

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	N	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Gas Purchases

Seller	Acct	Gas Purc MCF	Cost of Gas
Various Appalachian Companies	801	111,982	\$352,737.00
Various Non-Local Companies	803	13,085,587	\$37,355,231.00
Pipeline Expenses - Transportation	803	-255,485	\$22,399,851.00
Pipeline Expenses - Storage	803	-186,263	\$15,038,294.00
Various Local Companies	804	855,517	\$3,616,365.00
Deferred Purchased Gas Adjustment	805	0	\$701,204.00
Total		13,611,338	\$79,463,682.00

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Additional Information - Counties

Bath, Bourbon, Boyd, Bracken, Carter, Clark, Clay, Estill, Fayette, Floyd, Franklin, Greenup, Harrison, Jessamine, Johnson, Knott, Lawrence, Lee, Lewis, Madison, Magoffin, Martin, Mason, Montgomery, Nicholas, Owsley, Pike, Robertson, Scott, Woodford

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Revenues, Customers and MCF Sales

	Revenues	MCFs Nat Gas Sold	Customers
Residential (480)	\$127,906,560.00	7,520,735	114,932
Commercial and Industrial Sales (481)			
Small (or Commercial)	\$61,371,159.00	4,817,277	12,238
Large (Or Industrial)	\$3,005,461.00	311,994	48
Other Sales to Public Authorities (482)			
Interdepartmental Sales (484)			
Total Sales to Ultimate Customers	\$192,283,180.00	12,650,006	127,218
Sales for Resale (483)	\$99,597.00	10,498	2
Total Natural Gas Service	\$192,382,777.00	12,660,504	127,220

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Columbia Gas of Kentucky, Inc						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Jeff Eing	290 W Nationwide Blvd		Columbus	OH	43215	(380) 268-4983
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Gunnar Gode, Senior Vice President Chief Accounting and Tax Officer	290 W Nationwide Blvd	Columbus	OH	43215
Provide Address of Office where the general Corporate books are kept		290 W Nationwide Blvd	Columbus	OH	43215
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	Incorporated in Kentucky - October 11, 1905 as Central Kentucky Natural Gas Company. Name changed to Columbia Gas of Kentucky, Inc effective January 1, 1958.
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Purchase and distribution, at retail and wholesale, natural gas within the Commonwealth of Kentucky, and off-system sales in the states of Louisiana, Ohio, Kentucky, and West Virginia. Respondent also transports natural gas to industrial, commercial, and residential customers under transportation service rate schedules.

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General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independend accountant was initially engaged		

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company (a)	Type (b)	Business (c)	Percent Voting Stock (d)
NiSource, Inc.		Delaware	100.00000000
NiSource Gas Distribution Group, Inc.	D	Delaware	100.00000000

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Security Holders and Voting Powers - Part 1 (Ref Page: 107)

	Explain	Date	Total
1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing:	Sole Shareholder Election of Directors	4/1/2025	
2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy			
Total:			952,248
By Proxy:			
3. Give the date and place of such a meeting	290 W Nationwide Blvd, Columbus, OH 43215	4/1/2025	
Voting Securities			
Number of votes as of Date:			952,248

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Security Holders and Voting Powers - Part 2 (Ref Page: 107)

Name	Address	Total Votes	Common Stock	Preferred Stock	Other
4. Total votes of all voting securities		952,248	952,248	0	0
5. Total number of all security holders		1	1	0	0
6. Total Votes of Security Holders listed below		952,248	952,248	0	0

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Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None	
3. Purchase or sale of an operating unit or system:	None	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None	
5. Important extension or reduction of transmission or distribution system:	None	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	None	
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None	
8. State the estimated annual effect and nature of any important wage scale changes during the year.	None	
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	None	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None	
11. Estimated increase or decrease in annual revenues caused by important rate changes.	None	

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$840,844,141.00	\$917,435,249.00
3. Construction Work in Progress (107)	\$21,478,016.00	\$10,418,234.00
4. TOTAL UTILITY PLANT	\$862,322,157.00	\$927,853,483.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$179,267,742.00	\$191,416,149.00
6. Net Utility Plant (Line 4 less Line 5)	\$683,054,415.00	\$736,437,334.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Nuclear Fuel (Line 7 less Line 8)	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$683,054,415.00	\$736,437,334.00
11. Utility Plant Adjustments (116)		
12. Gas Stored-Base Gas (117.1)		
13. System Balancing Gas (117.2)		
14. Gas Stored Underground - Non Current (117.3)		
15. Gas Owned to System Gas (117.4)		
16. OTHER PROPERTY AND INVESTMENTS		
17. Nonutility Property (121)		
18. (Less) Accum. Prov. for Depr and Amort. (122)		
19. Investment in Associated Companies (123)		
20. Investments in Subsidiary Companies (123.1)		
21.		
22. Noncurrent Portion of Allowances		
23. Other Investments (124)		
24. Special Funds (125-128)	\$359,458.00	\$1,276,568.00
25. TOTAL Other Property and Investments	\$359,458.00	\$1,276,568.00
26. CURRENT AND ACCRUED ASSETS		
27. Cash (131)	\$695,235.00	\$963,899.00
28. Special Deposits (132-134)		
29. Working Fund (135)		
30. Temporary Cash Investments (136)	\$6,390.00	\$9,399.00
31. Notes Receivable (141)		
32. Customer Accounts Receivable (142)	\$12,705,982.00	\$17,830,209.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Other Accounts Receivable (143)	\$1,103,408.00	\$893,774.00
34. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$343,233.00	\$460,883.00
35. Notes Receivable from Associated Companies (145)		
6. Accounts Receivable from Assoc. Companies (146)	\$1,720,744.00	\$799,302.00
37. Fuel Stock (151)		
38. Fuel Stock Expenses Undistributed (152)		
39. Residuals (Elec) and Extracted Products (153)		
40. Plant Materials and Operating Supplies (154)	\$353,675.00	\$0.00
41. Merchandise (155)	\$1,542.00	\$0.00
42. Other Materials and Supplies (156)		
43. Nuclear Materials Held for Sale (157)		
44. Allowances (158.1 and 158.2)		
45. (Less) Noncurrent Portion of Allowances		
46. Stores Expense Undistributed (163)		
47. Gas Stored Underground - Current (164.1)	\$40,701,244.00	\$39,511,691.00
48. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
49. Prepayments (165)	\$1,322,947.00	\$1,425,120.00
50. Advances for Gas (166-167)		
51. Interest and Dividends Receivable (171)		
52. Rents Receivable (172)		
53. Accrued Utility Revenues (173)	\$16,074,702.00	\$22,428,601.00
54. Miscellaneous Current and Accrued Assets (174)	\$780,043.00	\$3,986,418.00
54.a Derivative Instrument Assets (175)		
54.b Derivative Instrument Assets - Hedges (176)		
55. TOTAL Current and Accrued Assets (Lines 27 - 54.b)	\$75,122,679.00	\$87,387,530.00
56. DEFERRED DEBITS		
57. Unamortized Debt Expenses (181)		
58. Extraordinary Property Losses (181.1)		
59. Unrecovered Plant and Regulatory Study Costs (182.2)		
60. Other Regulatory Assets (182.3)	\$12,274,504.00	\$8,271,873.00
61. Prelim. Survey and Investigation Charges (Electric) (183)		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
62. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$2,499,894.00	\$2,457,796.00
63. Clearing Accounts (184)		
64. Temporary Facilities (185)		
65. Miscellaneous Deferred Debits (186)	\$2,233,842.00	\$972,107.00
66. Def. Losses from Disposition of Utility Plt. (187)		
67. Research, Devel. and Demonstration Expend. (188)		
68. Unamortized Loss on Reacquired Debt (189)		
69. Accumulated Deferred Income Taxes (190)	\$20,670,240.00	\$22,203,523.00
70. Unrecovered Purchased Gas Costs (191)	(\$10,279,765.00)	(\$10,361,478.00)
71. TOTAL Deferred Debits (Lines 57-70)	\$27,398,715.00	\$23,543,821.00
72. Total Assets and other Debits (Total Lines 10-15,22,55,71)	\$785,935,267.00	\$848,645,253.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$23,806,200.00	\$23,806,200.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$58,018,524.00	\$58,018,524.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	\$225,757,084.00	\$254,286,635.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$307,581,808.00	\$336,111,359.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)	\$290,375,000.00	\$290,375,000.00
20. Other Long-Term Debt (224)		
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)		
23. (Less) Current Portion of Long Term Debt		
24. TOTAL Long Term Debt	\$290,375,000.00	\$290,375,000.00
25. OTHER NONCURRENT LIABILITIES		
26. Obligations Under Capital Leases-NonCurrent (227)	\$210,620.00	\$248,693.00
27. Accumulated Provision for Property Insurance (228.1)		
28. Accumulated Provision for Injuries and Damages (228.2)	\$30,874.00	\$32,867.00
29. Accumulated Provision for Pensions and Benefits (228.3)	\$237,101.00	\$0.00
30. Accumulated Miscellaneous Operating Provisions (228.4)		
31. Accumulated Provision for Rate Refunds (229)		
32. Asset Retirement Obligations (230)		

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. TOTAL OTHER Noncurrent Liabilities	\$478,595.00	\$281,560.00
34. CURRENT AND ACCRUED LIABILITIES		
35. Current Portion of Long-Term Debt		
36. Notes Payable (231)		
37. Accounts Payable (232)	\$11,304,012.00	\$21,363,300.00
38. Notes Payable to Associated Companies (233)		
39. Account Payable to Associated Companies (234)	\$5,300,331.00	\$7,053,050.00
40. Customer Deposits (235)	\$1,809,396.00	\$2,025,936.00
41. Taxes Accrued (236)	\$7,376,809.00	\$11,187,925.00
42. Interest Accrued (237)	\$62,455.00	\$52,925.00
43. Dividends Declared (238)		
44. Matured Long-Term Debt (239)		
45. Matured Interests (240)		
46. Tax Collections Payable (241)	\$3,564,858.00	\$2,047,285.00
47. Miscellaneous current and Accrued Liabilities (242)	\$25,196,761.00	\$35,863,799.00
48. Obligatons Under Capital Leases - Current (243)	\$254,817.00	\$406,160.00
49. Derivative Instrument Liabilities (244)		
50. Derivative Instrument Liabilities - Hedges (245)		
51. TOTAL Current and Accrued Liabilities	\$54,869,439.00	\$80,000,380.00
52. DEFERRED CREDITS		
53. Customer Advances for Construction (252)	\$2,166,503.00	\$1,032,421.00
54. Accumulated Deferred Investment Tax Credits (255)	\$1,370.00	\$306.00
55. Deferred Gains from Disposition of Utility Plant (256)		
56. Other Deferred Credits (253)	\$26,304.00	\$26,505.00
57. Other Regulatory Liabilities (254)	\$35,317,197.00	\$36,820,333.00
58. Unamortized gain on Reacquired Debt (257)		
59. Accumulated Deferred Income Taxes (281-283)	\$95,119,051.00	\$103,997,389.00
60. TOTAL Deferred Credits	\$132,630,425.00	\$141,876,954.00
61. TOTAL Liabilities and Other Credits (Total Lines 15,24,33,51 and 60)	\$785,935,267.00	\$848,645,253.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Gas Operating Revenues (400)	\$223,446,206.00	\$163,494,939.00	\$0.00	\$223,446,206.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$131,107,947.00	\$95,371,553.00	\$0.00	\$131,107,947.00	\$0.00
5. Maintenance Expenses (402)	\$7,682,198.00	\$8,133,374.00	\$0.00	\$7,682,198.00	\$0.00
6. Depreciation Expense (403)	\$24,968,984.00	\$19,803,313.00	\$0.00	\$24,968,984.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)					
8. Amort and Depl of Utility Plant (404-405)	\$3,963,711.00	\$3,454,699.00	\$0.00	\$3,963,711.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)					
11. Amort. of Conversion Expenses (407.2)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)					
14. Taxes Other than Income Taxes (408.1)	\$8,342,758.00	\$9,627,293.00	\$0.00	\$8,342,758.00	\$0.00
15. Income Taxes - Federal (409.1)	\$2,002,401.00	(\$884,445.00)	\$0.00	\$2,002,401.00	\$0.00
16. Income Taxes - Other (409.1)	\$544,377.00	(\$745,725.00)	\$0.00	\$544,377.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$12,756,106.00	\$7,571,471.00	\$0.00	\$12,756,106.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$7,095,638.00	\$2,961,552.00	\$0.00	\$7,095,638.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	(\$1,064.00)	(\$7,241.00)	\$0.00	(\$1,064.00)	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)					

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)					
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 22)	\$184,271,780.00	\$139,362,740.00	\$0.00	\$184,271,780.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 23 - Carry forward to pg 117 line 25)	\$39,174,426.00	\$24,132,199.00	\$0.00	\$39,174,426.00	\$0.00

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Statement of Income (continued) (Ref Page: 116)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$39,174,426.00	\$24,132,199.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)	\$279,413.00	\$268,976.00
34. (Less) Expenses of Nonutility Operations (417.1)	(\$4,456.00)	(\$2,898.00)
35. Nonoperating Rental Income (418)		
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$915,955.00	\$309,283.00
38. Allowance for Other Funds Used During Construction (419.1)	\$812,849.00	\$766,887.00
39. Miscellaneous Nonoperating Income (421)	\$2,923,504.00	\$5,034,423.00
40. Gain on Disposition of Property (421.1)		
41. TOTAL Other Income	\$4,936,177.00	\$6,382,467.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		\$0.00
44. Miscellaneous Amortization (425)	(\$25,730.00)	(\$25,730.00)
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$578,775.00	\$534,420.00
46. TOTAL Other Income Deductions	\$553,045.00	\$508,690.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)		
49. Income Taxes - Federal (409.2)	\$606,337.00	\$1,134,481.00
50. Income Taxes - Other (409.2)	\$210,178.00	\$272,741.00
51. Provision for Deferred Inc. Taxes (410.2)	\$261,717.00	
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$29,444.00	\$37,418.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	\$1,048,788.00	\$1,369,804.00
56. Net Other Income and Deductions (Lines 39,44,53)	\$3,334,344.00	\$4,503,973.00

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Statement of Income (continued) (Ref Page: 116)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)		
59. Amort of Debt Disc. and Expense (428)		
60. Amortization of Loss on Reacquired Debt (428.1)		
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$13,960,672.00	\$12,426,583.00
64. Other Interest Expense (431)	\$407,403.00	\$170,585.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$388,857.00	\$514,297.00
66. Net Interest Charges	\$13,979,218.00	\$12,082,871.00
67. Income Before Extraordinay Items (Lines 25,54 and 64)	\$28,529,552.00	\$16,553,301.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$28,529,552.00	\$16,553,301.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year and		
1. Balance - Beginning of the Year		\$225,757,084.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
4. TOTAL Credits to Retained Earnings (439)		
Debit:		
5. TOTAL Debits to Retained Earnings (439)		
6. Balance Transferred from Income (433 less 418.1)	0	\$28,529,551.00
Appropriations of Retained Earnings (436)		
8. TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
10. TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
12. TOTAL Dividends Declared - Common Stock (438)		
13. Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
14. Balance End of Year (Total Lines 1,4,5,6,8,10,12,13)		\$254,286,635.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
16. TOTAL Appropriated Retained Earnings (215)		\$0.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
17. TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
18. TOTAL Appropriated Retained Earnings (total lines 16 and 17) (214,215.1)		\$0.00
19. TOTAL Retained Earnings (Lines 14 and 18) (215, 215.1, 216)		\$254,286,635.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
20. Balance - Beginning of Year (Debit or Credit)		
21. Equity in Earnings for Year (Credit) (418.1)		
22. (Less) Dividends Received (Debit)		
23. Other Charges (explain)		
24. Balance - End of Year		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
1. Net Cash Flow From Operating Activities:		
2.	Net Income (Line 72 c on page 117)	\$28,529,552.00
3. Noncash Charges (Credits) to Income:		
4.	Depreciation and Depletion	\$24,968,984.00
Amortization of (Specify)		
5.	Other Gas Plant & Acquisition Adjustments	\$3,963,711.00
6.	Deferred Income Taxes (Net)	\$8,878,338.00
7.	Investment Tax Credit Adjustment (Net)	(\$1,064.00)
8.	Net (Increase) Decrease in Receivables	(\$3,875,501.00)
9.	Net (Increase) Decrease in Inventory	\$355,217.00
10.	Net (Increase) Decrease in Allowances Inventory	
11.	Net Increase (Decrease) in Payables and Accrued Expenses	\$22,479,045.00
12.	Net (Increase) Decrease in Other Regulatory Assets	\$4,002,631.00
13.	Net Increase (Decrease) in Other Regulatory Liabilities	\$1,503,136.00
14.	(Less) Allowance for Other Funds Used During Construction	\$812,849.00
15.	(Less) Undistributed Earnings from Subsidiary Companies	
Other:		
16.	Unrecovered Purchased Gas Costs	\$81,713.00
16.	Gas Stored Underground - Current	\$1,189,553.00
16.	Prepayments	(\$102,173.00)
16.	Accrued Utility Revenues	(\$6,353,899.00)
16.	Miscellaneous Current and Accrued Assets	(\$3,206,375.00)
16.	Miscellaneous Deferred Debits	\$1,261,735.00
16.	Preliminary Surveying and Investigation Charges	\$42,098.00
16.	Accumulated Deferred Income Taxes - Asset	(\$1,533,283.00)
16.	Accumulated Provision for Injuries and Damages	\$1,993.00
16.	Obligations for Cap leases	\$38,073.00
16.	Customer Deposits	\$216,540.00
16.	Accrued Taxes	\$3,811,116.00
16.	Customer Advances for Construction	(\$1,134,082.00)
16.	Other Deferred Credits	(\$1,526,902.00)

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
16.	Obligations Under Capital Leases	\$151,343.00
16.	Accumulated Provision for Pension and Benefits	(\$931,198.00)
16.	Other Special Funds	(\$223,013.00)
17.	Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 16)	\$83,400,137.00
Cash Flows from Investment Activities:		
21. Construction and Acquisition of Plant (Including Land):		
22.	Gross Additions to Utility Plant (Less nuclear fuel)	(\$82,315,614.00)
23.	Gross Additions to Nuclear Fuel	
24.	Gross Additions to Common Utility Plant	
25.	Gross Additions to Nonutility Plant	
26.	(Less) Allowance for Other Funds Used During Construction	\$812,849.00
Other		
27.		
Cash Outflows for Plant (Total lines 22-27)		(\$83,128,463.00)
30.	Acquisition of Other Noncurrent Assets (d)	
31.	Proceeds from Disposal of Noncurrent Assets (d)	
32.	Retirements of Property, Plant and Equipment	
33.	Investments in and Advances to Assoc. and Subsidiary Companies	
34.	Contributions and Advances from Assoc. and Subsidiary Companies	
35.	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
37.	Purchase of Investment Securities (a)	
38.	Proceeds from Sales of Investment Securities (a)	
40.	Loans Made or Purchased	
41.	Collections on Loans	
43.	Net (Increase) Decrease in Receivables	
44.	Net (Increase) Decrease in Inventory	
45.	Net (Increase) Decrease in Allowances Held for Speculation	
46.	Net Increase (Decrease) in Payables and Accrued Expenses	
Other:		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
47.	
48. Net Cash Provided by (used in) investing Activities (Lines 28-47)	(\$83,128,463.00)
Cash Flows from Financing Activities:	
52. Proceeds from Issuance of:	
53. Long - Term Debt (b)	
54. Preferred Stock	
55. Common Stock	
Other	
56	
57. Net Increase in Short-Term Debt (c)	
Other	
58.	
59. Cash Provided by Outside Sources (Total lines 53-58)	
61. Payments for Retirement of	
62. Long-Term Debt (b)	
63. Preferred Stock	
64. Common Stock	
Other	
65.	
66. Net Decrease in Short-Term Debt (c)	
68. Dividends on Preferred Stock	
69. Dividends on Common Stock	
70. Net Cash Provided by (used in) Financing Activities (Lines 59-69)	
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 18,49,71)	\$271,674.00
Cash and Cash Equivalents at Beginning of Year	\$701,624.00
Cash and Cash Equivalents at End of Year	\$973,298.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$860,979,531.00	\$0.00	\$860,979,531.00	\$0.00	\$0.00
4. Property under Capital Leases	\$978,513.00	\$0.00	\$978,513.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$56,254,297.00	\$0.00	\$56,254,297.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - Utility Plant (Lines 3-7)	\$918,212,341.00	\$0.00	\$918,212,341.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$10,418,234.00	\$0.00	\$10,418,234.00	\$0.00	\$0.00
12. Acquisition Adjustments	(\$777,092.00)	\$0.00	(\$777,092.00)	\$0.00	\$0.00
13. Total Utility Plant (Lines 8 - 12)	\$927,853,483.00	\$0.00	\$927,853,483.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$191,416,149.00	\$0.00	\$191,416,149.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$736,437,334.00	\$0.00	\$736,437,334.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$178,218,429.00	\$0.00	\$178,218,429.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$12,191,861.00	\$0.00	\$12,191,861.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$190,410,290.00	\$0.00	\$190,410,290.00	\$0.00	\$0.00
23. Leased to Others					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.	\$1,005,859.00	\$0.00	\$1,005,859.00	\$0.00	\$0.00
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$191,416,149.00	\$0.00	\$191,416,149.00	\$0.00	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
INTANGIBLE PLANT						
2. Organization (301)	\$521.00	\$0.00	\$0.00	\$0.00	\$0.00	\$521.00
3. Franchises and Consents (302)						
4. Miscellaneous Intangible Plant (303)	\$13,762,035.00	\$12,309,384.00	\$1,746,029.00	\$0.00	(\$2.00)	\$24,325,392.00
5. Total Intangible Plant	\$13,762,556.00	\$12,309,384.00	\$1,746,029.00	\$0.00	(\$2.00)	\$24,325,913.00
PRODUCTION PLANT						
7. Natural Gas Production and Gathering Plant						
8. Producing Lands (325.1)						
9. Producing Leaseholds (325.2)						
10. Gas Rights (325.3)						
11. Rights of Way (325.4)						
12. Other Land and Land Rights (325.5)						
13. Gas Well Structures (326)						
14. Field Compressor Station Structures (327)						
15. Field Measuring and Regulating Station Equipment (328)						
16. Other Structures (329)						
17. Producing Gas Wells - Well Construction (330)						
18. Producing Gas Wells - Well Equipment (331)						
19. Field Lines (332)						
20. Field Compressor Station Equipment (333)						
21. Field Measuring and Regulating Station Equipment (334)						
22. Drilling and Cleaning Equipment (335)						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
23. Purification Equipment (336)						
24. Other Equipment (337)						
25. Unsuccessful Exploration and Development Costs (338)						
26. Asset Retirement Costs for Natural Gas Production and Gathering Plant (339)						
27. Total Production and Gathering Plant						
28. PRODUCTS EXTRACTION PLANT						
29. Land and Land Rights (340)						
30. Structures and Improvements (341)						
31. Extraction and Refining Equipment (342)						
32. Pipe Lines (343)						
33. Extracted Products Storage Equipment (344)						
34. Compressor Equipment (345)						
35. Gas Measuring and Regulating Equipment (346)						
36. Other Equipment (347)						
37. Asset Retirement Costs for Products Extraction Plant (348)						
38. Total Products Extraction Plant						
39. Total Natural Gas Production Plant (Lines 27 and 38)						
40. Manufactured Gas Production Plant						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
41. Total Production Plant (Lines 39 and 40)					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
NATURAL GAS STORAGE AND PROCESSING PLANT						
Underground Storage Plant						
44. Land (350.1)						
45. Rights-of-Way (350.2)						
46. Structures and Improvements (351)						
47. Wells (352)						
48. Storage Leaseholds and Rights (352.1)						
49. Reservoirs (352.2)						
50. Non-recoverable Natural Gas (352.3)						
51. Lines (353)						
52. Compressor Station Equipment (354)						
53. Measuring and Regulating Equipment (355)						
54. Purification Equipment (356)						
55. Other Equipment (357)						
56. Asset Retirement Costs for Underground Storage Plant (358)						
57. Total Underground Storage Plant						
Other Storage Plant						
59. Land and Land Rights (360)						
60. Structures and Improvements (361)						
61. Gas Holders (362)						
62. Purification Equipment (363)						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
63. Liquefaction Equipment (363.1)						
64. Vaporizing Equipment (363.2)						
65. Compressor Equipment (363.3)						
66. Measuring and Regulating equipment (363.4)						
67. Other Equipment (363.5)						
68. Asset Retirement Costs for Other Storage Plant (363.6)						
69. Total Other storage Plant						
70. Base Load Liquefied natural Gas Terminaling and Processing Plant						
71. Land and Land Rights (364.1)						
72. Structures and Improvements (364.2)						
73. LNG Processing Terminal Equipments (364.3)						
74. LNG Transportation Equipment (364.4)						
75. Measuring and Regulating Equipment (364.5)						
76. Compressor Station Equipment (364.6)						
77. Communications Equipment (364.7)						
78. Other Equipment (364.8)						
79. Asset Retirement Costs for Base Load Liquefied Natual Gas Terminaling and Processing Plant (364.9)						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
80. Total Base Load Liquefied Nat'l Gas, Terminal and Processing Plant						
76. Total Nat'l Gas Storage and Processing Plant (57,69,80)						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
TRANSMISSION PLANT						
83. Land and Land Rights (365.1)						
84. Rights-of-Way (365.2)						
85. Structures and Improvements (366)						
86. Mains (367)						
87. Compressor Station Equipment (368)						
88. Measuring and Regulating Sstation Equipment (369)						
89. Communication Equipment (370)						
90. Other Equipment (371)						
91. Asset Retirement Costs for Transmission Plant (372)						
92. Total Transmission Plant						
DISTRIBUTION PLANT ()						
94. Land and Land Rights (374)	\$6,540,224.00	\$615,260.00	\$5,144.00	\$0.00	\$0.00	\$7,150,340.00
95. Structures and Improvements (375)	\$13,658,214.00	\$151,675.00	\$346,134.00	\$0.00	\$0.00	\$13,463,755.00
96. Mains (376)	\$474,928,202.00	\$51,043,907.00	\$2,122,201.00	\$0.00	\$0.00	\$523,849,908.00
97. Compressor Station Equipment (377)						
98. Measuring and Regulating Station Equipment - General (378)	\$25,815,965.00	\$408,805.00	\$83,216.00	\$0.00	\$0.00	\$26,141,553.00
99. Measuring and Regulating Station Equipment - City Gate (379)	\$1,554,110.00	\$1,508.00	\$0.00	\$0.00	\$0.00	\$1,555,618.00
100. Services (380)	\$231,969,573.00	\$20,223,759.00	\$3,962,311.00	\$0.00	\$0.00	\$248,231,021.00
101. Meters (381)	\$29,601,492.00	\$2,079,643.00	\$3,997,468.00	\$0.00	\$0.00	\$27,683,667.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
102. Meter Installations (382)	\$11,251,689.00	\$2,009,239.00	\$38,299.00	\$0.00	\$0.00	\$13,222,629.00
103. House Regulators (383)	\$7,644,040.00	\$258,177.00	\$2,724.00	\$0.00	\$0.00	\$7,899,493.00
104. House Regulator Installations (384)	\$2,085,059.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,085,059.00
105. Industrial Measuring and Regulating Station Equipment (385)	\$6,311,177.00	\$363,062.00	\$1,450.00	\$0.00	\$0.00	\$6,672,789.00
106. Other Property on Customers Premises (386)						
107. Other Equipment (387)	\$8,156,260.00	(\$242,883.00)	\$1,549,320.00	\$0.00	\$0.00	\$6,364,057.00
108. Asset Retirement Costs for Distribution Plant (388)						
109. Total Distribution Plant	\$819,516,005.00	\$76,912,152.00	\$12,108,267.00	\$0.00	\$0.00	\$884,319,889.00
GENERAL PLANT						
111. Land and Land Rights (389)						
112. Structures and Improvements (390)						
113. Office Furniture and Equipment (391)	\$1,639,177.00	\$554,595.00	\$0.00	\$0.00	\$0.00	\$2,193,772.00
114. Transportation Equipment (392)	\$73,386.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,386.00
115. Stores Equipment (393)						
116. Tools, Shop and garage Equipment (394)	\$5,567,827.00	\$499,535.00	\$57,114.00	\$0.00	\$0.00	\$6,010,248.00
117. Laboratory Equipment (395)	\$1.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.00
118. Power Operated Equipment (396)	\$185,547.00	\$0.00	\$0.00	\$0.00	\$0.00	\$185,547.00
119. Communication Equipment (397)						
120. Miscellaneous equipment (398)	\$133,811.00	\$0.00	\$8,739.00	\$0.00	\$0.00	\$125,072.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
121. Subtotal (Lines 104-113)	\$7,599,749.00	\$1,054,130.00	\$65,853.00	\$0.00	\$0.00	\$8,588,026.00
122. Other Tangible Property (399)						
123. Asset Retirement Costs for General Plant (399.1)						
124. Total General Plant (Lines 121, 122 and 123)	\$7,599,749.00	\$1,054,130.00	\$65,853.00	\$0.00	\$0.00	\$8,588,026.00
125. Total Accounts 101 and 106	\$840,878,310.00	\$90,275,666.00	\$13,920,149.00	\$0.00	(\$2.00)	\$917,233,828.00
126. Gas Plant Purchased						
127. (Less) Gas Plant Sold						
128. Experimental Gas Plant Unclassified						
Total Gas Plant in Service (Lines 125-128)	\$840,878,310.00	\$90,275,666.00	\$13,920,149.00	\$0.00	(\$2.00)	\$917,233,828.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Property and Capacity Leased From Others (Ref Page: 212)

Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year
Not Applicable			\$0.00
Total			

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Not Applicable			\$0.00
TOTAL			

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Construction Work in Progress - (Acct 107) (Ref Page: 216)

Project (a)	Construction WIP (b)	Est Add Cost
374 Land and Land Rights	\$463,343.00	\$50,968.00
375 Structures and Improvements	(\$28,457.00)	(\$3,130.00)
376 Mains	\$2,881,810.00	\$316,999.00
378 Measuring and Regulating Equipment-General	\$65,867.00	\$7,245.00
380 Service Lines	\$400,160.00	\$44,018.00
381 Meters	\$36,476.00	\$4,012.00
382 Meter Installations	\$11,485.00	\$1,263.00
383 House Regulators	(\$15,297.00)	(\$1,683.00)
385 Industrial Measuring and Regulating Equip	\$19,153.00	\$2,107.00
387 Communications	\$1,032,734.00	\$113,601.00
394 Tools and Equipment	\$242,647.00	\$26,691.00
303 Miscellaneous Intangible Plant	\$5,308,313.00	\$583,914.00
TOTAL	\$10,418,234.00	\$1,146,005.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

General Description of Construction Overhead Procedure - Components of Formula (Ref Page: 218)

	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
Please include all notes requested for construction overhead with the hard copy.			
Uppercase Vars (S,D,P,C,W) fall under Amount (b) column			
Lowercase Vars (s,d,p,c) fall under Cost Rate Percentage (d) column			
1. Components of Formula (Derived from actual book balances and actual cost rates)			
Average Short-Term Debt (Var S)	\$630,390.00		
Short-Term Interest (Var s)			0.0486
Long Term Debt (Vars D and d)	\$290,375,000.00	0.4856	0.0480
Preferred Stock (Vars P and p)			
Common Equity (Vars C and c)	\$307,581,807.00	0.5144	0.0975
Total Capitalization	\$597,956,807.00		
Average Construction Work in Progress Balance (Var W)	\$25,610,839.00	0.0000	0.0000
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C))(1-(S/W))]$			
3. Rate for Other Funds $[1-(S/W)][p(P/D+P+C) + c(C/(D+P+C))]$			
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds			0.0239
b. Rate for Other Funds			0.0489

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

Description	Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
A. BALANCES AND CHANGES DURING YEAR				
Balance beginning of Year	\$168,146,409.00	\$168,146,409.00	\$0.00	\$0.00
Depreciation Provisions for Year, Charged to				
Depreciation Expense (403)	\$24,968,984.00	\$24,968,984.00	\$0.00	\$0.00
Depreciation Expense for Asset Retirement Costs (403.1)				
Expense of Gas Plant Leased to Others (413)				
Transportation Expenses - Clearing				
Other Clearing Accounts				
Other Clearing (Specify)				
Total Deprec. Prov. for Year	\$24,968,984.00	\$24,968,984.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	\$11,929,531.00	\$11,929,531.00	\$0.00	\$0.00
Cost of Removal	\$2,954,747.00	\$2,954,747.00	\$0.00	\$0.00
Salvage (Credit)	(\$20,688.00)	(\$20,688.00)	\$0.00	\$0.00
Total Net Chrgs for Plant Ret	\$14,904,966.00	\$14,904,966.00	\$0.00	\$0.00
Other Debit or Credit Items (Describe)				
Direct to Reserve/Other	(\$41,669.00)	(\$41,669.00)	\$0.00	\$0.00
Other Credits - Capital Leases	\$49,671.00	\$49,671.00	\$0.00	\$0.00
Balance at End of Year	\$178,218,429.00	\$178,218,429.00	\$0.00	\$0.00
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
Productions - Manufactured Gas				
Production of Gathering-Natural Gas				
Products Extraction - Natural Gas				
Underground Gas Storage				

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

Description	Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
Other Storage Plant				
Base Load LNG Terminaling and Processing Plant				
Transmission				
Distribution	\$178,010,224.00	\$178,010,224.00	\$0.00	\$0.00
General	\$208,205.00	\$208,205.00	\$0.00	\$0.00
Total	\$178,218,429.00	\$178,218,429.00	\$0.00	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Stored Accounts (Lines 1-5) (Ref Page: 220)

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (l)
Balance at Beginning of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$40,701,244.00	\$0.00	\$0.00	\$40,701,244.00
Gas delivered to Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$27,439,275.00	\$0.00	\$0.00	\$27,439,275.00
Gas Withdrawn from Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$28,628,828.00	\$0.00	\$0.00	\$28,628,828.00
Other Debits and Credits								
Balance at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$39,511,691.00	\$0.00	\$0.00	\$39,511,691.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Stored Accounts (Lines 6-7) (Ref Page: 220)

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (I)
MCF	\$0.00	\$0.00	\$0.00	\$0.00	\$7,169,475.00	\$0.00	\$0.00	\$7,169,475.00
Amount Per MCF	\$0.00	\$0.00	\$0.00	\$0.00	\$5.51	\$0.00	\$0.00	\$5.51

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Investments (123,124,136) (Ref Page: 222)

Description of Investment (a)	(b)	Book Cost at Beginning of	Purchases or Additions (d)	Sales of Other Dispositions
Investments in Associated Companies (123)				
(123)				
Other Investments (124)				
(124)				
Temporary Case Investments (136)				
(136)	Liquid Money Market Instruments	\$6,390.00	\$3,009.00	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Investments (123,124,136) (Ref Page: 222) (Part Two)

Description of Investment (a)	Principal Amt or No of	Book Cost End of Year (g)	Revenues for Year (h)	Gain or Loss (i)
Investments in Associated Companies (123)				
(123)				
Other Investments (124)				
(124)				
Temporary Case Investments (136)				
(136) Liquid Money Market Instruments	\$0.00	\$9,399.00	\$0.00	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
Not Applicable			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL							

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Prepayments (Ref Page: 230)

	Balance at End of Year
Prepaid Insurance	\$1,443,705.00
Prepaid Rents	
Prepaid Taxes	\$128,208.00
Prepaid Interest	
Miscellaneous Prepayments	(\$146,793.00)
Total	\$1,425,120.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Extraordinary Property Losses (182.1) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
Not Applicable	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Unrecovered Plant and Regulatory Study costs (182.2) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
Not Applicable	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Regulatory Assets (Acct 182.3) (Ref Page: 232)

Description and Purpose	Bal Beg Yr (b)	Debits (c)	Written Off Acct (d)	Written Off Amt (e)	Balance End Yr (f)
Capital Lease	\$0.00	\$49,671.00	931	\$54,037.00	\$11,308.00
Rate Case Expense Non-Current	\$15,674.00	\$1,002.00	928	\$458,830.00	\$229,730.00
Gas Cost Incentive Program	\$687,558.00	\$15,629,587.00	421	\$18,463,845.00	\$3,816,331.00
RIP Expense - OCI	\$6,650,589.00	\$236,978.00	926	\$1,374,629.00	\$2,411,697.00
Gas Technology Institute Program	\$3,549,348.00	\$531,129.00	930	\$550,889.00	\$145,882.00
Energy Assistance Program	\$165,642.00	\$5,461,322.00	Various 904	\$5,534,125.00	\$79,490.00
Rate Case Expense Current	\$152,293.00	\$286,768.00	928	\$57,352.00	\$229,416.00
DSM Expenses	\$0.00	\$102,145.00	908	\$102,145.00	\$0.00
Income Tax Expense	\$0.00	\$932,284.00		\$637,661.00	\$1,348,020.00
	\$0.00				
	\$0.00				
Total	\$12,274,501.00	\$23,230,886.00		\$27,233,513.00	\$8,271,874.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Miscellaneous Deferred Debits (Acct 186) (Ref Page: 233)

Description (a)	Bal Beg Yr (b)	Debits (c)	CR Acct (d)	CR Amt (e)	Bal End Yr (c)
Customer Advances	\$2,233,113.00	\$121,231.00	107	\$1,382,237.00	\$972,107.00
Other Misc Maint and Jobbing WIP	\$729.00	\$0.00	107	\$729.00	\$0.00
Misc. Work in Progress					
Total	\$2,233,842.00	\$121,231.00		\$1,382,966.00	\$972,107.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234)

Description	Bal Beg Yr	Amt 410.1 (c)	Amt 411.1 (d)	Amt 410.2 (e)	Amt 411.2 (f)
Account 190					
Electric					
Gas	\$20,670,240.00	\$1,996,781.00	\$3,421,018.00	\$261,717.00	\$29,444.00
Other (Define)					
Total	\$20,670,240.00	\$1,996,781.00	\$3,421,018.00	\$261,717.00	\$29,444.00
Other (Specify)					
Rounding		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 190	\$20,670,240.00	\$1,996,781.00	\$3,421,018.00	\$261,717.00	\$29,444.00
Classification of TOTAL					
Federal INcome TAX	\$17,792,361.00	\$1,183,076.00	\$3,221,170.00	\$261,717.00	\$20,822.00
State Income Tax	\$2,877,879.00	\$813,701.00	\$199,848.00	\$0.00	\$8,622.00
Local Income Tax					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234) (Part Two)

Description	Debit Adj Acct (g)	Debit Amount (h)	Credit Acct (i)	Credit Amount (j)	Balance End Yr (k)
Account 190					
Electric					
Gas	254	\$2,407.00	254	\$343,721.00	\$22,203,517.00
Other (Define)					
Total		\$2,407.00		\$343,721.00	\$22,203,517.00
Other (Specify)					
Rounding		\$6.00		\$0.00	\$6.00
TOTAL Acct 190		\$2,413.00		\$343,721.00	\$22,203,523.00
Classification of TOTAL					
Federal INcome TAX		\$1,931.00		\$343,721.00	\$19,931,357.00
State Income Tax		\$482.00		\$0.00	\$2,272,166.00
Local Income Tax					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock	1,100,000	\$25.00	\$0.00	\$952,248.00
Total Common Stock	1,100,000	\$25.00	\$0.00	\$952,248.00
Preferred Stock				
Total Preferred Stock				
TOTAL Capital Stock	1,100,000	\$25.00	\$0.00	\$952,248.00
Other				

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock	\$23,806,200.00	0	\$0.00	0	\$0.00
Total Common Stock	\$23,806,200.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
TOTAL Capital Stock	\$23,806,200.00	0	\$0.00	0	\$0.00
Other					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Page: 252)

Description (a)	* (b)	Shares (c)	Amount (d)
Capital Stock Subscribed (202,205)			
Not Applicable		0	\$0.00
Total Capital Stock Subscribed			
Stock Liability for Conversion (203,206)			
Total Stock Liability for Conversion			
Premium on Capital Stock (207)			
Total Premium on Capital Stock (207)			
Installments Received on Capital Stock (212)			
Total Installments Received on Capital Stock (212)			

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Paid-In Capital (208-211) (Ref Page: 253)

Item (a)	Amount (b)
(a) Donations Received from Stockholders (208)	
Total (208)	
(b) Reduction in Par or Stated Value (209)	
Total (209)	
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (210)	
Total (210)	
(d) Miscellaneous Paid-In Capital (211)	
Excess of Book Value of Assets Acquired	\$12.00
Adjustments of Depreciation Reserve	\$595,081.00
Paid-In Capital Transferred January 1957	(\$363,441.00)
Paid-In Capital Transferred June 2015	\$777,092.00
Paid-In Capital Transferred December 2018	\$2,500,000.00
Paid-In Capital Transferred September 2020	\$6,000,000.00
Transfer Parent Company Federal Tax Savings	\$5,443,045.00
Paid-In Capital Transferred December 2021	\$26,000,000.00
Finance Tax Savings Allocation January 2021	\$66,735.00
Paid-in Capital Transferred December 2022	\$17,000,000.00
Total (211)	\$58,018,524.00
Total Accts 208-211	\$58,018,524.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Discount on Capital Stock (Act 213) (Ref Page: 254)

	Class and Series (a)	Balance End Yr (b)
	Not Applicable	0.0000
TOTAL		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock Expense (Act 214) (Ref Page: 254)

	Class and Series (a)	Balance End Yr (b)
	Not Applicable	\$0.00
TOTAL		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

Class Series and Name (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Interest Rate in % (e)
Acct 221 Bonds				
(221)				
Total (221)				
Acct 222 Reacquired Bonds				
(222)				
Total (222)				
Acct 223 Advances from Associated Companies				
(223)	CKY4	1/5/2006	1/5/2026	\$12,375,000.00 5.9200
(223)	CKY7	12/16/2010	12/16/2030	\$10,000,000.00 6.0200
(223)	CKY8	1/7/2013	1/7/2043	\$20,000,000.00 5.7700
(223)	CKY9	12/23/2013	12/23/2043	\$20,000,000.00 6.2000
(223)	CKY10	12/18/2014	12/16/2044	\$5,000,000.00 4.4300
(223)	CKY11	9/30/2016	9/30/2046	\$31,000,000.00 3.8430
(223)	CKY12	12/31/2018	12/31/2048	\$13,000,000.00 4.6440
(223)	CKY13	12/31/2019	12/31/2049	\$15,000,000.00 3.7490
(223)	CKY14	6/30/2020	6/30/2050	\$12,000,000.00 3.1740
(223)	CKY15	6/30/2021	6/30/2051	\$22,000,000.00 3.2720
(223)	CKY16	12/31/2021	12/31/2051	\$22,000,000.00 3.2780
(223)	CKY17	3/31/2022	3/31/2052	\$10,000,000.00 3.2670
(223)	CKY18	6/30/2022	6/30/2052	\$8,000,000.00 4.1240
(223)	CKY19	9/29/2023	9/29/2053	\$18,000,000.00 5.0810
(223)	CKY20	9/30/2021	9/30/2051	\$33,000,000.00 6.2620
(223)	CKY021	6/28/2024	6/28/2054	\$5,000,000.00 5.9120
(223)	CKY022	9/30/2024	9/30/2054	\$24,000,000.00 5.3800
(223)	CKY023	12/31/2024	12/31/2054	\$10,000,000.00 5.9260
Total (223)			\$290,375,000.00	
Acct 224 Other Long Term Debt				
(224)				
Total (224)				

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

Class Series and Name (a)	Interest Amount (f)	Held - Reaquired Bonds	Held - Sinking and Other	Redemption Price Per \$100	
Acct 221 Bonds					
(221)					
Total (221)					
Acct 222 Reacquired Bonds					
(222)					
Total (222)					
Acct 223 Advances from Associated Companies					
(223)	CKY4	\$732,600.00	\$0.00	\$0.00	\$0.00
(223)	CKY7	\$602,000.00	\$0.00	\$0.00	\$0.00
(223)	CKY8	\$1,154,000.00	\$0.00	\$0.00	\$0.00
(223)	CKY9	\$1,240,000.00	\$0.00	\$0.00	\$0.00
(223)	CKY10	\$221,500.00	\$0.00	\$0.00	\$0.00
(223)	CKY11	\$1,191,175.00	\$0.00	\$0.00	\$0.00
(223)	CKY12	\$603,668.00	\$0.00	\$0.00	\$0.00
(223)	CKY13	\$562,275.00	\$0.00	\$0.00	\$0.00
(223)	CKY14	\$380,904.00	\$0.00	\$0.00	\$0.00
(223)	CKY15	\$719,840.00	\$0.00	\$0.00	\$0.00
(223)	CKY16	\$721,094.00	\$0.00	\$0.00	\$0.00
(223)	CKY17	\$326,710.00	\$0.00	\$0.00	\$0.00
(223)	CKY18	\$329,944.00	\$0.00	\$0.00	\$0.00
(223)	CKY19	\$914,544.00	\$0.00	\$0.00	\$0.00
(223)	CKY20	\$2,066,394.00	\$0.00	\$0.00	\$0.00
(223)	CKY021	\$295,620.00	\$0.00	\$0.00	\$0.00
(223)	CKY022	\$1,291,200.00	\$0.00	\$0.00	\$0.00
(223)	CKY023	\$592,580.00	\$0.00	\$0.00	\$0.00
Total (223)		\$13,946,048.00	\$0.00	\$0.00	\$0.00
Acct 224 Other Long Term Debt					
(224)					
Total (224)					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

	Designation of Long-Term	Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
Acct 181					
(181)	Not Applicable	\$0.00	\$0.00		
Total (181)					
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)					
Total (226)					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

	Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
Acct 181					
(181)	Not Applicable	\$0.00	\$0.00	\$0.00	\$0.00
Total (181)					
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)					
Total (226)					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Unamortized Loss and Gain on Reqquired Debt (189,257) (Ref Page: 260)

	Designation of Long-	Date Reacquired (b)	Principle of Debt	Net Gain or Loss (d)	Balance Beginning of	Balance End of Year (f)
Acct 189						
(189)	Not Applicable		\$0.00	\$0.00	\$0.00	\$0.00
Total (189)						
Acct 257						
(257)						
Total (257)						

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

	Details (a)	Amount (b)
Net Income for the Year		\$28,529,552.00
Reconciling Items for the Year		
Taxable Income Not Reported on Books		
	Customer Advances	(\$1,134,082.00)
	Net Operating Loss Carryforward	(\$520,956.00)
	Gas Cost Incentive Plan	\$2,653,947.00
	Gas Cost Uncollectible Charge	(\$1,401.00)
Deductions Recorded on Books Not Deducted For Return		
	Federal Income Taxes - Current	\$2,608,738.00
	Federal Income Taxes - Deferred	\$3,414,902.00
	Sec 461(h) Property Taxes	(\$213,385.00)
	State Income Taxes - Deferred	\$2,476,775.00
	Business Meals & Entertainment	\$146,697.00
	Lobbying Expenses	\$126,723.00
	Pension Expense	\$896,768.00
	SFAS 112	\$26,485.00
	OPEB	(\$848,855.00)
	Compensation: Vacation Accrual	\$21,632.00
	Compensation: Bonus Accrual	\$0.00
	Property	(\$25,271,830.00)
	Fines and Penalties	\$506,548.00
	Bad Debt Expense	\$117,650.00
	Customer Assistance Plan	\$81,084.00
	Stock Excess	(\$368,143.00)
	PBRA	\$2,834,259.00
	Gas Audit Costs	\$19,761.00
	Employee Stock Purchase Plan	\$20,943.00
	Right of Use Asset	(\$235,590.00)
	Operating Lease	\$243,454.00
	NC Reg Asset Def Depr Cap Lse	\$4,367.00
	Reg Asset Rate Case Non-Current	\$454,681.00
	Reg Asset Rate Case Current	(\$229,416.00)

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

	Details (a)	Amount (b)
	Def Credits-Noncurrent Rev	\$26,304.00
	Parking	\$296.00
	AFUDC Equity	(\$812,849.00)
	Sec 263 Inventory Capitalization	(\$372,130.00)
Income Recorded on Books Not Included in Return		
Deductions on Return Not Charged Against Book Income		
Federal Tax Net Income		\$14,550,724.00
Show Computation of Tax		
	Separate Return Tax @ 21%	\$3,055,652.04
	Accrual to Return Adjustments	(\$446,914.00)
	Net Taxes Charged	\$2,608,738.04

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Bal Beg Yr Taxes Accr (b)	Bal Beg Yr Prepaid Taxes (c)	Taxes Chrg (d)
	\$7,376,809.00	\$0.00	\$11,605,404.00
Total	\$7,376,809.00	\$0.00	\$11,605,404.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction (a)	Taxes Paid (e)	Adj (f)	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)
	\$7,794,288.00	\$0.00	\$11,187,925.00	\$0.00
Total	\$7,794,288.00	\$0.00	\$11,187,925.00	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262)

Kind of Instruction (a)	Electric (408.1, 409.1) (i)	Gas (408.1, 409.1) (j)	Other (408.1,409.1) (k)	Other Inc and Ded (l)
	\$0.00	\$10,889,536.00	\$0.00	\$816,515.00
Total	\$0.00	\$10,889,536.00	\$0.00	\$816,515.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262) (Part Two)

Kind of Instruction (a)	Ext Items (409.3) (m)	Other Opn Income (n)	Adj to Ret. Earnings (439)	Other (p)
	\$0.00	\$0.00	\$0.00	(\$100,647.00)
Total	\$0.00	\$0.00	\$0.00	(\$100,647.00)

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Miscellaneous Current and Accrued Liabilities (242) (Ref Page: 268)

	Item (a)	Balance End Yr (b)
	Accrued Vacation	\$1,929,128.00
	Exchange Gas	\$6,286,545.00
	Unclaimed Funds	\$591,603.00
	Customer A/R Credit Balances	\$19,139,305.00
	Wages Payable	\$2,326,580.00
	Profit Sharing Plan	\$310,624.00
	Rate Refunds	\$4,703,131.00
	Minor Items (under \$250K)	\$576,883.00
TOTAL		\$35,863,799.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Miscellaneous	\$26,305.00	0	\$6,716.00	\$6,716.00	\$26,505.00
TOTAL	\$26,305.00		\$6,716.00	\$6,716.00	\$26,505.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric					
Gas	\$94,488,147.00	\$10,281,708.00	\$2,238,057.00	\$0.00	\$0.00
Other (Define)					
Total	\$94,488,147.00	\$10,281,708.00	\$2,238,057.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	\$94,488,147.00	\$10,281,708.00	\$2,238,057.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$76,800,477.00	\$8,150,670.00	\$2,146,871.00	\$0.00	\$0.00
State Income Tax	\$17,687,670.00	\$2,131,038.00	\$91,186.00	\$0.00	\$0.00
Local Income tax					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric					
Gas		\$0.00		\$1,793,628.00	\$104,325,433.00
Other (Define)					
Total		\$0.00		\$1,793,628.00	\$104,325,433.00
Other (specify)					
TOTAL Acct 282		\$0.00		\$1,793,628.00	\$104,325,433.00
Classification of Total					
Federal Income Tax		\$0.00		\$1,702,442.00	\$84,506,725.00
State Income Tax		\$0.00		\$91,186.00	\$19,818,708.00
Local Income tax					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Gas					
Other					
Property Taxes	(\$2,254,098.00)	\$119,164.00	\$4,813.00	\$0.00	\$0.00
Customer Assistance Plan	(\$105,966.00)	\$851.00	\$21,081.00	\$0.00	\$0.00
Rate Case Costs	\$165,274.00	\$65,072.00	\$127,734.00	\$0.00	\$0.00
Retirement Income Plan	\$879,535.00	\$12,576.00	\$291,176.00	\$0.00	\$0.00
PBRA	\$1,659,323.00	\$29,760.00	\$736,906.00	\$0.00	\$0.00
Kentucky NOL-Fed Effect	\$119,081.00	\$0.00	\$119,081.00	\$0.00	\$0.00
Right of Use Assets	\$78,073.00	\$192,210.00	\$133,430.00	\$0.00	\$0.00
Funds Held In Trust	\$89,685.00	\$57,984.00	\$2,342.00	\$0.00	\$0.00
Total	\$630,907.00	\$477,617.00	\$1,436,563.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$630,907.00	\$477,617.00	\$1,436,563.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$528,336.00	\$395,866.00	\$1,186,505.00	\$0.00	\$0.00
State Income Tax	\$102,571.00	\$81,751.00	\$250,062.00	\$0.00	\$0.00
Local Income tax					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
Gas					
Other					
	Property Taxes	\$0.00		\$0.00	(\$2,139,747.00)
	Customer Assistance Plan	\$0.00		\$0.00	(\$126,196.00)
	Rate Case Costs	\$0.00		\$0.00	\$102,612.00
	Retirement Income Plan	\$0.00		\$0.00	\$600,935.00
	PBRA	\$0.00		\$0.00	\$952,177.00
	Kentucky NOL-Fed Effect	\$0.00		\$0.00	\$0.00
	Right of Use Assets	\$0.00		\$0.00	\$136,853.00
	Funds Held In Trust	\$0.00		\$0.00	\$145,327.00
Total		\$0.00		\$0.00	(\$328,039.00)
Other (Specify)					
TOTAL (Acct 283)		\$0.00		\$0.00	(\$328,039.00)
Classification of Total					
Federal Income Tax		\$0.00		\$0.00	(\$262,303.00)
State Income Tax		\$0.00		\$0.00	(\$65,738.00)
Local Income tax					

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Regulatory Liabilities (Acct 254) (Ref Page: 278)

Description and Purpose	Bal Beg Yr (b)	Debit Acct Credited (c)	Debits Amount (d)	Credits (e)	Balance End Yr (f)
Regulatory Effect of Adopting SFAS No. 96	\$961,844.00	190	\$1,157,691.00	\$1,307,577.00	\$1,111,730.00
Energy Assistance Program	\$577,005.00	904, 426	\$0.00	\$8,282.00	\$585,287.15
Demand Side Management	\$206,419.00	Various	\$584,224.00	\$582,823.00	\$205,017.81
Tax Reform Liability	\$33,497,461.00	Various	\$1,180,968.00	\$25,684.00	\$32,342,176.81
Gas Cost Uncollectible	\$74,468.00	904	\$236,690.00	\$225,977.00	\$63,755.22
SFAS 158 OPEB		Various	\$0.00	\$719,069.00	\$719,069.00
Safety Modification Replacement Program		Various	\$152,294.00	\$1,945,592.00	\$1,793,298.00
Total	\$35,317,197.00		\$3,311,867.00	\$4,815,004.00	\$36,820,333.99

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operating Revenues (Ref Page: 301)

	Rev for Transistion Current	Rev for Transistion Prev Yr	GRI and ACA Current Yr (d)	GRI and ACA Prev Yr (e)	other Current Yr (f)
Sales (480-484)	\$0.00	\$0.00	\$0.00	\$0.00	\$186,978,472.00
Intracompany Transfers (485)					
Forfeited Discounts (487)	\$0.00	\$0.00	\$0.00	\$0.00	\$188,376.00
Miscellaneous Service Revenues (488)	\$0.00	\$0.00	\$0.00	\$0.00	\$49,059.00
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)					
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)					
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$26,854,822.00
Sales of Prod. Ext. from Natural Gas (490)					
Revenues from Natural Gas Proc. by Others (491)					
Incidental gasoline and Oil Sales (492)					
Rent from Gas Property (493)	\$0.00	\$0.00	\$0.00	\$0.00	\$42,011.00
Interdepartmental Rents (494)					
Other Gas Revenues (495)	\$0.00	\$0.00	\$0.00	\$0.00	\$9,333,466.00
Subtotal	\$0.00	\$0.00	\$0.00	\$0.00	\$223,446,206.00
(Less) Provision for Rate Refunds (496)					
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$223,446,206.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operating Revenues (Ref Page: 301) (Part Two)

	Rev for Transistion	Other Prev Yr (g)	Total Current Yr (h)	Total Prev Yr (i)	MCF Current Yr (h)	MCF Prev Yr (i)
Sales (480-484)	\$0.00	\$137,151,796.00	\$186,978,472.00	\$137,151,796.00	12,504,682	10,660,135
Intracompany Transfers (485)						
Forfeited Discounts (487)	\$0.00	\$558,411.00	\$188,376.00	\$558,411.00	0	0
Miscellaneous Service Revenues (488)	\$0.00	\$83,601.00	\$49,059.00	\$83,601.00	0	0
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)						
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)						
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$0.00	\$23,401,264.00	\$26,854,822.00	\$23,401,264.00	22,219,961	22,115,783
Sales of Prod. Ext. from Natural Gas (490)						
Revenues from Natural Gas Proc. by Others (491)						
Incidental gasoline and Oil Sales (492)						
Rent from Gas Property (493)	\$0.00	\$74,034.00	\$42,011.00	\$74,034.00	0	0
Interdepartmental Rents (494)						
Other Gas Revenues (495)	\$0.00	\$2,225,833.00	\$9,333,466.00	\$2,225,833.00	0	0
Subtotal	\$0.00	\$163,494,939.00	\$223,446,206.00	\$163,494,939.00	34,724,643	32,775,918
(Less) Provision for Rate Refunds (496)						
Total	\$0.00	\$163,494,939.00	\$223,446,206.00	\$163,494,939.00	34,724,643	32,775,918

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
Not Applicable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
Not Applicable	\$0.00	\$0.00	\$0.00	0	0

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
Not Applicable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
Not Applicable	\$0.00	\$0.00	\$0.00	0	0

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Rev From Stroring Gas of Others (489.4) (Ref Page: 306)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
Not Applicable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Rev From Stroring Gas of Others (489.4) (Ref Page: 306) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
Not Applicable	\$0.00	\$0.00	\$0.00	0	0

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Gas Revenues (495) (Ref Page: 308)

Description of Transaction	Revenues in Dollars
Off System Sales	\$4,676,452.00
Unbilled Revenue	\$5,445,818.00
Choice Marketer Fees	\$129,718.00
Safety Modification & Replacement Program	(\$923,870.00)
Miscellaneous - Other Gas Revenues	\$5,347.00
	\$9,333,465.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
1. PRODUCTION EXPENSES		
A. Manufactured Gas Production		
Manufactured Gas Production		
B. Natural Gas Production		
B1. Natural Gas Production and Gathering		
Operation		
Operation Supervision and Engineering (750)		
Production Maps and Records (751)		
Gas Well Expenses (752)		
Field Lines Expenses (753)		
Field compressor Station Expenses (754)		
Field Compressor Station Fuel and Power (755)		
Field Measuring and Regulating Station Expenses (756)		
Purification Expenses (757)		
Gas Well Royalties (758)		
Other Expenses (759)		
Rents (760)		
18. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (761)		
Maintenance of Structures and Improvements (762)		
Maintenance of Producing Gas Wells (763)		
Maintenance of Field Lines (764)		
Maintenance of Field Compressor Station Equipment (765)		
Maintenance of Field Measuring and Regulating Station Equipment (766)		
Maintenance of Purification Equipment (767)		
Maintenance of Drilling and Cleaning Equipment (768)		
Maintenance of Other Equipment (769)		
29. Total Maintenance		
Total Natural Gas Production and Gathering (Lines 18,29)		
B2. Products Extraction		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation		
Operation Supervision and Engineering (770)		
Operation Labor (771)		
Gas Shrinkage (772)		
Fuel (773)		
Power (774)		
Materials (775)		
Operation Supplies and Expenses (776)		
Gas Processed by Others (777)		
Royalties on Products Extracted (778)		
Marketing Expenses (779)		
Products Purchased for Resale (780)		
Variation in Products Inventory (781)		
(Less) Extracted Products Used by the Utility - Credit (782)		
Rents (783)		
47. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (784)		
Maintenance of Structures and Improvements (785)		
Maintenance of Extraction and Refining Equipment (786)		
Maintenance of Pipe Lines (787)		
Maintenance of Extracted Products Storage Equipment (788)		
Maintenance of Compressor Equipment (789)		
Maintenance of Gas Measuring and Regulating Equipment (790)		
Maintenance of Other Equipment (791)		
57. Total Maintenance		
58. Total Products Extraction (Lines 47 and 57)		
C. Exploration and Development		
Operation		
Delay Rentals (795)		
Nonproductive Well Drilling (796)		
Abandoned Leases (797)		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Other Exporation (798)		
65. Total Exploration and Development		
D. Other Gas Supply Expenses		
Operation		
Natural Gas Well Head Purchases (800)		
Natural Gas Well Head Purchases, Intracompany Transfers (800.1)		
Natural Gas Field Line Purchases (801)	\$352,737.00	\$247,007.00
Natural Gas Gasoline Plant Outlet Purchases (802)		
Natural Gas Transmission Line Purchases (803)	\$74,793,376.00	\$41,789,720.00
Natural Gas City Gate Purchases (804)	\$3,616,365.00	\$2,172,782.00
Liquified Natural Gas Purchases (804.1)		
Other Gas Purchases (805)		
(Less) Purchases Gas Cost Adjustments (805.1)	(\$701,204.00)	\$2,882,620.00
77. Total Purchased Gas	\$79,463,682.00	\$41,326,889.00
78. Exchange Gas (806)	(\$944,579.00)	\$2,136,248.00
Purchased Gas Expense		
Well Expense - Purchased Gas (807.1)		
Operation of Purchased Gas Measuring Stations (807.2)	\$266,240.00	\$344,674.00
Maintenance of PUrchased Gas Measuring Stations (807.3)		
Purchased Gas Calculations Expenses (807.4)		
Other Purchased Gas Expenses (807.5)	\$94,786.00	\$88,007.00
85. Total Purchased Gas Expenses	\$361,026.00	\$432,681.00
Gas Withdrawn from Storage - Debit (808.1)	\$28,628,828.00	\$18,111,398.00
(Less) Gas Delivered to Storage (Credit) (808.2)	\$27,439,275.00	\$18,004,852.00
Withdrawals of Liquefied natural Gas for Processing - Debit (809.1)		
(Less) Delieveries of Natural Gas for Processing- Credit (809.2)		
Gas used in Utility Operation - Credit		
91. Gas Used for Compressor Station Fuel - Credit (810)		
92..Gas Used for Products Extraction - Credit (811)		
93..Gas Used for Other Utility Operations - Credit (812)	(\$118,830.00)	(\$57,482.00)

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
94. Total Gas Used in Utility Operations - Credit (91-93)	(\$118,830.00)	(\$57,482.00)
95. Other Gas Supply Expenses (813)		
97. Total Other Gas Supply Exp (77,78,85,86-89,94,95)	\$79,950,852.00	\$43,944,882.00
Total Production Expenses (3,30,58,65,96)	\$79,950,852.00	\$43,944,882.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
Operation Supervision and Engineering (814)		
Maps and Records (815)		
Wells Expenses (816)		
Lines Expenses (817)		
Compressor Station Expenses (818)		
Compressor Station Fuel and Power (819)		
Measuring and Regulating Station Expenses (820)		
Purification Expenses (821)		
Exploration and Development (822)		
Gas Losses (823)		
Other Expenses (824)		
Storage well Royalties (825)		
Rents (826)		
114. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (830)		
Maintenance of Structures and Improvements (831)		
Maintenance of Reservoirs and Wells (832)		
Maintenance of Lines (833)		
Maintenance of Compressor Station Equipment (834)		
Maintenance of Measuring and Regulating Station Equipment (835)		
Maintenance of Purification Equipmetn (836)		
Maintenance of Other Equipment (837)		
124. Total Maintenance		
Total Underground Storage (Lines 114 and 124)		
B. Other Storage Expenses		
Operation		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation Supervision and Engineering (840)		
Operation Labor and Expenses (841)		
Rents (842)		
Fuel (842.1)		
Power (842.2)		
Gas Losses (842.3)		
134. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (843.1)		
Maintenance of Structures and Improvements (843.2)		
Maintenance of Gas Holders (843.3)		
Maintenance of Purification Equipment (843.4)		
Maintenance of Liquefaction Equipment (843.5)		
Maintenance of Vaporizing Equipment (843.6)		
Maintenance of Compressor Equipment (843.7)		
Maintenance of Measuring and Regulating Equipment (843.8)		
Maintenance of Other Equipment (843.9)		
145. TOTAL Maintenance		
Total Other Storage Expenses (Lines 134 and 145)		
C. Liquefied Natural Gas Terminaling and Processing Expenses		
Operation		
Operation Supervision and Engineering (844.1)		
LNG Processing Terminal Labor and Expenses (844.2)		
Liquefaction Processing Labor and Expenses (844.3)		
Liquefaction Transportaion Labor and Expenses (844.4)		
Measuring and Regulating Labor and Expenses (844.5)		
Compressor Station Labor and Expenses (544.6)		
Communication System Expenses (844.7)		
System Control and Load Dispatching (844.8)		
Fuel (845.1)		
Power (845.2)		
Rents (845.3)		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Demurrage Charges (845.4)		
(Less) Wharfage Receipts - Credit (845.5)		
Processing Liquefied or Vaporized Gas by Others (845.6)		
Gas Losses (846.1)		
Other Expenses (846.2)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (847.1)		
Maintenance of Structures and Improvements (847.2)		
Maintenance of LNG Processing Terminal equipment (847.3)		
Maintenance of LNG Transportation Equipment (847.4)		
Maintenance of Measuring and Regulating Equipment (847.5)		
Maintenance of Compressor Station Equipment (847.6)		
Maintenance of Communication Equipment (847.7)		
Maintenance of Other Equipment (847.8)		
175. Total Maintenance		
176. Total Liquefied Nat Gas Terminaling and Proc Exp (Lines 165 and 175)		
177. Total Natural Gas Storage (Lines 125,146 and 176)		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
3. TRANSMISSION EXPENSES		
Operation		
Operation Supervision and Engineering (850)		
System Control and Load Dispatching (851)		
Communication System Expenses (852)	\$20,121.00	\$5,449.00
Compressor Station labor and Expenses (853)		
Gas for Compressor Station Fuel (854)		
Other Fuel and Power for Compressor Stations (855)		
Mains Expenses (856)		
Measuring and Regulating Stations Expenses (857)		
Transmission and Compression of Gas by Others (858)		
Other Expenses (859)	\$231.00	\$282.00
Rents (860)		
191. Total Operation	\$20,352.00	\$5,731.00
Maintenance		
Maintenance Supervision and Engineering (861)		
Maintenance of Structures and Improvements (862)		
Maintenance of Mains (863)		
Maintenance of Compressor Station Equipment (864)		
Maintenance of Measuring and Regulating Station Equipment (865)		\$0.00
Maintenance of Communication Equipment (866)		
Maintenance of Other Equipment (867)		
200. Total Maintenance		\$0.00
201. Total Transmission Expenses (Total 191 and 200)	\$20,352.00	\$5,731.00
4. DISTRIBUTION EXPENSES		
Operation		
Operation Supervision and Engineering (870)		
	\$1,224,867.00	\$1,023,150.00
Distribution Load Dispatching (871)		
	\$178,498.00	\$206,016.00
Compressor Station Labor and Expenses (872)		
Compressor Station Fuel and Power (873)		
Mains and Services Expenses (874)	\$7,021,854.00	\$6,703,989.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Measuring and Regulating station Expenses - General (875)	\$353,197.00	\$290,019.00
Measuring and Regulating Station Expenses - Industrial (876)	\$122,578.00	\$125,392.00
Measuring and Regulating Station Expenses - City Gas Check Station (877)		
Meter and House Regulator Expenses (878)	\$1,792,941.00	\$1,937,410.00
Customer Installations Expenses (879)	\$3,165,180.00	\$3,123,495.00
Other Expenses (880)	\$1,979,520.00	\$1,487,122.00
Rents (881)	\$27,522.00	\$47,143.00
216. Total Operation	\$15,866,157.00	\$14,943,736.00
Maintenance		
Maintenance Supervision and Engineering (885)	\$115,549.00	\$96,965.00
Maintenance of Structures and Improvements (886)	\$241,009.00	\$122,466.00
Maintenance of Mains (887)	\$3,089,685.00	\$4,004,352.00
Maintenance of Compressor Station Equipment (888)		
Maintenance of Measuring and Regulating Station Equipment - General (889)	\$688,755.00	\$735,051.00
Maintenance of Measuring and Regulating Station Equipment - Industrial (890)	\$87,181.00	\$106,169.00
Maintenance of Measuring and Regulating Station Equipment - City Gate Check Station (891)		
Maintenance of Services (892)	\$893,959.00	\$692,958.00
Maintenance of Meters and House Regulators (893)	\$185,929.00	\$152,041.00
Maintenance of Other Equipment (894)	\$450,887.00	\$342,310.00
228. Total Maintenance	\$5,752,954.00	\$6,252,312.00
229. Total Distribution Expenses (Lines 216 and 228)	\$21,619,111.00	\$21,196,048.00
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
Supervision (901)		
Meter Reading Expenses (902)	\$258,412.00	\$293,297.00
Customer Records and Collections Expenses (903)	\$2,911,191.00	\$3,006,586.00
Uncollectible Accounts (904)	\$1,505,668.00	\$1,286,083.00
Miscellaneous Customer Account Expenses (905)	\$34,244.00	\$11,815.00
237. Total Customer Accounts Expenses	\$4,709,515.00	\$4,597,781.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
Supervision (907)		
Customer Assistance Expenses (908)	\$102,145.00	\$158,160.00
Informational and Instructional Expenses (909)	\$2,836.00	\$2,581.00
Miscellaneous Customer Service and Informational Expenses (910)	\$327,920.00	\$312,391.00
244. Total Customer Service and Informational Expenses	\$432,901.00	\$473,132.00
7. SALES EXPENSES		
Operation		
Supervision (911)		
Demonstrating and Selling Expenses (912)	\$1,338.00	\$5,612.00
Advertising Expenses (913)		\$0.00
Miscellaneous Sales Expenses (916)		
251. TOTAL Sales Expenses	\$1,338.00	\$5,612.00
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
Administrative and General Salaries (920)	\$12,303,172.00	\$13,404,147.00
Office Supplies and Expenses (921)	\$1,526,151.00	\$1,640,712.00
(Less) Administrative Expenses Transferred - Credit (922)		
Outside Services Employed (923)	\$7,397,591.00	\$8,150,392.00
Property Insurance (924)	\$57,803.00	\$69,254.00
Injuries and Damanges (925)	\$1,481,932.00	\$1,488,856.00
Employee Pensions and benefits (926)	\$6,121,325.00	\$5,293,112.00
Franchise Requirements (927)		
Regulatory Commission Expenses (928)	\$515,038.00	\$454,035.00
(Less) Duplicate Charges - Credit (929)		
General Advertising Expenses (930.1)	\$11,494.00	\$17,395.00
Miscellaneous General Expenses (930.2)	(\$72,158.00)	(\$14,994.00)
Rents (931)	\$784,482.00	\$899,466.00
267. Total Operation	\$30,126,830.00	\$31,402,375.00
Maintenance		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
269. Maintenance of General Plant (935)	\$1,929,246.00	\$1,879,366.00
270. Total Administrative and General (Total 267 and 269)	\$32,056,076.00	\$33,281,741.00
Total Gas O and M Expenses (Total Lines 97,177,201,229,237,244,251 and 270)	\$138,790,145.00	\$103,504,927.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Exchange and Imbalance Transactions (Ref Page: 328)

Zone/Rate Schedule	Gas Received Amount (b)	Gas Received MCF (c)	Gas Delivered Amount (d)	Gas Delivered MCF (e)
Off System Sales	\$0.00	0	(\$1,624,013.00)	-195,711
Transportation Imbalances with End Users	\$679,434.00	-52,239	\$0.00	0
Total	\$679,434.00	-52,239	(\$1,624,013.00)	-195,711

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Used in Utility Operations (Ref Page: 331)

Purpose (a)	Acct Charged (b)	Natural Gas Used MCF (c)	Natural Gas Amount of Credit (d)	Manufactured Gas MCF (e)	Manufactured Gas Amount of Credit (f)
Gas Used for Compressor Station Fuel - Credit (810)					
Gas Used For Products Extration - Credit (811)					
Gas Shrinkage and Other Usage in Respondent's Own Processing					
Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
Gas Used for Other Utility Operations - Credit (812)					
(Report seperately each principal use. Group minor uses.)					
805 Other Gas Purchases	805	11,042	\$41,753.00	0	\$0.00
874 Mains and Services Expenses	874	11,042	\$41,753.00	0	\$0.00
875 Measuring and Regulating Station exp	875	380	\$1,438.00	0	\$0.00
880 Other Expenses	880	8,432	\$31,886.00	0	\$0.00
921 Office Supplies and Expenses	921	529	\$1,999.00	0	\$0.00
Total		31,424	\$118,829.00	0	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission and Compression of Gas by Others (858) (Ref Page: 332)

Name of Company and Desc. of	* (b)	Amount of Payment (c)	MCF of Gas (d)
Not Applicable		\$0.00	0

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Other Gas Supply Expenses (813) (Ref Page: 334)

	Description (a)	Amount (b)
	Not Applicable	\$0.00
Total		

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Miscellaneous General Expenses (Acct 930.2) (Ref Page: 335)

Description	Amount
Industry association dues	\$109,443.00
Experimental and general research expenses.	
a. Gas Research Institute (GRI)	
b. Other	
Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses and other expenses	
Other	
Other expenses	\$70,191.00
Rent Allocation for NiSource Corporate Services	(\$251,792.00)
Total	(\$72,158.00)

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Depreciation, Depletion and Amortization of Gas Plant (403,403.1,404.1,404.2,404.3,405) (Ref Page: 336)

	Depreciation 403 (b)	Depreciation Exp	404.1 (d)	404.2 (e)	404.3 (f)	405 (g)	Total (h)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$746,440.00	\$2,809,672.00	\$3,556,112.00
Production Plant, manufactured gas							
Production and gathering plant, natural gas							
Products extraction plant							
Underground gas storage plant							
Other storage plant							
Base load LNG terminaling and processing plant							
Transmission plant							
Distribution plant	\$24,968,984.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,968,984.00
General Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$407,599.00	\$0.00	\$407,599.00
Common plant - gas							
Other							
Total	\$24,968,984.00	\$0.00	\$0.00	\$0.00	\$1,154,039.00	\$2,809,672.00	\$28,932,695.00

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Depreciation, Depletion and Amortization of Gas Plant (cont) (Ref Page: 338)

Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depr or Amort Rates (c)
Production and Gathering Plant		
Offshore		
Onshore		
Underground Gas Storage Plant		
Transmission Plant		
Offshore		
Onshore		
General Plant		
General Plant	8,223	5
Distribution Plant	850,135	3

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Particulars Concerning Cetrain Income Deductions and Interest Charges Accounts (Ref Page: 340)

Item (a)	Amount (b)
Miscellaneous Amortizations	(\$25,730.00)
Contributions	\$1,451.00
Penalty Payments	\$506,548.00
Other 426	\$70,776.00
Promissory Notes	\$13,946,047.00
Money Pool	\$14,624.00
Customer Deposits	\$76,676.00
Other 431	\$330,727.00

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Regulatory Commission Expenses (928) (Ref Page: 350)

Description (a)	Assessed by Reg Commission (b)	Expenses of the Utility (c)	Total Expenses (d)	Deferred in 182.3 Beg of Yr (e)	Expenses Incurred Charged to Department
Assessment Fees Based on Revenue	\$284,888.00	\$0.00	\$284,888.00	\$0.00	Gas
Miscellaneous: Other	\$0.00	\$737.00	\$737.00	\$0.00	Gas
Rate Case Cost	\$0.00	\$229,414.00	\$229,414.00	\$0.00	Gas
	\$284,888.00	\$230,151.00	\$515,039.00	\$0.00	

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Regulatory Commission Expenses (928) (Ref Page: 350) (Part Two)

Description (a)	Expenses Incurred Charged to Acct (g)	Expenses Incurred Charged to Amount	Expenses Incurred Deferred to 182.3 (i)	Amortized Contra Acct (j)	Amortized Amt (k)	Deferred in 182.3 End of Yr (l)
Assessment Fees Based on Revenue	928	\$284,888.00	\$0.00		\$0.00	\$0.00
Miscellaneous: Other	928	\$737.00	\$0.00		\$0.00	\$0.00
Rate Case Cost	928	\$229,414.00	\$0.00		\$0.00	\$0.00
		\$515,039.00	\$0.00		\$0.00	\$0.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Electric (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production			
4. Transmission			
5. Distribution			
6. Customer Accounts			
7. Customer Service and Informational			
8. Sales			
9. Administrative and General			
10. Total Operation			
Maintenance			
12. Production			
13. Transmission			
14. Distribution			
15. Administrative and General			
16. Total Maint			
Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)			
19. Total Transmission (Lines 4 and 13)			
20. Total Distribution (Lines 5 and 14)			
21. Customer Accounts (Transcribe from Line 6)			
22. Customer Service and Informational (Transcribe from Line 7)			
23. Sales (Transcribe from Line 8)			
24. Administrative and General (Lines 9 and 15)			
25. Total Oper. and Maint. (Lines 18-24)			

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
20. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution	\$5,842,990.00	\$1,563,119.00	\$7,406,109.00
34. Customer Accounts	\$526,307.00	\$107,405.00	\$633,712.00
35. Customer Service and Informational			
36. Sales			
37. Administrative and General	\$1,355,318.00	\$252,315.00	\$1,607,633.00
38. Total Operation	\$7,724,615.00	\$1,922,839.00	\$9,647,454.00
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution	\$2,333,239.00	\$525,636.00	\$2,858,875.00
46. Administrative and General			
47. Total Maint	\$2,333,239.00	\$525,636.00	\$2,858,875.00
Total Operation and Maintenance			
50. Total Production -- Manufactured Gas (Lines 28 and 40)			
51. Total Production -- Natural Gas (Lines 29 and 41)			
52. Total Other Gas Supply (Lines 30 and 42)			
53. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
54. Total Transmission (Lines 32 and 44)			
55. Total Distribution (Lines 33 and 45)	\$8,176,229.00	\$2,088,755.00	\$10,264,984.00
56. Customer Accounts (Transcribe Line 34)	\$526,307.00	\$107,405.00	\$633,712.00
57. Customer Service and Informational (Transcribe Line 35)			
58. Sales (Transcribe Line 36)			
59. Administrative and General (Line 37 + 46)	\$1,355,318.00	\$252,315.00	\$1,607,633.00
60. Total Operation and Maint (Lines 50-59)	\$10,057,854.00	\$2,448,475.00	\$12,506,329.00
Other Utility Departments			
62. Operation and Maintenance			
63. Total All Utility Dept (Lines 25,60,62)	\$10,057,854.00	\$2,448,475.00	\$12,506,329.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Utility Plant (Ref Page: 356)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
66. Electric Plant			
67. Gas Plant	\$6,674,371.00	\$1,525,392.00	\$8,199,763.00
68. Other			
69. Total Construction	\$6,674,371.00	\$1,525,392.00	\$8,199,763.00
70. Plant Removal (By Utility Departments)			
71. Electric Plant			
72. Gas Plant	\$467,580.00	\$106,786.00	\$574,366.00
73. Other			
74. Total Plant Removal	\$467,580.00	\$106,786.00	\$574,366.00
75. Other Accounts			
Preliminary Survey and Investigation	\$2,534.00	\$1,081.00	\$3,615.00
Maintenace and Jobbing Work in Process	(\$61.00)	(\$9.00)	(\$70.00)
Other Miscellaneous	\$74,565.00	\$20,345.00	\$94,910.00
76. Total Other Accounts	\$77,038.00	\$21,417.00	\$98,455.00
77. Total Salaries and Wages	\$17,276,843.00	\$4,102,070.00	\$21,378,913.00

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

Description (a)	* (b)	Amount (2)
ADVANCED CONTROL PANELS INC		\$1,350,409.00
BADGER DAYLIGHTING CORP		\$941,081.00
BUCHANAN CONTRACTING INCORPORATED		\$8,719,855.00
C & R ASPHALT LLC		\$1,929,186.00
CITY OF FRANKFORT		\$266,131.00
DELOITTE & TOUCHE LLP		\$445,668.00
DIVERSIFIED PRODUCTION LLC		\$783,713.00
EN ENGINEERING, LLC		\$311,244.00
FISHEL COMPANY		\$16,711,621.00
FORELL INNOVATION		\$1,359,592.00
GRIDHAWK LLC		\$3,732,510.00
HUGHES, C J CONSTRUCTION CO		\$12,334,033.00
KENTUCKY UNDERGROUND PROTECTION INC		\$253,868.00
MILLER PIPELINE		\$16,617,755.00
OPERATIONS TECHNOLOGY DEVELOPMENT		\$600,000.00
RECONN HOLDINGS LLC		\$1,604,594.00
RLA INVESTMENTS INC		\$3,042,659.00
STANLEY PIPELINE INC		\$12,052,631.00
THOROUGHbred TRAFFIC DESIGN, LLC		\$280,680.00
TRACE SERVICES LP		\$408,385.00
UTILITY TECHNOLOGIES INTL INC		\$289,902.00

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Compressor Stations (Ref Page: 508)

Name of Station and	Number of Units (b)	Certified Horsepower (c)	Plant Cost (d)	Fuel or Power (e)	Fuel or Power Type
Not Applicable	0	0	\$0.00	\$0.00	

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Compressor Stations (Ref Page: 508) (Part Two)

Name of Station and	Other (f)	Gas for Comp Fuel MCF	Total Comp Hours	Comp operating at Time	Date of Station Peak (j)
Not Applicable	\$0.00	0	0	0	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Storage Projects (Ref Page: 512)

	Gas Belonging to Respondent MCF (b)	Gas Belonging to Others MCF (c)	Total MCF (d)
Storage Operations (in MCF)			
Gas Delivered to Storage			
January	196,611	0	196,611
February	49,113	0	49,113
March	161,464	0	161,464
April	1,370,512	0	1,370,512
May	1,347,273	0	1,347,273
June	1,156,254	0	1,156,254
July	1,708,569	0	1,708,569
August	1,567,010	0	1,567,010
September	1,194,028	0	1,194,028
October	588,729	0	588,729
November	285,149	0	285,149
December	65,698	0	65,698
Total	9,690,410	0	9,690,410
Gas Withdrawn from Storage			
January	2,807,905	0	2,807,905
February	2,129,512	0	2,129,512
March	1,319,496	0	1,319,496
April	106,663	0	106,663
May	15,461	0	15,461
June	30,533	0	30,533
July	86,778	0	86,778
August	134,615	0	134,615
September	175,106	0	175,106
October	273,710	0	273,710
November	1,121,913	0	1,121,913
December	1,915,721	0	1,915,721
Total	10,117,413	0	10,117,413

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Storage Projects (cont) (Ref Page: 513)

Total Amount (b)	Date
Storage Operations	
Top or Working Gas End of Year	
Cushion Gas (Including native gas)	
Total Gas in Reservoir	
Certified Storage Capacity	
Number of Injection - Withdrawal Wells	
Number of Observation Wells	
Maximum Days Withdrawal from Storage	
Date of Maximum Days Withdrawal	
LNG Terminal Companies (MCF)	
Number of Tanks	
Capacity of Tanks	
LNG Volume	
Received at Ship Rail	
Transferred to Tanks	
Withdrawn from Tanks	
Boil Off Vaporization Loss	

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Transmission Lines (Ref Page: 514)

Designation of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
Not Applicable		0

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Transmission System Peak Deliveries (Ref Page: 518)

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Section A: Single Day Peak Deliveries			
Date			
Volumes of Gas Transported			
No-Notice Transportation			
Other Firm Transportation			
Interruptible Transportation			
Other (Describe)			
Total			
Volumes of gas Withdrawn form			
Storage under Storage Contracts			
No-Notice Storage			
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total			
Other Operational Activities			
Gas Withdrawn from Storage for			
System Operations			
Reduction in Line Pack			
Other (Describe)			
Total			
Section B: Consecutive Three-Day			
Peak Deliveries			
Dates:			
Volumes of Gas Transported			
No-Notice Transportation			
Other Firm Transportation			
Interruptible Transportation			
Other (Describe)			

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Transmission System Peak Deliveries (Ref Page: 518)

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Total			
Volumes of Gas Withdrawn from Storage under Storage Contacts			
No-Notice Storage			
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total			
Other Operational Activities			
Gas Withdrawn from Storage for System Operations			
Reduction in Line Pack			
Other (Describe)			
Total			

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Auxiliary Peaking Facilities (Ref Page: 519)

Location (a)	Type (b)	Max Daily Delivery Capacity MCF (c)	Cost of Facility (d)	Operated on Date Highest Trans Peak Del? (yes/no)
Nothing to Report		0	\$0.00	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Account - Natural Gas (Ref Page: 520)

Description	Amt MCF
GAS RECEIVED	
Gas Purchases (800-805)	13,611,337
Gas of Others received for Gathering (ref pg 303) (489.1)	
Gas of Others Received for Transmission (Ref pg 305) (489.2)	
Gas of Others Received for Distrubution (ref pg 301) (489.3)	22,219,961
Gas of Others Received for Contract Storage (Ref Pg 307) (489.4)	
Exchanged Gas Received from Others (Ref Pg 328) (806)	
Gas Received as Imbalances (Ref Pg 328) (806)	-52,238
Receipts of Respondent`s Gas Transported by Others (Ref pg 332) (858)	
Other Gas Withdrawn from Storage (Explain)	10,117,413
Gas Received from Shippers as Compressor Station Fuel	
Gas Received from Shippers as Lost and Unaccounted for	
Other Reciepts (Specify)	
Unbilled Gas Received for Distribution	10,002
Total Receipts	45,906,475
GAS DELIVERED	
Gas Sales (480-484)	12,504,682
Deliveries of gas Gathered for Others (Ref pg 303) (489.1)	
Deliveries of Gas Transported for Others (Ref Pg 305) (489.2)	
Deliveries of Gas Distributed for Others (Ref Pg 301) (489.3)	22,219,961
Deliveries of Contract Storage gas (Ref Pg 307) (489.4)	
Exchange Gas Delivered to Others (Ref Pg 328) (806)	299,416
Gas Delivered as Imbalances (Ref Pg 328) (806)	
Deliveries of Gas to Others for Transportation (Ref Pg 332) (858)	
Other Gas Delivered to Storage (Explain)	9,690,410
Gas Used for Compressor Station Fuel (509)	
Other Deliveries (Specify)	
Unbilled Gas Sales	154,996
Unbilled Gas Transportation	10,002
Off System Sales	1,427,605

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Gas Account - Natural Gas (Ref Page: 520)

	Description	Amt MCF
	Natural Gas Used by Respondent	31,424
	Municipal Free and Line Damage	-2,430
28. Total Deliveries		46,336,066
GAS UNACCOUNTED FOR		
Production System Losses		
Gathering System Losses		
Transmission System Losses		
Distribution System Losses		-429,591
Storage System Losses		
Other Losses (Specify)		
36. Total Unaccounted For		-429,591
Total Deliveries and Unaccounted For For (Line 28 and 36)		45,906,475

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Ref pg 110)				
Utility Plant agrees with Sched Summary of Utility Plant (Ref pg 200) Line 13. Total Utility Plant less Line 11. Construction Work In Progress	917435249.00	917435249.00	OK	
Line 3. Construction Work In Progress agrees with Sched Summary of Utility Plant (Ref pg 200) Line 11. Construction Work In Progress	10418234.00	10418234.00	OK	
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 14. Accum. Prov for Depr and Amort Depl	191416149.00	191416149.00	OK	
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 33. Total Accumulated Provisions	191416149.00	191416149.00	OK	
Line 6. Net Utility Plant agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 15. Net Utility Plant	736437334.00	736437334.00	OK	
Line 11. Utility Plant Adjustments are supported by Submitted Financial Statements as requested on Ref Pg 122				
Line 12. Gas Stored-Base Gas (117.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.1 (b)		0 0.0000	OK	
Line 14. Gas Stored Underground - Non Current (117.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (d)		0 0.0000	OK	
Line 15. Gas Owned to System Gas (117.4) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (e)		0 0.0000	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies 123.1 (Ref Pg 224) Line Total Column Amt of Investment (g)		0 0	OK	
Line 47. Gas Stored Underground - Current (164.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Col 164.1 (f)	39511691.00	39511691.00	OK	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 48. Liquefied Nat Gas Stored and Held (164.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Sum of Cols 164.2 and 164.3	0	0.0000	OK	
Line 49. Prepayments agrees with Sched Prepayments (Ref Pg 230)	1425120.00	1425120.00	OK	
Line 58. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (Ref Pg 230)	0	0	OK	
Line 59 Unrecovered Plant and Regulatory Study Costs agrees with Sched Unrecovered Plant and Regulatory Study Costs (Ref Pg 230)	0	0	OK	
Line 65 Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (Ref Pg 233)	972107.00	972107.00	OK	
Line 69 Accumulated Deferred Income Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Total Acct 190	22203523.00	22203523.00	OK	
Comparative Balance Sheet (Liabilities and Other Credits) (Ref Pg 112)				
Line 2. Common Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Common Stock Col (f)	23806200.00	23806200.00	OK	
Line 3. Preferred Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Preferred Stock Col (f)	0	0	OK	
Line 4. Capital Stock Subscribed agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Capital Stock Subscribed Col (d)	0	0	OK	
Line 5. Stock Liability for Conversion agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Stock Liability for Conversion	0	0	OK	
Line 6. Premium on Capital Stock agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Premium on Capital Stock	0	0	OK	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 7. Other Paid-in Capital Stock agrees with Sched Other Paid in Capital(Ref Pg 253) Line Total	58018524.00	58018524.00	OK	
Line 8 . Installmnts Recvd Capital Stk agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Tot Inst. Recvd on Capital Stock		0	0	OK
Line 9. Discount on Capital Stock agrees with Sched Discount on Capital Stock Acct 213 (Ref Pg 254) Line Total		0	0	OK
Line 10. Capital Stock Expense agrees with Sched Capital Stock Expense Acct 214 (Ref Pg 254) Line Total		0	0	OK
Line 11 Retained Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 19. Total Retained Earnings	254286635.00	254286635.00	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 24. Balance End of Year		0	0	OK
Line 13. Reacquired Capital Stock agrees with Capital Stock (Ref Pg 250) Line Total col Acct 217 (h)		0	0.0000	OK
Line 39. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref Pg 263) Line Total Col Acct 236 (g)	11187925.00	11187925.00	OK	
Line 45. Misc Current and Accrued Liabilities agrees with Sched Misc Current and Accrued Liabilities (Ref Pg 268) Line Total	35863799.00	35863799.00	OK	
Line 52. Other Deferred Credits agrees with Sched Other Deferred Credits (Ref Pg 269) Line Total	26505.00	26505.00	OK	
Income Statement (Ref Pg 114)				
Line 2. Gas Operating Revenues agrees with Sched Gas Operating Revenues (Ref Pg 300) Line Total Col (h)	223446206.00	223446206.00	OK	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 4 and 5 Operation and Maint Expenses agrees with Sched Gas Operation and Maintenance (Ref Pg 335) Line Total Gas O and M Expenses	138790145.00	138790145.00	OK	
Line 6. Depreciation Exp (403) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Col Depreciation (b)	24968984.00	24968984.00	OK	
Line 7. Amort and Depl (404-405) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Sum of Cols (c-f)	3963711.00	3963711.0000	OK	
Sum of Lines 13,14 and 15. Taxes (408.1-409.1) agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Col (j)	10889536.00	10889536.00	OK	
Line 16. Provision for Deferred Income Taxes (410.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col c , Acct 282 (Ref Pg 274) Col c and Acct 282 (Ref Pg 276) Col c	12756106.00	12756106.00	OK	
Line 17. (Less) Provision for Deferred Income Taxes (411.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col d , Acct 282 (Ref Pg 274) Col d and Acct 282 (Ref Pg 276) Col d	7095638.00	7095638.00	OK	
Income Statement (Ref Pg 116)				
Sum of Lines 48,49 and 50 agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Taxes Other Than Income Col (l)	816515.00	816515.00	OK	
Line 49. Provision for Deferred Inc. Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 410.2 (e)	261717.00	261717.00	OK	
Line 52. (Less) Provision for Deferred Inc. Taxes CR agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 411.2 (f)	29444.00	29444.00	OK	
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Col 409.3 (m) Sum of Lines Total Income Taxes Federal and Other		0 0.0000	OK	

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Pg 200)				
Line 8. Total Utility Plant agrees with Sched Gas Plant in Service (Ref Pg 206) Line Total Gas Plant in Service Col (g)	918212341.00	917233828.00	NO	\$978,513 variance due to Property Under Capital leases that is not accounted for on page 209. The total on page 209, Line 129(g) should tie to Page 200, Line 8 less Line 4.
Line 10. Held for Future Use agrees with Sched Gas Plant Held for Future Use (Ref Pg 214) Line Total		0	0	OK
Line 11. Construction Work in Progress agrees with Sched Construction Work in Progress (Ref Pg 216) Line Total	10418234.00	10418234.00		OK
Line 18. Depreciation agrees with Sched Accumulated Provision for Depreciation of Gas Utility Plant (Ref Pg 219) Line Balance at End of Year	178218429.00	178218429.00		OK
Statement of Retained Earnings for the Year (Ref Pg 118)				
Line 10 Total Dividends Declared - Preferred Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 68. Dividends on Preferred Stock		0	0	OK
Line 11. Total Dividends Declared - Common Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 69. Dividends on Common Stock		0	0	OK
Miscellaneous General Expenses (Ref Pg 335)				
Line Total agrees with Sched Gas Operation and Maintenance (Ref Pg 323) Line Miscellaneous General Expenses	-72158.00	-72158.00		OK

3900 Columbia Gas of Kentucky, Inc. 01/01/2025 - 12/31/2025

Upload supporting documents

Document	Description	Supports
SD_3900_2025_1.pdf	FERC Form	OTHER

OATH

Commonwealth of Kentucky

ss:

County of Fayette

Gunnar J. Gode
(Name of Officer)

makes oath and says

that he/she is Senior Vice President, Chief Accounting and Tax Officer of
(Official title of officer)

Columbia Gas of Kentucky, Inc.
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025, to and including December 31, 2025

[Signature]
(Signature of Officer)

subscribed and sworn to before me, a
the State and County named in the above this

[Signature]



J. E. Duke, in and for
Attorney at Law
Notary Public, State of Ohio
My Comm. Has No Exp. Date
R.C. Sec. 147.03
(Apply Seal Here)

My Commission expires 2/12

[Signature]
(Signature of officer authorized to administer oath)