

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Principal Payment and Interest Information

| Amount | | Yes/No |
|--|--|--------|
| Amount of Principal Payment During Calendar Year | | |
| Is Principal Current? | | Y |
| Is Interest Current? | | Y |

Note:

Debt is held at the corporate level. The amount of principal paid for the year is for Atmos Energy Corporation.

Services Performed by Independent CPA

| Yes/No | A/C/R |
|--|-------|
| Are your financial statements examined by a Certified Public Accountant? | |
| Enter Y for Yes or N for No | Y |
| If yes, which service is performed? | |
| Enter an X on each appropriate line | |
| Audit | X |
| Compilation | |
| Review | |
| Please enclose a copy of the accountant's report with annual report. | |

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Gas Purchases

| | Seller | Acct | Gas Purc MCF | Cost of Gas |
|-------|---|-------------|---------------------|--------------------|
| | Natural Gas Well Head Purchases | 800 | 0 | \$37,014,867.00 |
| | Natural Gas Field Line Purchases | 801 | 0 | \$913,750.00 |
| | Natural Gas Transmission Line Purchases | 803 | 0 | \$256,063,608.00 |
| | Natural Gas City Gate Purchases | 804 | 0 | \$259,624,967.00 |
| | Liquefied Natural Gas Purchases | 804.1 | 0 | \$0.00 |
| | Other Gas Purchases | 805 | 0 | (\$6,035,477.00) |
| | Purchased Gas Cost Adjustments | 805.1 | 0 | \$29,432,801.00 |
| | Total MCF | | 269,674,639 | \$0.00 |
| Total | | | 269,674,639 | \$577,014,516.00 |

Note:

The information on this page applies to Atmos Energy Corporation. Our operations in the state of Kentucky are included in our Kentucky/Mid-States Division which is operated as a division of Atmos Energy Corporation.

Additional Information - Counties

Anderson, Barren, Boyle, Breckinridge, Caldwell, Christian, Crittenden, Daviess, Edmonson, Franklin, Garrard, Graves, Green, Hancock, Hart, Henderson, Hopkins, Jefferson, Lincoln, Livingston, Logan, Lyon, McCracken, McLean, Marion, Marshall, Mercer, Muhlenberg, Ohio, Shelby, Simpson, Taylor, Todd, Trigg, Warren, Washington, Webster

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Revenues, Customers and MCF Sales

| | Revenues | MCFs Nat Gas Sold | Customers |
|---|------------------|-------------------|-----------|
| Residential (480) | \$86,477,384.00 | 8,406,047 | 160,910 |
| Commercial and Industrial Sales (481) | | | |
| Small (or Commercial) | \$41,794,247.00 | 4,842,994 | 18,362 |
| Large (Or Industrial) | \$4,309,674.00 | 873,903 | 219 |
| Other Sales to Public Authorities (482) | \$5,604,929.00 | 786,242 | 1,493 |
| Interdepartmental Sales (484) | | | |
| Total Sales to Ultimate Customers | \$138,186,234.00 | 14,909,186 | 180,984 |
| Sales for Resale (483) | | | |
| Total Natural Gas Service | \$138,186,234.00 | 14,909,186 | 180,984 |

Note:

This schedule of revenues, volumes and customers is for our Kentucky operations only.

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Identification (Ref Page: 1)

| Name | Address1 | Address2 | City | State | Zip | Phone |
|--|-----------------|----------|--------|-------|-------|----------------|
| Exact Legal Name of Respondent | | | | | | |
| Atmos Energy Corporation | | | | | | |
| Previous Name and Date of change (if name changed during the year) | | | | | | |
| Name Address and Phone number of the contact person | | | | | | |
| Chad Pilkinton | P.O. Box 650205 | | Dallas | TX | 75265 | (972) 934-9227 |
| Note File: Attestation and signature via Electronic Filing | | | | | | |

Note:

This schedule of revenues, volumes and customers is for our Kentucky operations only.

General Information - (1) (Ref Page: 101)

| Name | | Address | | City | State | Zip |
|--|--------------------------|-------------------------------|-----------------|--------|-------|-------|
| Provide name and title of the Officer having custody of the general corporate books of account | Michelle Faulk | Vice President and Controller | P.O. Box 650205 | Dallas | TX | 75265 |
| | | | | | | |
| Provide Address of Office where the general Corporate books are kept | Atmos Energy Corporation | 5430 LBJ Freeway, Suite 600 | | Dallas | TX | 75240 |
| Provide the Address of any other offices where other coprorate books are kept if different from where the general corporate books are kept | | | | | | |
| | | | | | | |

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General Information (2,3,4) (Ref Page: 101)

| | Explain |
|---|---|
| Provide the name of the State under the laws which respondent is incorporated and date | |
| If incorporated under a special law give reference to such law | |
| If not incorporated state that fact and give the type of organization and the date organized | |
| | State of Texas-October 18, 1983; Commonwealth of Virginia-July 31, 1997. |
| If at any time during the year the property of respondent was held by a receiver or trustee | |
| give (a) the name of receiver or trustee | |
| (b) date such receiver or trustee took possession | |
| (c) the authority by which the receivership or trusteeship was created and | |
| (d) date when possession by receiver or trustee ceased. | |
| | No corporation, business trust or similar organization held control over the respondent at any time during the year. |
| State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. | |
| | Residential, Commercial, Industrial and Public Authority Gas Service to Customers in the following states: Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia. |

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General Information - (5) (Ref Page: 101)

| Yes/No | | Date |
|---|---|------|
| Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements? | N | |
| Enter Y for Yes or N for No | N | |
| If yes, Enter the date when such independend accountant was initially engaged | | |

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Corporations Controlled by Respondent (Ref Page: 103)

| Name of Company (a) | Type (b) | Business (c) | Percent Voting Stock (d) |
|--|-----------------|--|---------------------------------|
| Atmos Energy Holdings, Inc. | D | Holding Company | 100.00000000 |
| BlueFlame Insurance Services, LTD | D | Insurance | 100.00000000 |
| Atmos Energy Services, LLC | I | Gas Management Services | 100.00000000 |
| EGASCO, LLC | I | Holder of non-core business related assets | 100.00000000 |
| Atmos Power Systems, Inc. | I | Electrical Generation | 100.00000000 |
| Atmos Pipeline and Storage, LLC | I | Natural Gas Storage | 100.00000000 |
| UCG Storage, Inc. | I | Natural Gas Storage | 100.00000000 |
| WKG Storage, Inc. | I | Natural Gas Storage | 100.00000000 |
| Atmos Exploration & Production, Inc. | I | Exploration/Production | 100.00000000 |
| Trans Louisiana Gas Pipeline, Inc. | I | Gas Transportation | 100.00000000 |
| Trans Louisiana Gas Storage, Inc. | I | Natural Gas Storage | 100.00000000 |
| Atmos Gathering Company, LLC | I | Natural Gas Gathering | 100.00000000 |
| Phoenix Gas Gathering Company | I | Natural Gas Gathering | 100.00000000 |
| Fort Necessity Gas Storage, LLC | I | Natural Gas Storage | 100.00000000 |
| Atmos Energy Louisiana Industrial Gas, LLC | I | Natural Gas Distribution | 100.00000000 |
| Atmos Energy Kansas Securitization, LLC | D | Securitization | 100.00000000 |

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Security Holders and Voting Powers - Part 1 (Ref Page: 107)

| Explain | Date | Total |
|---|------------|-------------|
| 1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing: | | |
| 2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy | | |
| Total: | | 144,616,886 |
| By Proxy: | | 144,616,886 |
| 3. Give the date and place of such a meeting | Dallas, TX | 2/5/2025 |
| Voting Securities | | |
| Number of votes as of Date: | | |

Note:

The Number of votes as of Date was December 13, 2024.

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Security Holders and Voting Powers - Part 2 (Ref Page: 107)

| Name | | Address | Total Votes | Common Stock | Preferred Stock | Other |
|---|----------------------------------|---------|-------------|--------------|-----------------|-------|
| 4. Total votes of all voting securities | | | 144,616,886 | 144,616,886 | 0 | 0 |
| 5. Total number of all security holders | | | 8,910 | 8,910 | 0 | 0 |
| 6. Total Votes of Security Holders listed below | | | 90,655,901 | 90,655,901 | 0 | 0 |
| | Vanguard Group, Inc. | | 20,367,100 | 20,367,100 | 0 | 0 |
| | Wellington Management Co. LLP | | 13,130,717 | 13,130,717 | 0 | 0 |
| | BlackRock Fund Advisors | | 13,050,918 | 13,050,918 | 0 | 0 |
| | State Street Global Advisors | | 10,625,849 | 10,625,849 | 0 | 0 |
| | Capital Group | | 8,620,543 | 8,620,543 | 0 | 0 |
| | T. Rowe Price Associates, Inc. | | 8,551,250 | 8,551,250 | 0 | 0 |
| | Aristotle Capital Management LLC | | 8,115,759 | 8,115,759 | 0 | 0 |
| | Geode Capital Management LLC | | 3,806,449 | 3,806,449 | 0 | 0 |
| | RREEF America LLC | | 2,366,582 | 2,366,582 | 0 | 0 |
| | Invesco Capital Management LLC | | 2,020,734 | 2,020,734 | 0 | 0 |

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Important Changes During the Year (Ref Page: 108)

| Explain | |
|--|--|
| Give particulars concerning the matters indicated below. | |
| 1. Changes in and important additions to franchise rights: | See discussion of franchise agreements under Item 1. Business on page 4 of the 2024 Form 10-K for Atmos Energy Corporation. |
| 2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies: | None |
| 3. Purchase or sale of an operating unit or system: | None |
| 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered: | See Note 7 Leases on pages 57-58 of the 2024 Form 10-K for Atmos Energy Corporation. |
| 5. Important extension or reduction of transmission or distribution system: | See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2024 Form 10-K for Atmos Energy Corporation. |
| 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees. | See Note 8 Debt on pages 59-61 of the 2024 Form 10-K for Atmos Energy Corporation. |
| 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. | None |
| 8. State the estimated annual effect and nature of any important wage scale changes during the year. | None |
| 9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results. | See Note 14 Commitments and Contingencies on pages 78-79 of the 2024 Form 10-K for Atmos Energy Corporation. |
| 10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest. | None |
| 11. Estimated increase or decrease in annual revenues caused by important rate changes. | See Ratemaking activity under Item 1. Business on pages 6-12 of the 2024 Form 10-K for Atmos Energy Corporation. |

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

| | Balance Beginning of Year | Balance End of Year |
|---|---------------------------|---------------------|
| 1. UTILITY PLANT | | |
| 2. Utility Plant (101-106,114) | \$911,244,028.00 | \$946,643,848.00 |
| 3. Construction Work in Progress (107) | \$6,973,148.00 | \$21,496,285.00 |
| 4. TOTAL UTILITY PLANT | \$918,217,176.00 | \$968,140,133.00 |
| 5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115) | \$174,868,679.00 | \$179,404,289.00 |
| 6. Net Utility Plant (Line 4 less Line 5) | \$743,348,497.00 | \$788,735,844.00 |
| 7. Nuclear Fuel (120.1-120.4,120.6) | | |
| 8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5) | | |
| 9. Nuclear Fuel (Line 7 less Line 8) | \$0.00 | |
| 10. Net Utility Plant (Enter Total of Line 6 and Line 9) | \$743,348,497.00 | \$788,735,844.00 |
| 11. Utility Plant Adjustments (116) | | |
| 12. Gas Stored-Base Gas (117.1) | \$1,694,833.00 | \$1,694,833.00 |
| 13. System Balancing Gas (117.2) | | |
| 14. Gas Stored Underground - Non Current (117.3) | | |
| 15. Gas Owned to System Gas (117.4) | | |
| 16. OTHER PROPERTY AND INVESTMENTS | | |
| 17. Nonutility Property (121) | | |
| 18. (Less) Accum. Prov. for Depr and Amort. (122) | | |
| 19. Investment in Associated Companies (123) | | |
| 20. Investments in Subsidiary Companies (123.1) | | |
| 21. | | |
| 22. Noncurrent Portion of Allowances | | |
| 23. Other Investments (124) | | |
| 24. Special Funds (125-128) | | |
| 25. TOTAL Other Property and Investments | \$0.00 | |
| 26. CURRENT AND ACCRUED ASSETS | | |
| 27. Cash (131) | | |
| 28. Special Deposits (132-134) | | |
| 29. Working Fund (135) | | |
| 30. Temporary Cash Investments (136) | | |
| 31. Notes Receivable (141) | | |
| 32. Customer Accounts Receivable (142) | \$27,297,171.00 | \$26,994,955.00 |

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

| | Balance Beginning of Year | Balance End of Year |
|--|---------------------------|---------------------|
| 33. Other Accounts Receivable (143) | \$424,649.00 | \$218,747.00 |
| 34. (Less) Accum. Prov. for Uncollectible Acct. Credit (144) | \$1,881,518.00 | \$1,558,584.00 |
| 35. Notes Receivable from Associated Companies (145) | | |
| 6. Accounts Receivable from Assoc. Companies (146) | | |
| 37. Fuel Stock (151) | | |
| 38. Fuel Stock Expenses Undistributed (152) | | |
| 39. Residuals (Elec) and Extracted Products (153) | | |
| 40. Plant Materials and Operating Supplies (154) | | |
| 41. Merchandise (155) | | |
| 42. Other Materials and Supplies (156) | | |
| 43. Nuclear Materials Held for Sale (157) | | |
| 44. Allowances (158.1 and 158.2) | | |
| 45. (Less) Noncurrent Portion of Allowances | | |
| 46. Stores Expense Undistributed (163) | (\$23,216.00) | (\$1,631.00) |
| 47. Gas Stored Underground - Current (164.1) | \$24,055,139.00 | \$16,448,129.00 |
| 48. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | |
| 49. Prepayments (165) | \$218,304.00 | \$231,313.00 |
| 50. Advances for Gas (166-167) | | |
| 51. Interest and Dividends Receivable (171) | | |
| 52. Rents Receivable (172) | | |
| 53. Accrued Utility Revenues (173) | | |
| 54. Miscellaneous Current and Accrued Assets (174) | | |
| 54.a Derivative Instrument Assets (175) | | |
| 54.b Derivative Instrument Assets - Hedges (176) | | |
| 55. TOTAL Current and Accrued Assets (Lines 27 - 54.b) | \$50,090,529.00 | \$42,332,929.00 |
| 56. DEFERRED DEBITS | | |
| 57. Unamortized Debt Expenses (181) | \$2,059,248.00 | \$2,120,986.00 |
| 58. Extraordinary Property Losses (181.1) | | |
| 59. Unrecovered Plant and Regulatory Study Costs (182.2) | | |
| 60. Other Regulatory Assets (182.3) | \$171,030.00 | \$50,303.00 |
| 61. Prelim. Survey and Investigation Charges (Electric) (183) | | |

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

| | Balance Beginning of Year | Balance End of Year |
|--|---------------------------|---------------------|
| 62. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2) | | |
| 63. Clearing Accounts (184) | \$12,478,604.00 | \$17,792,698.00 |
| 64. Temporary Facilities (185) | | |
| 65. Miscellaneous Deferred Debits (186) | \$12,725,272.00 | \$13,527,954.00 |
| 66. Def. Losses from Disposition of Utility Plt. (187) | | |
| 67. Research, Devel. and Demonstration Expend. (188) | | |
| 68. Unamortized Loss on Reacquired Debt (189) | | |
| 69. Accumulated Deferred Income Taxes (190) | \$17,632,115.00 | \$15,917,799.00 |
| 70. Unrecovered Purchased Gas Costs (191) | (\$11,000,922.00) | (\$441,546.00) |
| 71. TOTAL Deferred Debits (Lines 57-70) | \$34,065,347.00 | \$48,968,194.00 |
| 72. Total Assets and other Debits (Total Lines 10-15,22,55,71) | \$829,199,206.00 | \$881,731,800.00 |

Note:

The balance sheet reflects the Kentucky operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

| | Balance Beginning of Year | Balance End of Year |
|--|---------------------------|---------------------|
| 1. PROPRIETARY CAPITAL | | |
| 2. Common Stock Issued (201) | | |
| 3. Preferred Stock Issued (204) | | |
| 4. Capital Stock Subscribed (202,205) | | |
| 5. Stock Liability for Conversion (203,206) | | |
| 6. Premium on Capital Stock (207) | | |
| 7. Other Paid-in Capital Stock (208-211) | \$348,632,985.00 | \$392,469,064.00 |
| 8. Installments Received on Capital stock (212) | | |
| 9. (Less) Discount on Capital Stock (213) | | |
| 10. (Less) Capital Stock Expense (214) | | |
| 11. Retained Earnings (215,215.1,216) | | |
| 12. Unappropriated Undistributed Subsidiary Earnings (216.1) | | |
| 13. (Less) Reacquired Capital Stock (217) | | |
| 14. Accumulated Other Comprehensive Income (219) | | |
| 15. TOTAL Proprietary Capital | \$348,632,985.00 | \$392,469,064.00 |
| 16. LONG TERM DEBT | | |
| 17. Bonds (221) | \$271,544,000.00 | \$285,946,500.00 |
| 18. (Less) Reacquired Bonds (222) | | |
| 19. Advances from Associated Companies (223) | | |
| 20. Other Long-Term Debt (224) | | |
| 21. Unamortized Premium on Long-Term Debt (225) | | |
| 22. (Less) Unamortized Discount on LongTerm Debt (226) | | |
| 23. (Less) Current Portion of Long Term Debt | | |
| 24. TOTAL Long Term Debt | \$271,544,000.00 | \$285,946,500.00 |
| 25. OTHER NONCURRENT LIABILITIES | | |
| 26. Obligations Under Capital Leases-NonCurrent (227) | \$10,799,904.00 | \$11,511,326.00 |
| 27. Accumulated Provision for Property Insurance (228.1) | | |
| 28. Accumulated Provision for Injuries and Damages (228.2) | | |
| 29. Accumulated Provision for Pensions and Benefits (228.3) | | |
| 30. Accumulated Miscellaneous Operating Provisions (228.4) | | |
| 31. Accumulated Provision for Rate Refunds (229) | | |
| 32. Asset Retirement Obligations (230) | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

| | Balance Beginning of Year | Balance End of Year |
|--|---------------------------|---------------------|
| 33. TOTAL OTHER Noncurrent Liabilities | \$10,799,904.00 | \$11,511,326.00 |
| 34. CURRENT AND ACCRUED LIABILITIES | | |
| 35. Current Portion of Long-Term Debt | | |
| 36. Notes Payable (231) | | |
| 37. Accounts Payable (232) | \$8,760,952.00 | \$9,444,027.00 |
| 38. Notes Payable to Associated Companies (233) | | |
| 39. Account Payable to Associated Companies (234) | | |
| 40. Customer Deposits (235) | \$417,044.00 | \$341,818.00 |
| 41. Taxes Accrued (236) | \$14,370,907.00 | \$13,240,007.00 |
| 42. Interest Accrued (237) | \$24,086.00 | \$35,198.00 |
| 43. Dividends Declared (238) | | |
| 44. Matured Long-Term Debt (239) | | |
| 45. Matured Interests (240) | | |
| 46. Tax Collections Payable (241) | \$1,246,636.00 | \$1,441,857.00 |
| 47. Miscellaneous current and Accrued Liabilities (242) | \$13,880,699.00 | \$9,300,819.00 |
| 48. Obligatons Under Capital Leases - Current (243) | \$2,344,964.00 | \$2,353,991.00 |
| 49. Derivative Instrument Liabilities (244) | | |
| 50. Derivative Instrument Liabilities - Hedges (245) | | |
| 51. TOTAL Current and Accrued Liabilities | \$41,045,288.00 | \$36,157,717.00 |
| 52. DEFERRED CREDITS | | |
| 53. Customer Advances for Construction (252) | \$736,136.00 | \$691,807.00 |
| 54. Accumulated Deferred Investment Tax Credits (255) | | |
| 55. Deferred Gains from Disposition of Utility Plant (256) | | |
| 56. Other Deferred Credits (253) | \$7,584,224.00 | \$3,827,562.00 |
| 57. Other Regulatory Liabilities (254) | \$8,620,222.00 | \$6,976,487.00 |
| 58. Unamortized gain on Reacquired Debt (257) | | |
| 59. Accumulated Deferred Income Taxes (281-283) | \$140,236,447.00 | \$144,151,337.00 |
| 60. TOTAL Deferred Credits | \$157,177,029.00 | \$155,647,193.00 |
| 61. TOTAL Liabilities and Other Credits (Total Lines 15,24,33,51 and 60) | \$829,199,206.00 | \$881,731,800.00 |

Balance Sheet - Liabilities and Other Credits (Ref Page: 112) - NOTES

Note:

The balance sheet reflects the Kentucky operations of Atmos Energy Corporation. The Kentucky operations do not maintain a separate capital structure. An allocation of debt was made for financial reporting purposes only and may not be applicable for ratemaking purposes.

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Statement of Income for the Year (Ref Page: 114)

| | Total (c) | Total - Prev Yr (d) | Electric (e) | Gas (g) | Other (i) |
|--|------------------|---------------------|--------------|------------------|-----------|
| 1..UTILITY OPERATING INCOME | | | | | |
| 2. Gas Operating Revenues (400) | \$159,631,520.00 | \$190,731,531.00 | \$0.00 | \$159,631,520.00 | \$0.00 |
| 3. Operating Expenses | | | | | |
| 4. Operation Expenses (401) | \$87,641,303.00 | \$120,217,615.00 | \$0.00 | \$87,641,303.00 | \$0.00 |
| 5. Maintenance Expenses (402) | \$672,375.00 | \$403,658.00 | \$0.00 | \$672,375.00 | \$0.00 |
| 6. Depreciation Expense (403) | \$20,172,274.00 | \$19,411,819.00 | \$0.00 | \$20,172,274.00 | \$0.00 |
| 7. Depreciation Expense for Asset Retirement Costs (403.1) | | | | | |
| 8. Amort and Depl of Utility Plant (404-405) | | | | | |
| 9. Amort of Utility Plant Acq. Adj (406) | \$49,041.00 | \$49,934.00 | \$0.00 | \$49,041.00 | \$0.00 |
| 10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1) | | | | | |
| 11. Amort. of Conversion Expenses (407.2) | | | | | |
| 12. Regulatory Debits (407.3) | | | | | |
| 13. (Less) Regulatory Credits (407.4) | | | | | |
| 14. Taxes Other than Income Taxes (408.1) | \$8,514,496.00 | \$10,667,049.00 | \$0.00 | \$8,514,496.00 | \$0.00 |
| 15. Income Taxes - Federal (409.1) | \$4,689,182.00 | \$9,923,218.00 | \$0.00 | \$4,689,182.00 | \$0.00 |
| 16. Income Taxes - Other (409.1) | \$499,910.00 | \$667,850.00 | \$0.00 | \$499,910.00 | \$0.00 |
| 17. Provision for Deferred Income Taxes (410.1) | (\$4,332,435.00) | (\$9,983,741.00) | \$0.00 | (\$4,332,435.00) | \$0.00 |
| 18. (Less) Provision for Deferred Income Taxes (411.1) | | | | | |
| 19. Investment Tax Credit Adj. - Net (411.4) | | | | | |
| 20. (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |

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Statement of Income for the Year (Ref Page: 114)

| | Total (c) | Total - Prev Yr (d) | Electric (e) | Gas (g) | Other (i) |
|--|------------------|---------------------|--------------|------------------|-----------|
| 21. Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22. (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23. Losses from Disposition of Allowances (411.9) | | | | | |
| 24. Accretion Expense (411.10) | | | | | |
| 25. Total Utility Operating Expenses (Enter Total of Lines 4 - 22) | \$117,906,146.00 | \$151,357,402.00 | \$0.00 | \$117,906,146.00 | \$0.00 |
| 26. Net Utility Operating Income (Line 2 less line 23 - Carry forward to pg 117 line 25) | \$41,725,374.00 | \$39,374,129.00 | \$0.00 | \$41,725,374.00 | \$0.00 |

Note:

The income statement is for the Kentucky operations of Atmos Energy Corporation. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking or other purposes.

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Statement of Income (continued) (Ref Page: 116)

| | Current Year | Previous Year |
|--|-----------------|-----------------|
| 27. Net Utility Operating Income (Carried from pg 114) | \$41,725,374.00 | \$39,374,129.00 |
| 28. Other Income and Deductions | | |
| 29. Other Income | | |
| 30. Nonutility Operating Income | | |
| 31. Revenues From Merchandising, Jobbing and Contract Work (415) | | |
| 32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416) | | |
| 33. Revenues From Nonutility Operations (417) | \$38,025.00 | \$36,150.00 |
| 34. (Less) Expenses of Nonutility Operations (417.1) | | |
| 35. Nonoperating Rental Income (418) | | |
| 36. Equity in Earnings of Subsidiary Companies (418.1) | | |
| 37. Interest and Dividend Income (419) | \$1,436,946.00 | \$239,888.00 |
| 38. Allowance for Other Funds Used During Construction (419.1) | \$776,077.00 | \$708,307.00 |
| 39. Miscellaneous Nonoperating Income (421) | \$3,711,223.00 | \$3,357,727.00 |
| 40. Gain on Disposition of Property (421.1) | | |
| 41. TOTAL Other Income | \$5,962,271.00 | \$4,342,072.00 |
| 42. Other Income Deductions | | |
| 43. Loss on Disposition of Property (421.2) | | |
| 44. Miscellaneous Amortization (425) | | |
| 45. Miscellaneous Income Deductions (426.1 - 426.5) | \$1,912,234.00 | \$1,961,481.00 |
| 46. TOTAL Other Income Deductions | \$1,912,234.00 | \$1,961,481.00 |
| 47. Taxes Applic. to Other Income and Deductions | | |
| 48. Taxes Other Than Income Taxes (408.2) | | |
| 49. Income Taxes - Federal (409.2) | | |
| 50. Income Taxes - Other (409.2) | | |
| 51. Provision for Deferred Inc. Taxes (410.2) | | |
| 52. (Less) Provision for Deferred Income Taxes CR (411.2) | | |
| 53. Investment Tax Credit Adj. Net (411.5) | | |
| 54. (Less) Investment Tax Credits (420) | | |
| 55. TOTAL Taxes on Other Income and Deduct. | | |
| 56. Net Other Income and Deductions (Lines 39,44,53) | \$4,050,037.00 | \$2,380,591.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Statement of Income (continued) (Ref Page: 116)

| | Current Year | Previous Year |
|---|-----------------|-----------------|
| 57. Interest Charges | | |
| 58. Interest on Long Term Debt (427) | \$11,247,310.00 | \$9,852,776.00 |
| 59. Amort of Debt Disc. and Expense (428) | \$152,240.00 | \$191,488.00 |
| 60. Amortization of Loss on Reacquired Debt (428.1) | \$6,005.00 | \$6,551.00 |
| 61. (Less) Amort. of Premium on Debt - CR (429) | \$12,784.00 | \$13,945.00 |
| 62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1) | | |
| 63. Interest on Debt to Assoc. Companies (430) | | |
| 64. Other Interest Expense (431) | \$284,974.00 | \$415,030.00 |
| 65. (Less) Allowance for Borrowed Funds Used During Construction CR (432) | \$235,342.00 | \$199,249.00 |
| 66. Net Interest Charges | \$11,442,403.00 | \$10,252,651.00 |
| 67. Income Before Extraordinay Items (Lines 25,54 and 64) | \$34,333,008.00 | \$31,502,069.00 |
| 68. Extraordinary Items | | |
| 69. Extraordinary Income (434) | | |
| 70. (Less) Extraordinary Deductions (435) | | |
| 71. Net Extraordinary Items (Lines 67 less 68) | | \$0.00 |
| 72. Income Taxes - Federal and Other (409.3) | | |
| 73. Extraordinary Items After Taxes (Lines 69 less 70) | | \$0.00 |
| 74. Net Income (Lines 67 and 73) | \$34,333,008.00 | \$31,502,069.00 |

Note:

The income statement is for the Kentucky operations of Atmos Energy Corporation. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking or other purposes.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Statement of Retained Earnings for the Year (Ref Page: 118)

| Item (a) | Acct (b) | Amount (c) |
|--|----------|--------------------|
| UNAPPROPRIATED RETAINED EARNINGS (216) | | |
| State balance and purpose of each appropriated retained earnings amount at end of year and | | |
| 1. Balance - Beginning of the Year | | \$3,858,067,616.00 |
| Changes (Identify by prescribed retained earnings accounts) | | |
| give accounting entries for any applications of appropriated retained earnings during the year. | | |
| Adjustments to Retained Earnings (439) | | |
| Credit: | | |
| 4. TOTAL Credits to Retained Earnings (439) | | |
| Debit: | | |
| 5. TOTAL Debits to Retained Earnings (439) | | |
| 6. Balance Transferred from Income (433 less 418.1) | 0 | \$1,051,764,545.00 |
| Appropriations of Retained Earnings (436) | | |
| 8. TOTAL appropriations of Retained Earnings (436) | | |
| Dividends Declared - Preferred stock (437) | | |
| 10. TOTAL Dividends Declared - Preferred Stock (437) | | |
| Dividends Declared - Common Stock (438) | | |
| 12. TOTAL Dividends Declared - Common Stock (438) | | (\$508,503,757.00) |
| 13. Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings | 0 | \$31,695,936.00 |
| 14. Balance End of Year (Total Lines 1,4,5,6,8,10,12,13) | | \$4,433,024,340.00 |
| APPROPRIATED RETAINED EARNINGS (215) | | |
| (215) | | |
| 16. TOTAL Appropriated Retained Earnings (215) | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Statement of Retained Earnings for the Year (Ref Page: 118)

| Item (a) | Acct (b) | Amount (c) |
|---|----------|--------------------|
| APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL | | |
| 17. TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1) | | |
| 18. TOTAL Appropriated Retained Earnings (total lines 16 and 17) (214,215.1) | | |
| 19. TOTAL Retained Earnings (Lines 14 and 18) (215, 215.1, 216) | | \$4,433,024,340.00 |
| UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1) | | |
| 20. Balance - Beginning of Year (Debit or Credit) | | |
| 21. Equity in Earnings for Year (Credit) (418.1) | | |
| 22. (Less) Dividends Received (Debit) | | |
| 23. Other Charges (explain) | | |
| 24. Balance - End of Year | | \$0.00 |

Note:

This Statement of Retained Earnings is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

| Description | | Amounts |
|---|--|----------------------|
| 1. Net Cash Flow From Operating Activities: | | |
| 2. Net Income (Line 72 c on page 117) | | \$1,051,764,545.00 |
| 3. Noncash Charges (Credits) to Income: | | |
| 4. Depreciation and Depletion | | \$675,292,066.00 |
| Amortization of (Specify) | | |
| 5. | | |
| 6. Deferred Income Taxes (Net) | | \$203,431,551.00 |
| 7. Investment Tax Credit Adjustment (Net) | | |
| 8. Net (Increase) Decrease in Receivables | | \$6,823,024.00 |
| 9. Net (Increase) Decrease in Inventory | | \$67,078,033.00 |
| 10. Net (Increase) Decrease in Allowances Inventory | | |
| 11. Net Increase (Decrease) in Payables and Accrued Expenses | | (\$20,602,108.00) |
| 12. Net (Increase) Decrease in Other Regulatory Assets | | |
| 13. Net Increase (Decrease) in Other Regulatory Liabilities | | |
| 14. (Less) Allowance for Other Funds Used During Construction | | |
| 15. (Less) Undistributed Earnings from Subsidiary Companies | | |
| Other: | | |
| 16. Changes in other assets and liabilities | | (\$251,674,918.00) |
| 17. Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 16) | | \$1,732,112,193.00 |
| Cash Flows from Investment Activities: | | |
| 21. Construction and Acquisition of Plant (Including Land): | | |
| 22. Gross Additions to Utility Plant (Less nuclear fuel) | | (\$3,049,019,187.00) |
| 23. Gross Additions to Nuclear Fuel | | |
| 24. Gross Additions to Common Utility Plant | | |
| 25. Gross Additions to Nonutility Plant | | |
| 26. (Less) Allowance for Other Funds Used During Construction | | |
| Other | | |
| 27. | | |
| Cash Outflows for Plant (Total lines 22-27) | | (\$3,049,019,187.00) |
| 30. Acquisition of Other Noncurrent Assets (d) | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

| Description | | Amounts |
|---|--|----------------------|
| 31. Proceeds from Disposal of Noncurrent Assets (d) | | |
| 32. Retirements of Property,Plant and Equipment | | \$15,056,415.00 |
| 33. Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 34. Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 35. Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 37. Purchase of Investment Securities (a) | | (\$23,195,383.00) |
| 38. Proceeds from Sales of Investment Securities (a) | | \$21,076,607.00 |
| 40. Loans Made or Purchased | | |
| 41. Collections on Loans | | |
| 43. Net (Increase) Decrease in Receivables | | |
| 44. Net (Increase) Decrease in Inventory | | |
| 45. Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46. Net Increase (Decrease) in Payables and Accrued Expenses | | |
| Other: | | |
| 47. | | |
| 48. Net Cash Provided by (used in) investing Activities (Lines 28-47) | | (\$3,036,081,548.00) |
| Cash Flows from Financing Activities: | | |
| 52. Proceeds from Issuance of: | | |
| 53. Long - Term Debt (b) | | \$987,301,250.00 |
| 54. Preferred Stock | | |
| 55. Common Stock | | \$15,384,608.00 |
| Other | | |
| 56 | Proceeds from Equity Offering, net | \$875,455,002.00 |
| 56 | Distribution from Subsidiary Companies | \$18,417,647.00 |
| 57. Net Increase in Short-Term Debt (c) | | |
| Other | | |
| 58. | | |
| 59. Cash Provided by Outside Sources (Total lines 53-58) | | \$1,896,558,507.00 |
| 61. Payments for Retirement of | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

| Description | | Amounts |
|--|-----------------------------------|--------------------|
| 62. Long-Term Debt (b) | | |
| 63. Preferred Stock | | |
| 64. Common Stock | | |
| Other | | |
| 65. | Debit Issuance Costs | (\$10,044,587.00) |
| 65. | Settlement of Interest Rate Swaps | \$231,137,863.00 |
| 66. Net Decrease in Short-Term Debt (c) | | |
| 68. Dividends on Preferred Stock | | |
| 69. Dividends on Common Stock | | (\$508,503,757.00) |
| 70. Net Cash Provided by (used in) Financing Activities (Lines 59-69) | | \$1,609,148,026.00 |
| Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 18,49,71) | | \$305,178,671.00 |
| Cash and Cash Equivalents at Beginning of Year | | \$273,125,558.00 |
| Cash and Cash Equivalents at End of Year | | \$578,304,229.00 |

Note:

This Statement of Cash Flows is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

| | Total (b) | Electric (c) | Gas (d) | Other (Total) | Common (h) |
|--|---------------------|--------------|---------------------|---------------|------------|
| Utility Plant | | | | | |
| In Service | | | | | |
| 3. Plant in Service (Classified) | \$26,388,030,036.00 | \$0.00 | \$26,388,030,036.00 | \$0.00 | \$0.00 |
| 4. Property under Capital Leases | \$44,077,095.00 | \$0.00 | \$44,077,095.00 | \$0.00 | \$0.00 |
| 5. Plant Purchased or Sold | | | | | |
| 6. Completed Construction not Classified | | | | | |
| 7. Experimental Plant Unclassified | | | | | |
| 8. Total - Utility Plant (Lines 3-7) | \$26,432,107,131.00 | \$0.00 | \$26,432,107,131.00 | \$0.00 | \$0.00 |
| 9. Leased to Others | | | | | |
| 10. Held for Future Use | | | | | |
| 11. Construction Work in Progress | \$837,171,980.00 | \$0.00 | \$837,171,980.00 | \$0.00 | \$0.00 |
| 12. Acquisition Adjustments | (\$131,979,382.00) | \$0.00 | (\$131,979,382.00) | \$0.00 | \$0.00 |
| 13. Total Utility Plant (Lines 8 - 12) | \$27,137,299,729.00 | \$0.00 | \$27,137,299,729.00 | \$0.00 | \$0.00 |
| 14. Accum. Prov. for Depr, Amort, And Depl. | \$4,878,043,552.00 | \$0.00 | \$4,878,043,552.00 | \$0.00 | \$0.00 |
| 15. Net Utility Plant (Line 13 less 14) | \$22,259,256,177.00 | \$0.00 | \$22,259,256,177.00 | \$0.00 | \$0.00 |
| 16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion | | | | | |
| 17. In Service | | | | | |
| 18. Depreciation | \$4,981,432,160.00 | \$0.00 | \$4,981,432,160.00 | \$0.00 | \$0.00 |
| 19. Amort. and Depl. of Production Natural Gas Land and Land Rights | | | | | |
| 20. Amort of Underground Storage Land and Land Rights | | | | | |
| 21. Amort of Other Utility Plant | \$7,168,299.00 | \$0.00 | \$7,168,299.00 | \$0.00 | \$0.00 |
| 22. Total In Service (Lines 18-21) | \$4,988,600,459.00 | \$0.00 | \$4,988,600,459.00 | \$0.00 | \$0.00 |
| 23. Leased to Others | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

| | Total (b) | Electric (c) | Gas (d) | Other (Total) | Common (h) |
|---|--------------------|--------------|--------------------|---------------|------------|
| 24. Depreciation | | | | | |
| 25. Amortization and Depletion | | | | | |
| 26. Total Leased to Others (Lines 24 and 25) | | | | | |
| 27. Held for Future Use | | | | | |
| 28. Depreciation | | | | | |
| 29. Amortization | | | | | |
| 30. Total Held for Future Use (Lines 28 and 29) | | | | | |
| 31. Abandonment of Leases (Natural Gas) | | | | | |
| 32. Amort. Of Plant Acquisition Adj. | (\$110,556,907.00) | \$0.00 | (\$110,556,907.00) | \$0.00 | \$0.00 |
| 33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32) | \$4,878,043,552.00 | \$0.00 | \$4,878,043,552.00 | \$0.00 | \$0.00 |

Note:

This Summary of Utility Plant and Accumulated Depreciation is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|----------------|--------------|-----------------|-----------------|---------------|----------------|
| INTANGIBLE PLANT | | | | | | |
| 2. Organization (301) | \$8,330.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,330.00 |
| 3. Franchises and Consents (302) | \$119,853.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$119,853.00 |
| 4. Miscellaneous Intangible Plant (303) | | | | | | |
| 5. Total Intangible Plant | \$128,183.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$128,183.00 |
| PRODUCTION PLANT | | | | | | |
| 7. Natural Gas Production and Gathering Plant | | | | | | |
| 8. Producing Lands (325.1) | | | | | | |
| 9. Producing Leaseholds (325.2) | | | | | | |
| 10. Gas Rights (325.3) | | | | | | |
| 11. Rights of Way (325.4) | | | | | | |
| 12. Other Land and Land Rights (325.5) | | | | | | |
| 13. Gas Well Structures (326) | | | | | | |
| 14. Field Compressor Station Structures (327) | | | | | | |
| 15. Field Measuring and Regulating Station Equipment (328) | | | | | | |
| 16. Other Structures (329) | | | | | | |
| 17. Producing Gas Wells - Well Construction (330) | | | | | | |
| 18. Producing Gas Wells - Well Equipment (331) | | | | | | |
| 19. Field Lines (332) | | | | | | |
| 20. Field Compressor Station Equipment (333) | | | | | | |
| 21. Field Measuring and Regulating Station Equipment (334) | | | | | | |
| 22. Drillnig and Cleaning Equipment (335) | | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

| Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|--------------|-----------------|-----------------|---------------|----------------|
| 23. Purification Equipment (336) | | | | | |
| 24. Other Equipment (337) | | | | | |
| 25. Unsuccessful Exploration and Development Costs (338) | | | | | |
| 26. Asset Retirement Costs for Natural Gas Production and Gathering Plant (339) | | | | | |
| 27. Total Production and Gathering Plant | | | | | |
| 28. PRODUCTS EXTRACTION PLANT | | | | | |
| 29. Land and Land Rights (340) | | | | | |
| 30. Structures and Improvements (341) | | | | | |
| 31. Extraction and Refining Equipment (342) | | | | | |
| 32. Pipe Lines (343) | | | | | |
| 33. Extracted Products Storage Equipment (344) | | | | | |
| 34. Compressor Equipment (345) | | | | | |
| 35. Gas Measuring and Regulating Equipment (346) | | | | | |
| 36. Other Equipment (347) | | | | | |
| 37. Asset Retirement Costs for Products Extraction Plant (348) | | | | | |
| 38. Total Products Extraction Plant | | | | | |
| 39. Total Natural Gas Production Plant (Lines 27 and 38) | | | | | |
| 40. Manufactured Gas Production Plant | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

| Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|--------------|-----------------|-----------------|---------------|----------------|
| 41. Total Production Plant (Lines 39 and 40) | | | | | |

Note:

This Gas Plant in Service schedule includes only those assets located in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Storage and Processing (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|-----------------|----------------|-----------------|-----------------|---------------|-----------------|
| NATURAL GAS STORAGE AND PROCESSING PLANT | | | | | | |
| Underground Storage Plant | | | | | | |
| 44. Land (350.1) | \$261,127.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$261,127.00 |
| 45. Rights-of-Way (350.2) | \$4,682.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4,682.00 |
| 46. Structures and Improvements (351) | \$331,758.00 | \$70,247.00 | \$0.00 | \$0.00 | \$0.00 | \$402,005.00 |
| 47. Wells (352) | \$11,668,547.00 | \$1,017,751.00 | \$0.00 | \$0.00 | \$0.00 | \$12,686,298.00 |
| 48. Storage Leaseholds and Rights (352.1) | \$233,144.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$233,144.00 |
| 49. Reservoirs (352.2) | | | | | | |
| 50. Non-recoverable Natural Gas (352.3) | | | | | | |
| 51. Lines (353) | \$384,669.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$384,669.00 |
| 52. Compressor Station Equipment (354) | \$6,137,696.00 | (\$35,433.00) | \$0.00 | \$0.00 | \$0.00 | \$6,102,263.00 |
| 53. Measuring and Regulating Equipment (355) | \$273,084.00 | \$131,637.00 | \$0.00 | \$0.00 | \$0.00 | \$404,721.00 |
| 54. Purification Equipment (356) | \$1,327,498.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,327,498.00 |
| 55. Other Equipment (357) | | | | | | |
| 56. Asset Retirement Costs for Underground Storage Plant (358) | | | | | | |
| 57. Total Underground Storage Plant | \$20,622,205.00 | \$1,184,202.00 | \$0.00 | \$0.00 | \$0.00 | \$21,806,407.00 |
| Other Storage Plant | | | | | | |
| 59. Land and Land Rights (360) | | | | | | |
| 60. Structures and Improvements (361) | | | | | | |
| 61. Gas Holders (362) | | | | | | |
| 62. Purification Equipment (363) | | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Storage and Processing (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|----------------|--------------|-----------------|-----------------|---------------|----------------|
| 63. Liquefaction Equipment (363.1) | | | | | | |
| 64. Vaporizing Equipment (363.2) | | | | | | |
| 65. Compressor Equipment (363.3) | | | | | | |
| 66. Measuring and Regulating equipment (363.4) | | | | | | |
| 67. Other Equipment (363.5) | | | | | | |
| 68. Asset Retirement Costs for Other Storage Plant (363.6) | | | | | | |
| 69. Total Other storage Plant | | | | | | |
| 70. Base Load Liquefied natural Gas Terminaling and Processing Plant | | | | | | |
| 71. Land and Land Rights (364.1) | | | | | | |
| 72. Structures and Improvements (364.2) | | | | | | |
| 73. LNG Processing Terminal Equipments (364.3) | | | | | | |
| 74. LNG Transportation Equipment (364.4) | | | | | | |
| 75. Measuring and Regulating Equipment (364.5) | | | | | | |
| 76. Compressor Station Equipment (364.6) | | | | | | |
| 77. Communications Equipment (364.7) | | | | | | |
| 78. Other Equipment (364.8) | | | | | | |
| 79. Asset Retirement Costs for Base Load Liquefied Natural Gas Terminaling and Processing Plant (364.9) | | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Storage and Processing (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|-----------------|----------------|-----------------|-----------------|---------------|-----------------|
| 80. Total Base Load Liquefied Nat'l Gas, Terminal and Processing Plant | | | | | | |
| 76. Total Nat'l Gas Storage and Processing Plant (57,69,80) | \$20,622,205.00 | \$1,184,202.00 | \$0.00 | \$0.00 | \$0.00 | \$21,806,407.00 |

Note:

This Gas Plant in Service schedule includes only those assets located in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|------------------|-----------------|-----------------|-----------------|------------------|------------------|
| TRANSMISSION PLANT | | | | | | |
| 83. Land and Land Rights (365.1) | \$26,970.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$26,970.00 |
| 84. Rights-of-Way (365.2) | \$867,772.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$867,772.00 |
| 85. Structures and Improvements (366) | \$109,828.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$109,828.00 |
| 86. Mains (367) | \$27,885,288.00 | \$0.00 | \$0.00 | \$0.00 | (\$1,882,770.00) | \$26,002,518.00 |
| 87. Compressor Station Equipment (368) | | | | | | |
| 88. Measuring and Regulating Sstation Equipment (369) | \$4,269,087.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4,269,087.00 |
| 89. Communication Equipment (370) | | | | | | |
| 90. Other Equipment (371) | | | | | | |
| 91. Asset Retirement Costs for Transmission Plant (372) | | | | | | |
| 92. Total Transmission Plant | \$33,158,945.00 | \$0.00 | \$0.00 | \$0.00 | (\$1,882,770.00) | \$31,276,175.00 |
| DISTRIBUTION PLANT () | | | | | | |
| 94. Land and Land Rights (374) | \$5,119,551.00 | \$1,960,150.00 | \$0.00 | \$0.00 | \$0.00 | \$7,079,701.00 |
| 95. Structures and Improvements (375) | \$486,255.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$486,255.00 |
| 96. Mains (376) | \$477,424,478.00 | \$21,690,632.00 | \$3,759,398.00 | \$0.00 | \$1,882,770.00 | \$497,238,482.00 |
| 97. Compressor Station Equipment (377) | | | | | | |
| 98. Measuring and Regulating Station Equipment - General (378) | \$25,368,428.00 | \$190,723.00 | \$67,623.00 | \$0.00 | \$0.00 | \$25,491,528.00 |
| 99. Measuring and Regulating Station Equipment - City Gate (379) | \$9,236,291.00 | \$535,813.00 | \$0.00 | \$0.00 | \$0.00 | \$9,772,104.00 |
| 100. Services (380) | \$191,335,985.00 | \$16,806,730.00 | \$6,410,524.00 | \$0.00 | \$0.00 | \$201,732,191.00 |
| 101. Meters (381) | \$49,991,707.00 | \$3,356,442.00 | \$705,438.00 | \$0.00 | \$0.00 | \$52,642,711.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|------------------|-----------------|-----------------|-----------------|----------------|------------------|
| 102. Meter Installations (382) | \$60,885,407.00 | \$1,380,878.00 | \$844,314.00 | \$0.00 | \$0.00 | \$61,421,971.00 |
| 103. House Regulators (383) | \$3,997,289.00 | \$785,164.00 | \$1,324,442.00 | \$0.00 | \$0.00 | \$3,458,011.00 |
| 104. House Regulator Installations (384) | \$352,732.00 | \$40,976.00 | \$0.00 | \$0.00 | \$0.00 | \$393,708.00 |
| 105. Industrial Measuring and Regulating Station Equipment (385) | \$5,550,657.00 | \$190,095.00 | \$0.00 | \$0.00 | \$0.00 | \$5,740,752.00 |
| 106. Other Property on Customers Premises (386) | | | | | | |
| 107. Other Equipment (387) | | | | | | |
| 108. Asset Retirement Costs for Distribution Plant (388) | | | | | | |
| 109. Total Distribution Plant | \$829,748,780.00 | \$46,937,603.00 | \$13,111,739.00 | \$0.00 | \$1,882,770.00 | \$865,457,414.00 |
| GENERAL PLANT | | | | | | |
| 111. Land and Land Rights (389) | \$1,211,697.00 | \$9,554.00 | \$0.00 | \$0.00 | \$0.00 | \$1,221,251.00 |
| 112. Structures and Improvements (390) | \$11,366,794.00 | \$492,124.00 | \$0.00 | \$0.00 | \$0.00 | \$11,858,918.00 |
| 113. Office Furniture and Equipment (391) | \$1,800,310.00 | \$16,629.00 | \$484,350.00 | \$0.00 | \$0.00 | \$1,332,589.00 |
| 114. Transportation Equipment (392) | \$217,337.00 | \$4,312.00 | \$0.00 | \$0.00 | \$0.00 | \$221,649.00 |
| 115. Stores Equipment (393) | | | | | | |
| 116. Tools, Shop and garage Equipment (394) | \$6,153,258.00 | \$327,028.00 | \$42,128.00 | \$0.00 | \$0.00 | \$6,438,158.00 |
| 117. Laboratory Equipment (395) | | | | | | |
| 118. Power Operated Equipment (396) | | | | | | |
| 119. Communication Equipment (397) | \$425,327.00 | \$0.00 | \$111,582.00 | \$0.00 | \$0.00 | \$313,745.00 |
| 120. Miscellaneous equipment (398) | \$2,405,377.00 | \$476,464.00 | \$104,807.00 | \$0.00 | \$0.00 | \$2,777,034.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|------------------|-----------------|-----------------|-----------------|---------------|------------------|
| 121. Subtotal (Lines 104-113) | \$23,580,100.00 | \$1,326,111.00 | \$742,867.00 | \$0.00 | \$0.00 | \$24,163,344.00 |
| 122. Other Tangible Property (399) | \$727,268.00 | \$145,973.00 | \$339,463.00 | \$0.00 | \$0.00 | \$533,778.00 |
| 123. Asset Retirement Costs for General Plant (399.1) | | | | | | |
| 124. Total General Plant (Lines 121, 122 and 123) | \$24,307,368.00 | \$1,472,084.00 | \$1,082,330.00 | \$0.00 | \$0.00 | \$24,697,122.00 |
| 125. Total Accounts 101 and 106 | \$907,965,481.00 | \$49,593,889.00 | \$14,194,069.00 | \$0.00 | \$0.00 | \$943,365,301.00 |
| 126. Gas Plant Purchased | | | | | | |
| 127. (Less) Gas Plant Sold | | | | | | |
| 128. Experimental Gas Plant Unclassified | | | | | | |
| Total Gas Plant in Service (Lines 125-128) | \$907,965,481.00 | \$49,593,889.00 | \$14,194,069.00 | \$0.00 | \$0.00 | \$943,365,301.00 |

Note:

This Gas Plant in Service schedule includes only those assets located in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Property and Capacity Leased From Others (Ref Page: 212)

| Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments For Current Year |
|--|--------------|---------------------------------|--|
| Texas Gas Transmission Corporation | | Leased pipeline capacity | \$22,600,309.00 |
| Gulf South Pipeline Company LP | | Leased pipeline capacity | \$20,536,797.00 |
| Southern Star Central Gas Pipeline Inc | | Leased pipeline capacity | \$20,419,073.00 |
| East Tennessee Natural Gas LLC | | Leased pipeline capacity | \$16,655,119.00 |
| Oneok Westex Transmission LLC | | Leased pipeline capacity | \$15,911,358.00 |
| Trans Louisiana Gas Pipeline, Inc. | * | Leased pipeline capacity | \$13,748,850.00 |
| Tennessee Gas Pipeline Co | | Leased pipeline capacity | \$9,850,837.00 |
| Xcel Energy | | Leased pipeline capacity | \$9,644,578.00 |
| Oneok Texas Gas Storage LLC | | Leased pipeline capacity | \$8,960,000.00 |
| BBT MidLa LLC | | Leased pipeline capacity | \$6,480,008.00 |
| Tallgrass Interstate Gas Transmission LLC | | Leased pipeline capacity | \$6,361,721.00 |
| Columbia Gulf Transmission Company | | Leased pipeline capacity | \$6,331,728.00 |
| Transwestern Pipeline Company | | Leased pipeline capacity | \$5,396,900.00 |
| Northern Natural Gas Company | | Leased pipeline capacity | \$5,027,935.00 |
| El Paso Natural Gas Company | | Leased pipeline capacity | \$4,742,748.00 |
| Saltville Gas Storage Company LLC | | Leased pipeline capacity | \$3,317,416.00 |
| Southern Natural Gas Company | | Leased pipeline capacity | \$3,236,444.00 |
| ARM Energy Management LLC | | Leased pipeline capacity | \$2,835,000.00 |
| EnLink LIG, LLC | | Leased pipeline capacity | \$2,415,600.00 |
| Monroe Gas Storage Company | | Leased pipeline capacity | \$2,166,000.00 |
| Texas Eastern Transmission LP | | Leased pipeline capacity | \$2,042,114.00 |
| Jefferson Island Storage And Hub LLC | | Leased pipeline capacity | \$2,035,800.00 |
| Colorado Interstate Gas Company | | Leased pipeline capacity | \$1,843,377.00 |
| Hill Lake Gas Storage LLC | | Leased pipeline capacity | \$1,800,000.00 |
| Worsham-Steed Gas Storage, LLC | | Leased pipeline capacity | \$1,800,000.00 |
| WKG Storage, Inc. | * | Leased pipeline capacity | \$1,775,448.00 |
| Caledonia Energy Partners LLC | | Leased pipeline capacity | \$1,534,000.00 |
| Enstor Katy Storage and Transportation, LP | | Leased pipeline capacity | \$1,440,000.00 |
| UCG Storage, Inc. | * | Leased pipeline capacity | \$1,123,638.00 |
| Panhandle Eastern Pipeline | | Leased pipeline capacity | \$1,093,706.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Property and Capacity Leased From Others (Ref Page: 212)

| Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments For Current Year |
|--------------------------------|-------|--------------------------|---------------------------------|
| Acadian Gas Pipeline System | | Leased pipeline capacity | \$978,440.00 |
| KPC Pipeline, LLC | | Leased pipeline capacity | \$958,155.00 |
| MountainWest Pipeline, LLC | | Leased pipeline capacity | \$879,556.00 |
| Golden Triangle Storage, LLC | | Leased pipeline capacity | \$710,000.00 |
| Northwest Pipeline Corporation | | Leased pipeline capacity | \$689,475.00 |
| BBT Mississippi, LLC | | Leased pipeline capacity | \$643,000.00 |
| Red Cedar Gathering Company | | Leased pipeline capacity | \$553,860.00 |
| Other Leases < \$500K Annually | | Leased pipeline capacity | (\$2,663,163.00) |
| Total | | | \$205,875,827.00 |

Note:

This schedule of Gas Property and Capacity Leased from Others is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Plant Held for Future Use (Acct 105) (Ref Page: 214)

| Description | Date Orig. Included (b) | Date Exp. to Use (c) | Balance (d) |
|-------------|-------------------------|----------------------|-------------|
| None | | | \$0.00 |
| TOTAL | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Construction Work in Progress - (Acct 107) (Ref Page: 216)

| Project (a) | | Construction WIP (b) | Est Add Cost |
|-------------|----------------------------|----------------------|------------------|
| | Distribution Plant | \$381,570,977.00 | \$366,677,724.00 |
| | Transmission Plant | \$318,776,647.00 | \$402,846,191.00 |
| | Storage Plant | \$62,865,061.00 | \$38,572,768.00 |
| | General Plant | \$29,464,926.00 | \$18,761,622.00 |
| | Capital Accruals and Other | \$44,494,369.00 | \$0.00 |
| TOTAL | | \$837,171,980.00 | \$826,858,305.00 |

Note:

This schedule of Construction Work in Progress - (Account 107) is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

General Description of Construction Overhead Procedure - Components of Formulat (Ref Page: 218)

| | Amount (b) | Capitalization Ration (Percent) (c) | Cost Rate Percentage (d) |
|--|---------------------|-------------------------------------|--------------------------|
| Please include all notes requested for construction overhead with the hard copy. | | | |
| Uppercase Vars (S,D,P,C,W) fall under Amount (b) column | | | |
| Lowercase Vars (s,d,p,c) fall under Cost Rate Percentage (d) column | | | |
| 1. Components of Formula (Derived from actual book balances and actual cost rates) | | | |
| Average Short-Term Debt (Var S) | | | |
| Short-Term Interest (Var s) | | | |
| Long Term Debt (Vars D and d) | \$8,435,000,000.00 | 40.7000 | 4.1300 |
| Preferred Stock (Vars P and p) | | | |
| Common Equity (Vars C and c) | \$12,298,343,204.00 | 59.3000 | 12.4100 |
| Total Capitalization | \$20,733,343,204.00 | | |
| Average Construction Work in Progress Balance (Var W) | \$815,074,898.00 | 0.0000 | 0.0000 |
| 2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C))(1-(S/W))]$ | | | |
| 3. Rate for Other Funds $[1-(S/W)][p(P/D+P+C)] + c(C/(D+P+C))]$ | | | |
| 4. Weighted Average Rate Actually Used for the Year: | | | |
| a. Rate for Borrowed Funds | | | 2.2700 |
| b. Rate for Other Funds | | | 7.4600 |

Note:

This schedule of General Description of Construction Overhead Procedure is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

| Description | | Total (b) | Gas Plant In Service (c) | Held for Future (d) | Leased (e) |
|--|---------------------------|--------------------|--------------------------|---------------------|------------|
| A. BALANCES AND CHANGES DURING YEAR | | | | | |
| Balance beginning of Year | | \$4,599,241,101.00 | \$4,599,241,101.00 | \$0.00 | \$0.00 |
| Depreciation Provisions for Year, Charged to | | | | | |
| Depreciation Expense (403) | | \$678,231,926.00 | \$678,231,926.00 | \$0.00 | \$0.00 |
| Depreciation Expense for Asset Retirement Costs (403.1) | | | | | |
| Expense of Gas Plant Leased to Others (413) | | | | | |
| Transportation Expenses - Clearing | | | | | |
| Other Clearing Accounts | | | | | |
| Other Clearing (Specify) | Transfers and Adjustments | \$45,551,544.00 | \$45,551,544.00 | \$0.00 | \$0.00 |
| Total Deprec. Prov. for Year | | \$723,783,470.00 | \$723,783,470.00 | \$0.00 | \$0.00 |
| Net Charges for Plant Retired | | | | | |
| Book Cost of Plant Retired | | \$244,738,572.00 | \$244,738,572.00 | \$0.00 | \$0.00 |
| Cost of Removal | | \$98,959,684.00 | \$98,959,684.00 | \$0.00 | \$0.00 |
| Salvage (Credit) | | \$1,286,618.00 | \$1,286,618.00 | \$0.00 | \$0.00 |
| Total Net Chrgs for Plant Ret | | \$342,411,638.00 | \$342,411,638.00 | \$0.00 | \$0.00 |
| Other Debit or Credit Items (Describe) | | | | | |
| | RWIP | \$819,227.00 | \$819,227.00 | \$0.00 | \$0.00 |
| Balance at End of Year | | \$4,981,432,160.00 | \$4,981,432,160.00 | \$0.00 | \$0.00 |
| B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | | |
| Productions - Manufactured Gas | | | | | |
| Prodction of Gathering-Natural Gas | | | | | |
| Products Extraction - Natural Gas | | | | | |
| Underground Gas Storage | | | | | |
| Other Storage Plant | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

| Description | Total (b) | Gas Plant In Service (c) | Held for Future (d) | Leased (e) |
|--|-----------|--------------------------|---------------------|------------|
| Base Load LNG Terminaling and Processing Plant | | | | |
| Transmission | | | | |
| Distribution | | | | |
| General | | | | |
| Total | | | | |

Note:

This schedule of Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Stored Accounts (Lines 1-5) (Ref Page: 220)

| | 117.1 (b) | 117.2 (c) | 117.3 (d) | 117.4 (e) | 164.1 (f) | 164.2 (g) | 164.3 (h) | Total (l) |
|------------------------------|-----------------|-----------|-----------|-----------|------------------|-----------|-----------|------------------|
| Balance at Beginning of Year | \$44,787,426.00 | \$0.00 | \$0.00 | \$0.00 | \$217,114,529.00 | \$0.00 | \$0.00 | \$261,901,955.00 |
| Gas delivered to Storage | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$50,353,850.00 | \$0.00 | \$0.00 | \$50,353,850.00 |
| Gas Withdrawn from Storage | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$120,112,321.00 | \$0.00 | \$0.00 | \$120,112,321.00 |
| Other Debits and Credits | (\$82,020.00) | \$0.00 | \$0.00 | \$0.00 | \$2,680,438.00 | \$0.00 | \$0.00 | \$2,598,418.00 |
| Balance at End of Year | \$44,705,406.00 | \$0.00 | \$0.00 | \$0.00 | \$150,036,496.00 | \$0.00 | \$0.00 | \$194,741,902.00 |

Note:

This schedule of Gas Stored is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Stored Accounts (Lines 6-7) (Ref Page: 220)

| | 117.1 (b) | 117.2 (c) | 117.3 (d) | 117.4 (e) | 164.1 (f) | 164.2 (g) | 164.3 (h) | Total (I) |
|----------------|-----------------|-----------|-----------|-----------|-----------------|-----------|-----------|------------------|
| MCF | \$30,743,225.00 | \$0.00 | \$0.00 | \$0.00 | \$70,125,068.00 | \$0.00 | \$0.00 | \$100,868,293.00 |
| Amount Per MCF | \$1.45 | \$0.00 | \$0.00 | \$0.00 | \$2.14 | \$0.00 | \$0.00 | \$1.93 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Investments (123,124,136) (Ref Page: 222)

| Description of Investment (a) | | (b) | Book Cost at Beginning of | Purchases or Additions (d) | Sales of Other Dispositions |
|---|---|-----|---------------------------|----------------------------|-----------------------------|
| Investments in Associated Companies (123) | | | | | |
| (123) | | | | | |
| Other Investments (124) | | | | | |
| (124) | | | | | |
| Temporary Case Investments (136) | | | | | |
| (136) | BNP Paribas Interest-Bearing Demand Deposit Account | | \$114,756,417.00 | \$78,265,727.00 | \$0.00 |
| (136) | CIBC Interest-Bearing Demand Deposit Account | | \$10,111,835.00 | \$41,559,144.00 | \$0.00 |
| (136) | CA Interest-Bearing Demand Deposit Account | | \$126,850,123.00 | \$0.00 | \$26,595,154.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Investments (123,124,136) (Ref Page: 222) (Part Two)

| Description of Investment (a) | | Principal Amt or No of | Book Cost End of Year (g) | Revenues for Year (h) | Gain or Loss (i) |
|---|---|------------------------|---------------------------|-----------------------|------------------|
| Investments in Associated Companies (123) | | | | | |
| (123) | | | | | |
| Other Investments (124) | | | | | |
| (124) | | | | | |
| Temporary Case Investments (136) | | | | | |
| (136) | BNP Paribas Interest-Bearing Demand Deposit Account | \$0.00 | \$193,022,144.00 | \$0.00 | \$0.00 |
| (136) | CIBC Interest-Bearing Demand Deposit Account | \$0.00 | \$51,670,979.00 | \$0.00 | \$0.00 |
| (136) | CA Interest-Bearing Demand Deposit Account | \$0.00 | \$100,254,969.00 | \$0.00 | \$0.00 |

Note:

This schedule of Investments is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

| Description | Date Acquired (b) | Date Maturity (c) | Investment Beg of Yr. (d) | Equity in Subsidiary (e) | Revenues (f) | Investment End Yr (g) | Invest Disposed of (h) |
|---|-------------------|-------------------|---------------------------|--------------------------|-------------------|-----------------------|------------------------|
| Atmos Energy Holdings and BlueFlame Insurance | | | \$120,848,112.00 | \$31,695,936.00 | (\$18,417,647.00) | \$134,126,401.00 | \$0.00 |
| TOTAL | | | \$120,848,112.00 | \$31,695,936.00 | (\$18,417,647.00) | \$134,126,401.00 | \$0.00 |

Note:

This Investments in Subsidiary Companies page is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

The amount in column (f) is for Distributions from Subsidiary Companies which agrees to the Cash Flow Statement page 120a.

Prepayments (Ref Page: 230)

| Balance at End of Year | |
|---------------------------|--------------|
| Prepaid Insurance | |
| Prepaid Rents | |
| Prepaid Taxes | |
| Prepaid Interest | |
| Miscellaneous Prepayments | \$231,313.00 |
| Total | \$231,313.00 |

Note:
This schedule of Prepayments reflects the Kentucky operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Extraordinary Property Losses (182.1) (Ref Page: 230)

| Description | Balance Beg Yr (b) | Total Loss (b) | Losses During Yr | Acct (d) | Written Off (e) | Balance (f) |
|-------------|--------------------|----------------|------------------|----------|-----------------|-------------|
| None | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| TOTAL | | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Unrecovered Plant and Regulatory Study costs (182.2) (Ref Page: 230)

| Description | Balance Beg Yr (b) | Total Loss (b) | Losses During Yr | Acct (d) | Written Off (e) | Balance (f) |
|-------------|--------------------|----------------|------------------|----------|-----------------|-------------|
| None | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| TOTAL | | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Other Regulatory Assets (Acct 182.3) (Ref Page: 232)

| Description and Purpose | Bal Beg Yr (b) | Debits (c) | Written Off Acct (d) | Written Off Amt (e) | Balance End Yr (f) |
|----------------------------------|-----------------|-----------------|----------------------|---------------------|--------------------|
| Texas Securitization Financing | \$10,901,942.00 | \$0.00 | various | \$4,478,229.00 | \$6,423,713.00 |
| Rate Case Expenses | \$4,569,722.00 | \$276,030.00 | various | \$968,463.00 | \$3,877,289.00 |
| Kansas Ad Valorem | \$1,218,282.00 | \$0.00 | 4081 | \$129,736.00 | \$1,088,546.00 |
| Kansas and Virginia WNA | \$2,009,829.00 | \$2,170,708.00 | various | \$0.00 | \$4,180,537.00 |
| Cloud Project Costs | \$696,867.00 | \$0.00 | various | \$299,918.00 | \$396,949.00 |
| Pipeline Safety Fees | \$485,009.00 | \$0.00 | various | \$4,117.00 | \$480,892.00 |
| APT SSI Rider | \$0.00 | \$18,963,798.00 | various | \$0.00 | \$18,963,798.00 |
| Virginia SAVE | \$0.00 | \$72,167.00 | various | \$0.00 | \$72,167.00 |
| 0 | \$0.00 | \$0.00 | various | \$0.00 | \$0.00 |
| 0 | \$0.00 | \$0.00 | various | \$0.00 | \$0.00 |
| Pension and Postretirement | \$873,727.00 | \$0.00 | 9260 | \$551,215.00 | \$322,512.00 |
| Pipeline Record Collection | \$49,648,059.00 | \$0.00 | various | \$11,237,710.00 | \$38,410,349.00 |
| Conservation & Energy Efficiency | \$4,490,010.00 | \$820,286.00 | various | \$0.00 | \$5,310,296.00 |
| Hydro Line Testing | \$10,181,726.00 | \$8,978,601.00 | various | \$0.00 | \$19,160,327.00 |
| Total | \$85,075,173.00 | \$31,281,590.00 | | \$17,669,388.00 | \$98,687,375.00 |

Note:

This schedule of Other Regulatory Assets is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Miscellaneous Deferred Debits (Acct 186) (Ref Page: 233)

| Description (a) | Bal Beg Yr (b) | Debits (c) | CR Acct (d) | CR Amt (e) | Bal End Yr (c) |
|----------------------------------|---------------------------|---------------------------|-------------|---------------------------|---------------------------|
| Pension Assets | \$35,776,174.00 | \$63,814,106.00 0 | | \$66,535,428.00 | \$33,054,852.00 |
| Regulatory Commission Expenses | \$146,490.00 | \$995,349.00 0 | | \$0.00 | \$1,141,839.00 |
| Line Pack | \$4,787,874.00 | \$0.00 0 | | \$0.00 | \$4,787,874.00 |
| Goodwill | \$710,280,383.00 | \$0.00 0 | | \$0.00 | \$710,280,383.00 |
| Infrastructure Deferral Programs | \$167,965,243.00 | \$189,703,849.00 0 | | \$167,729,667.00 | \$189,939,425.00 |
| Risk Management Assets | \$85,346,682.00 | \$912,078,357.00 0 | | \$996,087,042.00 | \$1,337,997.00 |
| Seat Licenses | \$2,547,878.00 | \$0.00 0 | | \$632,905.00 | \$1,914,973.00 |
| Credit Facility Fees | \$2,562,943.00 | \$4,037,981.00 0 | | \$1,916,288.00 | \$4,684,636.00 |
| Regulatory Excess Deferred Taxes | \$45,760,901.00 | \$36,928,695.00 0 | | \$33,869,403.00 | \$48,820,193.00 |
| Right-of-Use Assets | \$237,656,108.00 | \$101,157,432.00 0 | | \$84,901,095.00 | \$253,912,445.00 |
| Long-term Receivables | \$3,404,668.00 | \$330,809.00 0 | | \$1,341,210.00 | \$2,394,267.00 |
| Fees Related to Equity Offering | \$156,352.00 | \$1,464,952.00 0 | | \$975,206.00 | \$646,098.00 |
| Deferred Cloud Project Costs | \$2,965,008.00 | \$8,740,845.00 0 | | \$8,159,307.00 | \$3,546,546.00 |
| Minor Items Less Than \$250,000 | (\$99,350.00) | \$139,712.00 0 | | \$0.00 | \$40,362.00 |
| Misc. Work in Progress | | | | | |
| Total | \$1,299,257,354.00 | \$1,319,392,087.00 | | \$1,362,147,551.00 | \$1,256,501,890.00 |

Note:

This schedule of Miscellaneous Deferred Debits is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234)

| Description | Bal Beg Yr | Amt 410.1 (c) | Amt 411.1 (d) | Amt 410.2 (e) | Amt 411.2 (f) |
|-------------------------|------------------|-----------------|---------------|---------------|---------------|
| Account 190 | | | | | |
| Electric | | | | | |
| Gas | \$652,465,555.00 | \$49,350,710.00 | \$0.00 | \$0.00 | \$0.00 |
| Other (Define) | | | | | |
| Total | \$652,465,555.00 | \$49,350,710.00 | \$0.00 | \$0.00 | \$0.00 |
| Other (Specify) | | | | | |
| TOTAL Acct 190 | \$652,465,555.00 | \$49,350,710.00 | \$0.00 | \$0.00 | \$0.00 |
| Classification of TOTAL | | | | | |
| Federal INcome TAX | \$589,146,058.00 | \$24,542,509.00 | \$0.00 | \$0.00 | \$0.00 |
| State Income Tax | \$63,319,497.00 | \$24,808,201.00 | \$0.00 | \$0.00 | \$0.00 |
| Local Income Tax | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234) (Part Two)

| Description | Debit Adj Acct (g) | Debit Amount (h) | Credit Acct (i) | Credit Amount (j) | Balance End Yr (k) |
|-------------------------|--------------------|------------------|-----------------|-------------------|--------------------|
| Account 190 | | | | | |
| Electric | | | | | |
| Gas | | \$0.00 | | (\$10,623,599.00) | \$592,491,246.00 |
| Other (Define) | | | | | |
| Total | | \$0.00 | | (\$10,623,599.00) | \$592,491,246.00 |
| Other (Specify) | | | | | |
| | | | | | |
| TOTAL Acct 190 | | \$0.00 | | (\$10,623,599.00) | \$592,491,246.00 |
| Classification of TOTAL | | | | | |
| Federal INcome TAx | | \$0.00 | | (\$24,125,130.00) | \$540,478,419.00 |
| State Income Tax | | \$0.00 | | \$13,501,531.00 | \$52,012,827.00 |
| Local Income Tax | | | | | |

Note:

The schedule of Accumulated Deferred Income Taxes is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

| Class, Series and Name of | Num Shares Auth (b) | Par or Stated Val (c) | Call Price (d) | Outstanding Shares (e) |
|---------------------------|---------------------|-----------------------|----------------|------------------------|
| Common Stock | | | | |
| Common stock - NYSE - ATO | 200,000,000 | \$0.01 | \$0.00 | \$158,726,065.00 |
| Total Common Stock | 200,000,000 | \$0.01 | \$0.00 | \$158,726,065.00 |
| Preferred Stock | | | | |
| Total Preferred Stock | | | | |
| TOTAL Capital Stock | 200,000,000 | \$0.01 | \$0.00 | \$158,726,065.00 |
| Other | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

| Class, Series and Name | Outstanding Amt (f) | Num Held Rqd 217 (g) | Cost Held Rqd 217 (h) | Num Held Sinking (i) | Num Held Amount (j) |
|---------------------------|---------------------|----------------------|-----------------------|----------------------|---------------------|
| Common Stock | | | | | |
| Common stock - NYSE - ATO | \$793,631.00 | 0 | \$0.00 | 0 | \$0.00 |
| Total Common Stock | \$793,631.00 | 0 | \$0.00 | 0 | \$0.00 |
| Preferred Stock | | | | | |
| | | | | | |
| Total Preferred Stock | | | | | |
| TOTAL Capital Stock | \$793,631.00 | 0 | \$0.00 | 0 | \$0.00 |
| Other | | | | | |
| | | | | | |

Note:

This schedule of Capital Stock is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

The amount in column (e) is the number of outstanding shares.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Page: 252)

| Description (a) | * (b) | Shares (c) | Amount (d) |
|--|-------|------------|------------|
| Capital Stock Subscribed (202,205) | | | |
| None | | 0 | \$0.00 |
| Total Capital Stock Subscribed | | | |
| Stock Liability for Conversion (203,206) | | | |
| None | | 0 | \$0.00 |
| Total Stock Liability for Conversion | | | |
| Premium on Capital Stock (207) | | | |
| None | | 0 | \$0.00 |
| Total Premium on Capital Stock (207) | | | |
| Installments Received on Capital Stock (212) | | | |
| None | | 0 | \$0.00 |
| Total Installments Received on Capital Stock (212) | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Other Paid-In Capital (208-211) (Ref Page: 253)

| Item (a) | | Amount (b) |
|--|--|--------------------|
| (a) Donations Received from Stockholders (208) | | |
| | None | \$0.00 |
| Total (208) | | |
| (b) Reduction in Par or Stated Value (209) | | |
| | None | \$0.00 |
| Total (209) | | |
| (c) Gain or Resale or Cancellation of Reacquired Capital Stock (210) | | |
| | None | \$0.00 |
| Total (210) | | |
| (d) Miscellaneous Paid-In Capital (211) | | |
| | Amounts paid for common stock in excess of par | \$7,864,525,233.00 |
| Total (211) | | \$7,864,525,233.00 |
| Total Accts 208-211 | | \$7,864,525,233.00 |

Note:

This schedule of Other Paid-In Capital is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Discount on Capital Stock (Act 213) (Ref Page: 254)

| Class and Series (a) | | Balance End Yr (b) |
|----------------------|--|--------------------|
| None | | 0.0000 |
| TOTAL | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Capital Stock Expense (Act 214) (Ref Page: 254)

| Class and Series (a) | | Balance End Yr (b) |
|----------------------|--|--------------------|
| None | | \$0.00 |
| TOTAL | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

| Class Series and Name (a) | | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (d) | Interest Rate in % (e) |
|---|------------------------------|---------------------------|----------------------|--------------------|------------------------|
| Acct 221 Bonds | | | | | |
| (221) | | | | | |
| Total (221) | | | | | |
| Acct 222 Reacquired Bonds | | | | | |
| (222) | | | | | |
| Total (222) | | | | | |
| Acct 223 Advances from Associated Companies | | | | | |
| (223) | | | | | |
| Total (223) | | | | | |
| Acct 224 Other Long Term Debt | | | | | |
| (224) | Unsecured 6.75% debentures | 7/15/1998 | 7/15/2028 | \$150,000,000.00 | 6.7500 |
| (224) | Unsecured 5.95% notes | 10/15/2004 | 10/15/2034 | \$200,000,000.00 | 5.9500 |
| (224) | Unsecured 5.50% notes | 6/15/2011 | 6/15/2041 | \$400,000,000.00 | 5.5000 |
| (224) | Unsecured 4.15% notes | 1/15/2013 | 1/15/2043 | \$500,000,000.00 | 4.1500 |
| (224) | Unsecured 4.125% notes | 10/15/2014 | 10/14/2044 | \$750,000,000.00 | 4.1250 |
| (224) | Unsecured 3.00% notes | 6/15/2017 | 6/15/2027 | \$500,000,000.00 | 3.0000 |
| (224) | Unsecured 4.30% notes | 10/15/2018 | 10/15/2048 | \$600,000,000.00 | 4.3000 |
| (224) | Unsecured 4.125% notes | 3/15/2019 | 3/15/2049 | \$450,000,000.00 | 4.1250 |
| (224) | Unsecured 2.625% notes | 10/15/2019 | 9/15/2029 | \$500,000,000.00 | 2.6250 |
| (224) | Unsecured 3.375% notes | 10/15/2019 | 9/15/2049 | \$500,000,000.00 | 3.3750 |
| (224) | Unsecured 5.75% notes | 10/15/2022 | 10/15/2052 | \$500,000,000.00 | 5.7500 |
| (224) | Unsecured 2.85% notes | 10/15/2021 | 2/15/2052 | \$600,000,000.00 | 2.8500 |
| (224) | Unsecured 6.20% notes | 10/15/2023 | 11/15/2053 | \$500,000,000.00 | 6.2000 |
| (224) | Unsecured 5.90% notes | 10/15/2023 | 11/15/2053 | \$725,000,000.00 | 5.9000 |
| (224) | Unsecured 1.50% notes | 10/15/2020 | 1/15/2031 | \$600,000,000.00 | 1.5000 |
| (224) | Unsecured 5.45% notes | 10/15/2022 | 10/15/2032 | \$300,000,000.00 | 5.4500 |
| (224) | Unsecured 5.00% notes | 10/15/2024 | 12/15/2054 | \$650,000,000.00 | 5.0000 |
| (224) | MTN, Series A, 1995-1, 6.67% | 12/15/1995 | 12/15/2025 | \$10,000,000.00 | 6.6700 |
| Total (224) | | | | \$8,435,000,000.00 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

| Class Series and Name (a) | | Interest Amount (f) | Held - Reaquired Bonds | Held - Sinking and Other | Redemption Price Per \$100 |
|---|------------------------------|---------------------|------------------------|--------------------------|----------------------------|
| Acct 221 Bonds | | | | | |
| (221) | | | | | |
| Total (221) | | | | | |
| Acct 222 Reacquired Bonds | | | | | |
| (222) | | | | | |
| Total (222) | | | | | |
| Acct 223 Advances from Associated Companies | | | | | |
| (223) | | | | | |
| Total (223) | | | | | |
| Acct 224 Other Long Term Debt | | | | | |
| (224) | Unsecured 6.75% debentures | \$10,125,000.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 5.95% notes | \$11,892,953.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 5.50% notes | \$21,330,698.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 4.15% notes | \$22,970,857.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 4.125% notes | \$31,845,516.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 3.00% notes | \$15,000,000.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 4.30% notes | \$25,800,000.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 4.125% notes | \$21,567,213.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 2.625% notes | \$13,125,000.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 3.375% notes | \$16,875,000.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 5.75% notes | \$22,180,911.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 2.85% notes | \$15,050,789.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 6.20% notes | \$25,888,397.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 5.90% notes | \$28,564,420.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 1.50% notes | \$9,428,328.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 5.45% notes | \$16,350,000.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | Unsecured 5.00% notes | \$6,214,770.00 | \$0.00 | \$0.00 | \$0.00 |
| (224) | MTN, Series A, 1995-1, 6.67% | \$667,000.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (224) | | \$314,876,852.00 | \$0.00 | \$0.00 | \$0.00 |

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two) - NOTES

Note:

This schedule of Long-Term Debt is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

| | Designation of Long-Term | Principal Amount of Debt | Total Expense Premium or | Amortization Period From (d) | Amortization Period To (e) |
|----------|------------------------------|--------------------------|--------------------------|------------------------------|----------------------------|
| Acct 181 | | | | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | Unsecured 6.75% debentures | \$150,000,000.00 | \$2,998,146.00 | 7/15/1998 | 7/15/2028 |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | MTN, Series A, 1995-1, 6.67% | \$10,000,000.00 | \$233,308.00 | 12/15/1995 | 12/15/2025 |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | Unsecured 5.95% notes | \$200,000,000.00 | \$3,458,334.00 | 10/15/2004 | 10/15/2034 |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | Unsecured 5.50% notes | \$400,000,000.00 | \$5,680,593.00 | 6/15/2011 | 6/15/2041 |
| (181) | Unsecured 4.15% notes | \$500,000,000.00 | \$6,306,185.00 | 1/15/2013 | 1/15/2043 |
| (181) | Unsecured 4.125% notes | \$750,000,000.00 | (\$616,086.00) | 10/15/2014 | 10/15/2044 |
| (181) | Unsecured 3.00% notes | \$500,000,000.00 | \$5,550,720.00 | 6/15/2017 | 6/15/2027 |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | Unsecured 4.30% notes | \$600,000,000.00 | \$9,460,822.00 | 10/15/2018 | 10/15/2048 |
| (181) | Unsecured 4.125% notes | \$450,000,000.00 | \$6,607,128.00 | 3/15/2019 | 3/15/2049 |
| (181) | Unsecured 2.625% notes | \$500,000,000.00 | \$1,366,667.00 | 10/15/2019 | 10/15/2029 |
| (181) | Unsecured 3.375% notes | \$500,000,000.00 | \$5,639,445.00 | 10/15/2019 | 10/15/2049 |
| (181) | Unsecured 1.50% notes | \$600,000,000.00 | \$7,683,132.00 | 10/15/2020 | 1/15/2031 |
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | 0 | \$0.00 | \$0.00 | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

| | Designation of Long-Term | Principal Amount of Debt | Total Expense Premium or | Amortization Period From (d) | Amortization Period To (e) |
|-------------|--------------------------|--------------------------|--------------------------|------------------------------|----------------------------|
| (181) | 0 | \$0.00 | \$0.00 | | |
| (181) | Unsecured 2.850% notes | \$600,000,000.00 | \$10,258,011.00 | 10/15/2021 | 1/15/2052 |
| (181) | Unsecured 5.45% notes | \$300,000,000.00 | \$3,208,393.00 | 10/15/2022 | 9/15/2032 |
| (181) | Unsecured 5.75% notes | \$500,000,000.00 | \$7,422,321.00 | 10/15/2022 | 9/15/2052 |
| (181) | Unsecured 6.20% notes | \$500,000,000.00 | \$6,682,683.00 | 10/15/2023 | 10/15/2053 |
| (181) | Unsecured 5.90% notes | \$725,000,000.00 | (\$12,937,048.00) | 10/15/2023 | 12/15/2033 |
| (181) | Unsecured 5.00% notes | \$650,000,000.00 | \$11,764,995.00 | 10/15/2024 | 12/15/2054 |
| Total (181) | | \$8,435,000,000.00 | \$80,767,749.00 | | |
| Acct 225 | | | | | |
| (225) | | | | | |
| Total (225) | | | | | |
| Acct 226 | | | | | |
| (226) | | | | | |
| Total (226) | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

| | Designation of Long-Term | Beginning of Year (f) | Debits (g) | Credits (h) | Balance End of Year (i) |
|----------|------------------------------|-----------------------|-------------|--------------|-------------------------|
| Acct 181 | | | | | |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | Unsecured 6.75% debentures | \$454,364.00 | \$0.00 | \$99,939.00 | \$354,425.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | MTN, Series A, 1995-1, 6.67% | \$15,230.00 | \$0.00 | \$7,777.00 | \$7,453.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | Unsecured 5.95% notes | \$1,250,295.00 | \$0.00 | \$115,723.00 | \$1,134,572.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | Unsecured 5.50% notes | \$3,254,471.00 | \$0.00 | \$186,860.00 | \$3,067,611.00 |
| (181) | Unsecured 4.15% notes | \$4,001,635.00 | \$0.00 | \$210,220.00 | \$3,791,415.00 |
| (181) | Unsecured 4.125% notes | (\$906,888.00) | \$43,555.00 | \$0.00 | (\$863,333.00) |
| (181) | Unsecured 3.00% notes | \$1,919,624.00 | \$0.00 | \$555,072.00 | \$1,364,552.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | Unsecured 4.30% notes | \$7,805,178.00 | \$0.00 | \$315,361.00 | \$7,489,817.00 |
| (181) | Unsecured 4.125% notes | \$5,542,647.00 | \$0.00 | \$220,239.00 | \$5,322,408.00 |
| (181) | Unsecured 2.625% notes | \$907,958.00 | \$0.00 | \$157,906.00 | \$750,052.00 |
| (181) | Unsecured 3.375% notes | \$4,840,523.00 | \$0.00 | \$187,978.00 | \$4,652,545.00 |
| (181) | Unsecured 1.50% notes | \$5,266,663.00 | \$0.00 | \$743,528.00 | \$4,523,135.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

| | Designation of Long-Term | Beginning of Year (f) | Debits (g) | Credits (h) | Balance End of Year (i) |
|-------------|--------------------------|-----------------------|-----------------|-----------------|-------------------------|
| (181) | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (181) | Unsecured 2.850% notes | \$9,504,521.00 | \$0.00 | \$338,439.00 | \$9,166,082.00 |
| (181) | Unsecured 5.45% notes | \$2,807,344.00 | \$0.00 | \$320,839.00 | \$2,486,505.00 |
| (181) | Unsecured 5.75% notes | \$7,113,057.00 | \$0.00 | \$247,410.00 | \$6,865,647.00 |
| (181) | Unsecured 6.20% notes | \$6,626,994.00 | \$0.00 | \$222,755.00 | \$6,404,239.00 |
| (181) | Unsecured 5.90% notes | \$3,892,397.00 | \$350,581.00 | \$13,996,296.00 | (\$9,753,318.00) |
| (181) | Unsecured 5.00% notes | | \$11,764,995.00 | \$97,231.00 | \$11,667,764.00 |
| Total (181) | | \$64,296,013.00 | \$12,159,131.00 | \$18,023,573.00 | \$58,431,571.00 |
| Acct 225 | | | | | |
| (225) | | | | | |
| Total (225) | | | | | |
| Acct 226 | | | | | |
| (226) | | | | | |
| Total (226) | | | | | |

Note:

This schedule of Unamortized Debt Expense is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Unamortized Loss and Gain on Reacquired Debt (189,257) (Ref Page: 260)

| | Designation of Long- | Date Reacquired (b) | Principle of Debt | Net Gain or Loss (d) | Balance Beginning of | Balance End of Year (f) |
|-------------|------------------------|---------------------|-------------------|----------------------|----------------------|-------------------------|
| Acct 189 | | | | | | |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (189) | Unsecured 5.125% notes | 8/15/2012 | \$250,000,000.00 | (\$5,035,804.00) | \$3,196,337.00 | \$3,028,477.00 |
| Total (189) | | | \$250,000,000.00 | (\$5,035,804.00) | \$3,196,337.00 | \$3,028,477.00 |
| Acct 257 | | | | | | |
| (257) | | | | | | |
| Total (257) | | | | | | |

Note:

This schedule of Unamortized Loss and Gain on Reacquired Debt is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

| Details (a) | | Amount (b) |
|--|-----------------------------------|--------------------|
| Net Income for the Year | | \$1,028,490,269.00 |
| Reconciling Items for the Year | | |
| Taxable Income Not Reported on Books | | |
| Deductions Recorded on Books Not Deducted For Return | | |
| | FIT Expense | \$153,381,070.00 |
| | Aid in Construction | \$150,253,681.00 |
| | Capitalized Interest | (\$1,456,411.00) |
| | MIP/VPP Accrual | \$14,099,399.00 |
| | Over Recoveries of PGA | \$17,199,600.00 |
| | SEBP | (\$10,058,604.00) |
| | State Income Tax | \$22,758,184.00 |
| | Pension | \$1,403,164.00 |
| | Other, Net | \$106,628,670.00 |
| Income Recorded on Books Not Included in Return | | |
| | Gain/loss on Sale of Assets | \$0.00 |
| | Dividends Received Deduction | (\$587,894.00) |
| Deductions on Return Not Charged Against Book Income | | |
| | Capitalized Overhead | (\$104,474,986.00) |
| | Capitalized Software | \$0.00 |
| | Deferred Gas Costs | (\$24,818,921.00) |
| | Depreciation Adjustment | (\$96,115,454.00) |
| | ESOP Dividends | (\$6,445,658.00) |
| | Goodwill | \$0.00 |
| | Repairs Deduction | (\$851,694,220.00) |
| | TX Rule 8.209 | (\$153,692,936.00) |
| | Allowance for Doubtful Accounts | (\$3,785,676.00) |
| | FAS 106 Adjustment | (\$27,506,006.00) |
| | RSGP | (\$3,015,777.00) |
| | WAGOG to FIFO | (\$55,495,024.00) |
| | Winter Storm Uri Regulatory Asset | \$32,259,504.00 |
| | Other, Net | (\$144,465,903.00) |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

| | Details (a) | Amount (b) |
|-------------------------|--|-----------------|
| Federal Tax Net Income | | \$42,860,071.00 |
| Show Computation of Tax | | |
| | Federal Tax Net Income | \$42,860,071.00 |
| | Federal Income Tax Rate | \$0.21 |
| | Federal Income Tax Liability as of 9/30/24 | \$9,000,615.00 |

Note:

This Reconciliation of Reported Net Income with Taxable Income is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

| Kind of Instruction (a) | Bal Beg Yr Taxes Accr (b) | Bal Beg Yr Prepaid Taxes (c) | Taxes Chrg (d) |
|---------------------------|---------------------------|------------------------------|-------------------------|
| FICA | \$906,594.00 | \$0.00 | \$37,815,426.00 |
| FUTA | \$227.00 | \$0.00 | \$242,450.00 |
| SUTA | \$337.00 | \$0.00 | \$283,420.00 |
| Property and Other | \$178,399,049.00 | \$0.00 | \$207,477,357.00 |
| Franchise - Other | \$23,128,314.00 | (\$534,642.00) | \$121,776,381.00 |
| Gross Receipts | \$917,001.00 | (\$772,549.00) | \$51,463,133.00 |
| Use Tax | \$9,528,964.00 | \$0.00 | \$84,579,612.00 |
| Federal Income | (\$9,166,969.00) | \$0.00 | (\$1,962,069.00) |
| State Income | \$147,413.00 | \$0.00 | \$15,463,686.00 |
| Franchise - Capital Based | \$4,891,866.00 | \$0.00 | \$4,870,002.00 |
| Tax Interest and Other | (\$87,396.00) | \$0.00 | \$0.00 |
| Total | \$208,665,400.00 | (\$1,307,191.00) | \$522,009,398.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

| Kind of Instruction (a) | Taxes Paid (e) | Adj (f) | Bal Accr - 236 (g) | Bal Prepaid - 165 (h) |
|---------------------------|---------------------------|---------------------|-------------------------|-------------------------|
| FICA | (\$37,749,863.00) | (\$5,008.00) | \$967,149.00 | \$0.00 |
| FUTA | (\$242,450.00) | \$30.00 | \$257.00 | \$0.00 |
| SUTA | (\$283,411.00) | \$41.00 | \$387.00 | \$0.00 |
| Property and Other | (\$194,085,097.00) | \$0.00 | \$191,791,309.00 | \$0.00 |
| Franchise - Other | (\$121,924,320.00) | \$0.00 | \$23,038,807.00 | (\$593,074.00) |
| Gross Receipts | (\$51,766,044.00) | \$0.00 | \$1,042,201.00 | (\$1,200,660.00) |
| Use Tax | (\$80,629,009.00) | \$0.00 | \$13,479,567.00 | \$0.00 |
| Federal Income | (\$4,616,837.00) | \$0.00 | (\$15,745,875.00) | \$0.00 |
| State Income | (\$5,855,218.00) | \$0.00 | \$9,755,881.00 | \$0.00 |
| Franchise - Capital Based | (\$4,741,062.00) | \$0.00 | \$5,020,806.00 | \$0.00 |
| Tax Interest and Other | \$0.00 | (\$5.00) | (\$87,401.00) | \$0.00 |
| Total | (\$501,893,311.00) | (\$4,942.00) | \$229,263,088.00 | (\$1,793,734.00) |

Note:

This schedule of Taxes Accrued is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262)

| Kind of Instruction (a) | Electric (408.1, 409.1) (i) | Gas (408.1, 409.1) (j) | Other (408.1,409.1) (k) | Other Inc and Ded (l) |
|---------------------------------------|-----------------------------|-------------------------|-------------------------|-----------------------|
| Taxes Other Than Income Taxes (408.1) | \$0.00 | \$391,469,848.00 | \$0.00 | \$0.00 |
| Income Taxes - Federal (409.1) | \$0.00 | (\$1,962,070.00) | \$0.00 | \$0.00 |
| Income Taxes - State (409.1) | \$0.00 | \$15,463,687.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$404,971,465.00 | \$0.00 | \$0.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262) (Part Two)

| Kind of Instruction (a) | Ext Items (409.3) (m) | Other Opn Income (n) | Adj to Ret. Earnings (439) | Other (p) |
|---------------------------------------|-----------------------|----------------------|----------------------------|-----------|
| Taxes Other Than Income Taxes (408.1) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Income Taxes - Federal (409.1) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Income Taxes - State (409.1) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Miscellaneous Current and Accrued Liabilities (242) (Ref Page: 268)

| Item (a) | Balance End Yr (b) |
|--|-------------------------|
| Incentive Compensation | \$10,513,006.00 |
| Liabilities from Risk Management Activities | \$3,918,096.00 |
| Gas Imbalances | \$4,779,485.00 |
| Deferred Billing AR | \$33,681,559.00 |
| APT Annual Adjustment Mechanism | \$44,912,347.00 |
| Current Portion of Excess Deferred Tax Liability | \$76,789,261.00 |
| Reserve for Interim Rates Subject to Refund | \$1,167,972.00 |
| Energy Efficiency Program | \$341,065.00 |
| Minor Items Each Less Than \$250,000 | \$403,951.00 |
| TOTAL | \$176,506,742.00 |

Note:

The schedule of Miscellaneous Current and Accrued Liabilities is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Other Deferred Credits (253) (Ref Page: 269)

| Description (a) | Balance Beg Yr (b) | Debits Acct (c) | Debit Amt (d) | Credits (e) | Balance End Yr (f) |
|---|---------------------------|------------------------|---------------------------|---------------------------|---------------------------|
| Directors' Deferred Compensation | \$144,555.00 | 0 | \$179,571.00 | \$225,382.00 | \$190,366.00 |
| Outside Directors' Retirement Plan | \$117,310.00 | 0 | \$641,698.00 | \$589,254.00 | \$64,866.00 |
| Conservation & Energy Efficiency Program | \$2,532,087.00 | 0 | \$221,285,521.00 | \$221,847,573.00 | \$3,094,139.00 |
| Retirement Cost | \$62,419,851.00 | 0 | \$118,391,946.00 | \$115,786,288.00 | \$59,814,193.00 |
| SFAS 106 - OPEB | \$128,042,219.00 | 0 | \$212,898,558.00 | \$184,875,753.00 | \$100,019,414.00 |
| Fleet Vehicle Leases | \$126,389.00 | 0 | \$126,389.00 | \$0.00 | \$0.00 |
| APT Annual Adjustment Mechanism | \$12,900,852.00 | 0 | \$85,387,033.00 | \$103,991,594.00 | \$31,505,413.00 |
| Risk Management Activities | \$3,540,301.00 | 0 | \$26,330,809.00 | \$24,034,362.00 | \$1,243,854.00 |
| Liability for Uncertain Tax Positions | \$45,146,973.00 | 0 | \$3,405,088.00 | \$8,710,959.00 | \$50,452,844.00 |
| Liability for Income Tax Interest/Penalties | \$14,933,414.00 | 0 | \$4,461,588.00 | \$4,715,014.00 | \$15,186,840.00 |
| Regulatory Excess Deferred Taxes | \$232,274,051.00 | 0 | \$479,894,498.00 | \$412,269,889.00 | \$164,649,442.00 |
| Fuel Cell ITC | \$266,625.00 | 0 | \$0.00 | \$0.00 | \$266,625.00 |
| APT Mitigation Liability | \$0.00 | 0 | \$1,380,583.00 | \$2,049,677.00 | \$669,094.00 |
| CO PIPP | (\$53,021.00) | 0 | \$65,617,473.00 | \$66,499,468.00 | \$828,974.00 |
| Louisiana State Tax Regulatory Liability | \$0.00 | 0 | \$0.00 | \$13,501,531.00 | \$13,501,531.00 |
| Minor Items Each Less Than \$250,000 | \$0.00 | 0 | \$1,103.00 | \$0.00 | (\$1,103.00) |
| TOTAL | \$502,391,606.00 | | \$1,220,001,858.00 | \$1,159,096,744.00 | \$441,486,492.00 |

Note:

This schedule of Other Deferred Credits is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

| Acct (a) | Balance Beg Yr (b) | Amt Acct 410.1 (c) | Amt Acct 411.1 (d) | Amt Acct 410.2 (e) | Amt Acct 411.2 (f) |
|-------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Account 282 | | | | | |
| Electric | \$2,583,577,102.00 | | | | |
| Gas | \$0.00 | \$247,837,938.00 | \$0.00 | \$0.00 | \$0.00 |
| Other (Define) | | | | | |
| | | | | | |
| Total | \$2,583,577,102.00 | \$247,837,938.00 | \$0.00 | \$0.00 | \$0.00 |
| Other (specify) | | | | | |
| | | | | | |
| TOTAL Acct 282 | \$2,583,577,102.00 | \$247,837,938.00 | \$0.00 | \$0.00 | \$0.00 |
| Classification of Total | | | | | |
| Federal Income Tax | \$2,386,443,958.00 | \$250,677,812.00 | \$0.00 | \$0.00 | \$0.00 |
| State Income Tax | \$197,133,144.00 | (\$2,839,874.00) | \$0.00 | \$0.00 | \$0.00 |
| Local Income tax | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

| Acct (a) | Debit Adj Acct (g) | Debit Adj Amt (h) | Credit Adj. Acct (i) | Credit Adj. Amt (j) | Balance End Yr |
|-------------------------|--------------------|-------------------|----------------------|---------------------|--------------------|
| Account 282 | | | | | |
| Electric | | | | | |
| Gas | | \$0.00 | | \$0.00 | \$2,831,415,040.00 |
| Other (Define) | | | | | |
| | | | | | |
| Total | | \$0.00 | | \$0.00 | \$2,831,415,040.00 |
| Other (specify) | | | | | |
| | | | | | |
| TOTAL Acct 282 | | \$0.00 | | \$0.00 | \$2,831,415,040.00 |
| Classification of Total | | | | | |
| Federal Income Tax | | \$0.00 | | \$0.00 | \$2,637,121,770.00 |
| State Income Tax | | \$0.00 | | \$0.00 | \$194,293,270.00 |
| Local Income tax | | | | | |

Note:

This Schedule of Accumulated Deferred Income Taxes is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

| Acct (a) | Balance Beg Yr (b) | Amt Acct 410.1 (c) | Amt Acct 411.1 (d) | Amt Acct 410.2 (e) | Amt Acct 411.2 (f) |
|-------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Account 283 | | | | | |
| Electric | | | | | |
| Gas | \$439,486,846.00 | (\$14,796,478.00) | \$0.00 | \$0.00 | \$0.00 |
| Other | | | | | |
| Total | \$439,486,846.00 | (\$14,796,478.00) | \$0.00 | \$0.00 | \$0.00 |
| Other (Specify) | | | | | |
| TOTAL (Acct 283) | \$439,486,846.00 | (\$14,796,478.00) | \$0.00 | \$0.00 | \$0.00 |
| Classification of Total | | | | | |
| Federal Income Tax | \$392,014,215.00 | (\$10,965,795.00) | \$0.00 | \$0.00 | \$0.00 |
| State Income Tax | \$47,472,631.00 | (\$3,830,683.00) | \$0.00 | \$0.00 | \$0.00 |
| Local Income tax | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

| Acct (a) | Debit Adj Acct (g) | Debit Adj Amt (h) | Credit Adj. Acct (i) | Credit Adj. Amt (j) | Balance End Yr |
|-------------------------|--------------------|-------------------|----------------------|---------------------|------------------|
| Account 283 | | | | | |
| Electric | | | | | |
| Gas | | \$0.00 | | \$2,577,489.00 | \$427,267,857.00 |
| Other | | | | | |
| Total | | \$0.00 | | \$2,577,489.00 | \$427,267,857.00 |
| Other (Specify) | | | | | |
| TOTAL (Acct 283) | | \$0.00 | | \$2,577,489.00 | \$427,267,857.00 |
| Classification of Total | | | | | |
| Federal Income Tax | | \$0.00 | | \$3,530,321.00 | \$384,578,741.00 |
| State Income Tax | | \$0.00 | | (\$952,832.00) | \$42,689,116.00 |
| Local Income tax | | | | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Other Regulatory Liabilities (Acct 254) (Ref Page: 278)

| Description and Purpose | Bal Beg Yr (b) | Debit Acct Credited (c) | Debits Amount (d) | Credits (e) | Balance End Yr (f) |
|--|-----------------|-------------------------|-------------------|----------------|--------------------|
| WNA Recovery | \$0.00 | 48xx | \$73,531.00 | \$73,531.00 | \$0.00 |
| Colorado DSM | \$385,947.00 | 0 | \$772,414.00 | \$488,506.00 | \$102,039.00 |
| EDIT Reserve (see footnote) | \$0.00 | 410 | \$0.00 | \$0.00 | \$0.00 |
| Conservation and Energy Efficiency Program | \$23,244.00 | 0 | \$0.00 | \$73,076.00 | \$96,320.00 |
| Pension Regulatory Liability | \$15,351,183.00 | 926 | \$0.00 | \$2,169,931.00 | \$17,521,114.00 |
| 0 | \$0.00 | 0 | \$0.00 | \$0.00 | \$0.00 |
| Kentucky Depreciation Reserve | \$8,620,222.00 | 403 | \$1,643,736.00 | \$0.00 | \$6,976,486.00 |
| Total | \$24,380,596.00 | | \$2,489,681.00 | \$2,805,044.00 | \$24,695,959.00 |

Note:

The schedule of Other Regulatory Liabilities is for the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

Please see page 268 and 269 for the excess regulatory tax liability related to the Tax Cuts and Jobs Act of 2017 recorded to FERC account 242 and 253.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operating Revenues (Ref Page: 301)

| | Rev for Transistion Current | Rev for Transistion Prev Yr | GRI and ACA Current Yr (d) | GRI and ACA Prev Yr (e) | other Current Yr (f) |
|--|-----------------------------|-----------------------------|----------------------------|-------------------------|----------------------|
| Sales (480-484) | \$0.00 | \$0.00 | \$138,186,234.00 | \$170,001,811.00 | \$0.00 |
| Intracompany Transfers (485) | | | | | |
| Forfeited Discounts (487) | \$0.00 | \$0.00 | \$170,298.00 | (\$7.00) | \$0.00 |
| Miscellaneous Service Revenues (488) | \$0.00 | \$0.00 | \$56,949.00 | \$26,415.00 | \$0.00 |
| Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1) | | | | | |
| Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2) | | | | | |
| Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3) | \$0.00 | \$0.00 | \$21,218,039.00 | \$20,703,312.00 | \$0.00 |
| Sales of Prod. Ext. from Natural Gas (490) | | | | | |
| Revenues from Natural Gas Proc. by Others (491) | | | | | |
| Incidental gasoline and Oil Sales (492) | | | | | |
| Rent from Gas Property (493) | | | | | |
| Interdepartmental Rents (494) | | | | | |
| Other Gas Revenues (495) | | | | | |
| Subtotal | \$0.00 | \$0.00 | \$159,631,520.00 | \$190,731,531.00 | \$0.00 |
| (Less) Provision for Rate Refunds (496) | | \$0.00 | | \$0.00 | |
| Total | \$0.00 | \$0.00 | \$159,631,520.00 | \$190,731,531.00 | \$0.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operating Revenues (Ref Page: 301) (Part Two)

| | Rev for Transistion | Other Prev Yr (g) | Total Current Yr (h) | Total Prev Yr (i) | MCF Current Yr (h) | MCF Prev Yr (i) |
|--|---------------------|-------------------|----------------------|-------------------|--------------------|-----------------|
| Sales (480-484) | \$0.00 | \$0.00 | \$138,186,234.00 | \$170,001,811.00 | 14,909,186 | 14,450,392 |
| Intracompany Transfers (485) | | | | | | |
| Forfeited Discounts (487) | \$0.00 | \$0.00 | \$170,298.00 | (\$7.00) | 0 | 0 |
| Miscellaneous Service Revenues (488) | \$0.00 | \$0.00 | \$56,949.00 | \$26,415.00 | 0 | 0 |
| Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1) | | | | | | |
| Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2) | | | | | | |
| Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3) | \$0.00 | \$0.00 | \$21,218,039.00 | \$20,703,312.00 | 0 | 0 |
| Sales of Prod. Ext. from Natural Gas (490) | | | | | | |
| Revenues from Natural Gas Proc. by Others (491) | | | | | | |
| Incidental gasoline and Oil Sales (492) | | | | | | |
| Rent from Gas Property (493) | | | | | | |
| Interdepartmental Rents (494) | | | | | | |
| Other Gas Revenues (495) | | | | | | |
| Subtotal | \$0.00 | \$0.00 | \$159,631,520.00 | \$190,731,531.00 | 14,909,186 | 14,450,392 |
| (Less) Provision for Rate Refunds (496) | | \$0.00 | | \$0.00 | | 0 |
| Total | \$0.00 | \$0.00 | \$159,631,520.00 | \$190,731,531.00 | 14,909,186 | 14,450,392 |

Note:

This Gas Operating Revenues schedule reflects only those operations in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302)

| Rate Schedule and Zone | Rev for Transition Costs | Rev for Transition Costs | Rev for GRI and ACA | Rev for GRI and ACA | Other Rev | Current (f) |
|------------------------|--------------------------|--------------------------|---------------------|---------------------|-----------|-------------|
| None | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302) (Part Two)

| Rate Schedule and Zone | Other Rev | Previous (g) | Total Operating Rev | Total Operating Rev | MCF | Current (j) | MCF | Previous (k) |
|------------------------|-----------|--------------|---------------------|---------------------|-----|-------------|-----|--------------|
| None | \$0.00 | | \$0.00 | \$0.00 | 0 | | 0 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304)

| Rate Schedule and Zone | Rev for Transition Costs | Rev for Transition Costs | Rev for GRI and ACA | Rev for GRI and ACA | Other Rev | Current (f) |
|------------------------|--------------------------|--------------------------|---------------------|---------------------|-----------|-------------|
| None | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304) (Part Two)

| Rate Schedule and Zone | Other Rev | Previous (g) | Total Operating Rev | Total Operating Rev | MCF | Current (j) | MCF | Previous (k) |
|------------------------|-----------|--------------|---------------------|---------------------|-----|-------------|-----|--------------|
| None | \$0.00 | | \$0.00 | \$0.00 | 0 | | 0 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Rev From Storing Gas of Others (489.4) (Ref Page: 306)

| Rate Schedule and Zone | Rev for Transition Costs | Rev for Transition Costs | Rev for GRI and ACA | Rev for GRI and ACA | Other Rev | Current (f) |
|------------------------|--------------------------|--------------------------|---------------------|---------------------|-----------|-------------|
| None | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Rev From Storing Gas of Others (489.4) (Ref Page: 306) (Part Two)

| Rate Schedule and Zone | Other Rev | Previous (g) | Total Operating Rev | Total Operating Rev | MCF | Current (j) | MCF | Previous (k) |
|------------------------|-----------|--------------|---------------------|---------------------|-----|-------------|-----|--------------|
| None | \$0.00 | | \$0.00 | \$0.00 | 0 | | 0 | |

Other Gas Revenues (495) (Ref Page: 308)

| Description of Transaction | Revenues in Dollars |
|----------------------------|---------------------|
| None for Kentucky | \$0.00 |
| | |

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| 1. PRODUCTION EXPENSES | | |
| A. Manufactured Gas Production | | |
| Manufactured Gas Production | | |
| B. Natural Gas Production | | |
| B1. Natural Gas Produciton and Gathering | | |
| Operation | | |
| Operation Supervision and Engineering (750) | | |
| Production Maps and Records (751) | | |
| Gas Well Expenses (752) | | |
| Field Lines Expenses (753) | | |
| Field compressor Station Expenses (754) | | |
| Field Compressor Station Fuel and Power (755) | | |
| Field Measuring and Regulating Station Expenses (756) | | |
| Purification Expenses (757) | | |
| Gas Well Royalties (758) | | |
| Other Expenses (759) | | |
| Rents (760) | | |
| 18. Total Operation | | |
| Maintenance | | |
| Maintenance Supervision and Engineering (761) | | |
| Maintenance of Structures and Improvements (762) | | |
| Maintenance of Producing Gas Wells (763) | | |
| Maintenance of Field Lines (764) | | |
| Maintenance of Field Compressor Station Equipment (765) | | |
| Maintenance of Field Measuring and Regulating Station Equipment (766) | | |
| Maintenance of Purification Equipment (767) | | |
| Maintenance of Drilling and Cleaning Equipment (768) | | |
| Maintenance of Other Equipment (769) | | |
| 29. Total Maintenance | | |
| Total Natural Gas Production and Gathering (Lines 18,29) | | |
| B2. Products Extraction | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| Operation | | |
| Operation Supervision and Engineering (770) | | |
| Operation Labor (771) | | |
| Gas Shrinkage (772) | | |
| Fuel (773) | | |
| Power (774) | | |
| Materials (775) | | |
| Operation Supplies and Expenses (776) | | |
| Gas Processed by Others (777) | | \$0.00 |
| Royalties on Products Extracted (778) | | |
| Marketing Expenses (779) | | |
| Products Purchased for Resale (780) | | |
| Variation in Products Inventory (781) | | |
| (Less) Extracted Products Used by the Utility - Credit (782) | | |
| Rents (783) | | |
| 47. Total Operation | | \$0.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (784) | | |
| Maintenance of Structures and Improvements (785) | | |
| Maintenance of Extraction and Refining Equipment (786) | | |
| Maintenance of Pipe Lines (787) | | |
| Maintenance of Extracted Products Storage Equipment (788) | | |
| Maintenance of Compressor Equipment (789) | | |
| Maintenance of Gas Measuring and Regulating Equipment (790) | | |
| Maintenance of Other Equipment (791) | | |
| 57. Total Maintenance | | \$0.00 |
| 58. Total Products Extraction (Lines 47 and 57) | | \$0.00 |
| C. Exploration and Development | | |
| Operation | | |
| Delay Rentals (795) | | |
| Nonproductive Well Drilling (796) | | |
| Abandoned Leases (797) | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| Other Exporation (798) | | |
| 65. Total Exploration and Development | | \$0.00 |
| D. Other Gas Supply Expenses | | |
| Operation | | |
| Natural Gas Well Head Purchases (800) | | |
| Natural Gas Well Head Purchases, Intracompany Transfers (800.1) | | |
| Natural Gas Field Line Purchases (801) | \$39,194.00 | \$99,177.00 |
| Natural Gas Gasoline Plant Outlet Purchases (802) | | |
| Natural Gas Transmission Line Purchases (803) | | |
| Natural Gas City Gate Purchases (804) | \$27,908,193.00 | \$43,104,431.00 |
| Liquified Natural Gas Purchases (804.1) | | |
| Other Gas Purchases (805) | (\$15,708.00) | (\$21,519.00) |
| (Less) Purchases Gas Cost Adjustments (805.1) | \$4,413,063.00 | (\$8,838,986.00) |
| 77. Total Purchased Gas | \$23,518,616.00 | \$52,021,075.00 |
| 78. Exchange Gas (806) | \$176,165.00 | (\$2,603,908.00) |
| Purchased Gas Expense | | |
| Well Expense - Purchased Gas (807.1) | | |
| Operation of Purchased Gas Measuring Stations (807.2) | | |
| Maintenance of PUrchased Gas Measuring Stations (807.3) | | |
| Purchased Gas Calculations Expenses (807.4) | | |
| Other Purchased Gas Expenses (807.5) | | |
| 85. Total Purchased Gas Expenses | | \$0.00 |
| Gas Withdrawn from Storage - Debit (808.1) | \$14,846,874.00 | \$26,908,137.00 |
| (Less) Gas Delivered to Storage (Credit) (808.2) | \$8,310,193.00 | \$10,921,767.00 |
| Withdrawals of Liquefied natural Gas for Processing - Debit (809.1) | | |
| (Less) Delieveries of Natural Gas for Processing- Credit (809.2) | | |
| Gas used in Utility Operation - Credit | | |
| 91. Gas Used for Compressor Station Fuel - Credit (810) | | |
| 92..Gas Used for Products Extraction - Credit (811) | | |
| 93..Gas Used for Other Utility Operations - Credit (812) | (\$5,716.00) | \$4,469.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| 94. Total Gas Used in Utility Operations - Credit (91-93) | (\$5,716.00) | \$4,469.00 |
| 95. Other Gas Supply Expenses (813) | | |
| 97. Total Other Gas Supply Exp (77,78,85,86-89,94,95) | \$30,225,746.00 | \$65,408,006.00 |
| Total Production Expenses (3,30,58,65,96) | \$30,225,746.00 | \$65,408,006.00 |

Note:

This Gas Operation and Maintenance schedule reflects only those operations in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| A. Underground Storage Expenses | | |
| Operation | | |
| Operation Supervision and Engineering (814) | | |
| Maps and Records (815) | | |
| Wells Expenses (816) | \$477,075.00 | \$165,838.00 |
| Lines Expenses (817) | \$28,107.00 | \$15,575.00 |
| Compressor Station Expenses (818) | \$28,197.00 | \$25,832.00 |
| Compressor Station Fuel and Power (819) | | \$766.00 |
| Measuring and Regulating Station Expenses (820) | \$11,032.00 | \$5,382.00 |
| Purification Expenses (821) | \$52,833.00 | \$37,163.00 |
| Exploration and Development (822) | | |
| Gas Losses (823) | | |
| Other Expenses (824) | | |
| Storage well Royalties (825) | \$5,763.00 | \$15,792.00 |
| Rents (826) | | \$0.00 |
| 114. Total Operation | \$603,007.00 | \$266,348.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (830) | \$743.00 | \$730.00 |
| Maintenance of Structures and Improvements (831) | \$42.00 | \$85.00 |
| Maintenance of Reservoirs and Wells (832) | | |
| Maintenance of Lines (833) | | |
| Maintenance of Compressor Station Equipment (834) | \$33,585.00 | \$24,322.00 |
| Maintenance of Measuring and Regulating Station Equipment (835) | | |
| Maintenance of Purification Equipmetn (836) | | |
| Maintenance of Other Equipment (837) | | |
| 124. Total Maintenance | \$34,370.00 | \$25,137.00 |
| Total Underground Storage (Lines 114 and 124) | \$637,377.00 | \$291,485.00 |
| B. Other Storage Expenses | | |
| Operation | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| Operation Supervision and Engineering (840) | | |
| Operation Labor and Expenses (841) | \$215,730.00 | \$194,225.00 |
| Rents (842) | | |
| Fuel (842.1) | | |
| Power (842.2) | | |
| Gas Losses (842.3) | | |
| 134. Total Operation | \$215,730.00 | \$194,225.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (843.1) | | |
| Maintenance of Structures and Improvements (843.2) | | |
| Maintenance of Gas Holders (843.3) | | |
| Maintenance of Purification Equipment (843.4) | | |
| Maintenance of Liquefaction Equipment (843.5) | | |
| Maintenance of Vaporizing Equipment (843.6) | | |
| Maintenance of Compressor Equipment (843.7) | | |
| Maintenance of Measuring and Regulating Equipment (843.8) | | |
| Maintenance of Other Equipment (843.9) | | |
| 145. TOTAL Maintenance | | |
| Total Other Storage Expenses (Lines 134 and 145) | \$215,730.00 | \$194,225.00 |
| C. Liquefied Natural Gas Terminating and Processing Expenses | | |
| Operation | | |
| Operation Supervision and Engineering (844.1) | | |
| LNG Processing Terminal Labor and Expenses (844.2) | | |
| Liquefaction Processing Labor and Expenses (844.3) | | |
| Liquefaction Transportaion Labor and Expenses (844.4) | | |
| Measuring and Regulating Labor and Expenses (844.5) | | |
| Compressor Station Labor and Expenses (544.6) | | |
| Communication System Expenses (844.7) | | |
| System Control and Load Dispatching (844.8) | | |
| Fuel (845.1) | | |
| Power (845.2) | | |
| Rents (845.3) | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| Demurrage Charges (845.4) | | |
| (Less) Wharfage Receipts - Credit (845.5) | | |
| Processing Liquefied or Vaporized Gas by Others (845.6) | | |
| Gas Losses (846.1) | | |
| Other Expenses (846.2) | | |
| Total Operation | | |
| Maintenance | | |
| Maintenance Supervision and Engineering (847.1) | | |
| Maintenance of Structures and Improvements (847.2) | | |
| Maintenance of LNG Processing Terminal equipment (847.3) | | |
| Maintenance of LNG Transportation Equipment (847.4) | | |
| Maintenance of Measuring and Regulating Equipment (847.5) | | |
| Maintenance of Compressor Station Equipment (847.6) | | |
| Maintenance of Communication Equipment (847.7) | | |
| Maintenance of Other Equipment (847.8) | | |
| 175. Total Maintenance | | |
| 176. Total Liquefied Nat Gas Terminaling and Proc Exp (Lines 165 and 175) | | |
| 177. Total Natural Gas Storage (Lines 125,146 and 176) | \$853,107.00 | \$485,710.00 |

Note:

This Gas Operation and Maintenance schedule reflects only those operations in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024
Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| 3. TRANSMISSION EXPENSES | | |
| Operation | | |
| Operation Supervision and Engineering (850) | | |
| System Control and Load Dispatching (851) | | |
| Communication System Expenses (852) | | |
| Compressor Station labor and Expenses (853) | | |
| Gas for Compressor Station Fuel (854) | | |
| Other Fuel and Power for Compressor Stations (855) | \$463.00 | \$468.00 |
| Mains Expenses (856) | \$287,918.00 | \$185,324.00 |
| Measuring and Regulating Stations Expenses (857) | \$15,969.00 | \$9,782.00 |
| Transmission and Compression of Gas by Others (858) | \$24,988,044.00 | \$24,197,107.00 |
| Other Expenses (859) | | |
| Rents (860) | | |
| 191. Total Operation | \$25,292,394.00 | \$24,392,681.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (861) | | |
| Maintenance of Structures and Improvements (862) | | |
| Maintenance of Mains (863) | \$24,069.00 | \$38,997.00 |
| Maintenance of Compressor Station Equipment (864) | | |
| Maintenance of Measuring and Regulating Station Equipment (865) | \$977.00 | |
| Maintenance of Communication Equipment (866) | | |
| Maintenance of Other Equipment (867) | | |
| 200. Total Maintenance | \$25,046.00 | \$38,997.00 |
| 201. Total Transmission Expenses (Total 191 and 200) | \$25,317,440.00 | \$24,431,678.00 |
| 4. DISTRIBUTION EXPENSES | | |
| Operation | | |
| Operation Supervision and Engineering (870) | \$2,496,054.00 | \$1,770,299.00 |
| Distribution Load Dispatching (871) | \$198,722.00 | \$141,855.00 |
| Compressor Station Labor and Expenses (872) | | |
| Compressor Station Fuel and Power (873) | | |
| Mains and Services Expenses (874) | \$7,734,189.00 | \$7,098,075.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| Measuring and Regulating station Expenses - General (875) | \$1,216,447.00 | \$1,293,036.00 |
| Measuring and Regulating Station Expenses - Industrial (876) | \$1,022.00 | \$283.00 |
| Measuring and Regulating Station Expenses - City Gas Check Station (877) | \$5,334.00 | \$6,913.00 |
| Meter and House Regulator Expenses (878) | \$906,976.00 | \$800,478.00 |
| Customer Installations Expenses (879) | \$146.00 | \$142.00 |
| Other Expenses (880) | \$2,884.00 | \$7,005.00 |
| Rents (881) | \$110,372.00 | \$285,891.00 |
| 216. Total Operation | \$12,672,146.00 | \$11,403,977.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (885) | | \$185.00 |
| Maintenance of Structures and Improvements (886) | | |
| Maintenance of Mains (887) | \$188,399.00 | \$55,222.00 |
| Maintenance of Compressor Station Equipment (888) | | |
| Maintenance of Measuring and Regulating Station Equipment - General (889) | \$422,757.00 | \$161,263.00 |
| Maintenance of Measuring and Regulating Station Equipment - Industrial (890) | \$35.00 | |
| Maintenance of Measuring and Regulating Station Equipment - City Gate Check Station (891) | \$55.00 | |
| Maintenance of Services (892) | \$1,713.00 | \$2,357.00 |
| Maintenance of Meters and House Regulators (893) | | \$115,300.00 |
| Maintenance of Other Equipment (894) | | \$5,197.00 |
| 228. Total Maintenance | \$612,959.00 | \$339,524.00 |
| 229. Total Distribution Expenses (Lines 216 and 228) | \$13,285,105.00 | \$11,743,501.00 |
| 5. CUSTOMER ACCOUNTS EXPENSES | | |
| Operation | | |
| Supervision (901) | | |
| Meter Reading Expenses (902) | \$667,746.00 | \$611,171.00 |
| Customer Records and Collections Expenses (903) | \$1,284,592.00 | \$1,355,053.00 |
| Uncollectible Accounts (904) | \$775,807.00 | \$997,985.00 |
| Miscellaneous Customer Account Expenses (905) | | |
| 237. Total Customer Accounts Expenses | \$2,728,145.00 | \$2,964,209.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024
Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|------------------------|
| 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| Operation | | |
| Supervision (907) | | |
| Customer Assistance Expenses (908) | | |
| Informational and Instructional Expenses (909) | \$201,636.00 | \$181,869.00 |
| Miscellaneous Customer Service and Informational Expenses (910) | | \$1,002.00 |
| 244. Total Customer Service and Informational Expenses | \$201,636.00 | \$182,871.00 |
| 7. SALES EXPENSES | | |
| Operation | | |
| Supervision (911) | \$158,439.00 | \$126,639.00 |
| Demonstrating and Selling Expenses (912) | \$82,687.00 | \$68,782.00 |
| Advertising Expenses (913) | \$104,918.00 | \$62,448.00 |
| Miscellaneous Sales Expenses (916) | \$1,989.00 | \$2,014.00 |
| 251. TOTAL Sales Expenses | \$348,033.00 | \$259,883.00 |
| 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| Operation | | |
| Administrative and General Salaries (920) | | \$134,130.00 |
| Office Supplies and Expenses (921) | \$39,844.00 | \$15,180.00 |
| (Less) Administrative Expenses Transferred - Credit (922) | (\$13,893,136.00) | (\$13,457,790.00) |
| Outside Services Employed (923) | \$102,449.00 | \$215,172.00 |
| Property Insurance (924) | \$8,189.00 | \$112,578.00 |
| Injuries and Damanges (925) | \$106,720.00 | \$275,383.00 |
| Employee Pensions and benefits (926) | \$762,661.00 | \$710,347.00 |
| Franchise Requirements (927) | \$889.00 | |
| Regulatory Commission Expenses (928) | \$353,033.00 | \$121,888.00 |
| (Less) Duplicate Charges - Credit (929) | | |
| General Advertising Expenses (930.1) | | |
| Miscellaneous General Expenses (930.2) | \$87,545.00 | \$102,947.00 |
| Rents (931) | | |
| 267. Total Operation | \$15,354,466.00 | \$15,145,415.00 |
| Maintenance | | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| 269. Maintenance of General Plant (935) | | |
| 270. Total Administrative and General (Total 267 and 269) | \$15,354,466.00 | \$15,145,415.00 |
| Total Gas O and M Expenses (Total Lines 97,177,201,229,237,244,251 and 270) | \$88,313,678.00 | \$120,621,273.00 |

Note:

This Gas Operation and Maintenance schedule reflects only those operations in the state of Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Exchange and Imbalance Transactions (Ref Page: 328)

| Zone/Rate Schedule | Gas Received Amount (b) | Gas Received MCF (c) | Gas Delivered Amount (d) | Gas Delivered MCF (e) |
|---------------------------|--------------------------------|-----------------------------|---------------------------------|------------------------------|
| Louisiana Division | \$2,374.00 | 387 | \$0.00 | 0 |
| West Texas Division | \$0.00 | 0 | (\$3,240.00) | 43 |
| KY/Mid-States Division | \$0.00 | 0 | \$248,918.00 | 32,842 |
| Colorado/Kansas Division | \$0.00 | 0 | \$508,218.00 | 133,816 |
| Mississippi Division | \$58,410.00 | 40,864 | \$0.00 | 0 |
| Mid-Tex Division | \$283,480.00 | 57,377 | \$0.00 | 0 |
| Total | \$344,264.00 | 98,628 | \$753,896.00 | 166,701 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Used in Utility Operations (Ref Page: 331)

| Purpose (a) | Acct Charged (b) | Natural Gas Used MCF (c) | Natural Gas Amount of Credit (d) | Manufactured Gas MCF (e) | Manufactured Gas Amount of Credit (f) |
|--|------------------|-----------------------------|-------------------------------------|-----------------------------|--|
| Gas Used for Compressor Station Fuel - Credit (810) | | | | | |
| Gas Used For Products Extraction - Credit (811) | | | | | |
| Gas Shrinkage and Other Usage in Respondent's Own Processing | | | | | |
| Gas Shrinkage, etc. for Respondent's Gas Processed by Others | | | | | |
| Gas Used for Other Utility Operations - Credit (812) | | | | | |
| (Report separately each principal use. Group minor uses.) | | | | | |
| Company Used Gas | | 140,783 | \$212,017.00 | 0 | \$0.00 |
| Total | | 140,783 | \$212,017.00 | 0 | \$0.00 |

Note:

This Gas Used in Utility Operations schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Transmission and Compression of Gas by Others (858) (Ref Page: 332)

| Name of Company and Desc. of | * (b) | Amount of Payment (c) | MCF of Gas (d) |
|--|-------|-----------------------|----------------|
| Transmission and Compression Services to City Gate | | \$803,625,232.00 | 0 |
| Demand Storage Services | | \$59,779,041.00 | 0 |
| Less:Transmission Services Provided by APT to MTX | | (\$705,725,073.00) | 0 |
| | | \$157,679,200.00 | 0 |

Note:

This Transmission and Compression of Gas by Others schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Other Gas Supply Expenses (813) (Ref Page: 334)

| Description (a) | | Amount (b) |
|--------------------------------------|--|----------------|
| Storage Demand Fees | | \$1,117,473.00 |
| Minor Items Each Less Than \$250,000 | | (\$1.00) |
| Total | | \$1,117,472.00 |

Note:

This Other Gas Supply Expenses schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Miscellaneous General Expenses (Acct 930.2) (Ref Page: 335)

| Description | | Amount |
|---|--------------------------------------|----------------|
| Industry association dues | | \$1,400,304.00 |
| Experimental and general research expenses. | | |
| a. Gas Research Institute (GRI) | | |
| b. Other | | |
| Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses and other expenses | | \$1,668,213.00 |
| Other | | |
| | Directors Fees | \$1,558,953.00 |
| | Directors Retirement Expenses | \$2,541,204.00 |
| | Club Dues and Membership Fees | \$205,936.00 |
| | Software Maintenance | \$796,603.00 |
| | Contract Labor | \$273,566.00 |
| | Other Miscellaneous General Expenses | (\$33,730.00) |
| Total | | \$8,411,049.00 |

Note:

This Miscellaneous General Expenses schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Depreciation, Depletion and Amortization of Gas Plant (403,403.1,404.1,404.2,404.3,405) (Ref Page: 336)

| | Depreciation 403 (b) | Depreciation Exp | 404.1 (d) | 404.2 (e) | 404.3 (f) | 405 (g) | Total (h) |
|--|----------------------|------------------|-----------|-----------|-----------|---------|------------------|
| Intangible Plant | | | | | | | |
| Production Plant, manufactured gas | | | | | | | |
| Production and gathering plant, natural gas | \$22,891,163.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$22,891,163.00 |
| Products extraction plant | | | | | | | |
| Underground gas storage plant | \$168,324.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$168,324.00 |
| Other storage plant | | | | | | | |
| Base load LNG terminaling and processing plant | | | | | | | |
| Transmission plant | \$151,077,342.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$151,077,342.00 |
| Distribution plant | \$460,726,765.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$460,726,765.00 |
| General Plant | \$43,368,332.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$43,368,332.00 |
| Common plant - gas | | | | | | | |
| Other | | | | | | | |
| Total | \$678,231,926.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$678,231,926.00 |

Note:

This Depreciation and Amortization of Gas Plant schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Depreciation, Depletion and Amortization of Gas Plant (cont) (Ref Page: 338)

| Functional Classification (a) | Plant Bases (thousands) (b) | Applied Depr or Amort Rates (c) |
|--------------------------------|-----------------------------|---------------------------------|
| Production and Gathering Plant | | |
| Offshore | | |
| Onshore | | |
| Underground Storage Plant | 711,478,820 | 0 |
| Underground Gas Storage Plant | | |
| Transmission Plant | | |
| Offshore | | |
| Onshore | | |
| Transmission Plant | 6,111,240,647 | 0 |
| General Plant | | |
| General Plant | 1,004,508,506 | 0 |
| Distribution Plant | 18,546,484,668 | 0 |

Note:

This Depreciation and Amortization of Gas Plant schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Particulars Concerning Cetrain Income Deductions and Interest Charges Accounts (Ref Page: 340)

| Item (a) | Amount (b) |
|--|--------------------|
| Other Income Deductions - Account 426 | \$0.00 |
| Donations | \$17,407,798.00 |
| Penalties | \$2,010,596.00 |
| Political Activities | \$1,277,576.00 |
| Civic Activities | \$556,761.00 |
| Sports Events and Entertainment | \$2,022,599.00 |
| Energy Efficiency Program | \$687,953.00 |
| Meals and Entertainment | \$775,028.00 |
| Board Meeting Expenses | \$279,951.00 |
| Rabbi Trust Unrealized Activity | \$149,054.00 |
| Misc. Employee/General Expense | \$1,249,803.00 |
| Total Other Income Deductions - Account 426 | \$26,417,119.00 |
| Interest on Debt to Assoc. Companies - Account 430 | \$534,691.00 |
| Other Interest Expense - Account 431 | \$0.00 |
| Texas Securitization Interest Expense Recovery | \$19,589,022.00 |
| Interest on Customer Deposits | \$1,029,189.00 |
| Commitment Fees | \$4,863,779.00 |
| Penalty - Interest | \$261,804.00 |
| Interest on Commercial Paper | \$0.00 |
| Interest on Taxes | (\$4,408,494.00) |
| Interest on Deferred Director Compensation | \$10,998.00 |
| Deferred Interest on Infrastructure Programs | (\$135,680,872.00) |
| FMB Early Retirement Premium | (\$139,117.00) |
| Colorado Storage Interest | (\$328,214.00) |
| Total Other Interest Expense - Account 431 | (\$114,801,905.00) |

Note:

This schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Regulatory Commission Expenses (928) (Ref Page: 350)

| Description (a) | Assessed by Reg Commission (b) | Expenses of the Utility (c) | Total Expenses (d) | Deferred in 182.3 Beg of Yr (e) | Expenses Incurred Charged to Department |
|-----------------------------------|--------------------------------|-----------------------------|--------------------|---------------------------------|---|
| Colorado Rate Cases | \$0.00 | \$0.00 | \$0.00 | \$474,890.00 | Colorado |
| Kansas Rate Cases | \$0.00 | \$0.00 | \$0.00 | \$652,108.00 | Kansas |
| Kentucky Rates Cases | \$0.00 | \$0.00 | \$0.00 | \$206,772.00 | Kentucky |
| Mid-Tex Division Rates Cases | \$0.00 | \$0.00 | \$0.00 | \$12,028.00 | Texas |
| West Texas Rate Cases | \$0.00 | \$0.00 | \$0.00 | \$1,522,506.00 | Texas |
| Atmos Pipeline - Texas Rate Cases | \$0.00 | \$0.00 | \$0.00 | \$1,847,908.00 | Texas |
| | \$0.00 | \$0.00 | \$0.00 | \$4,716,212.00 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Regulatory Commission Expenses (928) (Ref Page: 350) (Part Two)

| Description (a) | Expenses Incurred Charged to Acct (g) | Expenses Incurred Charged to Amount | Expenses Incurred Deferred to 182.3 (i) | Amortized Contra Acct (j) | Amortized Amt (k) | Deferred in 182.3 End of Yr (l) |
|-----------------------------------|---------------------------------------|-------------------------------------|---|---------------------------|-------------------|---------------------------------|
| Colorado Rate Cases | | \$0.00 | \$192,305.00 | | \$160,958.00 | \$506,237.00 |
| Kansas Rate Cases | | \$0.00 | \$0.00 | | \$267,303.00 | \$384,805.00 |
| Kentucky Rates Cases | | \$0.00 | \$0.00 | | \$120,727.00 | \$86,045.00 |
| Mid-Tex Division Rates Cases | | \$0.00 | \$323,405.00 | | \$0.00 | \$335,433.00 |
| West Texas Rate Cases | | \$0.00 | \$755,669.00 | | \$0.00 | \$2,278,175.00 |
| Atmos Pipeline - Texas Rate Cases | | \$0.00 | \$0.00 | | \$419,475.00 | \$1,428,433.00 |
| | | \$0.00 | \$1,271,379.00 | | \$968,463.00 | \$5,019,128.00 |

Note:

Note: Balances include \$1,141,839 of Regulatory Commission costs recorded in Account 186.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Electric (Ref Page: 355)

| Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|---|--------------------|--------------------------|-----------|
| Electric | | | |
| Operation | | | |
| 3. Production | | | |
| 4. Transmission | | | |
| 5. Distribution | | | |
| 6. Customer Accounts | | | |
| 7. Customer Service and Informational | | | |
| 8. Sales | | | |
| 9. Administrative and General | | | |
| 10. Total Operation | | | |
| Maintenance | | | |
| 12. Production | | | |
| 13. Transmission | | | |
| 14. Distribution | | | |
| 15. Administrative and General | | | |
| 16. Total Maint | | | |
| Total Operation and Maintenance | | | |
| 18. Total Production (Lines 3 and 12) | | | |
| 19. Total Transmission (Lines 4 and 13) | | | |
| 20. Total Distribution (Lines 5 and 14) | | | |
| 21. Customer Accounts (Transcribe from Line 6) | | | |
| 22. Customer Service and Informational (Transcribe from Line 7) | | | |
| 23. Sales (Transcribe from Line 8) | | | |
| 24. Administrative and General (Lines 9 and 15) | | | |
| 25. Total Oper. and Maint. (Lines 18-24) | | | |

Distribution of Salaries and Wages - Electric (Ref Page: 355) - NOTES

This Distribution of Salaries and Wages schedule is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

Note:

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Gas (Ref Page: 355)

| Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|--|--------------------|--------------------------|------------------|
| Gas | | | |
| Operation | | | |
| 28. Production -- Manufactured Gas | | | |
| 29. Production -- Nat. Gas (Including Expl and Dev.) | | | |
| 20. Other Gas Supply | | | |
| 31. Storage, LNG Terminaling and Processing | \$4,226,341.00 | \$0.00 | \$4,226,341.00 |
| 32. Transmission | \$21,849,472.00 | \$0.00 | \$21,849,472.00 |
| 33. Distribution | \$87,704,101.00 | \$0.00 | \$87,704,101.00 |
| 34. Customer Accounts | \$50,858,601.00 | \$0.00 | \$50,858,601.00 |
| 35. Customer Service and Informational | \$3,465,862.00 | \$0.00 | \$3,465,862.00 |
| 36. Sales | \$3,072,256.00 | \$0.00 | \$3,072,256.00 |
| 37. Administrative and General | \$70,623,814.00 | \$0.00 | \$70,623,814.00 |
| 38. Total Operation | \$241,800,447.00 | \$0.00 | \$241,800,447.00 |
| Maintenance | | | |
| 40. Production -- Manufactured Gas | | | |
| 41. Production -- Natural Gas | | | |
| 42. Other Gas Supply | | | |
| 43. Storage, LNG Terminaling and Processing | \$1,387,039.00 | \$0.00 | \$1,387,039.00 |
| 44. Transmission | \$2,501,915.00 | \$0.00 | \$2,501,915.00 |
| 45. Distribution | \$9,268,998.00 | \$0.00 | \$9,268,998.00 |
| 46. Administrative and General | | | |
| 47. Total Maint | \$13,157,952.00 | \$0.00 | \$13,157,952.00 |
| Total Operation and Maintenance | | | |
| 50. Total Production -- Manufactured Gas (Lines 28 and 40) | | | |
| 51. Total Production -- Natural Gas (Lines 29 and 41) | | | |
| 52. Total Other Gas Supply (Lines 30 and 42) | | | |
| 53. Total Storage LNG Terminaling and Processing (Lines 31 and 43) | \$5,613,380.00 | \$0.00 | \$5,613,380.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Gas (Ref Page: 355)

| Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|---|--------------------|--------------------------|------------------|
| 54. Total Transmission (Lines 32 and 44) | \$24,351,387.00 | \$0.00 | \$24,351,387.00 |
| 55. Total Distribution (Lines 33 and 45) | \$96,973,099.00 | \$0.00 | \$96,973,099.00 |
| 56. Customer Accounts (Transcribe Line 34) | \$50,858,601.00 | \$0.00 | \$50,858,601.00 |
| 57. Customer Service and Informational (Transcribe Line 35) | \$3,465,862.00 | \$0.00 | \$3,465,862.00 |
| 58. Sales (Transcribe Line 36) | \$3,072,256.00 | \$0.00 | \$3,072,256.00 |
| 59. Administrative and General (Line 37 + 46) | \$70,623,814.00 | \$0.00 | \$70,623,814.00 |
| 60. Total Operation and Maint (Lines 50-59) | \$254,958,399.00 | \$0.00 | \$254,958,399.00 |
| Other Utility Departments | | | |
| 62. Operation and Maintenance | | | |
| 63. Total All Utility Dept (Lines 25,60,62) | \$254,958,399.00 | \$0.00 | \$254,958,399.00 |

Note:

This Distribution of Salaries and Wages schedule is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Utility Plant (Ref Page: 356)

| Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|--|--------------------|--------------------------|------------------|
| Utility Plant | | | |
| Construction (By Utility Departments) | | | |
| 66. Electric Plant | | | |
| 67. Gas Plant | \$210,055,721.00 | \$0.00 | \$210,055,721.00 |
| 68. Other | | | |
| 69. Total Construction | \$210,055,721.00 | \$0.00 | \$210,055,721.00 |
| 70. Plant Removal (By Utility Departments) | | | |
| 71. Electric Plant | | | |
| 72. Gas Plant | \$4,336,540.00 | \$0.00 | \$4,336,540.00 |
| 73. Other | | | |
| 74. Total Plant Removal | \$4,336,540.00 | \$0.00 | \$4,336,540.00 |
| 75. Other Accounts | | | |
| Warehouse, Other | \$2,200,869.00 | \$0.00 | \$2,200,869.00 |
| 76. Total Other Accounts | \$2,200,869.00 | \$0.00 | \$2,200,869.00 |
| 77. Total Salaries and Wages | \$471,551,529.00 | \$0.00 | \$471,551,529.00 |

Note:

This Distribution of Salaries and Wages schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

| Description (a) | * (b) | Amount (2) |
|---|-------|-----------------|
| TEAM CONSTRUCTION LLC | | \$15,866,279.00 |
| MARTIN CONTRACTING INC | | \$14,942,080.00 |
| PIPELINE CONSTRUCTION COMPANY INC | | \$9,280,327.00 |
| TRITON CONSTRUCTION INC | | \$8,524,760.00 |
| TENNESSEE DEPARTMENT OF TRANSPORTATION | | \$7,389,290.00 |
| ENVISION CONTRACTORS LLC | | \$7,028,275.00 |
| HEATH CONSULTANTS INC | | \$5,348,804.00 |
| FIRST CUT DESIGN AND FABRICATION INC | | \$4,003,951.00 |
| MILLER PIPELINE LLC | | \$3,927,692.00 |
| HALL CONTRACTING OF KENTUCKY INC | | \$3,496,851.00 |
| MRC LLC | | \$2,680,249.00 |
| FLORIDA WEST SERVICES INC | | \$1,944,703.00 |
| REVELL CONSTRUCTION COMPANY INC | | \$1,593,611.00 |
| RUSSMAR UTILITY MANAGEMENT LLC | | \$1,495,856.00 |
| PIKE GAS SERVICES LLC | | \$1,435,433.00 |
| SINGLEPOINT SERVICES | | \$1,304,924.00 |
| LDA ENGINEERING | | \$1,027,630.00 |
| JP MORGAN CHASE BANK | | \$752,989.00 |
| POND AND COMPANY INC | | \$704,406.00 |
| INTEGRITY TESTING AND INSPECTION | | \$652,103.00 |
| MAGNOLIA RIVER SERVICES INC | | \$643,392.00 |
| HAYDEN CONSTRUCTION CO INC | | \$617,781.00 |
| WILLIAMS PROFESSIONAL COATINGS | | \$579,514.00 |
| LENNAR HOMES OF TENNESSEE LLC | | \$493,598.00 |
| MAXXUS WELL CONTROL OF ILLINOIS INC | | \$493,547.00 |
| PERCHERON LLC | | \$487,724.00 |
| JENNINGS AND LITTLE EXCAVATING | | \$468,176.00 |
| YATES PLUMBING LLC | | \$434,851.00 |
| EMERALD GREEN LAWN CARE | | \$423,350.00 |
| GRESHAM SMITH AND PARTNERS | | \$405,071.00 |
| RJ RUIZ AND ASSOCIATES INC | | \$310,270.00 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

| Description (a) | * (b) | Amount (2) |
|------------------------------------|-------|------------------|
| OTHER (LESS THAN \$250K EACH) | | \$8,245,611.00 |
| TOTAL KENTUCKY-MID-STATES DIVISION | | \$107,003,098.00 |

Note:

This schedule is for the Kentucky-Mid-States operations of Atmos Energy Corporation. The Kentucky Mid-States operations include Kentucky, Tennessee and Virginia.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Compressor Stations (Ref Page: 508)

| Name of Station and | Number of Units (b) | Certified Horsepower (c) | Plant Cost (d) | Fuel or Power (e) | Fuel or Power Type |
|--|---------------------|--------------------------|----------------|-------------------|--------------------|
| Underground Storage Compressor Stations: | 0 | 0 | \$0.00 | \$0.00 | |
| Kentucky (3 stations) | 2 | 0 | \$0.00 | \$0.00 | |
| Kansas (1 station) | 2 | 0 | \$0.00 | \$0.00 | |
| Mississippi (1 station) | 1 | 0 | \$0.00 | \$0.00 | |
| Texas (4 stations) | 14 | 0 | \$0.00 | \$0.00 | |
| Transmission Compressor Stations: | 0 | 0 | \$0.00 | \$0.00 | |
| Texas (13 stations) | 34 | 0 | \$0.00 | \$0.00 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Compressor Stations (Ref Page: 508) (Part Two)

| Name of Station and | Other (f) | Gas for Comp Fuel MCF | Total Comp Hours | Comp operating at Time | Date of Station Peak (j) |
|--|--------------|-----------------------|------------------|------------------------|--------------------------|
| Underground Storage Compressor Stations: | \$0.00 | 0 | 0 | 0 | |
| Kentucky (3 stations) | \$5,093.00 | 5,268 | 1,686 | 0 | |
| Kansas (1 station) | \$0.00 | 4,915 | 1,152 | 0 | |
| Mississippi (1 station) | \$0.00 | 0 | 2,427 | 0 | |
| Texas (4 stations) | \$95,722.00 | 353,664 | 17,303 | 0 | |
| Transmission Compressor Stations: | \$0.00 | 0 | 0 | 0 | |
| Texas (13 stations) | \$501,688.00 | 2,719,761 | 90,687 | 0 | |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Storage Projects (Ref Page: 512)

| | Gas Belonging to Respondent MCF (b) | Gas Belonging to Others MCF (c) | Total MCF (d) |
|-----------------------------|-------------------------------------|---------------------------------|---------------|
| Storage Operations (in MCF) | | | |
| Gas Delivered to Storage | | | |
| January | 142,419 | 1,414,954 | 1,557,373 |
| February | 1,950,540 | 1,089,044 | 3,039,584 |
| March | 324,144 | 2,182,438 | 2,506,582 |
| April | 675,921 | 2,859,022 | 3,534,943 |
| May | 2,262,395 | -305,342 | 1,957,053 |
| June | 3,276,891 | -398,431 | 2,878,460 |
| July | 2,433,250 | 125,261 | 2,558,511 |
| August | 2,086,355 | -447,052 | 1,639,303 |
| September | 3,072,565 | 1,684,952 | 4,757,517 |
| October | 2,258,495 | 4,324,423 | 6,582,918 |
| November | 969,159 | 2,508,916 | 3,478,075 |
| December | 616,846 | 1,243,865 | 1,860,711 |
| Total | 20,068,980 | 16,282,050 | 36,351,030 |
| Gas Withdrawn from Storage | | | |
| January | 6,799,393 | 1,176,984 | 7,976,377 |
| February | 3,213,360 | 1,381,532 | 4,594,892 |
| March | 1,808,862 | 1,293,027 | 3,101,889 |
| April | 2,769,132 | -916,861 | 1,852,271 |
| May | 1,527,865 | 346,905 | 1,874,770 |
| June | 0 | 193,491 | 193,491 |
| July | 730,014 | -247,885 | 482,129 |
| August | 738,485 | -136,353 | 602,132 |
| September | 45,332 | 2,016,644 | 2,061,976 |
| October | 0 | 3,399,255 | 3,399,255 |
| November | 1,881,773 | 2,387,395 | 4,269,168 |
| December | 2,998,689 | 811,860 | 3,810,549 |
| Total | 22,512,905 | 11,705,994 | 34,218,899 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Storage Projects (Ref Page: 512) - NOTES

Note:

This Gas Storage Projects schedule is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Storage Projects (cont) (Ref Page: 513)

| | Total Amount (b) | Date |
|--|------------------|-----------|
| Storage Operations | | |
| Top or Working Gas End of Year | 49,734,811 | |
| Cushion Gas (Including native gas) | 30,743,225 | |
| Total Gas in Reservoir | 80,478,036 | |
| Certified Storage Capacity | 93,491,436 | |
| Number of Injection - Withdrawal Wells | 141 | |
| Number of Obsevation Wells | 12 | |
| Maximum Days Withdrawal from Storage | 965,279 | |
| Date of Maximum Days Withdrawal | | 1/14/2024 |
| LNG Terminal Companies (MCF) | | |
| Number of Tanks | | |
| Capacity of Tanks | | |
| LNG Volume | | |
| Received at Ship Rail | | |
| Transferred to Tanks | | |
| Withdrawn from Tanks | | |
| Boil Off Vaporization Loss | | |

Note:

This Gas Storage Projects schedule is for Atmos Energy Corporation. Kentucky is one of eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Transmission Lines (Ref Page: 514)

| Designation of Line or Group of Lines (a) | * (b) | Total Miles of Pipe (c) |
|---|-------|-------------------------|
| Kansas | | 7 |
| Kentucky | | 171 |
| Louisiana | | 24 |
| Mississippi | | 332 |
| Tennessee | | 43 |
| Texas | | 6,218 |
| Virginia | | 1 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Transmission System Peak Deliveries (Ref Page: 518)

| Description | MCF Gas to Interstate Pipelines (b) | MCF Gas to Others (c) | Total (d) |
|---|-------------------------------------|-----------------------|------------|
| Section A: Single Day Peak Deliveries | | | |
| Date | 1/15/2024 | | |
| Volumes of Gas Transported | | | |
| No-Notice Transportation | | | |
| Other Firm Transportation | | | |
| Interruptible Transportation | | | |
| Other (Describe) | | | |
| Distribution and Transmission | 0 | 5,976,769 | 5,976,769 |
| Total | 0 | 5,976,769 | 5,976,769 |
| Volumes of gas Withdrawn form Storage under Storage Contracts | | | |
| No-Notice Storage | | | |
| Other Firm Storage | | | |
| Interruptible Storage | | | |
| Other (Describe) | | | |
| | | | |
| Total | | | |
| Other Operational Activities | | | |
| Gas Withdrawn from Storage for System Operations | | | |
| Reduction in Line Pack | | | |
| Other (Describe) | | | |
| | | | |
| Total | | | |
| Section B: Consecutive Three-Day Peak Deliveries | | | |
| Dates: | 1/14/2024-1/16/2024 | | |
| Volumes of Gas Transported | | | |
| No-Notice Transportation | | | |
| Other Firm Transportation | | | |
| Interruptible Transportation | | | |
| Other (Describe) | | | |
| Distribution and Transmission | 0 | 17,678,830 | 17,678,830 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Transmission System Peak Deliveries (Ref Page: 518)

| Description | MCF Gas to Interstate Pipelines (b) | MCF Gas to Others (c) | Total (d) |
|--|-------------------------------------|-----------------------|------------|
| Total | 0 | 17,678,830 | 17,678,830 |
| Volumes of Gas Withdrawn from Storage under Storage Contacts | | | |
| No-Notice Storage | | | |
| Other Firm Storage | | | |
| Interruptible Storage | | | |
| Other (Describe) | | | |
| | | | |
| Total | | | |
| Other Operational Activities | | | |
| Gas Withdrawn from Storage for System Operations | | | |
| Reduction in Line Pack | | | |
| Other (Describe) | | | |
| | | | |
| Total | | | |

Note:

This schedule of Peak Deliveries reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

This schedule includes both distribution and transmission peak day amounts. The transmission amounts are for our intrastate pipeline Atmos Pipeline - Texas which does not operate in Kentucky.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Auxiliary Peaking Facilities (Ref Page: 519)

| Location (a) | Type (b) | Max Daily Delivery Capacity MCF (c) | Cost of Facility (d) | Operated on Date Highest Trans Peak Del? (yes/no) |
|--------------|---------------------|--|----------------------|--|
| Kentucky | Underground storage | 96,719 | \$0.00 | Yes |
| Mississippi | Underground storage | 29,136 | \$0.00 | Yes |
| Kansas | Underground storage | 32,000 | \$0.00 | Yes |
| Texas | Underground storage | 2,460,000 | \$0.00 | Yes |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Account - Natural Gas (Ref Page: 520)

| Description | Amt MCF |
|---|---------------|
| GAS RECEIVED | |
| Gas Purchases (800-805) | 269,674,639 |
| Gas of Others received for Gathering (ref pg 303) (489.1) | |
| Gas of Others Received for Transmission (Ref pg 305) (489.2) | 656,063,707 |
| Gas of Others Received for Distrubution (ref pg 301) (489.3) | 155,047,809 |
| Gas of Others Received for Contract Storage (Ref Pg 307) (489.4) | |
| Exchanged Gas Received from Others (Ref Pg 328) (806) | 98,628 |
| Gas Received as Imbalances (Ref Pg 328) (806) | |
| Receipts of Respondent's Gas Transported by Others (Ref pg 332) (858) | |
| Other Gas Withdrawn from Storage (Explain) | 42,716,441 |
| Gas Received from Shippers as Compressor Station Fuel | |
| Gas Received from Shippers as Lost and Unaccounted for | |
| Other Reciepts (Specify) | |
| Other | 7,967,726 |
| Total Receipts | 1,131,568,950 |
| GAS DELIVERED | |
| Gas Sales (480-484) | 259,206,559 |
| Deliveries of gas Gathered for Others (Ref pg 303) (489.1) | |
| Deliveries of Gas Transported for Others (Ref Pg 305) (489.2) | 656,063,707 |
| Deliveries of Gas Distributed for Others (Ref Pg 301) (489.3) | 155,047,809 |
| Deliveries of Contract Storage gas (Ref Pg 307) (489.4) | |
| Exchange Gas Delivered to Others (Ref Pg 328) (806) | 166,701 |
| Gas Delivered as Imbalances (Ref Pg 328) (806) | |
| Deliveries of Gas to Others for Transportation (Ref Pg 332) (858) | |
| Other Gas Delivered to Storage (Explain) | 45,734,099 |
| Gas Used for Compressor Station Fuel (509) | 3,083,608 |
| Other Deliveries (Specify) | |
| Gas Used for Other Utility Operations | 140,783 |
| Gas Used for Other Transport Operations | 504,976 |
| Disposition of Excess Retention Gas | 3,272,521 |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Gas Account - Natural Gas (Ref Page: 520)

| Description | Amt MCF |
|---|---------------|
| 28. Total Deliveries | 1,123,220,763 |
| GAS UNACCOUNTED FOR | |
| Production System Losses | |
| Gathering System Losses | |
| Transmission System Losses | |
| Distribution System Losses | |
| Storage System Losses | |
| Other Losses (Specify) | |
| Gas Losses and Gas Unaccounted For | 8,348,187 |
| 36. Total Unaccounted For | 8,348,187 |
| Total Deliveries and Unaccounted For For (Line 28 and 36) | 1,131,568,950 |

Note:

This Gas Account schedule reflects the operations of Atmos Energy Corporation. Kentucky is one of the eight states included in the operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

CheckList

| Item | Value 1 | Value 2 | Agree | Explain |
|---|--------------|----------------|-------|--|
| <hr/> | | | | |
| Balance Sheet (Ref pg 110) | | | | |
| Utility Plant agrees with Sched Summary of Utility Plant (Ref pg 200) Line 13. Total Utility Plant less Line 11. Construction Work In Progress | 946643848.00 | 26300127749.00 | NO | Due to Kentucky only operations breakdown. |
| Line 3. Construction Work In Progress agrees with Sched Summary of Utility Plant (Ref pg 200) Line 11. Construction Work In Progress | 21496285.00 | 837171980.00 | NO | Due to Kentucky only operations breakdown. |
| Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 14. Accum. Prov for Depr and Amort Depl | 179404289.00 | 4878043552.00 | NO | Due to Kentucky only operations breakdown. |
| Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 33. Total Accumulated Provisions | 179404289.00 | 4878043552.00 | NO | Due to Kentucky only operations breakdown. |
| Line 6. Net Utility Plant agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 15. Net Utility Plant | 788735844.00 | 22259256177.00 | NO | Due to Kentucky only operations breakdown. |
| Line 11. Utility Plant Adjustments are supported by Submitted Financial Statements as requested on Ref Pg 122 | | | | |
| Line 12. Gas Stored-Base Gas (117.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.1 (b) | 1694833.00 | 44705406.00 | NO | Due to Kentucky only operations breakdown. |
| Line 14. Gas Stored Underground - Non Current (117.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (d) | 0 | 0.0000 | OK | |
| Line 15. Gas Owned to System Gas (117.4) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (e) | 0 | 0.0000 | OK | |
| Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies 123.1 (Ref Pg 224) Line Total Column Amt of Investment (g) | 0 | 134126401.00 | NO | Due to Kentucky only operations breakdown. |
| Line 47. Gas Stored Underground - Current (164.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Col 164.1 (f) | 16448129.00 | 150036496.00 | NO | Due to Kentucky only operations breakdown. |

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| Item | Value 1 | Value 2 | Agree | Explain |
|--|-------------|---------------|-------|--|
| Line 48. Liquefied Nat Gas Stored and Held (164.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Sum of Cols 164.2 and 164.3 | 0 | 0.0000 | OK | |
| Line 49. Prepayments agrees with Sched Prepayments (Ref Pg 230) | 231313.00 | 231313.00 | OK | |
| Line 58. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (Ref Pg 230) | 0 | 0 | OK | |
| Line 59 Unrecovered Plant and Regulatory Study Costs agrees with Sched Unrecovered Plant and Regulatory Study Costs (Ref Pg 230) | 0 | 0 | OK | |
| Line 65 Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (Ref Pg 233) | 13527954.00 | 1256501890.00 | NO | Due to Kentucky only operations breakdown. |
| Line 69 Accumulated Deferred Income Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Total Acct 190 | 15917799.00 | 592491246.00 | NO | Due to Kentucky only operations breakdown. |
| Comparative Balance Sheet (Liabilities and Other Credits) (Ref Pg 112) | | | | |
| Line 2. Common Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Common Stock Col (f) | 0 | 793631.00 | NO | Due to Kentucky only operations breakdown. |
| Line 3. Preferred Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Preferred Stock Col (f) | 0 | 0 | OK | |
| Line 4. Capital Stock Subscribed agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Capital Stock Subscribed Col (d) | 0 | 0 | OK | |
| Line 5. Stock Liability for Conversion agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Stock Liability for Conversion | 0 | 0 | OK | |
| Line 6. Premium on Capital Stock agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Premium on Capital Stock | 0 | 0 | OK | |

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| Item | Value 1 | Value 2 | Agree | Explain |
|---|--------------|-----------------|-------|--|
| Line 7. Other Paid-in Capital Stock agrees with Sched Other Paid in Capital(Ref Pg 253) Line Total | 392469064.00 | 7864525233.00 | NO | Due to Kentucky only operations breakdown. |
| Line 8. Installmnts Recvd Capital Stk agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Tot Inst. Recvd on Capital Stock | | 0 | OK | |
| Line 9. Discount on Capital Stock agrees with Sched Discount on Capital Stock Acct 213 (Ref Pg 254) Line Total | | 0 | OK | |
| Line 10. Capital Stock Expense agrees with Sched Capital Stock Expense Acct 214 (Ref Pg 254) Line Total | | 0 | OK | |
| Line 11 Retained Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 19. Total Retained Earnings | | 0 4433024340.00 | NO | Due to Kentucky only operations breakdown. |
| Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 24. Balance End of Year | | 0 0.0000 | OK | |
| Line 13. Reacquired Capital Stock agrees with Capital Stock (Ref Pg 250) Line Total col Acct 217 (h) | | 0 0.0000 | OK | |
| Line 39. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref Pg 263) Line Total Col Acct 236 (g) | 13240007.00 | 229263088.00 | NO | Due to Kentucky only operations breakdown. |
| Line 45. Misc Current and Accrued Liabilities agrees with Sched Misc Current and Accured Liabilities (Ref Pg 268) Line Total | 9300819.00 | 176506742.00 | NO | Due to Kentucky only operations breakdown. |
| Line 52. Other Deferred Credits agrees with Sched Other Deferred Credits (Ref Pg 269) Line Total | 3827562.00 | 441486492.00 | NO | Due to Kentucky only operations breakdown. |
| Income Statement (Ref Pg 114) | | | | |
| Line 2. Gas Operating Revenues agrees with Sched Gas Operating Revenues (Ref Pg 300) Line Total Col (h) | 159631520.00 | 159631520.00 | OK | |

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| Item | Value 1 | Value 2 | Agree | Explain |
|--|-------------|--------------|-------|--|
| Sum of Lines 4 and 5 Operation and Maint Expenses agrees with Sched Gas Operation and Maintenance (Ref Pg 335) Line Total Gas O and M Expenses | 88313678.00 | 88313678.00 | OK | |
| Line 6. Depreciation Exp (403) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Col Depreciation (b) | 20172274.00 | 678231926.00 | NO | Due to Kentucky only operations breakdown. |
| Line 7. Amort and Depl (404-405) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Sum of Cols (c-f) | 0 | 0.0000 | OK | |
| Sum of Lines 13,14 and 15. Taxes (408.1-409.1) agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Col (j) | 13703588.00 | 404971465.00 | NO | Due to Kentucky only operations breakdown. |
| Line 16. Provision for Deferred Income Taxes (410.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col c , Acct 282 (Ref Pg 274) Col c and Acct 282 (Ref Pg 276) Col c | -4332435.00 | 282392170.00 | NO | Due to Kentucky only operations breakdown. |
| Line 17. (Less) Provision for Deferred Income Taxes (411.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col d , Acct 282 (Ref Pg 274) Col d and Acct 282 (Ref Pg 276) Col d | 0 | 0.0000 | OK | |
| Income Statement (Ref Pg 116) | | | | |
| Sum of Lines 48,49 and 50 agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Taxes Other Than Income Col (l) | 0 | 0.0000 | OK | |
| Line 49. Provision for Deferred Inc. Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 410.2 (e) | 0 | 0.0000 | OK | |
| Line 52. (Less) Provision for Deferred Inc. Taxes CR agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 411.2 (f) | 0 | 0.0000 | OK | |
| Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Col 409.3 (m) Sum of Lines Total Income Taxes Federal and Other | 0 | 0.0000 | OK | |

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CheckList

| Item | Value 1 | Value 2 | Agree | Explain |
|--|----------------|---------------|-------|--|
| <hr/> | | | | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Pg 200) | | | | |
| Line 8. Total Utility Plant agrees with Sched Gas Plant in Service (Ref Pg 206) Line Total Gas Plant in Service Col (g) | 26432107131.00 | 943365301.00 | NO | Due to Kentucky only operations breakdown. |
| Line 10. Held for Future Use agrees with Sched Gas Plant Held for Future Use (Ref Pg 214) Line Total | 0 | 0 | OK | |
| Line 11. Construction Work in Progress agrees with Sched Construction Work in Progress (Ref Pg 216) Line Total | 837171980.00 | 837171980.00 | OK | |
| Line 18. Depreciation agrees with Sched Accumulated Provision for Depreciation of Gas Utility Plant (Ref Pg 219) Line Balance at End of Year | 4981432160.00 | 4981432160.00 | OK | |
| Statement of Retained Earnings for the Year (Ref Pg 118) | | | | |
| Line 10 Total Dividends Declared - Preferred Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 68. Dividends on Preferred Stock | 0 | 0 | OK | |
| Line 11. Total Dividends Declared - Common Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 69. Dividends on Common Stock | -508503757.00 | -508503757.00 | OK | |
| Miscellaneous General Expenses (Ref Pg 335) | | | | |
| Line Total agrees with Sched Gas Operation and Maintenance (Ref Pg 323) Line Miscellaneous General Expenses | 8411049.00 | 87545.00 | NO | Due to Kentucky only operations breakdown. |

6600 Atmos Energy Corporation 01/01/2024 - 12/31/2024

Upload supporting documents

| Document | Description | Supports |
|------------------------------------|--|--------------|
| SD_6600_2024_1.pdf | Atmos Energy Annual Report with Form 10-K - 2024 | Audit Report |

OATH

State of Texas)
) ss:
County of Dallas)

Michelle Faulk makes oath and says
(Name of Officer)

that he/she is Vice President and Controller of
(Official Title of officer)

Atmos Energy Corporation
(Exact legal title or name of respondent)

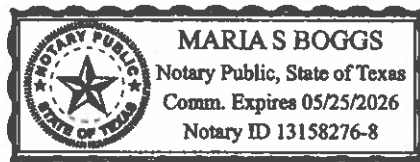
that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2024, to and including December 31, 2024

Michelle Faulk
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for

the State and County named in the above this 26 day of March, 2025



(Apply Seal Here)

My Commission expires

5/25/26
M S Boggs
(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]