net	(10,531)		(13,257)
Allowance for other funds used during construction	1,227		1,331
Allowance for borrowed funds used during construction	560		629
Amortization of debt expense	(211)		(99)
Non-operating benefit costs, net	1,306		417
Other, net	(13)		(62)
Total other expenses	(7,662)		(11,041)
Income before income taxes	26,459		25,782
Provision for income taxes	 5,222		5,712
Net income	\$ 21,237	\$	20,069
Net income available to common stockholder	\$ 21,237	\$	20,069

# KENTUCKY-AMERICAN WATER COMPANY Statements of Cash Flows December 31, 2020 and 2019

(Dollars in thousands)

		2020	2019		
Cash flows from operating activities	¢	21.227	¢	20.0(0	
Net income	\$	21,237	\$	20,069	
Adjustments:		10 (1(		10.055	
Depreciation and amortization		19,616		18,055	
Amortization of debt expense		196		99	
Provision for deferred income taxes		308		5,356	
Amortization of deferred investment tax credits		(78)		(78)	
Provision for losses on accounts receivable		1,132		680	
Allowance for other funds used during construction		(1,227)		(1,331)	
Gain on asset dispositions and acquisitions		(19)			
Pension and non-pension postretirement benefits		(905)		109	
Deferred programmed maintenance expense		(2,463)		(2,711)	
Other, net		1,456		211	
Changes in assets and liabilities:					
Accounts receivable and unbilled revenues		(2,593)		(541)	
Federal income tax from affiliated company		—		(1)	
State income tax from affiliated company		940		(80)	
Other current assets		379		(636)	
Pension and non-pension postretirement benefit contributions		(536)		(453)	
Accounts payable		(1,650)		1,863	
Accounts receivable and payable - affiliated company		2,300		(2,130)	
Accrued interest		150		(407)	
Accrued taxes		560		104	
Other current liabilities		374		(1,681)	
Net cash provided by operating activities		39,177		36,498	
Cash flows from investing activities					
Capital expenditures		(42,445)		(46,999)	
Acquisitions				(1,576)	
Removal costs from property, plant and equipment retirements, net		(1,822)		(6,494)	
Net cash used in investing activities		(44,267)		(55,069)	
Cash flows from financing activities					
Proceeds from issuance of long-term debt		—		16,000	
Net borrowings of notes payable - affiliated company		9,408		3,348	
Debt issuance costs		(827)		(803)	
Advances and contributions, net of refunds of \$1,513 and 1,349 in 2020 and 2019, respectively		3,431		4,533	
Capital contributions by stockholder		10,000		9,300	
Dividends paid		(17,085)		(14,357)	
Net cash provided by financing activities		4,927		18,021	
Net decrease in cash		(163)		(550)	
Cash at beginning of year		642		1,192	
Cash at end of year		479	\$	642	
Cash paid during the year for:				0.2	
Interest, net of capitalized amount	\$	10,377	\$	12,470	
Income taxes	\$	3,563	\$	3,440	
Non-cash investing activity					
Capital expenditures acquired on account but unpaid as of year end	\$	2,429	\$	7,073	
Non-cash financing activity					
Capital contributions/(distributions) by stockholder	\$	31	\$	(39)	
				()	

The accompanying notes are an integral part of these financial statements

## **KENTUCKY-AMERICAN WATER COMPANY** Statements of Changes in Common Stockholder's Equity December 31, 2020 and 2019

(Dollars in thousands)

	Comm	Common Stock		Common Stock Paid-in Retained		Retained	
	Shares	Р	ar Value	 Capital	]	Earnings	 Total
Balance at December 31, 2018	1,567,391	\$	36,569	\$ 94,170	\$	75,188	\$ 205,928
Net income						20,069	20,069
Capital contributions				9,260			9,260
Cumulative effect of change							
in accounting principle						(25)	(25)
Dividends						(14,357)	 (14,357)
Balance at December 31, 2019	1,567,391	\$	36,569	\$ 103,430	\$	80,875	\$ 220,875
Net income						21,237	21,237
Capital contributions				10,031			10,031
Dividends						(17,085)	(17,085)
Balance at December 31, 2020	1,567,391	\$	36,569	\$ 113,461	\$	85,027	\$ 235,058

#### Note 1: Organization and Operation

Kentucky-American Water Company (the "Company") provides water and wastewater services in the state of Kentucky. As a public utility operating in Kentucky, the Company functions under rules and regulations prescribed by the Kentucky Board of Public Utilities (the "Commission"). The Company is a wholly-owned subsidiary of American Water Works Company, Inc. ("AWW").

#### **Note 2: Significant Accounting Policies**

#### Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States ("GAAP") requires that management make estimates, assumptions and judgments that could affect the Company's financial condition, results of operations and cash flows. Actual results could differ from these estimates, assumptions and judgments. The Company considers its critical accounting estimates to include (i) the application of regulatory accounting principles and the related determination and estimation of regulatory assets and liabilities, (ii) revenue recognition and the estimates used in the calculation of unbilled revenue, (iii) accounting for income taxes and (iv) benefit plan assumptions. The Company's critical accounting estimates that are particularly sensitive to change in the near term are amounts reported for regulatory assets and liabilities, income taxes and benefit plan assumptions.

#### Regulation

The Company is subject to regulation by the Commission, the Kentucky Department for Environmental Protection and the U.S. Environmental Protection Agency. As such, the Company follows authoritative accounting principles required for rate regulated utilities, which requires the effects of rate regulation to be reflected in the Company's Financial Statements. The Commission generally authorizes revenue at levels intended to recover the estimated costs of providing service, plus a return on net investments, or rate base. The Commission may also approve accounting treatments, long-term financing programs and cost of capital, capital expenditures, operation and maintenance (O&M) expenses, taxes, transactions and affiliate relationships, reorganizations and mergers, and acquisitions, along with imposing certain penalties or granting certain incentives. Due to timing and other differences in the collection of utility revenue, an incurred cost that would otherwise be charged as an expense, could be deferred as a regulatory asset if it is probable that such cost is recoverable through future rates. Conversely, GAAP requires the creation of a regulatory liability for amounts collected in rates to recover costs expected to be incurred in the future, or amounts collected in excess of costs incurred and refundable to customers.

#### Property, Plant and Equipment

Property, plant and equipment consist primarily of utility plant. Additions to utility plant and replacements of retirement units of utility plant are capitalized and include costs such as materials, direct labor, payroll taxes and benefits, indirect items such as engineering and supervision, transportation and an allowance for funds used during construction ("AFUDC"). Costs for repair, maintenance and minor replacements are charged to O&M expense as incurred.

When units of property, plant and equipment are replaced, retired or abandoned, the recorded value is credited against the asset and charged to accumulated depreciation. To the extent the Company recovers cost of removal or other retirement costs through rates after the retirement costs are incurred, a regulatory asset is recorded. In some cases, the Company recovers retirement costs through rates during the life of the associated asset and before the costs are incurred. These amounts result in a regulatory liability being reported based on the amounts previously recovered through customer rates, until the costs to retire those assets are incurred.

The costs incurred to acquire and internally develop computer software for internal use are capitalized as a unit of property. The carrying value of these costs amounted to \$8,914 and \$8,387 as of December 31, 2020 and 2019, respectively.

Nonutility property consists primarily of buildings, equipment and land utilized by the Company for internal operations. This property is stated at cost, net of accumulated depreciation, which is calculated using the straight-line method over the useful lives of the assets.

Utility plant acquisition adjustments represent the difference between the fair value of plant at the date of purchase and its original cost when first devoted to public service, less accumulated depreciation, and are amortized to expense over amortization periods authorized by the Commission. Amortization of utility plant acquisition adjustments was \$45 and \$8 for the years ended December 31, 2020 and 2019, respectively. The remaining useful lives range from 9 to 25 years.

The cost of utility plant is depreciated using the straight-line average remaining life group method. The Company records depreciation in conformity with amounts approved by the Commission after regulatory review of the information the Company submits to support its estimates of the assets' remaining useful lives.

## Cash and Cash Equivalents

Substantially all of the Company's cash is invested in interest-bearing accounts. The Company had \$479 and \$642 at December 31, 2020 and 2019, respectively. The Company has no restricted cash. All highly liquid investments with a maturity of three months or less when purchased are considered to be cash equivalents.

#### Accounts Receivable and Unbilled Revenues

The majority of the Company's accounts receivable is due from utility customers and represents amounts billed to the Company's customers on a cycle basis. Credit is extended based on the guidelines of the Commission and collateral is generally not required. Unbilled revenues are accrued when service has been provided but has not been billed to customers.

#### Allowance for Uncollectible Accounts

Allowances for uncollectible accounts are maintained for estimated probable losses resulting from the Company's inability to collect receivables from customers. Accounts that are outstanding longer than the payment terms are considered past due. A number of factors are considered in determining the allowance for uncollectible accounts, including the length of time receivables are past due, previous loss history, current economic and societal conditions and reasonable and supportable forecasts that affect the collectability of receivables from customers. The Company generally writes off accounts when they become uncollectible or are over a certain number of days outstanding. An increase in the allowance for uncollectible accounts for the period ending December 31, 2020 reflects the impacts from the current novel coronavirus ("COVID-19") pandemic, including an increase in uncollectible accounts expense and a reduction in amounts written off due to shutoff moratoria in place.

#### Leases

On January 1, 2019, the Company adopted Accounting Standards Update 2016-02, Leases (Topic 842), and all related amendments (collectively, the "Standard"). The Company implemented the guidance in the Standard using the modified retrospective approach and applied the optional transition method, which allowed entities to apply the new Standard at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption. The Standard includes practical expedients, which relate to the identification and classification of leases that commenced before the adoption date, initial direct costs for leases that commenced before the adoption date, the ability to use hindsight in evaluating lessee options to extend or terminate a lease or to purchase the underlying asset and the ability to carry forward accounting treatment for existing land easements.

Adoption of the Standard resulted in the recognition of operating lease right-of-use ("ROU") assets and operating lease liabilities as of January 1, 2019 of approximately \$3 and \$3, respectively. The Standard did not materially impact the Company's results of operations and had no impact on cash flows.

The Company has operating involving real property, including facilities, utility assets, vehicles, and equipment. The Company determines if an arrangement is a lease at inception. Operating leases are included in operating lease ROU assets, accrued liabilities and operating lease liabilities on the Balance Sheets. The Company has made an accounting policy election not to include operating leases with a lease term of twelve months or less.

ROU assets represent the right to use an underlying asset for the lease term and the lease liabilities represent the obligation to make lease payments arising from the lease. ROU assets and lease liabilities are generally recognized at the commencement date based on the present value of discounted lease payments over the lease term. As most of the Company's leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date in determining the present value of discounted lease payments. The implicit rate is used when readily determinable. ROU assets also include any upfront lease payments and excludes lease incentives. The Company's lease terms may include options to extend or terminate the lease when it is reasonably certain that the option will be exercised. Lease expense is recognized on a straight line basis over the lease term.

(Dollars in thousands)

The Company has lease agreements with lease components (e.g., fixed payments including rent, real estate taxes and insurance costs) and non-lease components (e.g., common-area maintenance costs), which are generally accounted for separately; however, the Company accounts for the lease and non-lease components as a single lease component for certain leases. Certain lease agreements include variable rental payments adjusted periodically for inflation. Additionally, the Company applies a portfolio approach to effectively account for the ROU assets and lease liabilities. The Company's lease agreements do not contain any material residual value guarantees or material restrictive covenants.

#### Goodwill

Goodwill represents the excess of the purchase price paid over the estimated fair value of the assets acquired and liabilities assumed in the acquisition of a business. The Company has recorded \$576 of goodwill at December 31, 2020 and 2019. Goodwill is not amortized, and is tested for impairment at least annually or more frequently if an event occurs or circumstances change that would more likely than not reduce the fair value of a reporting unit below its carrying value.

The annual impairment testing is performed as of November 30 of each year, in conjunction with the completion of the Company's annual business plan. The Company assesses qualitative factors to determine whether quantitative testing is necessary. If it is determined, based upon qualitative factors, that the estimated fair value of a reporting unit is more likely than not, greater than its carrying value, no further testing is required. If the Company bypasses the qualitative assessment, or performs the qualitative assessment and determines that the estimated fair value of a reporting unit is more likely than not, less than its carrying value, a quantitative, fair value-based test is performed. This quantitative testing compares the estimated fair value of the reporting unit to its respective net carrying value, including goodwill, on the measurement date. An impairment loss will be recognized in the amount equal to the excess of the reporting unit's carrying value compared to its estimated fair value, limited to the total amount of goodwill allocated to that reporting unit.

Application of goodwill impairment testing requires management judgment, including the identification of reporting units and determining the fair value of reporting units. Management estimates fair value using a discounted cash flow analysis. Significant assumptions used in these fair value estimations include, but are not limited to, forecasts of future operating results, discount and growth rates.

The Company believes the assumptions and other considerations used to value goodwill to be appropriate, however, if actual experience differs from the assumptions and considerations used in its analysis, the resulting change could have a material adverse impact on the financial statements.

#### Advances for Construction and Contributions in Aid of Construction

The Company may receive advances for construction and contributions in aid of construction from customers, home builders, real estate developers, and others to fund construction necessary to extend service to new areas. Advances are refundable for limited periods of time as new customers begin to receive service or other contractual obligations are fulfilled.

Advances that are no longer refundable are reclassified to contributions. Contributions are permanent collections of plant assets or cash for a particular construction project. For ratemaking purposes, the

amount of such contributions generally serves as a rate base reduction since the contributions represents non-investor supplied funds.

The Company depreciates utility plant funded by contributions and amortizes its contributions balance as a reduction to depreciation expense, producing a result which is functionally equivalent to reducing the original cost of the utility plant for the contributions. Amortization of contributions in aid of construction was \$2,565 and \$2,423 for the years ended December 31, 2020 and 2019, respectively. For the years ended December 31, 2020 and 2019, no non-cash advances or contributions were received.

#### Revenue Recognition

Under ASC 606, a performance obligation is a promise within a contract to transfer a distinct good or service, or a series of distinct goods and services, to a customer. Revenue is recognized when performance obligations are satisfied and the customer obtains control of promised goods or services. The amount of revenue recognized reflects the consideration to which the Company expects to be entitled to receive in exchange for goods or services. Under ASC 606, a contract's transaction price is allocated to each distinct performance obligation. To determine revenue recognition for arrangements that the Company determines are within the scope of ASC 606, the Company performs the following five steps: (i) identifies the contracts with a customer; (ii) identifies the performance obligations within the contract, including whether any performance obligations are distinct and capable of being distinct in the context of the contracts; (ii) determines the transaction price; (iv) allocates the transaction price to the performance obligations in the contract; (v) recognizes revenue when, or as, the Company satisfies each performance obligation.

The Company's revenues from contracts with customers are discussed below. Customer payments for contracts are generally due within 30 days of billing and none of the contracts with customers have payment terms that exceed one year; therefore, the Company elected to apply the significant financing component practical expedient and no amount of consideration has been allocated as a financing component.

Revenue is generated primarily from water and wastewater services delivered to customers. These contracts contain a single performance obligation, the delivery of water and/or wastewater services, as the promise to transfer the individual good or service is not separately identifiable from other promises within the contracts and, therefore, is not distinct. Revenues are recognized over time, as services are provided. There are generally no significant financing components or variable consideration. Revenues include amounts billed to customers on a cycle basis and unbilled amounts calculated based on estimated usage from the date of the meter reading associated with the latest customer bill, to the end of the accounting period. The amounts that the Company has a right to invoice are determined by each customer's actual usage, an indicator that the invoice amount corresponds directly to the value transferred to the customer. The Company also recognizes revenue when it is probable that future recovery of previously incurred costs or future refunds that are to be credited to customers will occur through the ratemaking process.

#### Income Taxes

AWW and its subsidiaries participate in a consolidated federal income tax return for U.S. tax purposes. Members of the consolidated group are charged with the amount of federal income tax expense determined as if they filed separate returns.

Certain income and expense items are accounted for in different time periods for financial reporting than for income tax reporting purposes. The Company provides deferred income taxes on the difference between the tax basis of assets and liabilities and the amounts at which they are carried in the financial statements. These deferred income taxes are based on the enacted tax rates expected to be in effect when these temporary differences are projected to reverse. In addition, regulatory assets and liabilities are recognized for the effect on revenues expected to be realized as the tax effects of temporary differences, previously flowed through to customers, reverse.

Investment tax credits have been deferred and are being amortized to income over the average estimated service lives of the related assets.

The Company recognizes accrued interest and penalties related to tax positions as a component of income tax expense and accounts for sales tax collected from customers and remitted to taxing authorities on a net basis. See Note 12-Income Taxes for additional information.

## Allowance for Funds Used During Construction ("AFUDC")

AFUDC is a non-cash credit to income with a corresponding charge to utility plant that represents the cost of borrowed funds or a return on equity funds devoted to plant under construction. AFUDC is recorded to the extent permitted by the Commission.

## **New Accounting Standards**

The following accounting standards were adopted by the Company in 2020:

## Measurement of Credit Losses

In June 2016, the FASB issued guidance that updated the accounting guidance on reporting credit losses for financial assets held at amortized cost basis and available-for-sale debt securities. Under this guidance, expected credit losses are required to be measured based on historical experience, current conditions and reasonable and supportable forecasts that affect the collectability of the reported amount of financial assets. Also, this guidance requires that credit losses on available-for-sale debt securities be presented as an allowance rather than as a direct write-down. The Company early adopted January 1, 2020 on a modified retrospective basis. The standard did not have a material impact on the Consolidated Financial Statements.

## Disclosure Requirements for Fair Value Measurement

In August 2018, the FASB updated the disclosure requirements for fair value measurement. The guidance removes the requirements to disclose transfers between Level 1 and Level 2 measurements, the timing of transfers between levels, and the valuation processes for Level 3 measurements. Disclosure of transfers into and out of Level 3 measurements will be required. The guidance adds disclosure requirements for the change in unrealized gains and losses in other comprehensive income for recurring Level 3 measurements, as well as the range and weighted average of significant unobservable inputs used to develop Level 3 measurements. The new standard is effective January 1, 2020 for the Company. The standard did not have a material impact on the Consolidated Financial Statements.

## Facilitation of the Effects of Reference Rate Reform on Financial Reporting

FASB provided optional guidance for a limited time to ease the potential accounting burden associated with the transition from London Interbank Offered Rate ("LIBOR"). The guidance contains optional expedients and exceptions for contract modifications, hedging relationships, and other transactions that reference LIBOR or other reference rates expected to be discontinued. The expedients elected must be applied for all eligible contracts or transactions, with the exception of hedging relationships, which can be applied on an individual basis. The new standard is adopted for March 12, 2020 through December 31, 2022 for the Company. The Standard is applied prospectively for contract modifications and hedging relationships as of January 1, 2020. The standard did not have a material impact on the Consolidated Financial Statements.

The following recently issued accounting standards have not yet been adopted by the Company at December 31, 2020:

## Simplifying the Accounting for Income Taxes

In December 2019, the FASB issued guidance that simplified the accounting for income taxes by removing certain exceptions and by adding certain requirements. The guidance removes exceptions related to the incremental approach for intraperiod tax allocation, the requirement to recognize a deferred tax liability for changes in ownership of a foreign subsidiary or equity method investment, and the general methodology for calculating income taxes in an interim period when the year-to-date loss exceeds the anticipated loss. The guidance adds requirements to reflect changes to tax laws or rates in the annual effective tax rate computation in the interim period in which the changes were enacted, to recognize franchise or other similar taxes that are partially based on income as an income-based tax and any incremental amounts as non-income-based tax, and to evaluate when a step up in the tax basis of goodwill should be considered part of the business combination in which the book goodwill was originally recognized and when it should be considered a separate transaction. The new standard is effective January 1, 2022 for the Company. Early adoption is permitted. The Company is currently evaluating the impact on the financial statements, as well as the timing of adoption.

#### Note 3: Impact of Novel Coronavirus (COVID-19) Pandemic

AWW has been monitoring the global outbreak of the COVID-19 pandemic. To date, the Company has experienced COVID-19 financial impacts, including an increase in uncollectible accounts expense, additional debt costs, and certain incremental O&M expenses. The Company has also experienced reduced late fees and foregone reconnect fees as a result of the pandemic. These impacts are collectively referred to as "financial impacts."

#### **Note 4: Regulatory Matters**

The Company received an order approving a joint settlement agreement with all major parties with respect to its general rate case filing, authorizing annualized incremental revenues of \$13,000 effective June 28, 2019.

The State of Kentucky has authorized the use of regulatory mechanisms that permit rates to be adjusted outside of a general rate case for certain costs and investments, such as infrastructure surcharge mechanisms that permit recovery of capital investments to replace aging infrastructure. In 2020, \$1,000 annualized revenue increase was effective July 1 for investment from July 1, 2020 to June 30, 2021.

#### **Note 5: Revenue Recognition**

#### Disaggregated Revenues

Presented in the table below are operating revenues disaggregated for the year ended December 31, 2020:

	Con	enue from tracts with 1stomers	Total Operating Revenues
Water Services:			
Residential	\$	58,307	\$ 58,307
Commercial		24,455	24,455
Industrial		2,507	2,507
Fire Service		7,346	7,346
Public and other		4,839	4,839
Sales for resale		1,119	1,119
Total water services		98,573	98,573
Wastewater services:			
Residential		537	537
Commercial		157	157
Public and other		21	21
Total wastewater services		715	715
Miscellaneous utility charges		1,179	1,179
Lease contract revenue (a)			155
Total operating revenues	\$	100,467	\$ 100,622

(a) Includes revenues associated with lease contracts which are outside the scope of ASC 606 and accounted for under other existing GAAP.

#### **Note 6: Acquisitions**

During 2019, the Company acquired one regulated water system for a total aggregate purchase price of \$1,571 plus acquisition costs of \$5 for a total cash outlay of \$1,576. Assets acquired, principally utility plant, totaled \$2,500 and liabilities assumed totaled \$1,500. This acquisition was accounted for as a business combination. There were no acquisitions in 2020.

#### Note 7: Utility Plant

Presented in the table below are the major classes of utility plant by category at December 31:

	Range of Remaining		
	Useful Life	 2020	 2019
Utility plant:			
Land and other non-depreciable assets		\$ 9,899	\$ 9,898
Sources of supply	42 to 72 Years	62,069	59,267
Treatment and pumping	28 to 46 Years	165,297	152,810
Transmission and distribution	38 to 82 Years	371,388	361,587
Services, meters and fire hydrants	27 to 65 Years	147,838	143,196
General structures and equipment	5 to 57 Years	63,356	61,407
Wastewater	5 to 50 Years	13,630	11,325
Construction work in progress	_	14,116	23,813
		847,593	823,303
Less: Accumulated depreciation		 (180,746)	 (176,451)
Utility plant, net		\$ 666,847	\$ 646,852

The provision for depreciation expressed as a percentage of the aggregate average depreciable asset balances was 2.68% and 2.58% in 2020 and 2019, respectively.

#### Note 8: Regulatory Assets and Liabilities

#### Regulatory Assets

Regulatory assets represent costs that are expected to be fully recovered from customers in future rates. Generally, the Company does not earn a return on its regulatory assets.

Provided in the table below is the composition of regulatory assets as of December 31:

	2020	2019
Programmed maintenance expense	13,406	12,394
Debt and preferred stock expense	2,671	2,472
Bluegrass water project	1,142	1,199
Other	703	1,114
Total regulatory assets	\$ 17,922	\$ 17,179

Programmed maintenance costs are deferred and amortized to current operations on a straight-line basis over a fifteen-year period, as authorized by the Commission in their determination of rates charged for service.

Debt and preferred stock expense represent unamortized debt expense and is amortized over the lives of the respective issues. Call premiums on the redemption of long-term debt, as well as unamortized debt issuance costs, are deferred and amortized to the extent they will be recovered through future service rates. Expenses of issues with sinking fund provisions are charged to operations as shares are retired.

The Company previously recorded a regulatory asset for the Bluegrass water project source of supply costs in the amount of \$2,283 to be amortized over a forty-year period.

Other regulatory assets are mostly comprised of deferred rate case expense, certain employee related benefits and deferred waste disposal costs.

## Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates, items deferred pending Commission guidance, or amounts recovered from customers in advance of incurring the costs.

Provided in the table below is the composition of regulatory liabilities as of December 31:

	 2020	 2019
Income taxes recovered through rates	\$ 35,621	37,595
Removal costs recovered through rates	15,922	 14,632
Total regulatory liabilities	\$ 51,543	\$ 52,227

Income taxes recovered through rates relate to excess accumulated deferred income taxes ("EADIT") that are either currently being amortized as a reduction to income tax expense or will be addressed in future rate cases or other proceedings.

This regulatory liability is mainly compromised of the remeasurement of accumulated deferred income taxes resulting from the reduction in the federal corporate income tax rate from 35% to 21%, which became effective January 1, 2018, as a result of the Tax Cuts and Jobs Act (TCJA).

The Company has adjusted customer rates to reflect the lower income tax rate and is currently amortizing the EADIT as a reduction to income tax expense.

Removal costs recovered through rates are estimated costs to retire assets at the end of their expected useful lives that are recovered through customer rates over the lives of the associated assets.

#### Note 9: Long-Term Debt

		Weighted			
	Rate	Average Rate	Maturity Date	 2020	 2019
Mortgage bonds	6.96%-7.15%	7.03%	2023-2028	\$ 23,500	\$ 23,500
Variable rate loans					
Notes payable to affiliated company	.70%-6.59%	3.74%	2023-2049	198,249	198,249
Cumulative preferred stock with mandatory redemption requirements	8.47%	8.47%	2036	2,250	2,250
Long-term debt				223,999	223,999
Unamortized debt premium, net				(130)	(135)
Total long-term debt				\$ 223,869	\$ 223,864

Presented in the table below are the components of long-term debt as of December 31:

The general mortgage bonds are issued in series. No bonds senior to the general mortgage bonds may be issued so long as the general mortgage bonds are outstanding. Based on the calculation methodology specified by the debt agreements, the amount of bonds authorized is limited, as long-term debt cannot exceed 65% of total capitalization, and adjusted net income of the Company must be equal to or greater than 1.5 times the aggregate annual interest charges on all long-term debt of the Company. At December 31, 2020, long-term debt was 49% of total capitalization and net income excluding gains or losses on property sales, amortization of debt issuance costs, interest on long-term debt, and provision for income taxes was 3.56 times the aggregate annual interest charges on all long-term debt. Mortgage bonds are collateralized by utility plant.

The long-term notes payable to affiliated company are unsecured and were issued to American Water Capital Corporation ("AWCC"), a subsidiary of AWW, for the principal amount. AWCC provided the funding for these notes by issuing senior notes to institutional investors at a price equal to the principal amount.

In 2020, AWCC, a subsidiary of AWW provided the refunding of 2010 Series A 5.375% \$26,000 County of Owen Waterworks System Revenue Bonds. The proceeds were used to issue Series 2020 .70% \$26,000 County of Owen Waterworks Facilities Revenue bonds maturing in 2040 with a mandatory purchase date in 2023.

In 2019, the Company issued \$16,000 of long-term notes payable to AWCC at a rate of 4.15% due in 2049. In 2019, the Company used proceeds from the offering to repay AWCC's commercial paper obligations and for general corporate purposes.

In 2019, the Company issued long-term notes payable of \$45,390 bearing interest of 2.45% with a mandatory purchase date of October 1, 2029 and \$26,000 bearing interest of 2.45% with a mandatory purchase date of October 1, 2029. The Issuer loaned the proceeds to AWCC and the Company to: (i) refund \$45,390 of its outstanding 6.25% Water Facilities Refunding Revenue Bonds due June 1, 2039 and (ii) refund \$26,000 of its outstanding 5.625% Water Facilities Refunding Revenue Bonds due September 1, 2039.

(Dollars in thousands)

Maturities of long-term debt, including sinking fund payments and capital leases, will amount to \$0 in 2021 through 2022, and \$33,000 in 2023, and \$190,999 thereafter. Preferred stock agreements contain provisions for redemption at various prices on thirty-day notice at the Company's discretion. In the event of voluntary liquidation, the 8.47% series is redeemable at \$100 per share plus the make-whole premium, together with accrued dividends.

#### Note 10: Short-Term Debt

The Company maintained a line of credit through AWCC of \$35,000 and \$20,000 at December 31, 2020 and 2019, respectively. The Company may borrow from the line of credit assuming loan balance is a credit for both years. No compensating balances are required under the agreements. Funds were primarily used for short-term operating needs. There were \$31,195 and \$21,787 of outstanding borrowings at December 31, 2020 and 2019, respectively. The weighted average annual interest rate on the borrowings at December 31, 2020 and 2019 were 0.79% and 2.48%, respectively. Short-term debt is presented as notes payable-affiliated company in the Balance Sheets.

#### Note 11: General Taxes

Presented in the table below are the components of general tax expense for the years ended December 31:

	2	020	2019
Property		7,325	6,242
Payroll		582	612
Public Utility Commission assessment		198	 213
Total general taxes	\$	8,105	\$ 7,067

#### Note 12: Income Taxes

Presented in the table below are the components of income tax expense for the years ended December 31:

	2020	2019
State Income Tax		
Current	\$ 940	\$ (114)
Deferred	 386	 1,303
Total income taxes	\$ 1,326	\$ 1,189
Federal income taxes:		
Current	\$ 4,052	\$ 548
Deferred	(78)	4,054
Amortization of deferred investment tax credits	 (78)	 (79)
	3,896	4,523
Total income taxes	\$ 5,222	\$ 5,712

The primary components of the net deferred tax liability of \$52,335 and \$50,569 at December 31, 2020 and December 31, 2019, respectively, include basis differences in utility plant partially offset by advances and contributions. No valuation allowances were required on deferred tax assets at December 31, 2020 and 2019 as management believes it is more likely than not that deferred tax assets will be realized.

As of December 31, 2020 and 2019, the Company's reserve for uncertain tax positions is \$870 and \$717 respectively, excluding accrued interest and penalties. The Company does not expect a material change in this estimate in the next twelve months. The reserve could increase or decrease for such things as the expiration of statutes of limitations, audit settlement, or tax examination activities.

The Company recognizes interest and penalties related to income tax matters in income tax expense. The Company recognized interest expense of \$21 and \$18 for 2020 and 2019, respectively.

The Company files income tax returns in the United States federal and state jurisdictions. With few exceptions, the Company is no longer subject to U.S. federal or state tax examinations by tax authorities for years before 2017.

For taxable years beginning on or after January 1, 2019, H.B. 487 mandates that all Kentucky taxpayers engaged in a unitary business group with one or more corporations must file a combined report in the state.

## Note 13: Employee Benefit Plans

#### Savings Plan for Employees

The Company maintains a 401(k) Savings Plan, sponsored by AWW, allowing employees to save for retirement on a tax-deferred basis. Employees can make contributions that are invested at their direction in one or more funds. The Company makes matching contributions based on a percentage of an employee's contribution, subject to certain limitations. Due to the Company's discontinuing new entrants into the defined benefit pension plan, on January 1, 2006 the Company began providing an additional 5.25% of base pay defined contribution benefit for union employees hired on or after January 1, 2001 and for non-union employees hired on or after January 1, 2006.

The Company expensed contributions to the plans of \$446 and \$410 for 2020 and 2019, respectively. All of the Company's contributions are invested in one or more funds at the direction of the employee.

#### Pension Benefits

The Company participates in a Company-funded defined benefit pension plan, sponsored by AWW, covering eligible employees hired before January 1, 2006. Benefits under the plan are based on an employee's years of service and compensation. The pension plan is closed for all new employees. The pension plan was closed for most employees hired on or after January 1, 2006. Union employees hired on or after January 1, 2001 had their accrued benefit frozen and will be able to receive this benefit as a lump sum upon termination or retirement.

The Company's pension cost is based on an allocation from AWW of the total cost related to the plan. The allocation is based upon the Company's participants' pensionable earnings as a percentage of AWW's total plan pensionable earnings. Information regarding accumulated and projected benefit obligations is not prepared at the subsidiary level. The Company was allocated costs of \$187 and \$945 in 2020 and 2019, respectively.

AWW's funding practice is to contribute at least the greater of the minimum amount required by the Employee Retirement Income Security Act of 1974 or the normal cost. Further, AWW will consider additional contributions if needed to avoid "at risk" status and benefit restrictions under the Pension Protection Act of 2006. AWW may also consider increased contributions based on other financial requirements and the plan's funded position. The Company's pension contributions are based on an allocation from AWW of the total contributions related to the plan. Contributions are allocated to the Company from AWW based upon the Company's participants' pensionable earnings as a percentage of AWW's total plan pensionable earnings. The Company made contributions of \$536 and \$453 in 2020 and 2019, respectively. The Company expects to contribute \$457 to the AWW plan in 2021.

#### Postretirement Benefits Other Than Pensions

The Company participates in a Company-funded plan, sponsored by AWW that provides varying levels of medical and life insurance to eligible retirees. The retiree welfare plans are closed for union employees hired on or after January 1, 2006, and for non-union employees hired on or after January 1, 2002.

Costs of the Company are based on an allocation from AWW of the total cost related to the plan. The allocation is based upon the Company's covered participants as a percentage of AWW's total plan covered participants. Information regarding accumulated and projected benefit obligations is not prepared at the subsidiary level. The Company was allocated benefit of \$943 and \$836 in 2020 and 2019, respectively.

No contributions were made in 2020 and 2019, respectively. No contribution to the plan is required in 2021.

#### **Note 14: Related Party Transactions**

American Water Works Service Company, Inc. ("AWWS"), a subsidiary of AWW, provides certain management and operational services to the Company (administration, accounting, communications, data processing, education and training, engineering, financial, health and safety, human resources, information systems, internal audit, legal, operations, procurement, rates, security, risk management, water quality, research and development, etc.) and other operating companies that are subsidiaries of AWW on an at-cost, not-for-profit basis in accordance with a management and service agreement.

Purchases of such services by the Company were accounted for as follows:

	 2020	 2019
Included in operation and maintenance expense		
as a charge against income	\$ 12,000	\$ 10,397
Capitalized primarily in utility plant	 3,633	 4,207
	\$ 15,633	\$ 14,604

The Company provided workspace for certain associates of AWWS. Charges for direct costs and indirect overhead costs associated with these associates are billed to AWWS on an at-cost, not for profit basis, which amounted to \$155 and \$135 in 2020 and 2019, respectively.

The Company maintains a line of credit through AWCC. The Company also participates in AWCC's centralized treasury function, whereby the Company transfers its cash to AWCC and the Company's checks are issued out of AWCC. Under this arrangement, available cash is used to pay-down the line of credit and issued checks increase the Company's line of credit balance.

The Company paid AWCC fees of \$78 in 2020 and \$51 in 2019, and recorded interest expense on short-term borrowings of \$444 in 2020 and \$560 in 2019. Interest expense on long-term debt with AWCC amounted to \$8,240 and \$10,845 in 2020 and 2019, respectively.

Accrued interest expense included amounts due to AWCC of \$1,563 and \$1,413 for 2020 and 2019, respectively.

The Company received cash capital contributions of \$10,000 and \$9,300 from AWW in 2020 and 2019, respectively.

The Company pays dividends to AWW on a quarterly basis. The amount of the dividend is based on a percentage of net income adjusted for certain items. The Company paid dividends of \$17,085 and \$14,357 in 2020 and 2019, respectively.

The Company paid permit fees of \$3,170 and \$0 for the years ended December 31, 2020 and 2019, respectively, to the Kentucky River Authority for the right to extract water from the Kentucky river for use in its water and waste water services. A member of the Company's board of directors, David Farrar, is also a member of the board of directors for the Kentucky River Authority.

## Note 15: Fair Values of Financial Instruments

## Fair Value Measurements

To increase consistency and comparability in fair value measurements, GAAP guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 Quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date. Financial assets and liabilities utilizing Level 1 inputs include active exchange-trade equity securities, exchange-based derivatives, mutual funds, and money market funds.
- Level 2 Inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data. Financial assets and liabilities utilizing Level 2 inputs include fixed income securities, non-exchange-based derivatives, commingled investment funds not subject to purchase, and sale restrictions and fair-value hedges.

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(Dollars in thousands)

• Level 3 - Unobservable inputs, such as internally-developed pricing models for the asset or liability due to little or no market activity for the asset or liability. Financial assets and liabilities utilizing Level 3 inputs include infrequently-traded non-exchange-based derivatives and commingled investment funds subject to purchase and sale restrictions.

*Current assets and current liabilities:* The carrying amounts reported in the Balance Sheets for current assets and current liabilities approximate their fair values.

The following methods and assumptions were used by the Company in estimating its fair value disclosures for financial instruments:

*Preferred stock with mandatory redemption and long-term debt:* The fair values of the Company's long-term debt are determined by a valuation model which is based on a conventional discounted cash flow methodology and utilizes assumptions of current market rates. As the majority of the Company's debts do not trade in active markets, the Company calculated a base yield curve using a risk-free rate (a U.S. Treasury securities yield curve) plus a credit spread that is based on the following two factors: an average of AWCC's own publicly-traded debt securities and the current market rates for U.S. Utility debt securities based on an internal quantitative credit assessment of the Company. The Company used these yield curve assumptions to derive a base yield for Level 2 and Level 3 securities. Additionally, the Company adjusted the base yield for specific features of the debt securities including call features, coupon tax treatment and collateral for the Level 3 instruments.

Presented in the table below are carrying amounts and fair values of the financial instruments:

		At Fair Value as of December 31, 2020						
	arrying Amount	Level 1		Level 2		Level 3	Total	
Preferred stock with mandatory redemption requirements	\$ 2,250	_	\$		\$	3,245	\$	3,245
Long-term debt	221,619			142,684		136,194		278,878

		At Fair Value as of December 31, 2019							
	arrying Amount	Level 1		Level 2		Level 3		Total	
Preferred stock with mandatory redemption requirements	\$ 2,250	_	\$	_	\$	3,135	\$	3,135	
Long-term debt	221,614	—		129,319		127,052		256,371	

#### Recurring Fair Value Measurements

As of December 31, 2020 and 2019, the Company had immaterial amounts of assets and liabilities measured and recorded at fair value on a recurring basis.

#### Note 16: Leases

Certain operating leases have renewal options ranging from 1 to 6 years. The exercise of lease renewal options is at the Company's sole discretion. Renewal options that the Company was reasonably certain to exercise are included in the Company's ROU assets. Certain operating leases contain the option to purchase the leased property. The operating leases equipment will expire over the next 6 years.

Rental expenses under operating leases presented on the Balance Sheets were \$2 and \$3 for the years ended December 31, 2020 and 2019, respectively.

Presented in the table below is supplemental cash flow information for the year ended December 31 (in thousands):

	20	20
Cash paid for amounts in lease liabilities (a)	\$	2
Right-of-use assets obtained in exchange for new operating lease liabilities		5
(a) Includes operating and financing each flows from operating and finance losses		

(a) Includes operating and financing cash flows from operating and finance leases.

Presented in the table below are the weighed-average remaining lease terms and the weighted-average discount rates for operating leases:

	As of December 31, 2020
Weighted-average remaining lease term:	
Operating leases	4 years
Weighted-average discount rate:	
Operating leases	0.67 %

Presented in the table below are the future maturities of lease liabilities at December 31, 2020 (in thousands):

	Amount	
2021	\$	1
2022		1
2023		1
2024		1
2025		
Thereafter		
Total lease payments		4
Less imputed interest		
Total	\$	4

## Note 17: Commitments and Contingencies

Commitments have been made in connection with certain construction programs. The estimated capital expenditures required under legally binding contracts amounted to \$3,136 at December 31, 2020.

As of December 31, 2020, the Company has no future annual commitments for service agreements.

The Company is routinely involved in legal actions incident to the normal conduct of its business. At December 31, 2020, the Company has not identified any loss contingencies that are probable or reasonably possible for existing matters.

#### Note 18: Subsequent Events

The Company performed an evaluation of subsequent events for the accompanying financial statements through March 31, 2021, the date this report was issued and determined that no circumstances warranted recognition and disclosure of those events or transactions in the financial statements as of December 31, 2020.