

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$300,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

Services Performed by Independent CPA

Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?	
Enter Y for Yes or N for No	Y
If yes, which service is performed?	
Enter an X on each appropriate line	
Audit	X
Compilation	
Review	
Please enclose a copy of the accountant's report with annual report.	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Purchases

Seller		Acct	Gas Purc MCF	Cost of Gas
	Gas Purchases	803	33,152,713	\$146,022,168.00
	Gas Supply Adjustments	803	0	(\$7,886,125.00)
	Wholesale Purchases	803	0	\$0.00
	Performance Based Ratemaking Initiative	803	0	\$784,525.00
Total			33,152,713	\$138,920,568.00

Note:

See Note 7 of Notes to Financial Statements for a description of the Performance Based Ratemaking Incentive in FERC FORM 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Additional Information - Counties

Barren, Bullitt, Green, Hardin, Hart, Henry, Jefferson, Larue, Marion, Meade, Metcalfe, Nelson, Oldham, Shelby, Spencer, Trimble, Washington

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Revenues, Customers and MCF Sales

	Revenues	MCFs Nat Gas Sold	Customers
Residential (480)	\$267,383,872.00	19,001,862	308,166
Commercial and Industrial Sales (481)			
Small (or Commercial)	\$109,468,697.00	9,838,125	25,594
Large (Or Industrial)	\$10,186,301.00	1,188,097	400
Other Sales to Public Authorities (482)	\$10,564,871.00	1,039,135	1,237
Interdepartmental Sales (484)	\$3,278,788.00	220,826	1
Total Sales to Ultimate Customers	\$400,882,529.00	31,288,045	335,398
Sales for Resale (483)			
Total Natural Gas Service	\$400,882,529.00	31,288,045	335,398

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Louisville Gas and Electric Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Michael J. Shurer	645 West Hamilton Street	Suite 700	Allentown	PA	18101	(610) 774-2772
Note File: Attestation and signature via Electronic Filing						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett	2701 Eastpoint Parkway	Louisville	KY	40223
Provide Address of Office where the general Corporate books are kept		2701 Eastpoint Parkway	Louisville	KY	40223
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State and Date of Incorporation: KY, July 02, 1913
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not Applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric and natural gas services in Metro Louisville and adjacent territory in Kentucky.

General Information - (5) (Ref Page: 101)

Yes/No		Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independend accountant was initially engaged		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company (a)	Type (b)	Business (c)	Percent Voting Stock (d)
Not Applicable			0.00000000

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Security Holders and Voting Powers - Part 1 (Ref Page: 107)

Explain		Date	Total
1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing:	Stock books not closed during the year		
2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy			
Total:			21,294,223
By Proxy:			21,294,223
3. Give the date and place of such a meeting	Louisville	9/5/2025	
Voting Securities			
Number of votes as of Date:			21,294,223

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Security Holders and Voting Powers - Part 2 (Ref Page: 107)

Name	Address	Total Votes	Common Stock	Preferred Stock	Other
4. Total votes of all voting securities		21,294,223	21,294,223	0	0
5. Total number of all security holders		1	1	0	0
6. Total Votes of Security Holders listed below		21,294,223	21,294,223	0	0

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	The Respondent was authorized by the FERC at Docket No. ES24-32-000 to issue, from time to time, from May 31, 2024 through June 17, 2026, (a) up to \$750 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to \$750 million in the form of certain long-term debt. The Respondent participates in an intercompany money pool agreement. At December 31, 2025, the Respondent had no borrowings under the money pool. At December 31, 2025, the Respondent had a \$600 million credit facility syndicated with a group of banks that expires in December 2029. This facility was initially authorized by the KPSC at Case No. 2015-00138. The KPSC authorized the most recent extension of the facility at Case No. 2023-00398. At December 31, 2025, the Respondent had no cash borrowings under this facility. At December 31, 2025, the Respondent maintained a commercial paper program for up to \$600 million. Commercial paper issuances are supported by the Respondent's syndicated credit facility based on available capacity. The Respondent had no commercial paper outstanding at December 31, 2025. On August 4, 2025, the Respondent issued \$700 million of 5.85% First Mortgage Bonds due 2055 that settled on August 13, 2025. The issuance was authorized by the KPSC at Case No. 2023-00398. On January 29, 2026, the Respondent amended its \$600 million syndicated credit facility to expire in December 2030. The amendment to this facility is authorized at Case No. 2023-00398. See Note 8 of the Louisville Gas and Electric Company FERC Form 1 Notes to Financial Statements for further discussion of financing activities.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	On March 28, 2025, in connection with an office relocation, LG&E changed its principal office address to 820 West Broadway, Louisville, KY 40402.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2025, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. During the fourth quarter of 2025, the LG&E IBEW employees received wage increases.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 12 of the Louisville Gas and Electric Company FERC Form 1 Notes to Financial Statements on page 122.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.

Important Changes During the Year (Ref Page: 108)

Explain	
11. Estimated increase or decrease in annual revenues caused by important rate changes.	See the Louisville Gas and Electric Company FERC Form 1 Notes to Financial Statements on page 122.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$8,877,733,985.00	\$9,395,117,889.00
3. Construction Work in Progress (107)	\$450,392,475.00	\$701,160,536.00
4. TOTAL UTILITY PLANT	\$9,328,126,460.00	\$10,096,278,425.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$3,065,963,718.00	\$3,273,910,792.00
6. Net Utility Plant (Line 4 less Line 5)	\$6,262,162,742.00	\$6,822,367,633.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Nuclear Fuel (Line 7 less Line 8)	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$6,262,162,742.00	\$6,822,367,633.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored-Base Gas (117.1)	\$1,519,174.00	\$1,519,174.00
13. System Balancing Gas (117.2)	\$0.00	\$0.00
14. Gas Stored Underground - Non Current (117.3)	\$0.00	\$0.00
15. Gas Owned to System Gas (117.4)	\$0.00	\$0.00
16. OTHER PROPERTY AND INVESTMENTS		
17. Nonutility Property (121)	\$337,223.00	\$337,223.00
18. (Less) Accum. Prov. for Depr and Amort. (122)	\$63,360.00	\$63,360.00
19. Investment in Associated Companies (123)	\$0.00	\$0.00
20. Investments in Subsidiary Companies (123.1)	\$594,286.00	\$594,286.00
21.		
22. Noncurrent Portion of Allowances	\$0.00	\$0.00
23. Other Investments (124)	\$0.00	\$0.00
24. Special Funds (125-128)	\$44,491,788.00	\$52,531,465.00
25. TOTAL Other Property and Investments	\$45,359,937.00	\$53,399,614.00
26. CURRENT AND ACCRUED ASSETS		
27. Cash (131)	\$7,677,608.00	\$33,967,428.00
28. Special Deposits (132-134)	\$0.00	\$0.00
29. Working Fund (135)	\$180,000.00	\$20,000.00
30. Temporary Cash Investments (136)	\$0.00	\$128,184,096.00
31. Notes Receivable (141)	\$0.00	\$0.00
32. Customer Accounts Receivable (142)	\$135,872,407.00	\$155,229,110.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Other Accounts Receivable (143)	\$22,056,328.00	\$27,021,281.00
34. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$4,005,943.00	\$5,472,463.00
35. Notes Receivable from Associated Companies (145)	\$40,181.00	\$35,521,438.00
6. Accounts Receivable from Assoc. Companies (146)	\$40,004,380.00	\$46,288,720.00
37. Fuel Stock (151)	\$64,356,398.00	\$58,414,190.00
38. Fuel Stock Expenses Undistributed (152)	\$0.00	\$0.00
39. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
40. Plant Materials and Operating Supplies (154)	\$62,447,577.00	\$67,969,700.00
41. Merchandise (155)	\$0.00	\$0.00
42. Other Materials and Supplies (156)	\$0.00	\$0.00
43. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
44. Allowances (158.1 and 158.2)	\$130.00	\$129.00
45. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
46. Stores Expense Undistributed (163)	\$1,121,787.00	\$710,862.00
47. Gas Stored Underground - Current (164.1)	\$29,321,830.00	\$33,272,694.00
48. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
49. Prepayments (165)	\$9,746,215.00	\$10,304,677.00
50. Advances for Gas (166-167)	\$0.00	\$0.00
51. Interest and Dividends Receivable (171)	\$59,930.00	\$19,374.00
52. Rents Receivable (172)	\$3,798,684.00	\$2,830,060.00
53. Accrued Utility Revenues (173)	\$87,526,223.00	\$97,310,268.00
54. Miscellaneous Current and Accrued Assets (174)	\$835,465.00	\$1,572,100.00
54.a Derivative Instrument Assets (175)	\$0.00	\$0.00
54.b Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00
55. TOTAL Current and Accrued Assets (Lines 27 - 54.b)	\$461,039,200.00	\$693,163,664.00
56. DEFERRED DEBITS		
57. Unamortized Debt Expenses (181)	\$14,212,438.00	\$20,041,076.00
58. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
59. Unrecovered Plant and Regulatory Study Costs (182.2)	\$83,137,184.00	\$84,592,466.00
60. Other Regulatory Assets (182.3)	\$412,171,805.00	\$421,945,508.00
61. Prelim. Survey and Investigation Charges (Electric) (183)	\$5,654,871.00	\$1,444,018.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
62. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
63. Clearing Accounts (184)	\$0.00	\$0.00
64. Temporary Facilities (185)	\$0.00	\$0.00
65. Miscellaneous Deferred Debits (186)	\$10,001,058.00	\$17,082,019.00
66. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
67. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
68. Unamortized Loss on Reacquired Debt (189)	\$9,229,847.00	\$8,166,501.00
69. Accumulated Deferred Income Taxes (190)	\$176,815,964.00	\$173,479,747.00
70. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
71. TOTAL Deferred Debits (Lines 57-70)	\$711,223,167.00	\$726,751,335.00
72. Total Assets and other Debits (Total Lines 10-15,22,55,71)	\$7,481,304,220.00	\$8,297,201,420.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$425,170,424.00	\$425,170,424.00
3. Preferred Stock Issued (204)	\$0.00	\$0.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$788,081,499.00	\$1,014,081,499.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$835,889.00	\$835,889.00
11. Retained Earnings (215,215.1,216)	\$1,669,268,425.00	\$1,777,877,524.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$0.00	\$0.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	\$0.00
15. TOTAL Proprietary Capital	\$2,881,684,459.00	\$3,216,293,558.00
16. LONG TERM DEBT		
17. Bonds (221)	\$2,489,200,000.00	\$2,889,200,000.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$4,058,348.00	\$3,972,504.00
23. (Less) Current Portion of Long Term Debt	\$0.00	\$0.00
24. TOTAL Long Term Debt	\$2,485,141,652.00	\$2,885,227,496.00
25. OTHER NONCURRENT LIABILITIES		
26. Obligations Under Capital Leases-NonCurrent (227)	\$9,500,652.00	\$12,157,770.00
27. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
28. Accumulated Provision for Injuries and Damages (228.2)	\$1,917,290.00	\$907,640.00
29. Accumulated Provision for Pensions and Benefits (228.3)	\$44,928,291.00	\$46,234,617.00
30. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
31. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
32. Asset Retirement Obligations (230)	\$88,318,463.00	\$76,768,444.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. TOTAL OTHER Noncurrent Liabilities	\$144,664,696.00	\$136,068,471.00
34. CURRENT AND ACCRUED LIABILITIES		
35. Current Portion of Long-Term Debt	\$0.00	\$0.00
36. Notes Payable (231)	\$24,960,667.00	\$0.00
37. Accounts Payable (232)	\$171,018,064.00	\$274,847,085.00
38. Notes Payable to Associated Companies (233)	\$43,360,972.00	\$1,868.00
39. Account Payable to Associated Companies (234)	\$64,388,295.00	\$73,440,952.00
40. Customer Deposits (235)	\$35,548,418.00	\$36,637,242.00
41. Taxes Accrued (236)	\$39,581,673.00	\$60,493,583.00
42. Interest Accrued (237)	\$20,738,773.00	\$33,809,948.00
43. Dividends Declared (238)	\$0.00	\$0.00
44. Matured Long-Term Debt (239)	\$0.00	\$0.00
45. Matured Interests (240)	\$0.00	\$0.00
46. Tax Collections Payable (241)	\$2,266,011.00	\$2,607,436.00
47. Miscellaneous current and Accrued Liabilities (242)	\$24,650,665.00	\$24,942,937.00
48. Obligatons Under Capital Leases - Current (243)	\$5,843,204.00	\$5,322,959.00
49. Derivative Instrument Liabilities (244)	\$3,835,930.00	\$4,739,682.00
50. Derivative Instrument Liabilties - Hedges (245)	\$0.00	\$0.00
51. TOTAL Current and Accrued Liabilities	\$436,192,672.00	\$516,843,692.00
52. DEFERRED CREDITS		
53. Customer Advances for Construction (252)	\$8,854,723.00	\$11,218,487.00
54. Accumulated Deferred Investment Tax Credits (255)	\$29,721,459.00	\$29,208,187.00
55. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
56. Other Deferred Credits (253)	\$2,822,688.00	\$13,810,927.00
57. Other Regulatory Liabilities (254)	\$512,555,543.00	\$495,959,088.00
58. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
59. Accumulated Deferred Income Taxes (281-283)	\$979,666,328.00	\$992,571,514.00
60. TOTAL Deferred Credits	\$1,533,620,741.00	\$1,542,768,203.00
61. TOTAL Liabilities and Other Credits (Total Lines 15,24,33,51 and 60)	\$7,481,304,220.00	\$8,297,201,420.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Gas Operating Revenues (400)	\$1,751,275,736.00	\$1,636,850,979.00	\$1,336,209,432.00	\$415,066,304.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$780,426,061.00	\$700,562,484.00	\$575,088,633.00	\$205,337,428.00	\$0.00
5. Maintenance Expenses (402)	\$115,216,923.00	\$100,352,666.00	\$90,379,972.00	\$24,836,951.00	\$0.00
6. Depreciation Expense (403)	\$294,917,787.00	\$284,522,665.00	\$245,642,660.00	\$49,275,127.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$1,064,288.00	\$17,767,994.00	\$0.00	\$1,064,288.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	\$7,607,640.00	\$0.00	\$7,607,640.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407.2)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$10,629,000.00	\$6,546,603.00	\$7,699,886.00	\$2,929,114.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$1,315,996.00	\$576,690.00	\$1,063,712.00	\$252,284.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$59,962,142.00	\$58,601,950.00	\$44,843,634.00	\$15,118,508.00	\$0.00
15. Income Taxes - Federal (409.1)	\$70,491,343.00	\$59,909,778.00	\$55,833,151.00	\$14,658,192.00	\$0.00
16. Income Taxes - Other (409.1)	\$14,093,619.00	\$10,591,076.00	\$11,262,141.00	\$2,831,478.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$130,917,345.00	\$139,493,259.00	\$100,280,261.00	\$30,637,084.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$138,162,220.00	\$132,182,392.00	\$110,975,698.00	\$27,186,522.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	(\$513,272.00)	(\$790,992.00)	(\$513,272.00)	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$357,542.00	\$35.00	\$357,542.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 22)	\$1,344,977,118.00	\$1,244,798,366.00	\$1,025,727,754.00	\$319,249,364.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 23 - Carry forward to pg 117 line 25)	\$406,298,618.00	\$392,052,613.00	\$310,481,678.00	\$95,816,940.00	\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 116)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$406,298,618.00	\$392,052,613.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$1,707,040.00	\$2,810,510.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$1,521,441.00	\$2,311,289.00
33. Revenues From Nonutility Operations (417)	\$1,416,576.00	\$1,235,046.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	\$0.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	\$0.00
37. Interest and Dividend Income (419)	\$5,579,515.00	\$2,612,236.00
38. Allowance for Other Funds Used During Construction (419.1)	\$13,525,202.00	\$6,515,647.00
39. Miscellaneous Nonoperating Income (421)	\$31,513.00	\$46,541.00
40. Gain on Disposition of Property (421.1)	\$4,550.00	\$0.00
41. TOTAL Other Income	\$20,742,955.00	\$10,908,691.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$422,874.00	\$1,448.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$2,382,634.00	\$2,077,814.00
46. TOTAL Other Income Deductions	\$2,805,508.00	\$2,079,262.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$4,116.00	\$4,272.00
49. Income Taxes - Federal (409.2)	\$1,044,905.00	\$225,217.00
50. Income Taxes - Other (409.2)	\$192,038.00	\$56,445.00
51. Provision for Deferred Inc. Taxes (410.2)	\$2,203.00	\$66.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$279,188.00	\$1,640.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$0.00	\$0.00
55. TOTAL Taxes on Other Income and Deduct.	\$964,074.00	\$284,360.00
56. Net Other Income and Deductions (Lines 39,44,53)	\$16,973,373.00	\$8,545,069.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 116)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$113,976,971.00	\$101,193,587.00
59. Amort of Debt Disc. and Expense (428)	\$1,991,956.00	\$1,956,769.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$1,063,346.00	\$1,066,259.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$173,176.00	\$336,554.00
64. Other Interest Expense (431)	\$4,467,300.00	\$2,171,935.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$7,609,857.00	\$3,323,116.00
66. Net Interest Charges	\$114,062,892.00	\$103,401,988.00
67. Income Before Extraordinay Items (Lines 25,54 and 64)	\$309,209,099.00	\$297,195,694.00
68. Extraordinary Items		
69. Extraordinary Income (434)		\$0.00
70. (Less) Extraordinary Deductions (435)		\$0.00
71. Net Extraordinary Items (Lines 67 less 68)		\$0.00
72. Income Taxes - Federal and Other (409.3)		\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)		\$0.00
74. Net Income (Lines 67 and 73)	\$309,209,099.00	\$297,195,694.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year and		
1. Balance - Beginning of the Year		\$1,669,268,425.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
4. TOTAL Credits to Retained Earnings (439)		
Debit:		
5. TOTAL Debits to Retained Earnings (439)		
6. Balance Transferred from Income (433 less 418.1)	0	\$309,209,099.00
Appropriations of Retained Earnings (436)		
8. TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
10. TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	0 0	(\$200,600,000.00)
12. TOTAL Dividends Declared - Common Stock (438)		(\$200,600,000.00)
13. Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
14. Balance End of Year (Total Lines 1,4,5,6,8,10,12,13)		\$1,777,877,524.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
16. TOTAL Appropriated Retained Earnings (215)		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
17. TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
18. TOTAL Appropriated Retained Earnings (total lines 16 and 17) (214,215.1)		
19. TOTAL Retained Earnings (Lines 14 and 18) (215, 215.1, 216)		\$1,777,877,524.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
20. Balance - Beginning of Year (Debit or Credit)		
21. Equity in Earnings for Year (Credit) (418.1)		
22. (Less) Dividends Received (Debit)		
23. Other Charges (explain)		
24. Balance - End of Year		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
1. Net Cash Flow From Operating Activities:		
2. Net Income (Line 72 c on page 117)		\$309,209,099.00
3. Noncash Charges (Credits) to Income:		
4. Depreciation and Depletion		\$294,917,787.00
Amortization of (Specify)		
5.	Plant and Regulatory Debits and Credits	\$31,696,812.00
5.	Debt Discount and Debt Issuance Costs	\$2,918,081.00
6. Deferred Income Taxes (Net)		(\$7,521,860.00)
7. Investment Tax Credit Adjustment (Net)		(\$513,272.00)
8. Net (Increase) Decrease in Receivables		(\$26,817,985.00)
9. Net (Increase) Decrease in Inventory		(\$2,499,684.00)
10. Net (Increase) Decrease in Allowances Inventory		\$1.00
11. Net Increase (Decrease) in Payables and Accrued Expenses		\$45,813,511.00
12. Net (Increase) Decrease in Other Regulatory Assets		(\$32,674,334.00)
13. Net Increase (Decrease) in Other Regulatory Liabilities		\$5,965,073.00
14. (Less) Allowance for Other Funds Used During Construction		(\$13,525,202.00)
15. (Less) Undistributed Earnings from Subsidiary Companies		
Other:		
16.	Other Noncash Charges (Credits) to Income	\$106,134.00
16.	Change in Other Deferred Debits	(\$150,300.00)
16.	Change in Other Deferred Credits	\$10,988,239.00
16.	ARO Expenditures	(\$9,720,946.00)
16.	Change in Customer Advances for Construction	\$2,363,764.00
16.	Change in Prepayments	(\$558,462.00)
16.	Change in Pension and Post-Retirement Liability	(\$665,823.00)
16.	Pension and Post-Retirement Funding	\$884,925.00
16.	Change in Special Funds	(\$3.00)
16.	Other	\$3.00
17. Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 16)		\$610,215,558.00
Cash Flows from Investment Activities:		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
21. Construction and Acquisition of Plant (Including Land):		
22. Gross Additions to Utility Plant (Less nuclear fuel)		(\$649,671,988.00)
23. Gross Additions to Nuclear Fuel		
24. Gross Additions to Common Utility Plant		(\$126,455,068.00)
25. Gross Additions to Nonutility Plant		
26. (Less) Allowance for Other Funds Used During Construction		(\$13,525,202.00)
Other		
27. Costs of Removal of Utility Plant		(\$16,244,311.00)
Cash Outflows for Plant (Total lines 22-27)		(\$778,846,165.00)
30. Acquisition of Other Noncurrent Assets (d)		
31. Proceeds from Disposal of Noncurrent Assets (d)		
32. Retirements of Property, Plant and Equipment		
33. Investments in and Advances to Assoc. and Subsidiary Companies		(\$35,481,256.00)
34. Contributions and Advances from Assoc. and Subsidiary Companies		(\$43,359,105.00)
35. Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
37. Purchase of Investment Securities (a)		
38. Proceeds from Sales of Investment Securities (a)		
40. Loans Made or Purchased		
41. Collections on Loans		
43. Net (Increase) Decrease in Receivables		
44. Net (Increase) Decrease in Inventory		
45. Net (Increase) Decrease in Allowances Held for Speculation		
46. Net Increase (Decrease) in Payables and Accrued Expenses		
Other:		
47. Other		\$2.00
47. 0		\$0.00
48. Net Cash Provided by (used in) investing Activities (Lines 28-47)		(\$857,686,524.00)
Cash Flows from Financing Activities:		
52. Proceeds from Issuance of:		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
53. Long - Term Debt (b)		\$699,797,000.00
54. Preferred Stock		
55. Common Stock		
Other		
56	LG&E and KU Energy LLC Equity Contribution	\$281,000,000.00
57. Net Increase in Short-Term Debt (c)		
Other		
58.	Net Change in Restricted Cash	\$9,187,439.00
59. Cash Provided by Outside Sources (Total lines 53-58)		\$989,984,439.00
61. Payments for Retirement of		
62. Long-Term Debt (b)		(\$300,000,000.00)
63. Preferred Stock		
64. Common Stock		
Other		
65.	Debt Issuance Costs	(\$7,638,890.00)
65.	Return of Capital to Parent	(\$55,000,000.00)
66. Net Decrease in Short-Term Debt (c)		(\$24,960,667.00)
68. Dividends on Preferred Stock		
69. Dividends on Common Stock		(\$200,600,000.00)
70. Net Cash Provided by (used in) Financing Activities (Lines 59-69)		\$401,784,882.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 18,49,71)		\$154,313,916.00
Cash and Cash Equivalents at Beginning of Year		\$7,857,608.00
Cash and Cash Equivalents at End of Year		\$162,171,524.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$8,601,821,444.00	\$6,611,207,783.00	\$1,722,275,036.00	\$0.00	\$268,338,625.00
4. Property under Capital Leases	\$17,379,206.00	\$2,607,552.00	\$0.00	\$0.00	\$14,771,654.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$773,014,106.00	\$433,628,111.00	\$258,249,221.00	\$0.00	\$81,136,774.00
7. Experimental Plant Unclassified					
8. Total - Utility Plant (Lines 3-7)	\$9,392,214,756.00	\$7,047,443,446.00	\$1,980,524,257.00	\$0.00	\$364,247,053.00
9. Leased to Others					
10. Held for Future Use	\$2,903,133.00	\$2,903,133.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$701,160,536.00	\$555,271,730.00	\$58,143,920.00	\$0.00	\$87,744,886.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$10,096,278,425.00	\$7,605,618,309.00	\$2,038,668,177.00	\$0.00	\$451,991,939.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$3,273,910,792.00	\$2,631,071,864.00	\$513,612,703.00	\$0.00	\$129,226,225.00
15. Net Utility Plant (Line 13 less 14)	\$6,822,367,633.00	\$4,974,546,445.00	\$1,525,055,474.00	\$0.00	\$322,765,714.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$3,271,007,104.00	\$2,631,071,864.00	\$510,709,015.00	\$0.00	\$129,226,225.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights	\$2,903,688.00	\$0.00	\$2,903,688.00	\$0.00	\$0.00
21. Amort of Other Utility Plant					
22. Total In Service (Lines 18-21)	\$3,273,910,792.00	\$2,631,071,864.00	\$513,612,703.00	\$0.00	\$129,226,225.00
23. Leased to Others					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Acquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$3,273,910,792.00	\$2,631,071,864.00	\$513,612,703.00	\$0.00	\$129,226,225.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
INTANGIBLE PLANT						
2. Organization (301)						
3. Franchises and Consents (302)	\$387.00	\$0.00	\$0.00	\$0.00	\$0.00	\$387.00
4. Miscellaneous Intangible Plant (303)	\$277,230.00	\$189,045.00	\$609,725.00	\$0.00	\$3,261,745.00	\$3,118,295.00
5. Total Intangible Plant	\$277,617.00	\$189,045.00	\$609,725.00	\$0.00	\$3,261,745.00	\$3,118,682.00
PRODUCTION PLANT						
7. Natural Gas Production and Gathering Plant						
8. Producing Lands (325.1)						
9. Producing Leaseholds (325.2)						
10. Gas Rights (325.3)						
11. Rights of Way (325.4)						
12. Other Land and Land Rights (325.5)						
13. Gas Well Structures (326)						
14. Field Compressor Station Structures (327)						
15. Field Measuring and Regulating Station Equipment (328)						
16. Other Structures (329)						
17. Producing Gas Wells - Well Construction (330)						
18. Producing Gas Wells - Well Equipment (331)						
19. Field Lines (332)						
20. Field Compressor Station Equipment (333)						
21. Field Measuring and Regulating Station Equipment (334)						
22. Drillnig and Cleaning Equipment (335)						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
23. Purification Equipment (336)						
24. Other Equipment (337)						
25. Unsuccessful Exploration and Development Costs (338)						
26. Asset Retirement Costs for Natural Gas Production and Gathering Plant (339)						
27. Total Production and Gathering Plant						
28. PRODUCTS EXTRACTION PLANT						
29. Land and Land Rights (340)						
30. Structures and Improvements (341)						
31. Extraction and Refining Equipment (342)						
32. Pipe Lines (343)						
33. Extracted Products Storage Equipment (344)						
34. Compressor Equipment (345)						
35. Gas Measuring and Regulating Equipment (346)						
36. Other Equipment (347)						
37. Asset Retirement Costs for Products Extraction Plant (348)						
38. Total Products Extraction Plant						
39. Total Natural Gas Production Plant (Lines 27 and 38)						
40. Manufactured Gas Production Plant						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
41. Total Production Plant (Lines 39 and 40)					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
NATURAL GAS STORAGE AND PROCESSING PLANT						
Underground Storage Plant						
44. Land (350.1)	\$239,737.00	\$0.00	\$0.00	\$0.00	\$0.00	\$239,737.00
45. Rights-of-Way (350.2)	\$91,957.00	\$0.00	\$0.00	\$0.00	\$0.00	\$91,957.00
46. Structures and Improvements (351)	\$17,150,731.00	\$1,639,264.00	\$520,538.00	\$0.00	\$0.00	\$18,269,457.00
47. Wells (352)	\$23,473,430.00	\$1,142,339.00	\$164,448.00	\$0.00	\$0.00	\$24,451,321.00
48. Storage Leaseholds and Rights (352.1)	\$548,241.00	\$0.00	\$0.00	\$0.00	\$0.00	\$548,241.00
49. Reservoirs (352.2)	\$400,511.00	\$0.00	\$0.00	\$0.00	\$0.00	\$400,511.00
50. Non-recoverable Natural Gas (352.3)	\$9,343,100.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,343,100.00
51. Lines (353)	\$20,675,723.00	\$249,113.00	\$167.00	\$0.00	\$0.00	\$20,924,669.00
52. Compressor Station Equipment (354)	\$66,530,511.00	\$4,251,017.00	\$586.00	\$0.00	\$0.00	\$70,780,942.00
53. Measuring and Regulating Equipment (355)	\$7,258,393.00	(\$4,997,364.00)	\$0.00	\$0.00	\$0.00	\$2,261,029.00
54. Purification Equipment (356)	\$49,013,221.00	\$166,470.00	\$0.00	\$0.00	\$0.00	\$49,179,691.00
55. Other Equipment (357)	\$2,744,695.00	\$2,053,801.00	\$7,274.00	\$0.00	\$0.00	\$4,791,222.00
56. Asset Retirement Costs for Underground Storage Plant (358)	\$4,690,103.00	\$1,381,722.00	\$556,303.00	\$0.00	\$0.00	\$5,515,522.00
57. Total Underground Storage Plant	\$202,160,353.00	\$5,886,362.00	\$1,249,316.00	\$0.00	\$0.00	\$206,797,399.00
Other Storage Plant						
59. Land and Land Rights (360)						
60. Structures and Improvements (361)						
61. Gas Holders (362)						
62. Purification Equipment (363)						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
63. Liquefaction Equipment (363.1)						
64. Vaporizing Equipment (363.2)						
65. Compressor Equipment (363.3)						
66. Measuring and Regulating equipment (363.4)						
67. Other Equipment (363.5)						
68. Asset Retirement Costs for Other Storage Plant (363.6)						
69. Total Other storage Plant						
70. Base Load Liquefied natural Gas Terminaling and Processing Plant						
71. Land and Land Rights (364.1)						
72. Structures and Improvements (364.2)						
73. LNG Processing Terminal Equipments (364.3)						
74. LNG Transportation Equipment (364.4)						
75. Measuring and Regulating Equipment (364.5)						
76. Compressor Station Equipment (364.6)						
77. Communications Equipment (364.7)						
78. Other Equipment (364.8)						
79. Asset Retirement Costs for Base Load Liquefied Natual Gas Terminaliing and Processing Plant (364.9)						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
80. Total Base Load Liquefied Nat'l Gas, Terminal and Processing Plant						
76. Total Nat'l Gas Storage and Processing Plant (57,69,80)	\$202,160,353.00	\$5,886,362.00	\$1,249,316.00	\$0.00	\$0.00	\$206,797,399.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Transmission,Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
TRANSMISSION PLANT						
83. Land and Land Rights (365.1)						
84. Rights-of-Way (365.2)	\$220,660.00	\$0.00	\$0.00	\$0.00	\$0.00	\$220,660.00
85. Structures and Improvements (366)						
86. Mains (367)	\$269,051,541.00	\$17,556,379.00	\$565,733.00	\$0.00	\$0.00	\$286,042,187.00
87. Compressor Station Equipment (368)						
88. Measuring and Regulating Sstation Equipment (369)						
89. Communication Equipment (370)						
90. Other Equipment (371)						
91. Asset Retirement Costs for Transmission Plant (372)	\$9,323,116.00	\$0.00	\$1,450,519.00	(\$1,358,211.00)	\$0.00	\$6,514,386.00
92. Total Transmission Plant	\$278,595,317.00	\$17,556,379.00	\$2,016,252.00	(\$1,358,211.00)	\$0.00	\$292,777,233.00
DISTRIBUTION PLANT ()						
94. Land and Land Rights (374)	\$1,224,278.00	\$141,127.00	\$1,051.00	\$0.00	\$0.00	\$1,364,354.00
95. Structures and Improvements (375)	\$4,558,851.00	(\$379,439.00)	\$0.00	\$0.00	\$0.00	\$4,179,412.00
96. Mains (376)	\$569,192,221.00	\$89,946,217.00	\$163,580.00	\$0.00	(\$372,465.00)	\$658,602,393.00
97. Compressor Station Equipment (377)						
98. Measuring and Regulating Station Equipment - General (378)	\$43,145,158.00	\$5,173,331.00	\$5,987.00	\$0.00	\$0.00	\$48,312,502.00
99. Measuring and Regulating Station Equipment - City Gate (379)	\$14,095,424.00	\$594,381.00	\$30,594.00	\$0.00	\$0.00	\$14,659,211.00
100. Services (380)	\$522,593,039.00	\$19,085,039.00	\$152,082.00	\$0.00	\$372,465.00	\$541,898,461.00
101. Meters (381)	\$73,033,185.00	\$54,954,584.00	\$1,392,069.00	\$0.00	\$0.00	\$126,595,700.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Transmission,Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
102. Meter Installations (382)						
103. House Regulators (383)	\$29,064,986.00	\$2,987,054.00	\$0.00	\$0.00	\$0.00	\$32,052,040.00
104. House Regulator Installations (384)						
105. Industrial Measuring and Regulating Station Equipment (385)	\$905,785.00	\$0.00	\$0.00	\$0.00	\$0.00	\$905,785.00
106. Other Property on Customers Premises (386)						
107. Other Equipment (387)	\$418,839.00	(\$367,726.00)	\$0.00	\$0.00	\$0.00	\$51,113.00
108. Asset Retirement Costs for Distribution Plant (388)	\$29,266,417.00	\$0.00	\$0.00	(\$997,942.00)	\$0.00	\$28,268,475.00
109. Total Distribution Plant	\$1,287,498,183.00	\$172,134,568.00	\$1,745,363.00	(\$997,942.00)	\$0.00	\$1,456,889,446.00
GENERAL PLANT						
111. Land and Land Rights (389)						
112. Structures and Improvements (390)						
113. Office Furniture and Equipment (391)						
114. Transportation Equipment (392)	\$1,613,174.00	\$0.00	\$30,495.00	\$0.00	\$0.00	\$1,582,679.00
115. Stores Equipment (393)						
116. Tools, Shop and garage Equipment (394)	\$13,733,167.00	\$269,490.00	\$464,381.00	\$0.00	\$0.00	\$13,538,276.00
117. Laboratory Equipment (395)						
118. Power Operated Equipment (396)	\$5,641,325.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,641,325.00
119. Communication Equipment (397)		\$0.00	\$0.00	\$0.00	\$179,217.00	\$179,217.00
120. Miscellaneous equipment (398)						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
121. Subtotal (Lines 104-113)	\$20,987,666.00	\$269,490.00	\$494,876.00	\$0.00	\$179,217.00	\$20,941,497.00
122. Other Tangible Property (399)						
123. Asset Retirement Costs for General Plant (399.1)						
124. Total General Plant (Lines 121, 122 and 123)	\$20,987,666.00	\$269,490.00	\$494,876.00	\$0.00	\$179,217.00	\$20,941,497.00
125. Total Accounts 101 and 106	\$1,789,519,135.00	\$196,035,844.00	\$6,115,532.00	(\$2,356,153.00)	\$3,440,962.00	\$1,980,524,257.00
126. Gas Plant Purchased						
127. (Less) Gas Plant Sold						
128. Experimental Gas Plant Unclassified						
Total Gas Plant in Service (Lines 125-128)	\$1,789,519,135.00	\$196,035,844.00	\$6,115,532.00	(\$2,356,153.00)	\$3,440,962.00	\$1,980,524,257.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Property and Capacity Leased From Others (Ref Page: 212)

	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year
	Various		Gas Storage	\$116,331.00
Total				\$116,331.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
TOTAL			

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Construction Work in Progress - (Acct 107) (Ref Page: 216)

Project (a)	Construction WIP (b)	Est Add Cost
GAS STORAGE MAJOR	\$0.00	\$0.00
ENGING ROOM PIPING UPGRADE	\$3,327,971.00	\$970,002.00
BRANDENBURG BYPASS REPLACEMENT	\$1,506,476.00	\$0.00
INSTALL CONTROL VALVES	\$1,345,192.00	\$1,567,975.00
GAS STORAGE MINOR	\$3,216,554.00	\$14,875,136.00
0	\$0.00	\$0.00
GAS TRANSMISSION MAJOR	\$0.00	\$0.00
MAGNOLIA 16 CUT OUTS	\$2,732,242.00	\$0.00
MAGNOLIA 16 INCH PIPELINE ANOMALIES AND ELBOWS	\$2,226,635.00	\$0.00
BLANTON TO PADDYS 25 CUT OUTS	\$1,398,357.00	\$0.00
GAS TRANSMISSION MINOR	\$1,921,805.00	\$1,587,003.00
0	\$0.00	\$0.00
GAS DISTRIBUTION MAJOR	\$0.00	\$0.00
PRESTON CITY GATE STATION	\$12,511,141.00	\$0.00
MT WASHINGTON PHASE 1	\$8,337,430.00	\$500,224.00
MAGNOLIA BUILDING SHUT DOWN AND EMERGENCY SHUT	\$1,944,537.00	\$0.00
MULDRAUGH BUILDING SHUT DOWN AND EMERGENCY SHUT	\$1,570,878.00	\$0.00
ST ANDREWS CHURCH WIDENING	\$1,078,355.00	\$2,962,529.00
GAS DISTRUBUTION MINOR	\$7,140,805.00	\$145,197,792.00
0	\$0.00	\$0.00
GAS GENERAL PLANT MAJOR	\$0.00	\$0.00
ARMADILLIO REPLACEMENT	\$5,066,566.00	\$0.00
GAS TRAINING BUILDING	\$1,005,435.00	\$0.00
GAS GENERAL PLANT MINOR	\$1,813,541.00	\$529,848.00
0	\$0.00	\$0.00
TOTAL	\$58,143,920.00	\$168,190,509.00

General Description of Construction Overhead Procedure - Components of Formulat (Ref Page: 218)

Amount (b)	Capitalization Ration (Percent) (c)	Cost Rate Percentage (d)
Please include all notes requested for construction overhead with the hard copy.		
Uppercase Vars (S,D,P,C,W) fall under Amount (b) column		
Lowercase Vars (s,d,p,c) fall under Cost Rate Percentage (d) column		
1. Components of Formula (Derived from actual book balances and actual cost rates)		
Average Short-Term Debt (Var S)		
Short-Term Interest (Var s)		
Long Term Debt (Vars D and d)		
Preferred Stock (Vars P and p)		
Common Equity (Vars C and c)		
Total Capitalization		
Average Construction Work in Progress Balance (Var W)		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C))(1-(S/W))]$		
3. Rate for Other Funds $[1-(S/W)][p(P/D+P+C)] + c(C/(D+P+C))]$		
4. Weighted Average Rate Actually Used for the Year:		
a. Rate for Borrowed Funds		
b. Rate for Other Funds		

General Description of Construction Overhead Procedure - Components of Formulat (Ref Page: 218) - NOTES

LOCAL ENGINEERING:

Salaries and expenses of Gas Operations personnel and contractors engaged in construction work, but not assignable to a particular capital project, are charged to engineering clearing projects. Examples of such charges are: work with the construction budget, cost of estimating, construction work, preparation of field reports, conferences on construction matters, and general supervision of construction projects.

Costs accumulated in these clearing projects are allocated to specific capital projects owned by Gas Operations based on the actual spend by project. The labor and expenses of engineers and other personnel who are directly assigned to a particular capital project are charged to that project.

SERVICE CONTRACT CHARGES:

These expenses are charged directly to construction and other projects based on service performed.

EMPLOYEE BENEFITS:

Vacation, holiday, sick and other off-duty payments, medical, dental, group life insurance, long-term disability, 401(k), retirement income account, pension costs, and other benefits, are charged to construction, Local Engineering, and O&M by applying overhead rates to direct labor charges.

EMPLOYEE SHORT TERM INCENTIVE:

Employee bonuses, known as Short Term Incentives, are charged to construction, Local Engineering, and O&M by applying overhead rates to direct labor charges.

ADMINISTRATIVE AND GENERAL EXPENSES:

~~Note!~~ The allocation of administrative and general expenses to construction is based on a study of the estimated time engaged in construction activities by persons and departments charging time to FERC Account 920. The administrative and general salaries and expenses (FERC Account 920-921) applicable to construction are allocated to all construction projects on the basis of total direct costs.

VEHICLE COST ALLOCATION:

Vehicle costs are allocated to construction, Local Engineering, and O&M based on labor charges from the departments to which the vehicles are assigned. The costs of vehicles are allocated by the pro-rata share of monthly labor incurred from each department which owns vehicles.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC):

LG&E capitalizes AFUDC on the gas utility plant portion of the Advanced Meter Infrastructure project.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

Description		Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
A. BALANCES AND CHANGES DURING YEAR					
Balance beginning of Year		\$474,752,587.00	\$474,752,587.00	\$0.00	\$0.00
Depreciation Provisions for Year, Charged to					
Depreciation Expense (403)		\$42,787,855.00	\$42,787,855.00	\$0.00	\$0.00
Depreciation Expense for Asset Retirement Costs (403.1)					
Expense of Gas Plant Leased to Others (413)					
Transportation Expenses - Clearing		\$25,840.00	\$25,840.00	\$0.00	\$0.00
Other Clearing Accounts					
Other Clearing (Specify)					
Total Deprec. Prov. for Year		\$42,813,695.00	\$42,813,695.00	\$0.00	\$0.00
Net Charges for Plant Retired					
Book Cost of Plant Retired		\$3,498,984.00	\$3,498,984.00	\$0.00	\$0.00
Cost of Removal		\$4,340,515.00	\$4,340,515.00	\$0.00	\$0.00
Salvage (Credit)		\$5,600.00	\$5,600.00	\$0.00	\$0.00
Total Net Chrgs for Plant Ret		\$7,833,899.00	\$7,833,899.00	\$0.00	\$0.00
Other Debit or Credit Items (Describe)					
	Accrual for Depreciation on Asset Retirement Costs	\$0.00	\$0.00	\$0.00	\$0.00
	(Other Regulatory Assets FERC 182.3)	\$2,716,035.00	\$2,716,035.00	\$0.00	\$0.00
	Customer Payments Related to Construction Projects	\$267,420.00	\$267,420.00	\$0.00	\$0.00
	Book Costs of Asset Retirement Cost Retired	(\$2,006,823.00)	(\$2,006,823.00)	\$0.00	\$0.00
Balance at End of Year		\$510,709,015.00	\$510,709,015.00	\$0.00	\$0.00
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
Productions - Manufactured Gas					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

Description	Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
Prodcution of Gathering-Natural Gas				
Products Extraction - Natural Gas				
Underground Gas Storage	\$23,489,957.00	\$23,489,957.00	\$0.00	\$0.00
Other Storage Plant				
Base Load LNG Terminaling and Processing Plant				
Transmission	\$34,131,243.00	\$34,131,243.00	\$0.00	\$0.00
Distribution	\$445,139,525.00	\$445,139,525.00	\$0.00	\$0.00
General	\$7,948,290.00	\$7,948,290.00	\$0.00	\$0.00
Total	\$510,709,015.00	\$510,709,015.00	\$0.00	\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Stored Accounts (Lines 1-5) (Ref Page: 220)

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (l)
Balance at Beginning of Year	\$1,519,174.00	\$0.00	\$0.00	\$0.00	\$29,321,830.00	\$0.00	\$0.00	\$30,841,004.00
Gas delivered to Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$30,578,986.00	\$0.00	\$0.00	\$30,578,986.00
Gas Withdrawn from Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$26,628,122.00	\$0.00	\$0.00	\$26,628,122.00
Other Debits and Credits								
Balance at End of Year	\$1,519,174.00	\$0.00	\$0.00	\$0.00	\$33,272,694.00	\$0.00	\$0.00	\$34,791,868.00

Note:

Gas withdrawn from Storage, Column (f) includes \$363,177 for 110,000 Mcf of gas lost in storage operations charged to Gas Losses (823).

Non-current gas in Column (b) consists of recoverable base gas. Current gas in Column (f) consists of working gas.

The weighted average cost of inventory method is used to report gas stored underground.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Stored Accounts (Lines 6-7) (Ref Page: 220)

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (l)
MCF	\$2,080,000.00	\$0.00	\$0.00	\$0.00	\$9,659,450.00	\$0.00	\$0.00	\$11,739,450.00
Amount Per MCF	\$0.73	\$0.00	\$0.00	\$0.00	\$3.44	\$0.00	\$0.00	\$2.96

Note:

Amounts in row MCF are statistical amounts and not dollars as shown.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Investments (123,124,136) (Ref Page: 222)

Description of Investment (a)		(b)	Book Cost at Beginning of	Purchases or Additions (d)	Sales of Other Dispositions
Investments in Associated Companies (123)					
(123)					
Other Investments (124)					
(124)					
Temporary Case Investments (136)					
(136)	MS Inst Liquidity Funds Gov't Port		\$0.00	\$124,117,048.00	\$67,812,000.00
(136)	Invesco Gov't and Agency		\$0.00	\$442,851,657.00	\$442,851,657.00
(136)	UBS Select Treasury Institutional		\$0.00	\$0.00	\$0.00
(136)	MS Gov't Castle Oak		\$0.00	\$249,686,048.00	\$177,807,000.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Investments (123,124,136) (Ref Page: 222) (Part Two)

Description of Investment (a)		Principal Amt or No of	Book Cost End of Year (g)	Revenues for Year (h)	Gain or Loss (i)
Investments in Associated Companies (123)					
(123)					
Other Investments (124)					
(124)					
Temporary Case Investments (136)					
(136)	MS Inst Liquidity Funds Gov't Port	\$0.00	\$56,305,048.00	\$46,790.00	\$0.00
(136)	Invesco Gov't and Agency	\$0.00	\$0.00	\$736,906.00	\$0.00
(136)	UBS Select Treasury Institutional	\$0.00	\$0.00	\$0.00	\$0.00
(136)	MS Gov't Castle Oak	\$0.00	\$71,879,048.00	\$218,314.00	\$0.00

Note:

Revenues for Year consists of Dividend Income from Investments.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
OVEC Common Stock - 700 shares	11/18/1952		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
OVEC Common Stock - 700 shares	1/8/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
OVEC Common Stock - 700 shares	2/25/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
OVEC Common Stock - 700 shares	4/10/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
OVEC Common Stock - 700 shares	5/12/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
OVEC Common Stock - 1,400 shares	7/27/1953		\$140,000.00	\$0.00	\$0.00	\$140,000.00	\$0.00
OVEC Common Stock - 730 shares	3/4/2005		\$104,286.00	\$0.00	\$0.00	\$104,286.00	\$0.00
TOTAL			\$594,286.00	\$0.00	\$0.00	\$594,286.00	\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Prepayments (Ref Page: 230)

Balance at End of Year	
Prepaid Insurance	\$2,383,408.00
Prepaid Rents	\$0.00
Prepaid Taxes	\$1,283,781.00
Prepaid Interest	\$0.00
Miscellaneous Prepayments	\$6,637,488.00
Total	\$10,304,677.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Extraordinary Property Losses (182.1) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unrecovered Plant and Regulatory Study costs (182.2) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
Retirement Costs of LG&E's Mill Creek Unit 1	\$83,137,184.00	\$84,031,432.00	\$894,248.00 407		\$7,607,852.00	\$76,423,580.00
Legacy Meters: Unrecovered Costs upon Deployment o	\$0.00	\$8,168,886.00	\$8,168,886.00 0		\$0.00	\$8,168,886.00
0	\$0.00	\$0.00	\$0.00 0		\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL	\$83,137,184.00	\$92,200,318.00	0		\$7,607,852.00	\$84,592,466.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Regulatory Assets (Acct 182.3) (Ref Page: 232)

Description and Purpose	Bal Beg Yr (b)	Debits (c)	Written Off Acct (d)	Written Off Amt (e)	Balance End Yr (f)
ASC 715 - Pension and Postretirement	\$180,683,526.00	(\$3,356,306.00)	926/107	\$8,852,628.00	\$168,474,592.00
Asset Retirement Obligation - Electric	\$7,991,866.00	\$1,910,987.00	230	\$697,703.00	\$9,205,150.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
ASC 740 - Income Taxes	\$9,933,600.00	\$5,421,167.00	Various	\$168,508.00	\$15,186,259.00
Forward Starting Swaps Losses	\$21,523,295.00	\$0.00	427	\$2,037,203.00	\$19,486,092.00
Asset Retirement Obligation - Gas	\$9,834,958.00	\$4,616,836.00	230	\$3,177,973.00	\$11,273,821.00
Gas Supply Clause	\$2,559,187.00	\$31,087,765.00	480-482	\$23,986,165.00	\$9,660,787.00
Swap Termination - Bank of America	\$5,216,873.00	\$0.00	427	\$558,952.00	\$4,657,921.00
Gas Line Tracker	\$4,490,000.00	\$1,055,000.00	480-482	\$365,000.00	\$5,180,000.00
Generation Capital	\$78,672.00	\$652,901.00	0	\$0.00	\$731,573.00
May 2024 Storms	\$4,364,268.00	\$29,876.00	0	\$0.00	\$4,394,144.00
Fuel Adjustment Clause	\$599,000.00	\$7,239,000.00	440-445	\$4,455,000.00	\$3,383,000.00
Rate Case Expenses - Electric	\$88,731.00	\$997,539.00	0	\$0.00	\$1,086,270.00
Rate Case Expenses - Gas	\$40,713.00	\$328,282.00	0	\$0.00	\$368,995.00
September 2024 Storms	\$1,547,692.00	\$21,108.00	0	\$0.00	\$1,568,800.00
DSM Cost Recovery	\$646,000.00	\$1,051,000.00	440-445	\$1,322,000.00	\$375,000.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
Interest Rate Swap (Mark To Market)	\$3,835,930.00	\$903,752.00	0	\$0.00	\$4,739,682.00
ARO - Generation - Coal Combustion Residuals	\$75,612,108.00	\$1,595,243.00	407	\$4,204,434.00	\$73,002,917.00
Swap Termination - Wachovia	\$4,014,622.00	\$0.00	930	\$388,721.00	\$3,625,901.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
Pension Gain/Loss Amortization - 15 Year	\$43,519,082.00	(\$2,056,287.00)	0	\$0.00	\$41,462,795.00
AMI Capital - Electric	\$259,253.00	\$270,893.00	0	\$0.00	\$530,146.00
Ice Storm 2018	\$4,227,626.00	\$0.00	Various	\$650,404.00	\$3,577,222.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Regulatory Assets (Acct 182.3) (Ref Page: 232)

Description and Purpose	Bal Beg Yr (b)	Debits (c)	Written Off Acct (d)	Written Off Amt (e)	Balance End Yr (f)
AMI Capital - Gas	\$257,229.00	\$166,771.00 0		\$0.00	\$424,000.00
Summer Storm	\$1,067,321.00	\$0.00 593		\$246,305.00	\$821,016.00
AMI O&M - Electric	\$9,754,256.00	\$4,747,629.00 0		\$0.00	\$14,501,885.00
Plant Outage Normalization	\$7,199,647.00	\$0.00 Various		\$2,453,166.00	\$4,746,481.00
AMI O&M - Gas	\$3,856,271.00	\$1,756,363.00 0		\$0.00	\$5,612,634.00
AMI Capital - Common	\$609,131.00	\$220,939.00 0		\$0.00	\$830,070.00
2023 Wind Storm	\$8,360,948.00	\$0.00 0		\$0.00	\$8,360,948.00
2025 Winter Storm		\$2,304,894.00 0		\$0.00	\$2,304,894.00
May 2025 Storm		\$2,372,513.00 0		\$0.00	\$2,372,513.00
0		\$0.00 0		\$0.00	\$0.00
0		\$0.00 0		\$0.00	\$0.00
0		\$0.00 0		\$0.00	\$0.00
Total	\$412,171,805.00	\$63,337,865.00		\$53,564,162.00	\$421,945,508.00

Note:

Due to software space limitations see footnote information provided in FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Miscellaneous Deferred Debits (Acct 186) (Ref Page: 233)

Description (a)		Bal Beg Yr (b)	Debits (c)	CR Acct (d)	CR Amt (e)	Bal End Yr (c)
Miscellaneous Deferred Debits		\$71,402.00	\$30,838.00	142,182.3	\$71,401.00	\$30,839.00
Financing Expense		\$61,515.00	\$3,844,473.00	181,428	\$3,896,255.00	\$9,733.00
Unamortized Debt		\$1,689,650.00	\$924,388.00	930.2	\$628,247.00	\$1,985,791.00
Advanced Contract Payments		\$5,392,166.00	\$6,275,837.00	107	\$1,863,973.00	\$9,804,030.00
Cane Run 7 LTPC Asset		\$1,300,475.00	\$2,010,150.00		\$0.00	\$3,310,625.00
Brown 6 and 7 LTSA Asset		\$1,485,850.00	\$455,151.00		\$0.00	\$1,941,001.00
Misc. Work in Progress						
Total		\$10,001,058.00	\$13,540,837.00		\$6,459,876.00	\$17,082,019.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234)

Description		Bal Beg Yr	Amt 410.1 (c)	Amt 411.1 (d)	Amt 410.2 (e)	Amt 411.2 (f)
Account 190						
Electric		\$132,200,094.00	\$10,647,205.00	\$10,572,225.00	\$0.00	\$0.00
Gas		\$44,604,905.00	\$4,770,962.00	\$5,242,714.00	\$0.00	\$0.00
Other (Define)	Other	\$10,965.00	\$0.00	\$0.00	\$2,203.00	\$279,188.00
Total		\$176,815,964.00	\$15,418,167.00	\$15,814,939.00	\$2,203.00	\$279,188.00
Other (Specify)						
TOTAL Acct 190		\$176,815,964.00	\$15,418,167.00	\$15,814,939.00	\$2,203.00	\$279,188.00
Classification of TOTAL						
Federal INcome TAX		\$141,534,046.00	\$11,237,167.00	\$11,418,783.00	\$1,865.00	\$279,188.00
State Income Tax		\$35,281,918.00	\$4,181,000.00	\$4,396,156.00	\$338.00	\$0.00
Local Income Tax						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234) (Part Two)

Description		Debit Adj Acct (g)	Debit Amount (h)	Credit Acct (i)	Credit Amount (j)	Balance End Yr (k)
Account 190						
Electric		254	\$2,603,723.00	254	\$6,267,941.00	\$128,460,896.00
Gas		254	\$267,960.00	254	\$613,716.00	\$44,730,901.00
Other (Define)	Other		\$0.00		\$0.00	\$287,950.00
Total			\$2,871,683.00		\$6,881,657.00	\$173,479,747.00
Other (Specify)						
TOTAL Acct 190			\$2,871,683.00		\$6,881,657.00	\$173,479,747.00
Classification of TOTAL						
Federal INcome TAX			\$2,525,811.00		\$5,580,796.00	\$138,938,000.00
State Income Tax			\$345,872.00		\$1,300,861.00	\$34,541,747.00
Local Income Tax						

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of		Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock					
	Common Stock, Without Par Value	75,000,000	\$0.00	\$0.00	\$21,294,223.00
Total Common Stock		75,000,000	\$0.00	\$0.00	\$21,294,223.00
Preferred Stock					
	Preferred Stock, \$25 Par Value	1,720,000	\$0.00	\$0.00	\$0.00
	Preferred Stock, Without Par Value	6,750,000	\$0.00	\$0.00	\$0.00
Total Preferred Stock		8,470,000	\$0.00	\$0.00	\$0.00
TOTAL Capital Stock					
Other					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name		Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock						
	Common Stock, Without Par Value	\$425,170,424.00	0	\$0.00	0	\$0.00
Total Common Stock		\$425,170,424.00	0	\$0.00	0	\$0.00
Preferred Stock						
	Preferred Stock, \$25 Par Value	\$0.00	0	\$0.00	0	\$0.00
	Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock		\$0.00	0	\$0.00	0	\$0.00
TOTAL Capital Stock						
Other						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Page: 252)

Description (a)	* (b)	Shares (c)	Amount (d)
Capital Stock Subscribed (202,205)			
	0		\$0.00
Total Capital Stock Subscribed	0		\$0.00
Stock Liability for Conversion (203,206)			
	0		\$0.00
Total Stock Liability for Conversion	0		\$0.00
Premium on Capital Stock (207)			
	0		\$0.00
Total Premium on Capital Stock (207)	0		\$0.00
Installments Received on Capital Stock (212)			
	0		\$0.00
Total Installments Received on Capital Stock (212)	0		\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Paid-In Capital (208-211) (Ref Page: 253)

Item (a)		Amount (b)
(a) Donations Received from Stockholders (208)		
	Beginning Balance Amount	\$0.00
	Increases (Decreases) from sales of donations	\$0.00
Total (208)		
(b) Reduction in Par or Stated Value (209)		
	Beginning Balance Amount	\$0.00
	Increase (Decreases) due to reductions	\$0.00
Total (209)		
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (210)		
	Beginning Balance Amount	\$0.00
	Increases (Decreases) from Gain or Resale	\$0.00
	0	\$0.00
	0	\$0.00
Total (210)		
(d) Miscellaneous Paid-In Capital (211)		
	Beginning Balance Amount	\$788,081,499.00
	Increases (Decreases) Due to Misc Paid-In Capital	\$0.00
	Capital Contributions	\$281,000,000.00
	Return of Capital to Parent	(\$55,000,000.00)
Total (211)		
Total Accts 208-211		\$1,014,081,499.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Discount on Capital Stock (Act 213) (Ref Page: 254)

Class and Series (a)	Balance End Yr (b)
TOTAL	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock Expense (Act 214) (Ref Page: 254)

Class and Series (a)		Balance End Yr (b)
Expenses on Common Stock		\$835,889.00
TOTAL		\$835,889.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

Class Series and Name (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Interest Rate in % (e)
Acct 221 Bonds				
(221)	Pollution Control Bonds:		\$0.00	0.0000
(221)	Jefferson Co. 2001 Ser A, due 09/01/2026, 0.900%	3/6/2002 9/1/2026	\$22,500,000.00	0.9000
(221)	Trimble Co. 2001 Ser A, due 09/01/2026, 0.625%	3/6/2002 9/1/2026	\$27,500,000.00	0.6250
(221)	Jefferson Co. 2001 Ser B, due 11/01/2027, 1.350%	3/22/2002 11/1/2027	\$35,000,000.00	1.3500
(221)	Trimble Co. 2001 Ser B, due 11/01/2027, 1.350%	3/22/2002 11/1/2027	\$35,000,000.00	1.3500
(221)	Louisville Metro 2003 Ser A, due 10/1/2033, 2.000%	11/20/2003 10/1/2033	\$128,000,000.00	2.0000
(221)	Louisville Metro 2005 Ser A, due 02/1/2035, 1.750%	4/13/2005 2/1/2035	\$40,000,000.00	1.7500
(221)	Louisville Metro 2007 Ser A, due 06/01/2033, Var	4/26/2007 6/1/2033	\$31,000,000.00	0.0000
(221)	Louisville Metro 2007 Ser B, due 06/01/2033, Var	4/26/2007 6/1/2033	\$35,200,000.00	0.0000
(221)	Trimble Co. 2016 Ser A, due 09/01/2044, 1.300%	9/15/2016 9/1/2044	\$125,000,000.00	1.3000
(221)	Trimble Co. 2017 Ser A, due 06/01/2033, 3.750%	6/1/2017 6/1/2033	\$60,000,000.00	3.7500
(221)	Trimble Co. 2023 Ser A, due 06/01/2054, 4.700%	12/6/2023 6/1/2054	\$65,000,000.00	4.7000
(221)	Interest Rate Swaps:		\$0.00	0.0000
(221)	First Mortgage Bonds:		\$0.00	0.0000
(221)	2010 due 11/15/2040, 5.125%	11/16/2010 11/15/2040	\$285,000,000.00	5.1250
(221)	2013 due 11/15/2043, 4.650%	11/14/2013 11/15/2043	\$250,000,000.00	4.6500
(221)	2015 due 10/01/2025, 3.300%	9/28/2015 10/1/2025	\$0.00	3.3000
(221)	2015 due 10/01/2045, 4.375%	9/28/2015 10/1/2045	\$250,000,000.00	4.3750
(221)	2019 due 04/01/2049, 4.250%	4/1/2019 4/1/2049	\$400,000,000.00	4.2500
(221)	2023 due 04/15/2033, 5.450%	3/20/2023 4/15/2033	\$400,000,000.00	5.4500
(221)	2025 due 08/15/2055, 5.850%	8/13/2025 8/15/2055	\$700,000,000.00	5.8500
Total (221)			\$2,889,200,000.00	
Acct 222 Reacquired Bonds				
(222)				

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

Class Series and Name (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Interest Rate in % (e)
Total (222)				
Acct 223 Advances from Associated Companies				
(223)				
Total (223)				
Acct 224 Other Long Term Debt				
(224)				
Total (224)				

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

Class Series and Name (a)		Interest Amount (f)	Held - Reaquired Bonds	Held - Sinking and Other	Redemption Price Per \$100
Acct 221 Bonds					
(221)	Pollution Control Bonds:	\$0.00	\$0.00	\$0.00	\$0.00
(221)	Jefferson Co. 2001 Ser A, due 09/01/2026, 0.900%	\$202,500.00	\$0.00	\$0.00	\$0.00
(221)	Trimble Co. 2001 Ser A, due 09/01/2026, 0.625%	\$171,875.00	\$0.00	\$0.00	\$0.00
(221)	Jefferson Co. 2001 Ser B, due 11/01/2027, 1.350%	\$472,500.00	\$0.00	\$0.00	\$0.00
(221)	Trimble Co. 2001 Ser B, due 11/01/2027, 1.350%	\$472,500.00	\$0.00	\$0.00	\$0.00
(221)	Louisville Metro 2003 Ser A, due 10/1/2033, 2.000%	\$2,560,000.00	\$0.00	\$0.00	\$0.00
(221)	Louisville Metro 2005 Ser A, due 02/1/2035, 1.750%	\$700,000.00	\$0.00	\$0.00	\$0.00
(221)	Louisville Metro 2007 Ser A, due 06/01/2033, Var	\$863,347.00	\$0.00	\$0.00	\$0.00
(221)	Louisville Metro 2007 Ser B, due 06/01/2033, Var	\$944,105.00	\$0.00	\$0.00	\$0.00
(221)	Trimble Co. 2016 Ser A, due 09/01/2044, 1.300%	\$1,625,000.00	\$0.00	\$0.00	\$0.00
(221)	Trimble Co. 2017 Ser A, due 06/01/2033, 3.750%	\$2,250,000.00	\$0.00	\$0.00	\$0.00
(221)	Trimble Co. 2023 Ser A, due 06/01/2054, 4.700%	\$3,055,000.00	\$0.00	\$0.00	\$0.00
(221)	Interest Rate Swaps:	\$965,395.00	\$0.00	\$0.00	\$0.00
(221)	First Mortgage Bonds:	\$0.00	\$0.00	\$0.00	\$0.00
(221)	2010 due 11/15/2040, 5.125%	\$14,606,250.00	\$0.00	\$0.00	\$0.00
(221)	2013 due 11/15/2043, 4.650%	\$10,191,296.00	\$0.00	\$0.00	\$0.00
(221)	2015 due 10/01/2025, 3.300%	\$8,476,147.00	\$0.00	\$0.00	\$0.00
(221)	2015 due 10/01/2045, 4.375%	\$11,923,556.00	\$0.00	\$0.00	\$0.00
(221)	2019 due 04/01/2049, 4.250%	\$17,000,000.00	\$0.00	\$0.00	\$0.00
(221)	2023 due 04/15/2033, 5.450%	\$21,800,000.00	\$0.00	\$0.00	\$0.00
(221)	2025 due 08/15/2055, 5.850%	\$15,697,500.00	\$0.00	\$0.00	\$0.00
Total (221)		\$113,976,971.00	\$0.00	\$0.00	\$0.00
Acct 222 Reacquired Bonds					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

Class Series and Name (a)	Interest Amount (f)	Held - Reaquired Bonds	Held - Sinking and Other	Redemption Price Per \$100
(222)				
Total (222)				
Acct 223 Advances from Associated Companies				
(223)				
Total (223)				
Acct 224 Other Long Term Debt				
(224)				
Total (224)				

Note:

Due to software space limitations, see footnote information provided in total in hard copy FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

Designation of Long-Term		Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
Acct 181					
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)	Jefferson Co. 2001 Ser A, due 09/01/2026, 0.900%	\$22,500,000.00	\$440,697.00	3/6/2002	9/1/2026
(181)	Trimble Co. 2001 Ser A, due 09/01/2026, 0.625%	\$27,500,000.00	\$799,357.00	3/6/2002	9/1/2026
(181)	Jefferson Co. 2001 Ser B, due 11/01/2027, 1.350%	\$35,000,000.00	\$753,491.00	3/22/2002	11/1/2027
(181)	Trimble Co. 2001 Ser B, due 11/01/2027, 1.350%	\$35,000,000.00	\$753,530.00	3/22/2002	11/1/2027
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)	2010 due 11/15/2040, 5.125%	\$285,000,000.00	\$3,570,026.00	11/16/2010	11/15/2040
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)	Lou. Metro 2003 Ser A, due 10/01/2033, 2.000%	\$128,000,000.00	\$6,791,072.00	11/20/2003	10/1/2033
(181)	Lou. Metro 2007 Ser B, due 06/01/2033, Var	\$35,200,000.00	\$1,691,978.00	4/26/2007	6/1/2033
(181)		\$0.00	\$0.00		
(181)	Lou. Metro 2005 Ser A, due 02/01/2035, 1.750%	\$40,000,000.00	\$1,771,967.00	4/13/2005	2/1/2035

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

	Designation of Long-Term	Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
(181)	Lou. Metro 2007 Ser A, due 06/01/2033, Var	\$31,000,000.00	\$1,518,920.00	4/26/2007	6/1/2033
(181)	2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$2,742,758.00	11/14/2013	11/15/2043
(181)		\$0.00	\$0.00		
(181)	2015 due 10/01/2025, 3.300%	\$300,000,000.00	\$2,374,181.00	9/28/2015	10/1/2025
(181)	2015 due 10/01/2045, 4.375%	\$250,000,000.00	\$2,569,890.00	9/28/2015	10/1/2045
(181)	Trimble Co. 2016 Ser A, due 09/01/2044, 1.300%	\$125,000,000.00	\$1,536,442.00	9/15/2016	9/1/2044
(181)	Trimble Co. 2017 Ser A, due 06/01/2033, 3.750%	\$60,000,000.00	\$699,660.00	6/1/2017	6/1/2033
(181)		\$0.00	\$0.00		
(181)	2019 due 04/01/2049, 4.250%	\$400,000,000.00	\$4,266,089.00	4/1/2019	4/1/2049
(181)		\$0.00	\$0.00		
(181)	2023 due 04/15/2033, 5.450%	\$400,000,000.00	\$3,483,529.00	3/20/2023	4/15/2033
(181)	Trimble Co. 2023 Ser A, due 06/01/2054, 4.700%	\$65,000,000.00	\$729,158.00	12/6/2023	6/1/2054
(181)	2025 due 08/15/2055, 5.850%	\$700,000,000.00	\$7,530,782.00	8/13/2025	8/15/2055
Total (181)		\$3,189,200,000.00	\$44,023,527.00		
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)		\$0.00	\$0.00		
(226)		\$0.00	\$0.00		
(226)	2010 due 11/15/2040, 5.125%	\$285,000,000.00	\$3,100,600.00	11/16/2010	11/15/2040
(226)	2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$1,800,000.00	11/14/2013	11/15/2043
(226)	2015 due 10/01/2025, 3.300%	\$300,000,000.00	\$129,000.00	9/28/2015	10/1/2025
(226)	2015 due 10/01/2045, 4.375%	\$250,000,000.00	\$207,500.00	9/28/2015	10/1/2045
(226)	2019 due 04/01/2049, 4.250%	\$400,000,000.00	\$472,000.00	4/1/2019	4/1/2049
(226)	2023 due 04/15/2033, 5.450%	\$400,000,000.00	\$912,000.00	3/20/2023	4/15/2033
(226)	2025 due 08/15/2055, 5.850%	\$700,000,000.00	\$203,000.00	8/13/2025	8/15/2055
(226)					
(226)					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

Designation of Long-Term	Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
(226)				
(226)				
(226)				
(226)				
Total (226)	\$2,585,000,000.00	\$6,824,100.00		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

	Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
Acct 181					
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	Jefferson Co. 2001 Ser A, due 09/01/2026, 0.900%	\$55,503.00	\$0.00	\$33,301.00	\$22,202.00
(181)	Trimble Co. 2001 Ser A, due 09/01/2026, 0.625%	\$82,725.00	\$0.00	\$49,635.00	\$33,090.00
(181)	Jefferson Co. 2001 Ser B, due 11/01/2027, 1.350%	\$104,861.00	\$0.00	\$37,010.00	\$67,851.00
(181)	Trimble Co. 2001 Ser B, due 11/01/2027, 1.350%	\$104,861.00	\$0.00	\$37,010.00	\$67,851.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	2010 due 11/15/2040, 5.125%	\$1,892,724.00	\$0.00	\$119,248.00	\$1,773,476.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	Lou. Metro 2003 Ser A, due 10/01/2033, 2.000%	\$545,828.00	\$0.00	\$62,381.00	\$483,447.00
(181)	Lou. Metro 2007 Ser B, due 06/01/2033, Var	\$114,886.00	\$0.00	\$13,646.00	\$101,240.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	Lou. Metro 2005 Ser A, due 02/01/2035, 1.750%	\$76,406.00	\$0.00	\$50,936.00	\$25,470.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

	Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
(181)	Lou. Metro 2007 Ser A, due 06/01/2033, Var	\$114,886.00	\$0.00	\$13,646.00	\$101,240.00
(181)	2013 due 11/15/2043, 4.650%	\$1,722,042.00	\$0.00	\$91,247.00	\$1,630,795.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	2015 due 10/01/2025, 3.300%	\$178,229.00	\$0.00	\$178,229.00	\$0.00
(181)	2015 due 10/01/2045, 4.375%	\$1,777,763.00	\$0.00	\$85,675.00	\$1,692,088.00
(181)	Trimble Co. 2016 Ser A, due 09/01/2044, 1.300%	\$248,360.00	\$0.00	\$93,136.00	\$155,224.00
(181)	Trimble Co. 2017 Ser A, due 06/01/2033, 3.750%	\$371,613.00	\$0.00	\$44,152.00	\$327,461.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	2019 due 04/01/2049, 4.250%	\$3,449,406.00	\$0.00	\$142,243.00	\$3,307,163.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	2023 due 04/15/2033, 5.450%	\$2,867,545.00	\$0.00	\$345,950.00	\$2,521,595.00
(181)	Trimble Co. 2023 Ser A, due 06/01/2054, 4.700%	\$504,800.00	\$969.00	\$209,458.00	\$296,311.00
(181)	2025 due 08/15/2055, 5.850%		\$7,530,782.00	\$96,210.00	\$7,434,572.00
Total (181)		\$14,212,438.00	\$7,531,751.00	\$1,703,113.00	\$20,041,076.00
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)		\$0.00	\$0.00	\$0.00	\$0.00
(226)		\$0.00	\$0.00	\$0.00	\$0.00
(226)	2010 due 11/15/2040, 5.125%	\$1,640,703.00	\$0.00	\$103,370.00	\$1,537,333.00
(226)	2013 due 11/15/2043, 4.650%	\$1,132,229.00	\$0.00	\$59,994.00	\$1,072,235.00
(226)	2015 due 10/01/2025, 3.300%	\$9,668.00	\$0.00	\$9,668.00	\$0.00
(226)	2015 due 10/01/2045, 4.375%	\$143,480.00	\$0.00	\$6,915.00	\$136,565.00
(226)	2019 due 04/01/2049, 4.250%	\$381,535.00	\$0.00	\$15,733.00	\$365,802.00
(226)	2023 due 04/15/2033, 5.450%	\$750,733.00	\$0.00	\$90,571.00	\$660,162.00
(226)	2025 due 08/15/2055, 5.850%	\$0.00	\$203,000.00	\$2,593.00	\$200,407.00
(226)		\$0.00			
(226)		\$0.00			

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
(226)	\$0.00			
(226)	\$0.00			
(226)	\$0.00			
(226)	\$0.00			
Total (226)	\$4,058,348.00	\$203,000.00	\$288,844.00	\$3,972,504.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Loss and Gain on Reqccquired Debt (189,257) (Ref Page: 260)

	Designation of Long-	Date Reacquired (b)	Principle of Debt	Net Gain or Loss (d)	Balance Beginning of	Balance End of Year (f)
Acct 189						
(189)	0		\$0.00	\$0.00	\$0.00	\$0.00
(189)	0		\$0.00	\$0.00	\$0.00	\$0.00
(189)	0		\$0.00	\$0.00	\$0.00	\$0.00
(189)	0		\$0.00	\$0.00	\$0.00	\$0.00
(189)	0		\$0.00	\$0.00	\$0.00	\$0.00
(189)	0		\$0.00	\$0.00	\$0.00	\$0.00
(189)	1976 Series B, due 09/01/2006	8/1/1993	\$35,200,000.00	\$439,383.00	\$44,632.00	\$39,331.00
(189)	1975 Series A, due 09/01/2000	10/1/1992	\$31,000,000.00	\$286,757.00	\$38,236.00	\$33,695.00
(189)	1987 Series A, due 08/01/1997	10/1/1992	\$60,000,000.00	\$2,574,187.00	\$344,916.00	\$303,948.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)	1990 Series A TC, due 11/01/2020	8/1/2000	\$83,335,000.00	\$4,298,037.00	\$1,402,462.00	\$1,331,197.00
(189)	1996 Series A JC, due 09/01/2026	3/1/2002	\$22,500,000.00	\$1,896,244.00	\$128,862.00	\$51,502.00
(189)	1996 Series A TC, due 09/01/2026	3/1/2002	\$27,500,000.00	\$1,601,630.00	\$108,834.00	\$43,498.00
(189)	1997 Series A JC, due 11/01/2027	3/1/2002	\$35,000,000.00	\$1,256,362.00	\$138,830.00	\$89,823.00
(189)	1997 Series A TC, due 11/01/2027	3/1/2002	\$35,000,000.00	\$1,251,639.00	\$138,320.00	\$89,493.00
(189)	1990 Series B TC, due 10/01/2020	10/1/2002	\$41,665,000.00	\$1,671,182.00	\$629,877.00	\$597,870.00
(189)	1995 Series A JC, due 11/01/2005	11/1/2005	\$40,000,000.00	\$1,397,647.00	\$472,299.00	\$425,492.00
(189)	1993 Series A JC, due 11/01/2003	11/1/2003	\$26,000,000.00	\$5,683,169.00	\$1,659,326.00	\$1,469,763.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)	1992 Series A JC, due 09/01/2017	4/26/2007	\$31,000,000.00	\$130,784.00	\$42,090.00	\$37,090.00
(189)	1992 Series A TC, due 09/01/2017	4/26/2007	\$60,000,000.00	\$172,943.00	\$55,658.00	\$49,047.00
(189)	1993 Series A JC, due 08/15/2013	4/26/2007	\$35,200,000.00	\$74,067.00	\$23,837.00	\$21,006.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Unamortized Loss and Gain on Reqccquired Debt (189,257) (Ref Page: 260)

	Designation of Long-	Date Reacquired (b)	Principle of Debt	Net Gain or Loss (d)	Balance Beginning of	Balance End of Year (f)
(189)	Louisville Metro 2005A, due 02/01/2035, 2.20%	3/24/2008	\$40,000,000.00	\$1,325,894.00	\$380,793.00	\$343,055.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)	Louisville Metro 2003A, due 09/01/2033, 1.65%	7/8/2008	\$128,000,000.00	\$3,076,081.00	\$1,066,486.00	\$944,650.00
(189)	Louisville Metro 2007A, due 06/01/2033, 1.15%	4/4/2008	\$31,000,000.00	\$915,910.00	\$217,216.00	\$191,416.00
(189)	Louisville Metro 2007B, due 06/01/2033, 1.60%	4/4/2008	\$35,200,000.00	\$620,418.00	\$207,801.00	\$183,119.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)	1996 Series A TC, due 09/01/2026	12/15/2014	\$27,500,000.00	\$126,410.00	\$17,960.00	\$7,178.00
(189)	1997 Series A JC, due 11/01/2027	12/15/2014	\$35,000,000.00	\$141,675.00	\$31,141.00	\$20,148.00
(189)	1997 Series A TC, due 11/01/2027	12/15/2014	\$35,000,000.00	\$141,700.00	\$31,135.00	\$20,145.00
(189)	Trimble Co. 2000 Series A, due 08/01/2030, Var	9/15/2016	\$83,335,000.00	\$539,470.00	\$379,419.00	\$360,139.00
(189)	Trimble Co. 2002 Series A, due 10/01/2032, Var	9/15/2016	\$41,665,000.00	\$598,984.00	\$421,277.00	\$399,870.00
(189)	Revolving Credit Facility	7/28/2014	\$500,000,000.00	\$285,775.00	\$16,719.00	\$8,051.00
(189)	Trimble Co. 2007 Series A, due 06/01/2033, 4.60%	6/1/2017	\$60,000,000.00	\$760,544.00	\$399,900.00	\$352,401.00
(189)	Jefferson Co. 2001 Series A, due 09/01/2027, Var	11/28/2017	\$10,104,000.00	\$207,302.00	\$56,596.00	\$35,365.00
(189)	Jefferson Co. 2001 Series A, due 09/01/2026, Var	9/3/2020	\$22,500,000.00	\$59,952.00	\$16,652.00	\$6,655.00
(189)	Trimble Co. 2016 Series A, due 09/01/2044, Var	9/3/2020	\$125,000,000.00	\$777,444.00	\$637,195.00	\$604,817.00
(189)	U.S. Bank Term Loan due 07/29/2024	3/21/2023	\$300,000,000.00	\$147,531.00	\$121,378.00	\$106,737.00
Total (189)			\$2,037,704,000.00	\$32,459,121.00	\$9,229,847.00	\$8,166,501.00
Acct 257						
(257)						
Total (257)						

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

Details (a)		Amount (b)
Net Income for the Year		\$309,209,099.00
Reconciling Items for the Year		
Taxable Income Not Reported on Books		
	Contribution in Aid of Construction	\$17,907,383.00
	Demand Side Management	\$933,000.00
Deductions Recorded on Books Not Deducted For Return		
	Federal Income Taxes:Utility Operating Income	\$70,491,343.00
	Federal Income Taxes: Other Income and Deductions	\$1,044,905.00
	Provision for Deferred Income Taxes	(\$7,521,860.00)
	481(a) Adjustment	\$2,085,728.00
	AFUDC - DEBT WACC	\$1,269,330.00
	Amort. of Reg Assets/Liabilities due to Swaps	\$603,499.00
	Amortization of Storm Regulatory Assets	\$896,709.00
	Bad Debts Reserve	\$1,466,520.00
	Cancellation of Debt (Sec. 1502)	\$1,327,014.00
	Capitalized Interest	\$26,072,693.00
	Current State Income Tax	\$535,809.00
	Customer Advances for Construction	\$2,363,764.00
	Loss on Reacquired Debt Amortization	\$1,063,346.00
	Nondeductible Expenses	\$1,823,433.00
	Off-System Sales Tracker - Reg Liability	\$1,516,000.00
	Performance Incentive	\$9,332,325.00
	Plant Outage Normalization - Reg Asset	\$2,453,166.00
	RAR Tracker - Reg Asset	\$6,713,604.00
	R & D Costs - Section 174	\$3,183,278.00
	Swap Termination	\$947,672.00
	Other	\$1,474,353.00
Income Recorded on Books Not Included in Return		
	Amortization of Investment Tax Credit	\$906,128.00
	AFUDC Flow Through	\$13,525,202.00
	AFUDC Debt	\$7,609,857.00
	Environmental Cost Recovery	\$3,048,000.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

Details (a)		Amount (b)
	FAC Under Recovery KY - Reg Asset	\$2,784,000.00
	Gas Line Tracker	\$690,000.00
	Purchased Gas Adjustment	\$7,101,600.00
Deductions on Return Not Charged Against Book Income		
	Tax over Book Depreciation, Net and Repairs	\$25,584,544.00
	2025 Storm Damages	\$4,677,407.00
	AFUDC - EQUITY - WACC	\$2,585,326.00
	Capitalized Gas Inventory	\$1,040,160.00
	Coal Combustion Residual ARO	\$3,071,306.00
	Cost of Removal	\$35,933,757.00
	Leases ASC 842	\$631,503.00
	Pensions - Regulatory Asset	\$2,366,525.00
	Post Retirement Write-off	\$939,747.00
	Regulatory Expenses	\$1,325,819.00
	Workers Compensation	\$827,913.00
	Other	\$569,681.00
Federal Tax Net Income		\$341,973,638.00
Show Computation of Tax		
	21 % Rounded	\$71,814,464.00
	Less: Tax Credits & Adj PY Taxes to Accrual	(\$278,216.00)
	Total	\$71,536,248.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Bal Beg Yr Taxes Accr (b)	Bal Beg Yr Prepaid Taxes (c)	Taxes Chrg (d)
Federal:	\$0.00	\$0.00	\$0.00
Income	\$2,286,388.00	\$0.00	\$71,540,760.00
FICA	\$935,587.00	\$0.00	\$9,072,577.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
Kentucky & Other States:	\$0.00	\$0.00	\$0.00
Income	\$946,245.00	\$0.00	\$14,285,657.00
Public Service Commission	\$0.00	\$1,266,517.00	\$2,550,298.00
Use (Kentucky)	\$625,783.00	\$0.00	\$7,707,425.00
Use (Indiana)	\$1,495.00	\$0.00	\$48,403.00
	\$0.00	\$0.00	\$0.00
Federal & Kentucky:	\$0.00	\$0.00	\$0.00
Unemployment Insurance	\$27,809.00	\$0.00	\$71,018.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
Miscellaneous	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
Kentucky & Indiana:	\$0.00	\$0.00	\$0.00
Property Taxes	\$34,758,366.00	\$0.00	\$51,212,159.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
Total	\$39,581,673.00	\$1,266,517.00	\$156,488,297.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction (a)	Taxes Paid (e)	Adj (f)	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)
Federal:	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$66,936,774.00	\$0.00	\$6,890,374.00	\$0.00
FICA	\$9,017,100.00	\$0.00	\$991,064.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Other States:	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$13,944,126.00	\$0.00	\$1,287,776.00	\$0.00
Public Service Commission	\$2,567,562.00	\$0.00	\$0.00	\$1,283,781.00
Use (Kentucky)	\$7,428,258.00	\$0.00	\$904,950.00	\$0.00
Use (Indiana)	\$49,898.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky:	\$0.00	\$0.00	\$0.00	\$0.00
Unemployment Insurance	\$75,846.00	\$0.00	\$22,981.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Indiana:	\$0.00	\$0.00	\$0.00	\$0.00
Property Taxes	\$35,574,087.00	\$0.00	\$50,396,438.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$135,593,651.00	\$0.00	\$60,493,583.00	\$1,283,781.00

Note:

Due to software space limitations see footnote information provided in FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262)

Kind of Instruction (a)	Electric (408.1, 409.1) (i)	Gas (408.1, 409.1) (j)	Other (408.1,409.1) (k)	Other Inc and Ded (l)
Federal:	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$55,833,151.00	\$14,658,192.00	\$0.00	\$1,044,905.00
FICA	\$6,220,190.00	\$2,600,531.00	\$0.00	\$0.00
Kentucky & Other States:	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$11,262,141.00	\$2,831,478.00	\$0.00	\$192,038.00
Public Service Commission	\$1,944,954.00	\$605,344.00	\$0.00	\$0.00
Use (Kentucky)	\$0.00	\$0.00	\$0.00	\$0.00
Use (Indiana)	\$0.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky:	\$0.00	\$0.00	\$0.00	\$0.00
Unemployment Insurance	\$50,679.00	\$19,557.00	\$0.00	\$0.00
Miscellaneous	\$33,222.00	\$12,287.00	\$0.00	\$0.00
Kentucky & Indiana:	\$0.00	\$0.00	\$0.00	\$0.00
Property Taxes	\$36,594,589.00	\$11,880,789.00	\$0.00	\$4,116.00
Total	\$111,938,926.00	\$32,608,178.00	\$0.00	\$1,241,059.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Taxes Accr, Prep and Charged - Distribution of Taxes (Ref Page: 262) (Part Two)

Kind of Instruction (a)	Ext Items (409.3) (m)	Other Opn Income (n)	Adj to Ret. Earnings (439)	Other (p)
Federal:	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$0.00	\$0.00	\$0.00	\$4,513.00
FICA	\$0.00	\$0.00	\$0.00	\$251,856.00
Kentucky & Other States:	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$0.00	\$0.00	\$0.00	\$0.00
Public Service Commission	\$0.00	\$0.00	\$0.00	\$0.00
Use (Kentucky)	\$0.00	\$0.00	\$0.00	\$7,707,425.00
Use (Indiana)	\$0.00	\$0.00	\$0.00	\$48,403.00
Federal & Kentucky:	\$0.00	\$0.00	\$0.00	\$0.00
Unemployment Insurance	\$0.00	\$0.00	\$0.00	\$782.00
Miscellaneous	\$0.00	\$0.00	\$0.00	(\$45,508.00)
Kentucky & Indiana:	\$0.00	\$0.00	\$0.00	\$0.00
Property Taxes	\$0.00	\$0.00	\$0.00	\$2,732,665.00
Total	\$0.00	\$0.00	\$0.00	\$10,700,136.00

Note:

Due to software space limitations see footnote information provided in FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Miscellaneous Current and Accrued Liabilities (242) (Ref Page: 268)

	Item (a)	Balance End Yr (b)
	Vested Vacation Pay Accrual	\$7,015,652.00
	AR Credits	\$5,231,892.00
	No-Notice Gas Payable	\$4,612,388.00
	FASB 106 - Post Retirement Benefit	\$2,372,922.00
	IBNP Medical and Dental Reserve	\$2,115,900.00
	Home Energy Assistance	\$1,073,038.00
	Miscellaneous Liability	\$502,322.00
	Unearned Revenue - Current	\$481,709.00
	Retirement Income Liability	\$446,783.00
	Accrued Legal Expense	\$351,000.00
	Other	\$739,331.00
TOTAL		\$24,942,937.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Uncertain Tax Position	\$532,935.00	409.1	\$26,207.00	\$21,695.00	\$528,423.00
MCI Amortization (Amort Period: 03/2009 - 02/2028)	\$116,521.00	454	\$36,796.00	\$0.00	\$79,725.00
Def Economic Dev-Utility Settle	\$2,000,000.00	232	\$106,000.00	\$1,006,000.00	\$2,900,000.00
Other Deferred Credits	\$173,232.00	431,926	\$25,584.00	\$10,155,131.00	\$10,302,779.00
0	\$0.00	0	\$0.00	\$0.00	\$0.00
0	\$0.00	0	\$0.00	\$0.00	\$0.00
0	\$0.00	0	\$0.00	\$0.00	\$0.00
TOTAL	\$2,822,688.00		\$194,587.00	\$11,182,826.00	\$13,810,927.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$660,347,942.00	\$82,284,699.00	\$93,219,957.00	\$0.00	\$0.00
Gas	\$198,524,607.00	\$21,646,150.00	\$20,503,397.00	\$0.00	\$0.00
Other (Define)					
Total	\$858,872,549.00	\$103,930,849.00	\$113,723,354.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	\$858,872,549.00	\$103,930,849.00	\$113,723,354.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$709,431,469.00	\$82,722,533.00	\$94,867,345.00	\$0.00	\$0.00
State Income Tax	\$149,441,080.00	\$21,208,316.00	\$18,856,009.00	\$0.00	\$0.00
Local Income tax					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$1,698,732.00	182/254	\$18,326,821.00	\$666,040,773.00
Gas	182/254	\$428,785.00	182/254	\$2,243,447.00	\$201,482,022.00
Other (Define)					
Total		\$2,127,517.00		\$20,570,268.00	\$867,522,795.00
Other (specify)					
TOTAL Acct 282		\$2,127,517.00		\$20,570,268.00	\$867,522,795.00
Classification of Total					
Federal Income Tax		\$2,057,115.00		\$18,572,250.00	\$713,801,792.00
State Income Tax		\$70,402.00		\$1,998,018.00	\$153,721,003.00
Local Income tax					

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric	\$102,742,824.00	\$7,348,357.00	\$7,183,516.00	\$0.00	\$0.00
Gas	\$18,050,955.00	\$4,219,972.00	\$1,440,411.00	\$0.00	\$0.00
Other					
Total	\$120,793,779.00	\$11,568,329.00	\$8,623,927.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$120,793,779.00	\$11,568,329.00	\$8,623,927.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$96,586,609.00	\$9,407,101.00	\$7,052,760.00	\$0.00	\$0.00
State Income Tax	\$24,207,170.00	\$2,161,228.00	\$1,571,167.00	\$0.00	\$0.00
Local Income tax					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric	182	\$91,628.00	182	\$1,185,666.00	\$104,001,703.00
Gas	182	\$9,112.00	182	\$225,612.00	\$21,047,016.00
Other					
Total		\$100,740.00		\$1,411,278.00	\$125,048,719.00
Other (Specify)					
TOTAL (Acct 283)		\$100,740.00		\$1,411,278.00	\$125,048,719.00
Classification of Total					
Federal Income Tax		\$92,314.00		\$1,140,220.00	\$99,988,856.00
State Income Tax		\$8,426.00		\$271,058.00	\$25,059,863.00
Local Income tax					

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Regulatory Liabilities (Acct 254) (Ref Page: 278)

Description and Purpose	Bal Beg Yr (b)	Debit Acct Credited (c)	Debits Amount (d)	Credits (e)	Balance End Yr (f)
ASC 740 - Income Taxes	\$448,988,698.00	Various	\$18,380,000.00	(\$130,603.00)	\$430,478,095.00
DSM Cost Recovery	\$7,089,000.00	440-445	\$2,579,000.00	\$3,241,000.00	\$7,751,000.00
AMI Legacy Meters	\$679,738.00	0	\$0.00	\$1,061,449.00	\$1,741,187.00
Forward Starting Swaps Gains	\$27,071,472.00	427	\$1,433,703.00	\$0.00	\$25,637,769.00
Gas Supply Clause	\$0.00	480-482	\$16,762,561.00	\$16,762,561.00	\$0.00
Off-System Sales Tracker	\$156,000.00	440-445	\$3,991,000.00	\$5,507,000.00	\$1,672,000.00
Environmental Cost Recovery	\$6,263,000.00	440-445	\$6,723,000.00	\$3,675,000.00	\$3,215,000.00
Retired Asset Recovery Rider	\$0.00	440-445	\$425,000.00	\$840,000.00	\$415,000.00
0	\$0.00	0	\$0.00	\$0.00	\$0.00
AMI O&M Savings - Gas	\$1,761,460.00	0	\$0.00	\$2,927,557.00	\$4,689,017.00
AMI O&M Savings - Electric	\$1,622,506.00	0	\$0.00	\$2,431,067.00	\$4,053,573.00
ASC 715 - Pension and Postretirement	\$18,923,669.00	926/107	\$244,758.00	(\$2,372,464.00)	\$16,306,447.00
Total	\$512,555,543.00		\$50,539,022.00	\$33,942,567.00	\$495,959,088.00

Note:

Due to software space limitations see footnote information provided in FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operating Revenues (Ref Page: 301)

	Rev for Transistion Current	Rev for Transistion Prev Yr	GRI and ACA Current Yr (d)	GRI and ACA Prev Yr (e)	other Current Yr (f)
Sales (480-484)	\$400,882,529.00	\$344,910,033.00	\$0.00	\$0.00	\$0.00
Intracompany Transfers (485)					
Forfeited Discounts (487)	\$1,115,563.00	\$995,741.00	\$0.00	\$0.00	\$0.00
Miscellaneous Service Revenues (488)	\$181,746.00	\$117,416.00	\$0.00	\$0.00	\$0.00
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)					
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)					
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$12,618,144.00	\$12,390,307.00	\$0.00	\$0.00	\$0.00
Sales of Prod. Ext. from Natural Gas (490)					
Revenues from Natural Gas Proc. by Others (491)					
Incidental gasoline and Oil Sales (492)					
Rent from Gas Property (493)	\$184,629.00	\$163,293.00	\$0.00	\$0.00	\$0.00
Interdepartmental Rents (494)					
Other Gas Revenues (495)	\$83,693.00	\$125,622.00	\$0.00	\$0.00	\$0.00
Subtotal	\$415,066,304.00	\$358,702,412.00	\$0.00	\$0.00	\$0.00
(Less) Provision for Rate Refunds (496)					
Total	\$415,066,304.00	\$358,702,412.00	\$0.00	\$0.00	\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operating Revenues (Ref Page: 301) (Part Two)

	Rev for Transistion	Other Prev Yr (g)	Total Current Yr (h)	Total Prev Yr (i)	MCF Current Yr (h)	MCF Prev Yr (i)
Sales (480-484)	\$400,882,529.00	\$0.00	\$400,882,529.00	\$344,910,033.00	31,288,045	26,798,859
Intracompany Transfers (485)						
Forfeited Discounts (487)	\$1,115,563.00	\$0.00	\$1,115,563.00	\$995,741.00	0	0
Miscellaneous Service Revenues (488)	\$181,746.00	\$0.00	\$181,746.00	\$117,416.00	0	0
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)						
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)						
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$12,618,144.00	\$0.00	\$12,618,144.00	\$12,390,307.00	15,372,378	14,769,096
Sales of Prod. Ext. from Natural Gas (490)						
Revenues from Natural Gas Proc. by Others (491)						
Incidental gasoline and Oil Sales (492)						
Rent from Gas Property (493)	\$184,629.00	\$0.00	\$184,629.00	\$163,293.00	0	0
Interdepartmental Rents (494)						
Other Gas Revenues (495)	\$83,693.00	\$0.00	\$83,693.00	\$125,622.00	0	0
Subtotal	\$415,066,304.00	\$0.00	\$415,066,304.00	\$358,702,412.00	46,660,423	41,567,955
(Less) Provision for Rate Refunds (496)						
Total	\$415,066,304.00	\$0.00	\$415,066,304.00	\$358,702,412.00	46,660,423	41,567,955

Note:

Due to software space limitations see footnote information provided in FERC Form 1.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
------------------------	--------------------------	--------------------------	---------------------	---------------------	-----------	-------------

--	--	--	--	--	--	--

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302) (Part Two)

Rate Schedule and Zone	Other Rev	Previous (g)	Total Operating Rev	Total Operating Rev	MCF	Current (j)	MCF	Previous (k)

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
		\$0.00		\$0.00		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
	\$0.00		\$0.00		0

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Rev From Storing Gas of Others (489.4) (Ref Page: 306)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
------------------------	--------------------------	--------------------------	---------------------	---------------------	-----------	-------------

--	--	--	--	--	--	--

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Rev From Stroring Gas of Others (489.4) (Ref Page: 306) (Part Two)

Rate Schedule and Zone	Other Rev	Previous (g)	Total Operating Rev	Total Operating Rev	MCF	Current (j)	MCF	Previous (k)

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Gas Revenues (495) (Ref Page: 308)

Description of Transaction		Revenues in Dollars
Returned Check Charges - Gas		\$40,802.84
Excess Facilities Charges - Gas		\$42,213.24
Miscellaneous - All Minor Items		\$677.35
		\$83,693.43

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
1. PRODUCTION EXPENSES		
A. Manufactured Gas Production		
Manufactured Gas Production		
B. Natural Gas Production		
B1. Natural Gas Produciton and Gathering		
Operation		
Operation Supervision and Engineering (750)		
Production Maps and Records (751)		
Gas Well Expenses (752)		
Field Lines Expenses (753)		
Field compressor Station Expenses (754)		
Field Compressor Station Fuel and Power (755)		
Field Measuring and Regulating Station Expenses (756)		
Purification Expenses (757)		
Gas Well Royalties (758)		
Other Expenses (759)		
Rents (760)		
18. Total Operation		\$0.00
Maintenance		
Maintenance Supervision and Engineering (761)		
Maintenance of Structures and Improvements (762)		
Maintenance of Producing Gas Wells (763)		
Maintenance of Field Lines (764)		
Maintenance of Field Compressor Station Equipment (765)		
Maintenance of Field Measuring and Regulating Station Equipment (766)		
Maintenance of Purification Equipment (767)		
Maintenance of Drilling and Cleaning Equipment (768)		
Maintenance of Other Equipment (769)		
29. Total Maintenance		\$0.00
Total Natural Gas Production and Gathering (Lines 18,29)		\$0.00
B2. Products Extraction		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation		
Operation Supervision and Engineering (770)		
Operation Labor (771)		
Gas Shrinkage (772)		
Fuel (773)		
Power (774)		
Materials (775)		
Operation Supplies and Expenses (776)		
Gas Processed by Others (777)		
Royalties on Products Extracted (778)		
Marketing Expenses (779)		
Products Purchased for Resale (780)		
Variation in Products Inventory (781)		
(Less) Extracted Products Used by the Utility - Credit (782)		
Rents (783)		
47. Total Operation		\$0.00
Maintenance		
Maintenance Supervision and Engineering (784)		
Maintenance of Structures and Improvements (785)		
Maintenance of Extraction and Refining Equipment (786)		
Maintenance of Pipe Lines (787)		
Maintenance of Extracted Products Storage Equipment (788)		
Maintenance of Compressor Equipment (789)		
Maintenance of Gas Measuring and Regulating Equipment (790)		
Maintenance of Other Equipment (791)		
57. Total Maintenance		\$0.00
58. Total Products Extraction (Lines 47 and 57)		\$0.00
C. Exploration and Development		
Operation		
Delay Rentals (795)		
Nonproductive Well Drilling (796)		
Abandoned Leases (797)		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Other Exporation (798)		
65. Total Exploration and Development		\$0.00
D. Other Gas Supply Expenses		
Operation		
Natural Gas Well Head Purchases (800)		
Natural Gas Well Head Purchases, Intracompany Transfers (800.1)	\$0.00	
Natural Gas Field Line Purchases (801)	\$0.00	
Natural Gas Gasoline Plant Outlet Purchases (802)	\$0.00	
Natural Gas Transmission Line Purchases (803)	\$138,920,568.00	\$80,645,698.00
Natural Gas City Gate Purchases (804)	\$0.00	
Liquified Natural Gas Purchases (804.1)	\$0.00	
Other Gas Purchases (805)	\$0.00	
(Less) Purchases Gas Cost Adjustments (805.1)	\$0.00	
77. Total Purchased Gas	\$138,920,568.00	\$80,645,698.00
78. Exchange Gas (806)	(\$176,033.00)	(\$86,889.00)
Purchased Gas Expense		
Well Expense - Purchased Gas (807.1)	\$0.00	
Operation of Purchased Gas Measuring Stations (807.2)	\$0.00	
Maintenance of PUrchased Gas Measuring Stations (807.3)	\$0.00	
Purchased Gas Calculations Expenses (807.4)	\$0.00	
Other Purchased Gas Expenses (807.5)	\$1,134,186.00	\$1,192,749.00
85. Total Purchased Gas Expenses	\$1,134,186.00	\$1,192,749.00
Gas Withdrawn from Storage - Debit (808.1)	\$26,264,945.00	\$26,616,047.00
(Less) Gas Delivered to Storage (Credit) (808.2)	\$30,578,986.00	\$22,260,061.00
Withdrawals of Liquefied natural Gas for Processing - Debit (809.1)	\$0.00	
(Less) Delieveries of Natural Gas for Processing- Credit (809.2)	\$0.00	
Gas used in Utility Operation - Credit	\$0.00	
91. Gas Used for Compressor Station Fuel - Credit (810)	(\$263,760.00)	(\$258,135.00)
92..Gas Used for Products Extraction - Credit (811)	\$0.00	
93..Gas Used for Other Utility Operations - Credit (812)	(\$199,765.00)	(\$167,758.00)

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
94. Total Gas Used in Utility Operations - Credit (91-93)	(\$463,525.00)	(\$425,893.00)
95. Other Gas Supply Expenses (813)	\$0.00	
97. Total Other Gas Supply Exp (77,78,85,86-89,94,95)	\$135,101,155.00	\$85,681,651.00
Total Production Expenses (3,30,58,65,96)	\$135,101,155.00	\$85,681,651.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
Operation Supervision and Engineering (814)	\$1,006,284.00	\$964,363.00
Maps and Records (815)	\$0.00	
Wells Expenses (816)	\$35,969.00	\$59,284.00
Lines Expenses (817)	\$399,645.00	\$357,405.00
Compressor Station Expenses (818)	\$1,796,916.00	\$1,898,251.00
Compressor Station Fuel and Power (819)	\$263,760.00	\$258,135.00
Measuring and Regulating Station Expenses (820)	\$0.00	
Purification Expenses (821)	\$1,162,684.00	\$2,430,517.00
Exploration and Development (822)	\$0.00	
Gas Losses (823)	\$363,177.00	\$402,309.00
Other Expenses (824)	\$34,752.00	\$21,847.00
Storage well Royalties (825)	\$116,331.00	\$104,242.00
Rents (826)	\$0.00	
114. Total Operation	\$5,179,518.00	\$6,496,353.00
Maintenance		
Maintenance Supervision and Engineering (830)	\$417,001.00	\$476,189.00
Maintenance of Structures and Improvements (831)	\$0.00	
Maintenance of Reservoirs and Wells (832)	\$378,738.00	\$752,028.00
Maintenance of Lines (833)	\$510,463.00	\$636,858.00
Maintenance of Compressor Station Equipment (834)	\$648,194.00	\$606,523.00
Maintenance of Measuring and Regulating Station Equipment (835)	\$1,167.00	\$6,443.00
Maintenance of Purification Equipmetn (836)	\$834,172.00	\$692,828.00
Maintenance of Other Equipment (837)	\$640,558.00	\$603,905.00
124. Total Maintenance	\$3,430,293.00	\$3,774,774.00
Total Underground Storage (Lines 114 and 124)	\$8,609,811.00	\$10,271,127.00
B. Other Storage Expenses		
Operation		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation Supervision and Engineering (840)		
Operation Labor and Expenses (841)		
Rents (842)		
Fuel (842.1)		
Power (842.2)		
Gas Losses (842.3)		
134. Total Operation		\$0.00
Maintenance		
Maintenance Supervision and Engineering (843.1)		
Maintenance of Structures and Improvements (843.2)		
Maintenance of Gas Holders (843.3)		
Maintenance of Purification Equipment (843.4)		
Maintenance of Liquefaction Equipment (843.5)		
Maintenance of Vaporizing Equipment (843.6)		
Maintenance of Compressor Equipment (843.7)		
Maintenance of Measuring and Regulating Equipment (843.8)		
Maintenance of Other Equipment (843.9)		
145. TOTAL Maintenance		\$0.00
Total Other Storage Expenses (Lines 134 and 145)		\$0.00
C. Liquefied Natural Gas Terminaling and Processing Expenses		
Operation		
Operation Supervision and Engineering (844.1)		
LNG Processing Terminal Labor and Expenses (844.2)		
Liquefaction Processing Labor and Expenses (844.3)		
Liquefaction Transportaion Labor and Expenses (844.4)		
Measuring and Regulating Labor and Expenses (844.5)		
Compressor Station Labor and Expenses (544.6)		
Communication System Expenses (844.7)		
System Control and Load Dispatching (844.8)		
Fuel (845.1)		
Power (845.2)		
Rents (845.3)		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Demurrage Charges (845.4)		
(Less) Wharfage Receipts - Credit (845.5)		
Processing Liquefied or Vaporized Gas by Others (845.6)		
Gas Losses (846.1)		
Other Expenses (846.2)		
Total Operation		\$0.00
Maintenance		
Maintenance Supervision and Engineering (847.1)		
Maintenance of Structures and Improvements (847.2)		
Maintenance of LNG Processing Terminal equipment (847.3)		
Maintenance of LNG Transportation Equipment (847.4)		
Maintenance of Measuring and Regulating Equipment (847.5)		
Maintenance of Compressor Station Equipment (847.6)		
Maintenance of Communication Equipment (847.7)		
Maintenance of Other Equipment (847.8)		
175. Total Maintenance		\$0.00
176. Total Liquefied Nat Gas Terminaling and Proc Exp (Lines 165 and 175)		\$0.00
177. Total Natural Gas Storage (Lines 125,146 and 176)	\$8,609,811.00	\$10,271,127.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
3. TRANSMISSION EXPENSES		
Operation		
Operation Supervision and Engineering (850)	\$52,049.00	\$136,624.00
System Control and Load Dispatching (851)	\$953,942.00	\$807,004.00
Communication System Expenses (852)	\$0.00	
Compressor Station labor and Expenses (853)	\$0.00	
Gas for Compressor Station Fuel (854)	\$0.00	
Other Fuel and Power for Compressor Stations (855)	\$0.00	
Mains Expenses (856)	\$1,030,040.00	\$860,014.00
Measuring and Regulating Stations Expenses (857)	\$0.00	
Transmission and Compression of Gas by Others (858)	\$0.00	
Other Expenses (859)	\$989,455.00	\$1,027,971.00
Rents (860)	\$53,613.00	\$49,227.00
191. Total Operation	\$3,079,099.00	\$2,880,840.00
Maintenance		
Maintenance Supervision and Engineering (861)	\$0.00	
Maintenance of Structures and Improvements (862)	\$0.00	
Maintenance of Mains (863)	\$1,196,853.00	\$2,266,710.00
Maintenance of Compressor Station Equipment (864)	\$0.00	
Maintenance of Measuring and Regulating Station Equipment (865)	\$0.00	
Maintenance of Communication Equipment (866)	\$0.00	
Maintenance of Other Equipment (867)	\$0.00	
200. Total Maintenance	\$1,196,853.00	\$2,266,710.00
201. Total Transmission Expenses (Total 191 and 200)	\$4,275,952.00	\$5,147,550.00
4. DISTRIBUTION EXPENSES		
Operation		
Operation Supervision and Engineering (870)	\$0.00	
Distribution Load Dispatching (871)	\$1,338,814.00	\$1,212,738.00
Compressor Station Labor and Expenses (872)	\$0.00	
Compressor Station Fuel and Power (873)	\$0.00	
Mains and Services Expenses (874)	\$9,488,106.00	\$8,714,762.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Measuring and Regulating station Expenses - General (875)	\$1,012,375.00	\$371,573.00
Measuring and Regulating Station Expenses - Industrial (876)	\$223,693.00	\$204,962.00
Measuring and Regulating Station Expenses - City Gas Check Station (877)	\$268,735.00	\$252,977.00
Meter and House Regulator Expenses (878)	\$3,513,710.00	\$3,613,162.00
Customer Installations Expenses (879)	\$353,311.00	\$310,498.00
Other Expenses (880)	\$8,397,505.00	\$7,250,636.00
Rents (881)	\$31,421.00	\$25,998.00
216. Total Operation	\$24,627,670.00	\$21,957,306.00
Maintenance		
Maintenance Supervision and Engineering (885)	\$0.00	
Maintenance of Structures and Improvements (886)	\$0.00	
Maintenance of Mains (887)	\$8,399,475.00	\$8,516,676.00
Maintenance of Compressor Station Equipment (888)	\$0.00	
Maintenance of Measuring and Regulating Station Equipment - General (889)	\$428,621.00	\$961,908.00
Maintenance of Measuring and Regulating Station Equipment - Industrial (890)	\$712,365.00	\$896,571.00
Maintenance of Measuring and Regulating Station Equipment - City Gate Check Station (891)	\$546,161.00	\$834,453.00
Maintenance of Services (892)	\$4,328,785.00	\$4,773,196.00
Maintenance of Meters and House Regulators (893)	\$0.00	
Maintenance of Other Equipment (894)	\$593,099.00	\$575,605.00
228. Total Maintenance	\$15,008,506.00	\$16,558,409.00
229. Total Distribution Expenses (Lines 216 and 228)	\$39,636,176.00	\$38,515,715.00
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
Supervision (901)	\$1,239,020.00	\$1,251,878.00
Meter Reading Expenses (902)	\$726,498.00	\$2,033,119.00
Customer Records and Collections Expenses (903)	\$6,149,240.00	\$5,998,728.00
Uncollectible Accounts (904)	\$855,887.00	\$743,581.00
Miscellaneous Customer Account Expenses (905)	\$340,523.00	\$2,197.00
237. Total Customer Accounts Expenses	\$9,311,168.00	\$10,029,503.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
Supervision (907)	\$70,759.00	\$60,879.00
Customer Assistance Expenses (908)	\$3,371,844.00	\$1,749,325.00
Informational and Instructional Expenses (909)	\$660,292.00	\$595,485.00
Miscellaneous Customer Service and Informational Expenses (910)	\$227,833.00	\$386,806.00
244. Total Customer Service and Informational Expenses	\$4,330,728.00	\$2,792,495.00
7. SALES EXPENSES		
Operation		
Supervision (911)	\$0.00	
Demonstrating and Selling Expenses (912)	\$0.00	\$643.00
Advertising Expenses (913)	\$109,059.00	\$60,716.00
Miscellaneous Sales Expenses (916)	\$0.00	
251. TOTAL Sales Expenses	\$109,059.00	\$61,359.00
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
Administrative and General Salaries (920)	\$7,918,062.00	\$7,690,899.00
Office Supplies and Expenses (921)	\$1,997,120.00	\$1,757,760.00
(Less) Administrative Expenses Transferred - Credit (922)	\$871,716.00	\$858,900.00
Outside Services Employed (923)	\$3,752,893.00	\$5,787,012.00
Property Insurance (924)	\$530,451.00	\$653,792.00
Injuries and Damanges (925)	\$1,240,796.00	\$1,938,462.00
Employee Pensions and benefits (926)	\$6,990,443.00	\$5,797,372.00
Franchise Requirements (927)	\$0.00	
Regulatory Commission Expenses (928)	\$4,569.00	\$20,496.00
(Less) Duplicate Charges - Credit (929)	\$204,401.00	\$211,118.00
General Advertising Expenses (930.1)	\$446,514.00	\$392,716.00
Miscellaneous General Expenses (930.2)	\$1,307,926.00	\$1,186,277.00
Rents (931)	\$486,374.00	\$508,786.00
267. Total Operation	\$23,599,031.00	\$24,663,554.00
Maintenance		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
269. Maintenance of General Plant (935)	\$5,201,299.00	\$572,268.00
270. Total Administrative and General (Total 267 and 269)	\$28,800,330.00	\$25,235,822.00
Total Gas O and M Expenses (Total Lines 97,177,201,229,237,244,251 and 270)	\$230,174,379.00	\$177,735,222.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Exchange and Imbalance Transactions (Ref Page: 328)

Zone/Rate Schedule	Gas Received Amount (b)	Gas Received MCF (c)	Gas Delivered Amount (d)	Gas Delivered MCF (e)
Texas Gas Transmission-	\$11,555,837.00	2,569,568	\$11,731,870.00	2,908,510
Zone 4 NNS	\$0.00	0	\$0.00	0
Total	\$11,555,837.00	2,569,568	\$11,731,870.00	2,908,510

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Used in Utility Operations (Ref Page: 331)

Purpose (a)	Acct Charged (b)	Natural Gas Used MCF (c)	Natural Gas Amount of Credit (d)	Manufactured Gas MCF (e)	Manufactured Gas Amount of Credit (f)
Gas Used for Compressor Station Fuel - Credit (810)	819	84,067	\$263,760.00	0	\$0.00
Gas Used For Products Extration - Credit (811)					
Gas Shrinkage and Other Usage in Respondent's Own Processing					
Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
Gas Used for Other Utility Operations - Credit (812)					
(Report seperately each principal use. Group minor uses.)					
City Gate Station 875, 877		27,664	\$100,400.00	0	\$0.00
Gas Used in Electric 547 Generation		0	\$0.00	0	\$0.00
Various Various		27,814	\$99,365.00	0	\$0.00
Total		139,545	\$463,525.00	0	\$0.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission and Compression of Gas by Others (858) (Ref Page: 332)

Name of Company and Desc. of	* (b)	Amount of Payment (c)	MCF of Gas (d)

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Gas Supply Expenses (813) (Ref Page: 334)

Description (a)		Amount (b)
No activity		\$0.00
Total		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Miscellaneous General Expenses (Acct 930.2) (Ref Page: 335)

Description		Amount
Industry association dues		\$48,214.00
Experimental and general research expenses.		
a. Gas Research Institute (GRI)		
b. Other		
Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses and other expenses		
Other		
	American Gas Association Amortization	\$229,928.00
	Swap Termination Amortization	\$97,107.00
	Prepaid IT Subscriptions	(\$100,267.00)
	Depreciation Reclass	\$399,853.00
	LG&E Center Move	\$43,781.00
	Stockholder and Debt Service Expenses	\$187,783.00
	Shared Services	\$12,894.00
	Interest Expense	\$356,143.00
	Software Subscriptions	\$27,498.00
	Various Vendors	\$4,992.00
		\$0.00
Total		\$1,307,926.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Depreciation, Depletion and Amortization of Gas Plant (403,403.1,404.1,404.2,404.3,405) (Ref Page: 336)

	Depreciation 403 (b)	Depreciation Exp	404.1 (d)	404.2 (e)	404.3 (f)	405 (g)	Total (h)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$755,606.00	\$0.00	\$755,606.00
Production Plant, manufactured gas							
Production and gathering plant, natural gas							
Products extraction plant							
Underground gas storage plant	\$4,377,241.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,377,241.00
Other storage plant							
Base load LNG terminaling and processing plant							
Transmission plant	\$5,481,616.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,481,616.00
Distribution plant	\$32,192,005.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,192,005.00
General Plant	\$736,993.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$736,993.00
Common plant - gas	\$6,487,272.00	\$0.00	\$0.00	\$0.00	\$308,682.00	\$0.00	\$6,795,954.00
Other							
Total	\$49,275,127.00	\$0.00	\$0.00	\$0.00	\$1,064,288.00	\$0.00	\$50,339,415.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Depreciation, Depletion and Amortization of Gas Plant (cont) (Ref Page: 338)

Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depr or Amort Rates (c)
Production and Gathering Plant		
Offshore		
Onshore		
UNDERGROUND GAS STORAGE PLANT	206,558	2
Underground Gas Storage Plant		
Transmission Plant		
Offshore		
Onshore		
TRANSMISSION PLANT	292,777	2
General Plant		
GENERAL PLANT	14,640	4
DISTRIBUTION PLANT	1,455,740	2

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Particulars Concerning Cetrain Income Deductions and Interest Charges Accounts (Ref Page: 340)

	Item (a)	Amount (b)
	Account 426.1 - Donations	\$0.00
	Various	\$658,616.00
	Total Account 426.1	\$658,616.00
	Account 426.3 - Penalties	\$0.00
	Total Account 426.3	\$99,500.00
	Account 426.4 - Expenditures for Certain Civic, Po	\$0.00
	Total Account 426.4	\$892,014.00
	Account 426.5 - Other Deductions	\$0.00
	Various	\$732,505.00
	Total Account 426.5	\$732,505.00
	Account 430 - Interest on Debt Associated Compani	\$0.00
	LG&E and KU Energy LLC - 4.62% Interest Rate	\$173,177.00
	Total Account 430	\$173,177.00
	Account 431 - Other Interest Expense	\$0.00
	Short-Term Debt - 4.62% Interest Rate	\$2,756,685.00
	UTP Interest - Fed Inc Tax - 7% Interest Rate	\$15,327.00
	Customer Deposits - 4.19% Interest Rate	\$1,553,432.00
	Interest on Rate Refunds - Retail	\$141,856.00
	Total Account 431	\$4,467,300.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (928) (Ref Page: 350)

Description (a)	Assessed by Reg Commission (b)	Expenses of the Utility (c)	Total Expenses (d)	Deferred in 182.3 Beg of Yr (e)	Expenses Incurred Charged to Department
	\$0.00	\$0.00	\$0.00	\$0.00	
FERC - Annual Charge	\$627,777.00	\$0.00	\$627,777.00	\$0.00	Electric
FERC Administrative Charges	\$372,920.00	\$0.00	\$372,920.00	\$0.00	Electric
KPSC - Rate Case - Electric 2025-00014	\$0.00	\$0.00	\$0.00	\$88,732.00	Electric
KPSC - Rate Case - Gas 2025-00014	\$0.00	\$0.00	\$0.00	\$40,714.00	Gas
Other - Electric	\$0.00	\$16,391.00	\$16,391.00	\$0.00	Electric
Other - Gas	\$0.00	\$4,569.00	\$4,569.00	\$0.00	Gas
	\$1,000,697.00	\$20,960.00	\$1,021,657.00	\$129,446.00	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (928) (Ref Page: 350) (Part Two)

Description (a)	Expenses Incurred Charged to Acct (g)	Expenses Incurred Charged to Amount	Expenses Incurred Deferred to 182.3 (i)	Amortized Contra Acct (j)	Amortized Amt (k)	Deferred in 182.3 End of Yr (l)
		\$0.00	\$0.00		\$0.00	\$0.00
FERC - Annual Charge 928		\$627,777.00	\$0.00		\$0.00	\$0.00
FERC Administrative Charges 928		\$372,920.00	\$0.00		\$0.00	\$0.00
KPSC - Rate Case - Electric 2025-00014		\$0.00	\$997,538.00		\$0.00	\$1,086,270.00
KPSC - Rate Case - Gas 2025-00014		\$0.00	\$328,281.00		\$0.00	\$368,995.00
Other - Electric 928		\$16,391.00	\$0.00		\$0.00	\$0.00
Other - Gas 928		\$4,569.00	\$0.00		\$0.00	\$0.00
		\$1,021,657.00	\$1,325,819.00		\$0.00	\$1,455,265.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Electric (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$18,613,937.00	\$5,227,067.00	\$23,841,004.00
4. Transmission	\$2,781,157.00	\$943,818.00	\$3,724,975.00
5. Distribution	\$7,294,942.00	\$2,139,745.00	\$9,434,687.00
6. Customer Accounts	\$4,845,776.00	\$1,728,608.00	\$6,574,384.00
7. Customer Service and Informational	\$911,964.00	\$328,075.00	\$1,240,039.00
8. Sales			
9. Administrative and General	\$14,914,257.00	\$2,016,250.00	\$16,930,507.00
10. Total Operation	\$49,362,033.00	\$12,383,563.00	\$61,745,596.00
Maintenance			
12. Production	\$11,919,208.00	\$3,500,382.00	\$15,419,590.00
13. Transmission	\$540,661.00	\$162,967.00	\$703,628.00
14. Distribution	\$3,248,552.00	\$782,228.00	\$4,030,780.00
15. Administrative and General	\$420,347.00	\$116,374.00	\$536,721.00
16. Total Maint	\$16,128,768.00	\$4,561,951.00	\$20,690,719.00
Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$30,533,145.00	\$8,727,449.00	\$39,260,594.00
19. Total Transmission (Lines 4 and 13)	\$3,321,818.00	\$1,106,785.00	\$4,428,603.00
20. Total Distribution (Lines 5 and 14)	\$10,543,494.00	\$2,921,973.00	\$13,465,467.00
21. Customer Accounts (Transcribe from Line 6)	\$4,845,776.00	\$1,728,608.00	\$6,574,384.00
22. Customer Service and Informational (Transcribe from Line 7)	\$911,964.00	\$328,075.00	\$1,240,039.00
23. Sales (Transcribe from Line 8)			
24. Administrative and General (Lines 9 and 15)	\$15,334,604.00	\$2,132,624.00	\$17,467,228.00
25. Total Oper. and Maint. (Lines 18-24)	\$65,490,801.00	\$16,945,514.00	\$82,436,315.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
20. Other Gas Supply	\$780,390.00	\$247,564.00	\$1,027,954.00
31. Storage, LNG Terminaling and Processing	\$1,474,501.00	\$426,491.00	\$1,900,992.00
32. Transmission	\$1,668,139.00	\$518,750.00	\$2,186,889.00
33. Distribution	\$7,442,843.00	\$2,174,433.00	\$9,617,276.00
34. Customer Accounts	\$3,664,965.00	\$1,304,179.00	\$4,969,144.00
35. Customer Service and Informational	\$272,849.00	\$98,899.00	\$371,748.00
36. Sales			
37. Administrative and General	\$5,799,866.00	\$811,619.00	\$6,611,485.00
38. Total Operation	\$21,103,553.00	\$5,581,935.00	\$26,685,488.00
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing	\$1,822,253.00	\$523,579.00	\$2,345,832.00
44. Transmission	\$696,315.00	\$205,229.00	\$901,544.00
45. Distribution	\$5,906,169.00	\$1,542,761.00	\$7,448,930.00
46. Administrative and General	\$197,811.00	\$52,026.00	\$249,837.00
47. Total Maint	\$8,622,548.00	\$2,323,595.00	\$10,946,144.00
Total Operation and Maintenance			
50. Total Production -- Manufactured Gas (Lines 28 and 40)			
51. Total Production -- Natural Gas (Lines 29 and 41)			
52. Total Other Gas Supply (Lines 30 and 42)	\$780,390.00	\$247,564.00	\$1,027,954.00
53. Total Storage LNG Terminaling and Processing (Lines 31 and 43)	\$3,296,754.00	\$950,070.00	\$4,246,824.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
54. Total Transmission (Lines 32 and 44)	\$2,364,454.00	\$723,979.00	\$3,088,433.00
55. Total Distribution (Lines 33 and 45)	\$13,349,012.00	\$3,717,194.00	\$17,066,206.00
56. Customer Accounts (Transcribe Line 34)	\$3,664,965.00	\$1,304,179.00	\$4,969,144.00
57. Customer Service and Informational (Transcribe Line 35)	\$272,849.00	\$98,899.00	\$371,748.00
58. Sales (Transcribe Line 36)			
59. Administrative and General (Line 37 + 46)	\$5,997,677.00	\$863,645.00	\$6,861,322.00
60. Total Operation and Maint (Lines 50-59)	\$29,726,101.00	\$7,905,530.00	\$37,631,631.00
Other Utility Departments			
62. Operation and Maintenance			
63. Total All Utility Dept (Lines 25,60,62)	\$95,216,902.00	\$24,851,044.00	\$120,067,946.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Utility Plant (Ref Page: 356)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
66. Electric Plant	\$15,911,794.00	\$19,541,597.00	\$35,453,391.00
67. Gas Plant	\$9,043,139.00	\$8,006,313.00	\$17,049,452.00
68. Other 5874243	\$5,874,243.00	\$763,591.00	\$6,637,834.00
69. Total Construction	\$30,829,176.00	\$28,311,501.00	\$59,140,677.00
70. Plant Removal (By Utility Departments)			
71. Electric Plant	\$2,573,197.00	\$1,434,761.00	\$4,007,958.00
72. Gas Plant	\$384,931.00	\$221,390.00	\$606,321.00
73. Other 0	\$11,456.00	\$1,544.00	\$13,000.00
74. Total Plant Removal	\$2,969,584.00	\$1,657,695.00	\$4,627,279.00
75. Other Accounts			
Accounts Receivable	\$350,541.00	\$111,806.00	\$462,347.00
Deferred Debits	\$1,414,851.00	\$69,553.00	\$1,484,404.00
Certain Civic, Political and Related Activities	\$340,257.00	\$112,114.00	\$452,371.00
Accounts Receivable (Non-jurisdictional - TC)	\$2,297,776.00	\$654,149.00	\$2,951,925.00
Energy Storage	\$1,374.00	\$306.00	\$1,680.00
76. Total Other Accounts	\$4,404,799.00	\$947,928.00	\$5,352,727.00
77. Total Salaries and Wages	\$133,420,461.00	\$55,768,168.00	\$189,188,629.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

Description (a)	* (b)	Amount (2)
US PIPELINE INC		\$36,702,533.00
MILLER PIPELINE		\$31,958,971.00
SOUTHERN PIPELINE CONST CO		\$8,428,901.00
GRIDHAWK LLC		\$4,411,467.00
LANDIS GYR TECHNOLOGY INC		\$4,115,170.00
ENSITE USA INC		\$3,122,301.00
OPS PLUS INC		\$2,782,806.00
ELSTER SOLUTIONS LLC		\$2,590,951.00
TRC		\$2,416,692.00
FLAGGER FORCE LLC		\$2,119,718.00
BRATCHER SERVICES LLC		\$1,858,428.00
FISHEL CO		\$1,852,078.00
ACCENTURE LLP		\$1,496,171.00
STOLL CONSTRUCTION AND PAVING CO INC		\$1,363,661.00
SAMAC PAINTING INC		\$1,206,056.00
RUNYON OIL TOOLS INC		\$1,116,048.00
DOE ANDERSON INC		\$927,420.00
BOB RAY CO INC		\$923,562.00
SAFE ZONE SERVICES LLC		\$880,307.00
ROSEN USA		\$854,487.00
TEAM INDUSTRIAL SERVICES INC		\$831,051.00
COMSTOCK BROTHERS ELECTRIC CO		\$651,716.00
PROJECT ASSOCIATES INC		\$641,512.00
AGE ENGINEERING SERVICES INC		\$625,150.00
J Y LEGNER ASSOCIATES INC		\$623,943.00
WAYNE COUNTY WELL SURVEYS INC		\$610,073.00
SCHARDEIN MECHANICAL		\$606,454.00
ABEL CONSTRUCTION COMPANY INC		\$570,698.00
EN ENGINEERING LLC		\$555,881.00
TRANSERVICE		\$552,076.00
DAVIS H ELLIOT COMPANY INC		\$525,163.00
OFFICE RESOURCES INC		\$491,926.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

Description (a)	* (b)	Amount (2)
SCOPE SERVICES INC		\$418,025.00
MISTRAS GROUP INC		\$381,147.00
GREAT LAKES WELLHEAD INC		\$378,188.00
BAKER HUGHES		\$348,008.00
SOLAR ALLIANCE SOUTHEAST LLC		\$343,021.00
DNV GL USA INC		\$304,545.00
SUBMAR LLC		\$292,624.00
BROADRIDGE CUSTOMER COMMUNICATIONS		\$271,329.00
EMERALD ENERGY AND EXPLORATION LAND COMPANY		\$259,826.00
MEFFORD CONTRACTING LLC		\$257,310.00
AREA WIDE PROTECTIVE		\$252,306.00
OTHER		\$10,032,935.00
TOTAL		\$131,952,634.00

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Compressor Stations (Ref Page: 508)

Name of Station and	Number of Units (b)	Certified Horsepower (c)	Plant Cost (d)	Fuel or Power (e)	Fuel or Power Type
Magnolia Compressor Station	7	11,560	\$56,358,732.00	\$238,374.00	Natural Gas
Muldraugh Compressor Station	9	9,545	\$79,181,852.00	\$25,386.00	Natural Gas
Does-Run-Brandenburg, KY and Laconia, IN	0	0	\$3,364.00	\$0.00	Gas/Electricity
Center Compressor Station	0	0	\$9,046,003.00	\$0.00	Natural Gas

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Compressor Stations (Ref Page: 508) (Part Two)

Name of Station and	Other (f)	Gas for Comp Fuel MCF	Total Comp Hours	Comp operating at Time	Date of Station Peak (j)
Magnolia Compressor Station	\$2,064,448.00	90,223	8,634	3	12/30/2025
Muldraugh Compressor Station	\$2,590,801.00	98,536	2,045	4	1/20/2025
Does-Run-Brandenburg, KY and Laconia, IN	\$0.00	0	0	0	
Center Compressor Station	\$5,215.00	0	0	0	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Storage Projects (Ref Page: 512)

	Gas Belonging to Respondent MCF (b)	Gas Belonging to Others MCF (c)	Total MCF (d)
Storage Operations (in MCF)			
Gas Delivered to Storage			
January	0	0	0
February	0	0	0
March	0	0	0
April	687,698	0	687,698
May	1,115,672	0	1,115,672
June	1,435,474	0	1,435,474
July	1,459,547	0	1,459,547
August	1,513,659	0	1,513,659
September	929,159	0	929,159
October	1,089,385	0	1,089,385
November	303,415	0	303,415
December	40,877	0	40,877
Total	8,574,886	0	8,574,886
Gas Withdrawn from Storage			
January	2,835,253	0	2,835,253
February	2,056,401	0	2,056,401
March	1,260,032	0	1,260,032
April	678,516	0	678,516
May	588	0	588
June	343	0	343
July	238	0	238
August	271	0	271
September	251	0	251
October	611	0	611
November	11,588	0	11,588
December	1,447,062	0	1,447,062
Total	8,291,154	0	8,291,154

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Storage Projects (cont) (Ref Page: 513)

	Total Amount (b)	Date
Storage Operations		
Top or Working Gas End of Year	9,659,458	
Cushion Gas (Including native gas)	9,000,000	
Total Gas in Reservoir	18,659,458	
Certified Storage Capacity	20,100,000	
Number of Injection - Withdrawal Wells	200	
Number of Observation Wells	33	
Maximum Days Withdrawal from Storage	187,137	
Date of Maximum Days Withdrawal		1/20/2025
LNG Terminal Companies (MCF)		
Number of Tanks		
Capacity of Tanks		
LNG Volume		
Received at Ship Rail		
Transferred to Tanks		
Withdrawn from Tanks		
Boil Off Vaporization Loss		

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Lines (Ref Page: 514)

Designation of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
Western Kentucky Line		49
Magnolia Line		127
Calvary Line		54
Total		230

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission System Peak Deliveries (Ref Page: 518)

Description		MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Section A: Single Day Peak Deliveries				
Date	January 26, 2026			
Volumes of Gas Transported				
No-Notice Transportation		0	118,000	0
Other Firm Transportation		0	134,000	0
Interruptible Transportation				
Other (Describe)				
	End-Use Transportation	0	84,000	0
Total		0	336,000	0
Volumes of gas Withdrawn form Storage under Storage Contracts				
No-Notice Storage		0	22,000	0
Other Firm Storage				
Interruptible Storage				
Other (Describe)				
Total		0	22,000	0
Other Operational Activities				
Gas Withdrawn from Storage for System Operations		0	112,000	0
Reduction in Line Pack				
Other (Describe)				
Total		0	112,000	0
Section B: Consecutive Three-Day Peak Deliveries				
Dates:	January 24-26, 2026			
Volumes of Gas Transported				
No-Notice Transportation		0	323,000	0
Other Firm Transportation		0	408,000	0
Interruptible Transportation				
Other (Describe)				
	End-Use Transportation	0	233,000	0

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission System Peak Deliveries (Ref Page: 518)

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Total	0	964,000	0
Volumes of Gas Withdrawn from Storage under Storage Contacts			
No-Notice Storage	0	22,000	0
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total	0	22,000	0
Other Operational Activities			
Gas Withdrawn from Storage for System Operations	0	323,000	0
Reduction in Line Pack			
Other (Describe)			
Total	0	323,000	0

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Auxiliary Peaking Facilities (Ref Page: 519)

Location (a)	Type (b)	Max Daily Delivery Capacity MCF (c)	Cost of Facility (d)	Operated on Date Highest Trans Peak Del? (yes/no)
Muldraugh - Meade County	Underground Storage	174,921	\$92,574,788.00	
Doe Run - Meade Co., KY and Harrison Co.,IN	Underground Storage	0	\$5,370.00	
Magnolia - Green, Hart, and Larue Counties, KY	Underground Storage	75,828	\$85,575,584.00	
Center - Metcalfe, Green, and Barren Counties, KY	Underground Storage	20,802	\$22,243,141.00	
Canmer - Hart, Green, and Nelson Counties, KY		0	\$88,158.00	
		0	\$0.00	
		0	\$0.00	
		0	\$0.00	
		0	\$0.00	
		0	\$0.00	
		0	\$0.00	
		0	\$0.00	
		0	\$0.00	
Total		271,551	\$200,487,041.00	

Note:

Underground Gas Storage Field at Doe Run was retired in 2023.

Total Max Daily Capacity of 271,551 does not represent the combined Max Daily Deliver Capacity for each location. This value has been estimated due to pipeline and compressor capacity and multiple fields discharging into one pipeline system.

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Account - Natural Gas (Ref Page: 520)

Description	Amt MCF
GAS RECEIVED	
Gas Purchases (800-805)	32,829,980
Gas of Others received for Gathering (ref pg 303) (489.1)	
Gas of Others Received for Transmission (Ref pg 305) (489.2)	
Gas of Others Received for Distrubution (ref pg 301) (489.3)	15,704,489
Gas of Others Received for Contract Storage (Ref Pg 307) (489.4)	
Exchanged Gas Received from Others (Ref Pg 328) (806)	2,569,568
Gas Received as Imbalances (Ref Pg 328) (806)	
Receipts of Respondent`s Gas Transported by Others (Ref pg 332) (858)	
Other Gas Withdrawn from Storage (Explain)	8,291,154
Gas Received from Shippers as Compressor Station Fuel	
Gas Received from Shippers as Lost and Unaccounted for	
Other Reciepts (Specify)	
Total Receipts	59,395,191
GAS DELIVERED	
Gas Sales (480-484)	31,288,045
Deliveries of gas Gathered for Others (Ref pg 303) (489.1)	0
Deliveries of Gas Transported for Others (Ref Pg 305) (489.2)	
Deliveries of Gas Distributed for Others (Ref Pg 301) (489.3)	15,372,378
Deliveries of Contract Storage gas (Ref Pg 307) (489.4)	
Exchange Gas Delivered to Others (Ref Pg 328) (806)	2,908,510
Gas Delivered as Imbalances (Ref Pg 328) (806)	
Deliveries of Gas to Others for Transportation (Ref Pg 332) (858)	
Other Gas Delivered to Storage (Explain)	8,574,886
Gas Used for Compressor Station Fuel (509)	84,067
Other Deliveries (Specify)	
Duplicate Charges	63,593
Gas Used for Other Utility Operations	55,478
Lost and Unaccounted from Gas Transports	5,774

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Gas Account - Natural Gas (Ref Page: 520)

Description	Amt MCF
28. Total Deliveries	58,352,731
GAS UNACCOUNTED FOR	
Production System Losses	
Gathering System Losses	
Transmission System Losses	
Distribution System Losses	
Storage System Losses	110,000
Other Losses (Specify)	
Sales and Transports	1,042,459
36. Total Unaccounted For	1,152,459
Total Deliveries and Unaccounted For For (Line 28 and 36)	59,505,190

Note:

Gas purchases include volumes recorded in Natural Gas Transmission Line Purchase (803).

Transportation gas is reported on the following lines:

Gas of Others Received for Distribution - 15,704,489 Mcf

Deliveries of Gas Distributed for Others - 15,372,378 Mcf

Other Gas Withdrawn from Storage represents net withdrawal of gas from storage recorded in Gas Withdrawn from Storage--Debit (808.1).

Other Gas Delivered to Storage represents net deliveries of gas to storage recorded in Gas Delivered to Storage--Credit (808.2).

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Ref pg 110)				
Utility Plant agrees with Sched Summary of Utility Plant (Ref pg 200) Line 13. Total Utility Plant less Line 11. Construction Work In Progress	9395117889.00	9395117889.00	OK	
Line 3. Construction Work In Progress agrees with Sched Summary of Utility Plant (Ref pg 200) Line 11. Construction Work In Progress	701160536.00	701160536.00	OK	
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 14. Accum. Prov for Depr and Amort Depl	3273910792.00	3273910792.00	OK	
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 33. Total Accumulated Provisions	3273910792.00	3273910792.00	OK	
Line 6. Net Utility Plant agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 15. Net Utility Plant	6822367633.00	6822367633.00	OK	
Line 11. Utility Plant Adjustments are supported by Submitted Financial Statements as requested on Ref Pg 122				
Line 12. Gas Stored-Base Gas (117.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.1 (b)	1519174.00	1519174.00	OK	
Line 14. Gas Stored Underground - Non Current (117.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (d)	0.0000	0.0000	OK	
Line 15. Gas Owned to System Gas (117.4) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (e)	0.0000	0.0000	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies 123.1 (Ref Pg 224) Line Total Column Amt of Investment (g)	594286.00	594286.00	OK	
Line 47. Gas Stored Underground - Current (164.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Col 164.1 (f)	33272694.00	33272694.00	OK	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 48. Liquefied Nat Gas Stored and Held (164.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Sum of Cols 164.2 and 164.3	0.0000	0.0000	OK	
Line 49. Prepayments agrees with Sched Prepayments (Ref Pg 230)	10304677.00	10304677.00	OK	
Line 58. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (Ref Pg 230)	0.0000	0	OK	
Line 59 Unrecovered Plant and Regulatory Study Costs agrees with Sched Unrecovered Plant and Regulatory Study Costs (Ref Pg 230)	84592466.00	84592466.00	OK	
Line 65 Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (Ref Pg 233)	17082019.00	17082019.00	OK	
Line 69 Accumulated Deferred Income Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Total Acct 190	173479747.00	173479747.00	OK	
Comparative Balance Sheet (Liabilities and Other Credits) (Ref Pg 112)				
Line 2. Common Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Common Stock Col (f)	425170424.00	425170424.00	OK	
Line 3. Preferred Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Preferred Stock Col (f)	0.0000	0.0000	OK	
Line 4. Capital Stock Subscribed agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Capital Stock Subscribed Col (d)	0.0000	0.0000	OK	
Line 5. Stock Liability for Conversion agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Stock Liability for Conversion	0.0000	0.0000	OK	
Line 6. Premium on Capital Stock agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Premium on Capital Stock	0.0000	0.0000	OK	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 7. Other Paid-in Capital Stock agrees with Sched Other Paid in Capital(Ref Pg 253) Line Total	1014081499.00	1014081499.00	OK	
Line 8 . Installmnts Recvd Capital Stk agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Tot Inst. Recvd on Capital Stock	0.0000	0.0000	OK	
Line 9. Discount on Capital Stock agrees with Sched Discount on Capital Stock Acct 213 (Ref Pg 254) Line Total	0.0000	0	OK	
Line 10. Capital Stock Expense agrees with Sched Capital Stock Expense Acct 214 (Ref Pg 254) Line Total	835889.00	835889.00	OK	
Line 11 Retained Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 19. Total Retained Earnings	1777877524.00	1777877524.00	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 24. Balance End of Year	0.0000	0	OK	
Line 13. Reacquired Capital Stock agrees with Capital Stock (Ref Pg 250) Line Total col Acct 217 (h)	0.0000	0	OK	
Line 39. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref Pg 263) Line Total Col Acct 236 (g)	60493583.00	60493583.00	OK	
Line 45. Misc Current and Accrued Liabilities agrees with Sched Misc Current and Accured Liabilities (Ref Pg 268) Line Total	24942937.00	24942937.00	OK	
Line 52. Other Deferred Credits agrees with Sched Other Deferred Credits (Ref Pg 269) Line Total	13810927.00	13810927.00	OK	
Income Statement (Ref Pg 114)				
Line 2. Gas Operating Revenues agrees with Sched Gas Operating Revenues (Ref Pg 300) Line Total Col (h)	415066304.00	415066304.00	OK	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 4 and 5 Operation and Maint Expenses agrees with Sched Gas Operation and Maintenance (Ref Pg 335) Line Total Gas O and M Expenses	230174379.00	230174379.00	OK	
Line 6. Depreciation Exp (403) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Col Depreciation (b)	49275127.00	49275127.00	OK	
Line 7. Amort and Depl (404-405) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Sum of Cols (c-f)	1064288.00	1064288.0000	OK	
Sum of Lines 13,14 and 15. Taxes (408.1-409.1) agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Col (j)	32608178.00	32608178.00	OK	
Line 16. Provision for Deferred Income Taxes (410.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col c , Acct 282 (Ref Pg 274) Col c and Acct 282 (Ref Pg 276) Col c	130917345.00	130917345.00	OK	
Line 17. (Less) Provision for Deferred Income Taxes (411.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col d , Acct 282 (Ref Pg 274) Col d and Acct 282 (Ref Pg 276) Col d	138162220.00	138162220.00	OK	
Income Statement (Ref Pg 116)				
Sum of Lines 48,49 and 50 agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Taxes Other Than Income Col (l)	1241059.00	1241059.00	OK	
Line 49. Provision for Deferred Inc. Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 410.2 (e)	2203.00	2203.00	OK	
Line 52. (Less) Provision for Deferred Inc. Taxes CR agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 411.2 (f)	279188.00	279188.00	OK	
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Col 409.3 (m) Sum of Lines Total Income Taxes Federal and Other	0	0.0000	OK	

22200500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Pg 200)				
Line 8. Total Utility Plant agrees with Sched Gas Plant in Service (Ref Pg 206) Line Total Gas Plant in Service Col (g)	1980524257.00	1980524257.00	OK	
Line 10. Held for Future Use agrees with Sched Gas Plant Held for Future Use (Ref Pg 214) Line Total	0.0000	0	OK	
Line 11. Construction Work in Progress agrees with Sched Construction Work in Progress (Ref Pg 216) Line Total	58143920.00	58143920.00	OK	
Line 18. Depreciation agrees with Sched Accumulated Provision for Depreciation of Gas Utility Plant (Ref Pg 219) Line Balance at End of Year	510709015.00	510709015.00	OK	
Statement of Retained Earnings for the Year (Ref Pg 118)				
Line 10 Total Dividends Declared - Preferred Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 68. Dividends on Preferred Stock	0	0	OK	
Line 11. Total Dividends Declared - Common Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 69. Dividends on Common Stock	-200600000.00	-200600000.00	OK	
Miscellaneous General Expenses (Ref Pg 335)				
Line Total agrees with Sched Gas Operation and Maintenance (Ref Pg 323) Line Miscellaneous General Expenses	1307926.00	1307926.00	OK	

Upload supporting documents

Document

Description

Supports

OATH

Commonwealth of Kentucky)
) ss:
 County of Jefferson)

Christopher M. Garrett makes oath and says
 (Name of Officer)

that he/she is VP - Finance and Accounting of
 (Official title of officer)

Louisville Gas and Electric Company
 (Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025, to and including December 31, 2025

Christopher M. Garrett
 (Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for

the State and County named in the above this 19th day of March, 2026

(Apply Seal Here)

My Commission expires November 9, 2026

Tammy J. Elgy
 (Signature of officer authorized to administer oath)

