

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Title Page

Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations					
Annual Report of					
Respondent	Grayson Rural Electric Cooperative Corporation	109 Bagby Park	Grayson	KY	41143

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Title Page (cont)

Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)							
of the person to be contacted concerning this report							
Cherry	Bradley	109 Bagby Park		Grayson	KY	41143	(606) 474-5136

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$1,856,390.95	
Is Principal Current?	Y	
Is Interest Current?	Y	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		Y
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Additional Information Required

Case Num	Date	Explain

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
<b>UTILITY PLANT</b>		
Utility Plant (101-107. 114)	\$77,910,578.44	\$80,166,260.42
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$23,474,155.52	\$25,128,552.98
Net Utility Plant	\$54,436,422.92	\$55,037,707.44
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$16,341,868.60	\$17,380,884.52
Other Investments (124)	\$98.65	\$98.65
Other Special Funds (128)		
Total Other Property and Investments	\$16,341,967.25	\$17,380,983.17
Cash-General (131.1)	\$213,277.09	\$166,748.34
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$450.00	\$450.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$4,550,967.36	\$3,916,411.46
Other Accounts Receivable (143)	\$12,924.37	\$16,602.66
Accum. Prov. for Uncoll. Rec. -Cr (144)	\$122,528.94	\$135,328.94
Materials and Supplies-Electric (154)	\$283,605.27	\$1,483,899.76
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$51,438.63	\$53,820.84
Interest and Dividends Receivable (171)	\$7,547.83	\$7,547.83
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$55,659.57	\$55,659.57
Total Current and Accrued Assets	\$5,053,341.18	\$5,565,811.52
<b>DEFERRED DEBITS</b>		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)	\$1,800.00	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$1,465,579.61	\$1,321,757.65
Total Deferred Debits	\$1,467,379.61	\$1,321,757.65
TOTAL ASSETS AND OTHER DEBITS	\$77,299,110.96	\$79,306,259.78

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
<b>EQUITITES AND MARGINS</b>		
Memberships (200)	\$154,655.00	\$154,255.00
Patronage Capitol (201)	\$25,683,142.62	\$26,579,673.31
Donated Capital (208)	\$100,487.07	\$106,110.80
Consumers Contrib. for Debt Service (211)	(\$441,951.00)	(\$418,635.00)
Gain on Retired Capital Credits(217)	\$63,845.61	\$63,351.65
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$49,005.10	\$49,005.10
Total Equities and Margins	\$25,609,184.40	\$26,533,760.86
<b>LONG TERM DEBT</b>		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr. - Net (224)		
Long-Term Debt-CFC Constr. - Net (224)	\$9,957,581.08	\$9,178,388.17
Other Long-Term Debt (224)	\$31,829,525.44	\$35,400,995.50
Total Long Term Debt	\$41,787,106.52	\$44,579,383.67
Accumulated Operating Provisions (228.3)	\$3,085,623.87	\$3,173,788.32
<b>CURRENT AND ACCRUED LIABILITIES</b>		
Notes Payable (231)	\$2,185,000.00	\$525,000.00
Accounts Payable (232)	\$2,496,841.76	\$2,442,572.73
Consumers Deposits (235)	\$1,197,899.81	\$1,185,769.21
Taxes Accrued (236)	\$92,858.82	\$80,058.75
Interest Accrued (237)	\$9,438.44	\$16,799.83
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)		
Misc. Current and Accrued Liabilities	\$468,022.23	\$521,474.20
Total Current and Accrued Liabilities	\$6,450,061.06	\$4,771,674.72
<b>DEFFERRED CREDITS</b>		
Consumer Adv. for Construction (252)	\$90,245.70	\$87,875.92
Consumers Energy Prepayments (253)	\$276,889.41	\$159,776.29



1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$367,135.11	\$247,652.21
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$77,299,110.96	\$79,306,259.78

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$79,352,218.57
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$79,352,218.57
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$814,041.85
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$80,166,260.42
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$25,128,552.98
Net Utility Plant (fwd to pg 1 line 5)	\$55,037,707.44
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$25,128,552.98
Retirement Work In Progress (108.8)	
Amortization (111)	
Total	\$25,128,552.98
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	\$0.00
Amorti. of Plant Acquisition Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$25,128,552.98

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
<b>INTANGIBLE PLANT</b>						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)		\$31,054.20	\$0.00	\$0.00	\$0.00	\$31,054.20
Poles Towers and Fixtures (364)		\$26,372,044.04	\$1,478,732.87	\$439,652.71	\$0.00	\$27,411,124.20
Ohead Conds and Devices (365)		\$21,682,973.17	\$1,315,066.69	\$476,566.67	\$0.00	\$22,521,473.19

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Electric Plant In Service (Ref Page: 4)**

<b>Depr Rate</b>	<b>Balance Beg of Year</b>	<b>Additions</b>	<b>Retirements</b>	<b>ReClass (Debit-Credit)</b>	<b>Balance End of Year</b>
Underground Conduit (366)					
Undergnd Conds and Devices (367)	\$460,149.88	\$46,017.70	\$9,425.17	\$0.00	\$496,742.41
Line transformers (368)	\$8,327,677.61	\$190,002.06	\$44,232.37	\$0.00	\$8,473,447.30
Services (369)	\$7,613,762.71	\$310,529.10	\$75,103.55	\$0.00	\$7,849,188.26
Meters (370)	\$3,682,675.40	\$236,450.78	\$256,895.27	\$0.00	\$3,662,230.91
Instal on Cons Premises (371)	\$2,023,424.53	\$316,639.82	\$167,166.22	\$0.00	\$2,172,898.13
Leased Prop on Cons Prens (372)		\$0.00	\$0.00	\$0.00	\$0.00
St Ltg and Signal Systems (373)					
Total Distribution Plant	\$70,193,761.54	\$3,893,439.02	\$1,469,041.96	\$0.00	\$72,618,158.60
<b>GENERAL PLANT</b>					
Land and Land Rights (389)	\$232,210.00	\$0.00	\$0.00	\$0.00	\$232,210.00
Structures and Improvements (390)	\$1,723,115.80	\$7,750.00	\$5,000.00	\$0.00	\$1,725,865.80
Office Furniture and Equip (391)	\$990,051.63	\$18,812.21	\$16,550.98	\$0.00	\$992,312.86
Transportation Equipment (392)	\$2,181,142.50	\$124,583.00	\$94,450.00	\$0.00	\$2,211,275.50
Stores equipment (393)	\$22,402.82	\$0.00	\$0.00	\$0.00	\$22,402.82
Tools Shop and Garage Equip (394)	\$67,145.88	\$0.00	\$0.00	\$0.00	\$67,145.88
Laboratory Equipment (395)	\$210,097.35	\$0.00	\$0.00	\$0.00	\$210,097.35
Power Operated Equip (396)	\$43,722.69	\$0.00	\$0.00	\$0.00	\$43,722.69
Communication Equip (397)	\$894,851.92	\$0.00	\$13,680.72	\$0.00	\$881,171.20
Miscellaneous Equip (398)	\$349,987.63	\$0.00	\$2,131.76	\$0.00	\$347,855.87
Total General Plant	\$6,714,728.22	\$151,145.21	\$131,813.46	\$0.00	\$6,734,059.97
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>\$76,908,489.76</b>	<b>\$4,044,584.23</b>	<b>\$1,600,855.42</b>	<b>\$0.00</b>	<b>\$79,352,218.57</b>

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

Item	Amount
Balance Beginning of Year	\$22,950,122.86
Depreciation Provisions for Year Charged To:	
Depreciation Expense (403) (403)	\$3,589,786.88
Transportation Expense-Clearing	\$121,797.87
Other Accounts (detail)	
Total Depreciation Provisions for Year	\$3,711,584.75
Credit Adjustments (describe)	
Change in Retirement in Progress	(\$62,756.78)
Total Credits for Year	(\$62,756.78)
Net Charges for Plant Retired	
Book Cost of Plant Retired (same as page 4)	\$1,600,855.42
Cost or Removal	\$634,168.98
Salvage (Credit)	\$764,626.55
Net Charges for Plant Retired:	\$1,470,397.85
Debit Adjustments (describe)	
Total Debits for Year	\$1,470,397.85
Balance End of Year	\$25,128,552.98

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$21,015,808.28
General	\$4,112,744.70
OTHER	
Total (same as line 28)	\$25,128,552.98

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Uncollectible Receivables - Credit (144) (Ref Page: 5)

Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year	\$0.00	\$80,000.00	\$42,528.94	\$122,528.94
Add:				
Prov for Uncollectibles for year	\$0.00	\$49,081.19	\$4,800.00	\$53,881.19
Collection of Accounts Written off	\$0.00	\$28,902.20	\$0.00	\$28,902.20
Less:				
Accounts Written Off	\$0.00	\$89,440.58	\$0.00	\$89,440.58
Adjustments:				
(explain)      Bad Debts Recovered from Capital Credits	\$0.00	(\$19,457.19)	\$0.00	(\$19,457.19)
Balance End of Year (same as page 1 line 25)	\$0.00	\$88,000.00	\$47,328.94	\$135,328.94

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Cash and Investments (Ref Page: 6)

Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	( East Kentucky Power Cooperative	0.0000		\$15,800,294.14
123)	( Kentucky Association of Electric Cooperatives	0.0000		\$69,676.69
123)	( United Utility Supply	0.0000		\$167,055.40
123)	( National Rural Utilities CFC	0.0000		\$196,199.10
123)	( CoBank	0.0000		\$184,081.19
123)	( NRTC	0.0000		\$6,607.25
123)	( Southeastern Data	0.0000		\$136,502.27
123)	( Federated Rural Electric Insurance	0.0000		\$176,308.00
123)	( CRC	0.0000		\$8,219.80
Sub-total acct. #123.1 (NA)				\$16,744,943.84
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	( CFC Capital Term Certificate	0.0000		\$622,440.68
123)	( CFC Membership	0.0000		\$1,000.00
123)	( CRC Membership & Investment	0.0000		\$12,500.00
Sub-total accts. #123.22 & 123.23 (NA)				\$635,940.68



1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Cash and Investments (Ref Page: 6)

Acct (opt)	Description	Interest Rate	Investment Type	Amount
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$17,380,884.52
Other Investments (124) (NA)				
	( Southern States	0.0000		\$98.65
124)				
Sub-total acct. #124 (to agree with pg 1 line 11)				\$98.65
Other Special Funds (128) (NA)				
	(			
128)				
Total Acct #128 (to agree with pg 1 line 12) (NA)				
Temporary Cash Investments(136) (NA)				
	(			
136)				
Total Acct #136 (to agree with pg 1 line 21) (NA)				

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Extraordinary Property Losses (182) (Ref Page: 6)

Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain					
Total Losses					

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Memberships (200) (Ref Page: 7)

Description	Number	Rate	Amount
Balance Beginning Year			\$154,655.00
Debits:			
Cash			
Accounts Receivable			\$0.00
Accounts Payable			\$15,895.00
Donated Capital			
Other Deferred Credits			
Other			
Credits:			
Memberships added During Year:			
	1,033	\$15.00	\$15,495.00
Other: Transfer			
Balance End of Year			\$154,255.00

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Patronage Capital (Ref Page: 7)

		Amount
Balance Beginning Year		\$25,683,142.62
Debits:		
Cash Retirements		
Accounts Receivable		
Deceased Members		\$118,728.64
Gain on Retired Capital Credits		
Other	Discount on Deceased Estate Refunds	\$3,782.21
Other	Debts Recovered from Capital Credits	\$19,457.19
Other	Debts Recovered from Inactive Accounts	\$2,684.21
Credits:		
Margins-Acct.#219 (transferred from pg 12)		\$1,041,182.94
Other:		
Balance End of Year		\$26,579,673.31

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Long Term Debt Transactions - REA Current Year (Ref Page: 7)

	Amount
Balance Beginning Year (Acct. #224)	
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Long Term Debt - REA (Ref Page: 8)

Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
Total							
Less Advance Payments Unapplied							
Total Obligation to REA							

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Long Term Debt CFC and Other (Ref Page: 9)**

<b>Note No.</b>	<b>Interest Rate</b>	<b>Date</b>	<b>Orig. Balance</b>	<b>Principal Payments</b>	<b>Funds Unadvanced</b>	<b>Balance</b>
9015	0.0000	2/26/1987	\$450,000.00	\$408,522.89	\$0.00	\$41,477.11
9016	0.0000	12/11/1989	\$572,000.00	\$438,866.83	\$0.00	\$133,133.17
9017	0.0000	2/16/1994	\$647,000.00	\$406,214.01	\$0.00	\$240,785.99
9019	0.0000	5/1/2013	\$1,729,962.00	\$1,729,962.00	\$0.00	\$0.00
9020001	0.0000	12/19/2019	\$181,114.24	\$181,114.24	\$0.00	\$0.00
9020002	0.0000	12/19/2019	\$336,204.58	\$336,204.58	\$0.00	\$0.00
9020003	0.0000	12/19/2019	\$345,521.94	\$200,337.28	\$0.00	\$145,184.66
9020004	0.0000	12/19/2016	\$354,532.32	\$0.00	\$0.00	\$354,532.32
9020005	0.0000	12/19/2016	\$366,007.42	\$0.00	\$0.00	\$366,007.42
9020006	0.0000	12/19/2016	\$377,580.56	\$0.00	\$0.00	\$377,580.56
9020007	0.0000	12/19/2016	\$389,703.25	\$0.00	\$0.00	\$389,703.25
9020008	0.0000	12/19/2016	\$401,733.70	\$0.00	\$0.00	\$401,733.70
9020009	0.0000	12/19/2016	\$415,692.41	\$0.00	\$0.00	\$415,692.41
9020010	0.0000	12/19/2016	\$429,549.23	\$0.00	\$0.00	\$429,549.23
9020011	0.0000	12/19/2016	\$443,961.75	\$0.00	\$0.00	\$443,961.75
9020012	0.0000	12/19/2016	\$458,469.10	\$0.00	\$0.00	\$458,469.10
9020013	0.0000	12/19/2016	\$474,570.53	\$0.00	\$0.00	\$474,570.53
9020014	0.0000	12/19/2016	\$490,837.87	\$0.00	\$0.00	\$490,837.87
9020015	0.0000	12/19/2016	\$507,767.81	\$0.00	\$0.00	\$507,767.81
9020016	0.0000	12/19/2016	\$525,105.06	\$0.00	\$0.00	\$525,105.06
9020017	0.0000	12/19/2019	\$543,764.06	\$0.00	\$0.00	\$543,764.06
9020018	0.0000	12/19/2016	\$562,906.64	\$0.00	\$0.00	\$562,906.64
9020019	0.0000	12/19/2016	\$582,714.07	\$0.00	\$0.00	\$582,714.07
9020020	0.0000	12/19/2016	\$603,136.25	\$0.00	\$0.00	\$603,136.25
9020021	0.0000	12/19/2016	\$624,410.74	\$0.00	\$0.00	\$624,410.74
9020022	0.0000	12/19/2016	\$65,364.47	\$0.00	\$0.00	\$65,364.47
FFB 1-1	0.0000	9/21/2000	\$1,200,000.00	\$586,019.63	\$0.00	\$613,980.37
FFB 1-2	0.0000	1/8/2001	\$600,000.00	\$293,009.82	\$0.00	\$306,990.18
FFB 1-3	0.0000	3/26/2001	\$1,000,000.00	\$488,349.69	\$0.00	\$511,650.31
FFB 1-4	0.0000	11/30/2001	\$1,300,000.00	\$637,141.34	\$0.00	\$662,858.66
FFB 1-5	0.0000	8/30/2002	\$1,000,000.00	\$476,409.94	\$0.00	\$523,590.06
FFB 1-6	0.0000	3/28/2003	\$2,500,000.00	\$1,173,996.65	\$0.00	\$1,326,003.35

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Long Term Debt CFC and Other (Ref Page: 9)**

<b>Note No.</b>	<b>Interest Rate</b>	<b>Date</b>	<b>Orig. Balance</b>	<b>Principal Payments</b>	<b>Funds Unadvanced</b>	<b>Balance</b>
FFB 1-7	0.0000	12/22/2003	\$1,000,000.00	\$458,253.08	\$0.00	\$541,746.92
FFB 1-8	0.0000	7/1/2004	\$1,000,000.00	\$446,615.64	\$0.00	\$553,384.36
FFB 1-9	0.0000	10/1/2004	\$1,675,000.00	\$742,232.14	\$0.00	\$932,767.86
FFB 2-1	0.0000	7/22/2010	\$3,000,000.00	\$640,488.31	\$0.00	\$2,359,511.69
FFB 2-2	0.0000	2/25/2011	\$3,000,000.00	\$640,488.31	\$0.00	\$2,359,511.69
FFB 2-3	0.0000	1/31/2012	\$3,000,000.00	\$603,456.82	\$0.00	\$2,396,543.18
FFB 2-4	0.0000	5/14/2013	\$3,000,000.00	\$506,273.44	\$0.00	\$2,493,726.56
FFB 2-6	0.0000	3/18/2014	\$3,000,000.00	\$443,770.22	\$0.00	\$2,556,229.78
FFB 2-7	0.0000	10/28/2014	\$1,438,000.00	\$181,208.78	\$0.00	\$1,256,791.22
FFB 3-1	0.0000	1/18/2017	\$4,000,000.00	\$176,977.30	\$0.00	\$3,823,022.70
FFB 3-2	0.0000	11/8/2018	\$5,000,000.00	\$0.00	\$0.00	\$5,000,000.00
RX0093T01	0.0000	1/14/2011	\$11,883,899.92	\$4,701,213.31	\$0.00	\$7,182,686.61
Total	0.0000		\$61,476,509.92	\$16,897,126.25	\$0.00	\$44,579,383.67
Less Advance Payments Unapplied						\$0.00
Total Obligation - CFC and Other	0.0000		\$0.00	\$0.00	\$0.00	\$44,579,383.67



1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Long Term Debt Transactions - CFC Current Year (Ref Page: 10)

	Amount
Balance Beginning Year (Acct. #224)	\$41,787,106.52
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other                                  FFB Loan AE8	\$5,000,000.00
Reductions During Year:	
Principal Payments	\$2,207,722.85
Advance Payments Unapplied	
Other:	
Balance End of Year	\$44,579,383.67

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Accounts Payable (232) (Ref Page: 10)

Description	Amount
Materials and Supplies	\$127,243.42
Power Bills	\$1,817,509.00
Inspection Fees	
Professional Services	
Right-of Way	
Memberships	
Other: (itemize-minor items may be grouped by classes)	
Contract Labor	\$134,902.91
Transportation	\$3,312.63
Utilities, Telephones, Cellular Phones, & Radios	\$8,057.13
Taxes, Misc, Directors & Employees	\$172,454.08
Data Processing	\$35,869.73
Advertising	\$11,407.53
Payables-Third Party Billing Services, Long Term Debt Interest, & Incentives	\$131,816.30
<b>Total</b>	<b>\$2,442,572.73</b>

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$0.00	\$607,546.71	\$607,546.71		\$0.00	\$0.00
US SS Unempl (236.2)	\$0.00	\$1,960.73	\$1,960.73		\$0.00	\$0.00
US SS FICA (236.3)	\$0.00	\$518,090.30	\$518,090.30		\$0.00	\$0.00
State SS Unempl (236.4)	\$0.00	\$2,352.00	\$2,352.00		\$0.00	\$0.00
Sales Tax (236.5)	\$92,858.82	\$948,038.64	\$960,838.71		\$0.00	\$80,058.75
Gross Rev or Rec (236.6)						
Other (236.7)						
<b>TOTAL</b>	<b>\$92,858.82</b>	<b>\$2,077,988.38</b>	<b>\$2,090,788.45</b>		<b>\$0.00</b>	<b>\$80,058.75</b>

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Interest Accrued (237) (Ref Page: 11)

Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)						
REA Install. Obligation (237.2)						
Other (237.3)	\$2,032.54	\$59,802.28	\$60,693.50		\$0.00	\$1,141.32
CFC (237.4)						
Other Misc. 237.50	\$7,405.90	\$16,773.20	\$8,520.59		\$0.00	\$15,658.51
Other Misc. 237.60	\$0.00	\$477,060.87	\$477,060.87		\$0.00	\$0.00
Total Other Misc	\$7,405.90	\$493,834.07	\$485,581.46		\$0.00	\$15,658.51
Total	\$9,438.44	\$553,636.35	\$546,274.96		\$0.00	\$16,799.83

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

Sub-Account	Description	Amount
	Accrued Payroll	\$81,278.04
	Accrued Vacation	\$166,373.50
	Accrued Sick Leave	\$273,822.66
Total		\$521,474.20

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Consumer Advances for Construction (252) (Ref Page: 11)

Item	Amount
Balance Beginning of Year	\$90,245.70
Additions:	
	\$7,012.73
Refunds:	
Forfeit	\$4,842.51
Refund Advance & Additional Owed for Advance	\$4,540.00
Transfers: (Account & Amount)	
Balance - End of Year	\$87,875.92

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Other Margins and Equities (219) (Ref Page: 12)

Description	Amount
<b>OPERATING MARGINS (219.1)</b>	
Balance Beginning of Year	
Credit Balance Transferred from Operating Income	(\$967,757.61)
Other Credits	
<b>Debits</b>	
Amount Transferred to Acct. #201.2	(\$967,757.61)
Other Debits:	
Balance End Of Year - Acct #219.1	\$0.00
<b>NON-OPERATING MARGINS (219.2)</b>	
Balance Beginning of Year	
Credit Balance Transferred From Non-Operating Income	(\$73,425.33)
Other Credits:	
<b>Debits:</b>	
Amount Transferred to Acct. #201.2	(\$73,425.33)
Other Debits:	
Balance End of Year - Acct #219.2	\$0.00
<b>OTHER MARGINS (219.3)</b>	
Balance Beginning of Year	\$49,005.10
Capital Credits Received From Another RECC	
Other Credits:	
<b>Debits:</b>	
Amount Transferred to Act. #201.2	
Other Debits	
Balance End of Year - Acct #219.3	\$49,005.10
<b>OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)</b>	
Balance Beginning of Year	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Other Margins and Equities (219) (Ref Page: 12)

Description	Amount
Credits	
Debits	
Balance End of Year-Acct #219.4	\$0.00
TOTAL BALANCE END OF YEAR-ACCOUNT #219	\$49,005.10



**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Statement of Income for the Year (Ref Page: 13)**

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
<b>OPERATING REVENUES</b>			
Residential Sales (440)			
Rural (440)	14,185	177,905,269	\$23,309,469.25
Seasonal (440)			
Towns and Villages (440)			
Total (440)	14,185	177,905,269	\$23,309,469.25
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	1,115	17,372,636	\$2,311,307.75
Large (442)	80	60,559,640	\$4,874,246.52
Total (442)	1,195	77,932,276	\$7,185,554.27
Public Street and Highway Ltng. (444)	1	46,551	\$7,610.71
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	15,381	255,884,096	\$30,502,634.23
<b>OTHER OPERATING REVENUES</b>			
Forfeited Discounts (450)			
			\$508,450.13
Miscellaneous Service Revenues (451)			
Rent From Electric Property (454)			
			\$525,185.26
Other Electric Revenues (456)			
			\$57,017.49
Total Other Operating Revenues			
			\$1,090,652.88
Total Electric Operating Revenues			
			\$31,593,287.11
<b>OPERATING EXPENSES</b>			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			
			\$26,877,246.23
Depreciation Expense (403)			
			\$3,589,786.88
Amortization Expense ( pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes ( pg. 16 ) (408.1)			
			\$34,886.40
Total Operating Expenses			
			\$30,501,919.51
Operating Income			
			\$1,091,367.60
<b>OTHER DEDUCTIONS</b>			

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Statement of Income for the Year (Ref Page: 13)**

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
Taxes Other Than Income Taxes - OTHER ( pg 16) (408.2)			
Misc Income Deductions (426)			\$13,634.00
Interest on Long Term Debt (427)			\$1,160,828.01
CFC Non-Cash Dividend - Cr			
Amortization of Debt Discount and Expense (428)			\$78,823.33
Other Interest Charges (431)			\$16,773.14
Total Other Deductions			\$1,270,058.48
Net Income From Electric Operations			(\$178,690.88)
OTHER INCOME			
Revs. From Mdse. Jobbing and Ct. Work (415)			\$5,453.30
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)			\$33,834.24
Income From Non-Utility Operations (417)			
Nonoperating Rental Income (418)			
Interest and Dividend Income (419)			\$30,589.10
Miscellaneous Nonoperating Income (421)			\$3,548.69
G & T Coop Capital Credits (423)			\$927,349.51
Other Capital Credits (4231)			\$219,098.98
Total Other Income	0	0	\$1,219,873.82
NET INCOME	0	0	\$1,041,182.94

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**  
**Operation and Maintenance Expenses (Ref Page: 15)**

	Amount
Purchased Power (555)	\$18,299,724.00
<b>TRANSMISSION EXPENSES</b>	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
<b>DISTRIBUTION EXPENSES</b>	
Operation:	
Operation Supervision and Engineering (580)	
Load Dispatching (581)	
Station Expenses (582)	
Overhead Line Expenses (583)	\$565,575.79
Underground Line Expenses (584)	
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$560,858.79
Consumer Installation Expenses (587)	
Miscellaneous Distribution Expenses (588)	\$271,354.01

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**  
**Operation and Maintenance Expenses (Ref Page: 15)**

	Amount
Rents (589)	
<b>Total Operation</b>	<b>\$1,397,788.59</b>
<b>Maintenance:</b>	
Maint. Supervision and Engineering (590)	\$309,045.83
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$3,227,109.94
Maint. of Underground Lines (594)	\$769.50
Maint. of Line Transformers (595)	\$66,826.48
Maint. of Street Ltg. and Signal System (596)	\$555.00
Maint. of Meters (597)	
Maint. of Misc. Distribution Plant (598)	\$31,437.90
<b>Total Maintenance</b>	<b>\$3,635,744.65</b>
<b>Total Distribution Expenses</b>	<b>\$5,033,533.24</b>
<b>CUSTOMER ACCOUNTS EXPENSES</b>	
Supervision (901)	\$137,926.89
Meter Reading Expenses (902)	
Consumer Records and Collection Expenses (903)	\$1,001,088.02
Uncollectible Accounts (904)	\$53,881.19
Misc. Consumer Accounts Expenses (905)	
<b>Total Customer Accounts Expenses</b>	<b>\$1,192,896.10</b>
<b>CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>	
Supervision (907)	
Customer Assistance Expenses (908)	
Informational and Instructional Advertising Expenses (909)	\$197,462.85
Miscellaneous Customer Service and Informational Expenses (910)	
<b>Total Customer Service and Informational Expenses</b>	<b>\$197,462.85</b>
<b>SALES EXPENSES</b>	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$15,616.87
Advertising Expenses (913)	\$892.77
Miscellaneous Sales Expenses (916)	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$16,509.64
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>	
Operation:	
Administrative and General Salaries (920)	\$1,087,157.84
Office Supplies and Expenses (921)	\$149,956.25
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$110,234.70
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$70,250.56
Duplicate Charges - Credit (929)	
Miscellaneous General Expenses (930)	\$356,143.17
Rents (931)	
Total Operation	\$1,773,742.52
Maintenance:	
Maintenance of General Plant (932)	\$363,377.88
Total Administrative and General Expenses	\$2,137,120.40
<b>TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)</b>	<b>\$26,877,246.23</b>

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Analysis of Payroll for Current Year (Ref Page: 15)**

	Operation	Maintenance	Total
Transmission			
Distribution	\$335,496.88	\$748,725.88	\$1,084,222.76
Consumer Accounts	\$0.00	\$0.00	\$420,526.15
Sales	\$0.00	\$0.00	\$6,875.10
Administrative and Genl.	\$0.00	\$0.00	\$677,290.12
Total Direct Payroll Distribution	\$335,496.88	\$748,725.88	\$2,188,914.13
Alloc. of Payroll Charged - Clearing Accounts			\$49,517.93
Total Salaries and Wages - Charged to Electric Operations			\$2,238,432.06
Salaries and Wages - Charged to Construction			\$525,591.19
Salaries and Wages - Charged to Plant Removal			\$183,209.08
Salaries and Wages - Charged to Other Accounts			\$583,193.34
<b>TOTAL SALARIES AND WAGES FOR THE YEAR</b>			<b>\$3,530,425.67</b>

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$3,719,075.00
Energy Charges	\$12,404,554.00
Fuel Charges	(\$594,037.00)
Other Charges	\$2,770,132.00
Total (to agree with pg 14 line 2)	\$18,299,724.00

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power Cooperative	270,301,596	67.7000



1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquisition adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Taxes Other Than Income Taxes (408) (Ref Page: 16)

Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)	
Property	
Public Service Commission Assessment	\$35,025.47
U.S. Unemployment	
Kentucky Unemployment	
Other (list)	
U. S. Social Security	(\$139.07)
	\$0.00
Total (To agree with pg 13 line 30)	\$34,886.40
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)	
Total (To agree with pg 13 line 35)	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Electric Energy Account (Ref Page: 17)

Item	Kilowatt-Hours
Energy Purchased for Resale (555)	270,301,596
Energy Purchased for Use by Company	
Interchanges (Net)	
Other: (explain)	
Total	270,301,596
Sales to Ultimate Consumer	255,884,096
Sales for Resale	
Energy furnished without charge	
Energy used by the Company	
Line Losses and UnAccounted for	14,417,500
Total	270,301,596

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	74,516					31,976,733
February	50,876					21,453,194
March	46,372					23,854,523
April	43,576					19,151,173
May	42,924					19,574,226
June	49,982					21,059,385
July	53,791					23,303,579
August	48,816					22,466,204
September	49,991					19,714,881
October	41,689					19,221,824
November	48,959					22,926,383
December	55,271					25,599,491
Total	0					270,301,596

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	14,185
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	1,195
Public Street and Ltng Consumers (444)	1
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	15,381

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**Personnel Data (Ref Page: 18)**

<b>Title</b>	<b>Last Name</b>	<b>First Name</b>	<b>Occupation</b>	<b>Term Expires</b>	<b>Fees and Exp</b>
Chairman	Dupuy	Harold	Retired	2021	\$27,054.25
Vice-Chairman	Bentley	Jim	Small Business Owner	2022	\$16,508.48
Secretary/Treasurer	Martin	Eddie	Agribusiness	2021	\$17,548.10
Director	Arrington	Kenneth	Farmer	2020	\$15,797.51
Director	Trent	Roger	Retired	2022	\$28,191.42
Director	Whitt	Jimmy	Used Car Dealer	2020	\$34,895.85
Director	Rice	Willaim T.	Retired from Board June 2018		\$6,879.46

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
President & CEO	Fraleigh	Carol
Mgr Finance & Accounting	Cherry	Bradley
Mgr Mrkting & Mbr Service	Bush	Kim
Mgr. of Operations	Clevenger	Kyle

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/23/2018	43	3	0	0



1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	724
Number of miles of pole line in service in December	2,477
Number of miles of wire energized as of December	2,477

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

General Information - Audit (Ref Page: 19)

Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?		
Zumstein	Alan	7/26/2018
If unaudited in the past twelve months, when and by whom is the next audit anticipated?		

General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction and describe methods used to determine amounts so charged.	
	The total overhead amount of each account is spread to work orders closed in that month. It is spread proportionately based on the total direct labor cost of each work order.

**General Information - unusual increases or decreases (Ref Page: 19)**

**Explain**

Please explain any unusual increases or decreases in operating revenues or expenses over preceding years operations.

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**General Information - Counties (Ref Page: 19)**

**Carter, Elliott, Greenup, Lawrence, Lewis, Rowan**

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	4/30/2018	\$2,734.58	\$0.00

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Average unit cost per item.
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	
	It was discovered that a material item that is inventoried in feet had been receipted as an individual item, instead of by the foot. This made a difference in our quantity counted and what was actually in inventory.

**1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	80166260.42	80166260.42	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	25128552.98	25128552.98	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	55037707.44	55037707.44	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	17380884.52	17380884.52	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	98.65	98.65	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	0	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	135328.94	135328.94	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	79306259.78	79306259.78	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	154255.00	154255.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	26579673.31	26579673.31	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	49005.10	49005.10	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr. - NET (page 7) Account 224	0	0	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	44579383.67	44579383.67	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	44579383.67	44579383.67	OK	



1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	2442572.73	2442572.73	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	80058.75	80058.75	OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	16799.83	16799.83	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	521474.20	521474.20	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	87875.92	87875.92	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	79352218.57	79352218.57	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	25128552.98	25128552.98	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	26877246.23	26877246.23	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	3589786.88	3589786.88	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	0	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	34886.40	34886.40	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	1177601.15	553636.35	NO	Page 11 includes a/c 237.50 & page 13 includes interest not paid in a/c 237.10
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	18299724.00	18299724.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	270301596	270301596	OK	

1800 Grayson R.E.C.C. 01/01/2018 - 12/31/2018

Upload supporting documents

**Document**

[SD\\_1800\\_2018\\_1.pdf](#)

[SD\\_1800\\_2018\\_2.pdf](#)

[SD\\_1800\\_2018\\_3.pdf](#)

[SD\\_1800\\_2018\\_4.pdf](#)

**Description**

Optional Rate Data

MAECD

Pre-Pay Metering

Audit Report

**Supports**

Commission Order - Case Related

Commission Order - Case Related

Commission Order - Case Related

Audit Report

OATH

Commonwealth of Kentucky )  
County of Carter ) ss:

Carol Hall Fraley makes oath and says  
(Name of Officer)

that he/she is President & CEO of  
(Official title of officer)

Grayson Rural Electric Cooperative Corporation  
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2018 , to and including December 31, 2018

Carol Hall Fraley  
(Signature of Officer)

subscribed and sworn to before me, a Notary Public , in and for

the State and County named in the above this 28th day of March 2019.

(Apply Seal Here)

My Commission expires 1-9-2023

Marshall A. Shanker State at Large, KY  
(Signature of officer authorized to administer oath)  
ID# 613750