

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	N	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Purchases

	Seller	Acct	Gas Purc MCF	Cost of Gas
	STORAGE CONTRA-EXPENSE	801	-1,370,185	(\$3,427,526.00)
	UNITED ENERGY TRADING	801	8,705,265	\$23,830,597.00
Total			7,335,080	\$20,403,071.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Additional Information - Counties

Boone, Bracken, Campbell, Gallatin, Grant, Kenton, Pendleton

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Revenues, Customers and MCF Sales

	Revenues	MCFs Nat Gas Sold	Customers
Residential (480)	\$84,141,896.00	5,187,460	97,945
Commercial and Industrial Sales (481)			
Small (or Commercial)	\$32,340,555.00	2,695,799	6,828
Large (Or Industrial)	\$1,893,262.00	170,301	170
Other Sales to Public Authorities (482)	\$2,207,651.00	193,891	293
Interdepartmental Sales (484)	\$27,016.00	2,889	0
Total Sales to Ultimate Customers	\$120,610,380.00	8,250,340	105,236
Sales for Resale (483)			
Total Natural Gas Service	\$120,610,380.00	8,250,340	105,236

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Duke Energy Kentucky, Inc.						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Robert Jones	525 S Tryon St		Charlotte	NC	28202	(631) 478-8962
Note File: Attestation and signature via Electronic Filing						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Cynthia S. Lee, Chief Accounting Officer and Controller	525 S Tryon St	Charlotte	NC	28202
Provide Address of Office where the general Corporate books are kept		525 S Tryon St	Charlotte	NC	28202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State of Incorporation: KY Date of Incorporation: 03/20/1901
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Kentucky - Gas and Electric

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independend accountant was initially engaged		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company (a)	Type (b)	Business (c)	Percent Voting Stock (d)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Security Holders and Voting Powers - Part 1 (Ref Page: 107)

Explain	Date	Total
1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing:		
2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy		
Total:		585,333
By Proxy:		
3. Give the date and place of such a meeting		
Voting Securities		
Number of votes as of Date:		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Security Holders and Voting Powers - Part 2 (Ref Page: 107)

Name	Address	Total Votes	Common Stock	Preferred Stock	Other
4. Total votes of all voting securities		585,333	585,333	0	0
5. Total number of all security holders		1	1	0	0
6. Total Votes of Security Holders listed below		585,333	585,333	0	0

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system:		Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system:		State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.		Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.		
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.		
11. Estimated increase or decrease in annual revenues caused by important rate changes.		State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,141,482,103.00	\$3,303,112,339.00
3. Construction Work in Progress (107)	\$96,808,176.00	\$96,665,887.00
4. TOTAL UTILITY PLANT	\$3,238,290,279.00	\$3,399,778,226.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,067,492,714.00	\$1,125,191,209.00
6. Net Utility Plant (Line 4 less Line 5)	\$2,170,797,565.00	\$2,274,587,017.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Nuclear Fuel (Line 7 less Line 8)		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,170,797,565.00	\$2,274,587,017.00
11. Utility Plant Adjustments (116)		
12. Gas Stored-Base Gas (117.1)		
13. System Balancing Gas (117.2)		
14. Gas Stored Underground - Non Current (117.3)		
15. Gas Owned to System Gas (117.4)		
16. OTHER PROPERTY AND INVESTMENTS		
17. Nonutility Property (121)	\$1,267,876.00	\$1,311,314.00
18. (Less) Accum. Prov. for Depr and Amort. (122)		\$3,014.00
19. Investment in Associated Companies (123)		
20. Investments in Subsidiary Companies (123.1)		
21.		
22. Noncurrent Portion of Allowances		
23. Other Investments (124)	\$1,500.00	\$1,500.00
24. Special Funds (125-128)	\$16,155,189.00	\$18,344,727.00
25. TOTAL Other Property and Investments	\$17,424,565.00	\$19,654,527.00
26. CURRENT AND ACCRUED ASSETS		
27. Cash (131)	\$3,326,498.00	\$3,067,382.00
28. Special Deposits (132-134)		
29. Working Fund (135)		
30. Temporary Cash Investments (136)		
31. Notes Receivable (141)		
32. Customer Accounts Receivable (142)	\$25,957,928.00	\$19,800,922.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Other Accounts Receivable (143)	\$1,622,091.00	\$1,918,271.00
34. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$530,729.00	\$745,575.00
35. Notes Receivable from Associated Companies (145)	\$53,343,537.00	\$33,756,872.00
6. Accounts Receivable from Assoc. Companies (146)	\$2,175,359.00	\$54,654,163.00
37. Fuel Stock (151)	\$38,881,864.00	\$39,838,611.00
38. Fuel Stock Expenses Undistributed (152)		
39. Residuals (Elec) and Extracted Products (153)		
40. Plant Materials and Operating Supplies (154)	\$17,915,826.00	\$25,454,519.00
41. Merchandise (155)		
42. Other Materials and Supplies (156)		
43. Nuclear Materials Held for Sale (157)		
44. Allowances (158.1 and 158.2)	\$18,470.00	\$18,470.00
45. (Less) Noncurrent Portion of Allowances		
46. Stores Expense Undistributed (163)	\$1,478,647.00	\$1,851,053.00
47. Gas Stored Underground - Current (164.1)		
48. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
49. Prepayments (165)	\$340,112.00	\$415,920.00
50. Advances for Gas (166-167)		
51. Interest and Dividends Receivable (171)		
52. Rents Receivable (172)	\$29,779.00	\$4,255.00
53. Accrued Utility Revenues (173)		
54. Miscellaneous Current and Accrued Assets (174)	\$26,035,509.00	\$15,093,617.00
54.a Derivative Instrument Assets (175)	\$4,801,453.00	\$1,790,358.00
54.b Derivative Instrument Assets - Hedges (176)		
55. TOTAL Current and Accrued Assets (Lines 27 - 54.b)	\$175,396,344.00	\$196,918,838.00
56. DEFERRED DEBITS		
57. Unamortized Debt Expenses (181)	\$2,838,745.00	\$2,449,519.00
58. Extraordinary Property Losses (181.1)		
59. Unrecovered Plant and Regulatory Study Costs (182.2)		
60. Other Regulatory Assets (182.3)	\$103,143,714.00	\$116,599,400.00
61. Prelim. Survey and Investigation Charges (Electric) (183)	\$500,583.00	\$1,147,081.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
62. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
63. Clearing Accounts (184)		\$50.00
64. Temporary Facilities (185)		
65. Miscellaneous Deferred Debits (186)	\$2,377,047.00	\$2,735,310.00
66. Def. Losses from Disposition of Utility Plt. (187)		
67. Research, Devel. and Demonstration Expend. (188)		
68. Unamortized Loss on Reacquired Debt (189)	\$272,341.00	\$154,181.00
69. Accumulated Deferred Income Taxes (190)	\$74,456,012.00	\$74,710,350.00
70. Unrecovered Purchased Gas Costs (191)	\$1,082,583.00	(\$2,812,674.00)
71. TOTAL Deferred Debits (Lines 57-70)	\$184,671,025.00	\$194,983,217.00
72. Total Assets and other Debits (Total Lines 10-15,22,55,71)	\$2,548,289,499.00	\$2,686,143,599.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$8,779,995.00	\$8,779,995.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)	\$18,838,946.00	\$18,838,946.00
7. Other Paid-in Capital Stock (208-211)	\$273,655,189.00	\$458,655,189.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	\$578,920,356.00	\$644,082,572.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$880,194,486.00	\$1,130,356,702.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)	\$25,000,000.00	\$25,000,000.00
20. Other Long-Term Debt (224)	\$756,720,000.00	\$681,720,000.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$161,775.00	\$149,511.00
23. (Less) Current Portion of Long Term Debt		
24. TOTAL Long Term Debt	\$781,558,225.00	\$706,570,489.00
25. OTHER NONCURRENT LIABILITIES		
26. Obligations Under Capital Leases-NonCurrent (227)	\$8,034,225.00	\$7,490,743.00
27. Accumulated Provision for Property Insurance (228.1)		
28. Accumulated Provision for Injuries and Damages (228.2)	(\$128,556.00)	(\$158,424.00)
29. Accumulated Provision for Pensions and Benefits (228.3)	\$27,056,733.00	\$26,905,886.00
30. Accumulated Miscellaneous Operating Provisions (228.4)		
31. Accumulated Provision for Rate Refunds (229)		
32. Asset Retirement Obligations (230)	\$107,821,238.00	\$88,018,039.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. TOTAL OTHER Noncurrent Liabilities	\$142,783,640.00	\$122,256,244.00
34. CURRENT AND ACCRUED LIABILITIES		
35. Current Portion of Long-Term Debt		
36. Notes Payable (231)		
37. Accounts Payable (232)	\$65,496,093.00	\$61,721,705.00
38. Notes Payable to Associated Companies (233)	\$81,232,000.00	\$92,903,000.00
39. Account Payable to Associated Companies (234)	\$20,525,341.00	\$16,797,299.00
40. Customer Deposits (235)	\$9,144,474.00	\$8,476,056.00
41. Taxes Accrued (236)	\$39,215,893.00	\$188,672.00
42. Interest Accrued (237)	\$7,769,371.00	\$7,622,927.00
43. Dividends Declared (238)		
44. Matured Long-Term Debt (239)		
45. Matured Interests (240)		
46. Tax Collections Payable (241)	\$4,249,492.00	\$3,821,514.00
47. Miscellaneous current and Accrued Liabilities (242)	\$17,783,558.00	\$7,654,560.00
48. Obligatons Under Capital Leases - Current (243)	\$344,278.00	\$363,730.00
49. Derivative Instrument Liabilities (244)	\$1,956,185.00	\$1,748,894.00
50. Derivative Instrument Liabilities - Hedges (245)		
51. TOTAL Current and Accrued Liabilities	\$247,716,685.00	\$201,298,357.00
52. DEFERRED CREDITS		
53. Customer Advances for Construction (252)	\$2,520,949.00	\$2,520,782.00
54. Accumulated Deferred Investment Tax Credits (255)	\$3,364,566.00	\$5,120,973.00
55. Deferred Gains from Disposition of Utility Plant (256)		
56. Other Deferred Credits (253)	\$14,807,673.00	\$14,354,084.00
57. Other Regulatory Liabilities (254)	\$124,170,465.00	\$120,050,570.00
58. Unamortized gain on Reacquired Debt (257)		
59. Accumulated Deferred Income Taxes (281-283)	\$351,172,810.00	\$383,615,398.00
60. TOTAL Deferred Credits	\$496,036,463.00	\$525,661,807.00
61. TOTAL Liabilities and Other Credits (Total Lines 15,24,33,51 and 60)	\$2,548,289,499.00	\$2,686,143,599.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Gas Operating Revenues (400)	\$585,038,544.00	\$671,899,503.00	\$453,317,918.00	\$131,720,626.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$314,264,497.00	\$419,646,772.00	\$249,550,948.00	\$64,713,549.00	\$0.00
5. Maintenance Expenses (402)	\$33,333,930.00	\$34,590,833.00	\$30,988,699.00	\$2,345,231.00	\$0.00
6. Depreciation Expense (403)	\$71,219,848.00	\$66,082,094.00	\$53,727,825.00	\$17,492,023.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$1,527.00		\$1,527.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$8,964,793.00	\$8,632,951.00	\$4,743,185.00	\$4,221,608.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)					
11. Amort. of Conversion Expenses (407.2)					
12. Regulatory Debits (407.3)	\$29,047,623.00	\$20,189,089.00	\$27,693,783.00	\$1,353,840.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$999,040.00	\$1,158,927.00	\$919,582.00	\$79,458.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$15,517,515.00	\$22,423,684.00	\$11,785,321.00	\$3,732,194.00	\$0.00
15. Income Taxes - Federal (409.1)	\$1,773,250.00	\$9,255,847.00	\$9,069,527.00	(\$7,296,277.00)	\$0.00
16. Income Taxes - Other (409.1)	(\$1,740,017.00)	\$1,330,719.00	\$535,181.00	(\$2,275,198.00)	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$82,456,649.00	\$59,485,831.00	\$44,373,898.00	\$38,082,751.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$67,803,131.00	\$56,362,309.00	\$45,923,485.00	\$21,879,646.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	(\$143,719.00)	(\$195,412.00)	\$0.00	(\$143,719.00)	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$686,671.00	\$5,004,724.00	\$686,671.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$2,370.00		\$2,370.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 22)	\$485,209,424.00	\$578,916,448.00	\$384,942,526.00	\$100,266,898.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 23 - Carry forward to pg 117 line 25)	\$99,829,120.00	\$92,983,055.00	\$68,375,392.00	\$31,453,728.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Income (continued) (Ref Page: 116)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$99,829,120.00	\$92,983,055.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$2,824,752.00	\$1,308,498.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$97,084.00	\$82,509.00
33. Revenues From Nonutility Operations (417)		\$10,621.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$78,445.00	\$75,829.00
35. Nonoperating Rental Income (418)	(\$3,014.00)	
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$5,220,039.00	\$2,871,690.00
38. Allowance for Other Funds Used During Construction (419.1)	\$1,057,191.00	\$1,249,377.00
39. Miscellaneous Nonoperating Income (421)	\$834,373.00	\$888,030.00
40. Gain on Disposition of Property (421.1)	\$83,825.00	\$192,167.00
41. TOTAL Other Income	\$9,841,637.00	\$6,362,045.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$52,847.00	\$121,978.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$7,895,097.00	\$12,202,499.00
46. TOTAL Other Income Deductions	\$7,947,944.00	\$12,324,477.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	(\$4,979.00)	\$3,621.00
49. Income Taxes - Federal (409.2)	(\$10,239,448.00)	\$238,262.00
50. Income Taxes - Other (409.2)	(\$2,549,265.00)	\$59,303.00
51. Provision for Deferred Inc. Taxes (410.2)	\$13,582,055.00	\$1,785,096.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$10,267.00	\$3,591,490.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	\$778,096.00	(\$1,505,208.00)
56. Net Other Income and Deductions (Lines 39,44,53)	\$1,115,597.00	(\$4,457,224.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Income (continued) (Ref Page: 116)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$30,938,749.00	\$27,687,076.00
59. Amort of Debt Disc. and Expense (428)	\$465,836.00	\$421,127.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$118,160.00	\$122,140.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$6,162,745.00	\$1,480,518.00
64. Other Interest Expense (431)	\$2,214,513.00	\$1,374,974.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$4,117,502.00	\$1,112,022.00
66. Net Interest Charges	\$35,782,501.00	\$29,973,813.00
67. Income Before Extraordinay Items (Lines 25,54 and 64)	\$65,162,216.00	\$58,552,018.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$65,162,216.00	\$58,552,018.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year and		
1. Balance - Beginning of the Year		\$578,920,356.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
4. TOTAL Credits to Retained Earnings (439)		
Debit:		
5. TOTAL Debits to Retained Earnings (439)		
6. Balance Transferred from Income (433 less 418.1)	0	\$65,162,216.00
Appropriations of Retained Earnings (436)		
8. TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
10. TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
12. TOTAL Dividends Declared - Common Stock (438)		
13. Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
14. Balance End of Year (Total Lines 1,4,5,6,8,10,12,13)		\$644,082,572.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
16. TOTAL Appropriated Retained Earnings (215)		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
17. TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
18. TOTAL Appropriated Retained Earnings (total lines 16 and 17) (214,215.1)		
19. TOTAL Retained Earnings (Lines 14 and 18) (215, 215.1, 216)		\$644,082,572.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
20. Balance - Beginning of Year (Debit or Credit)		
21. Equity in Earnings for Year (Credit) (418.1)		
22. (Less) Dividends Received (Debit)		
23. Other Charges (explain)		
24. Balance - End of Year		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
1. Net Cash Flow From Operating Activities:		
2. Net Income (Line 72 c on page 117)		\$65,162,216.00
3. Noncash Charges (Credits) to Income:		
4. Depreciation and Depletion		\$71,221,375.00
Amortization of (Specify)		
5.	Plant Items	\$8,964,793.00
5.	Debt Discount, Premium, Expense, and Loss	\$583,996.00
6. Deferred Income Taxes (Net)		\$28,225,306.00
7. Investment Tax Credit Adjustment (Net)		(\$143,719.00)
8. Net (Increase) Decrease in Receivables		(\$46,377,607.00)
9. Net (Increase) Decrease in Inventory		(\$8,415,150.00)
10. Net (Increase) Decrease in Allowances Inventory		
11. Net Increase (Decrease) in Payables and Accrued Expenses		(\$49,801,451.00)
12. Net (Increase) Decrease in Other Regulatory Assets		\$19,201,907.00
13. Net Increase (Decrease) in Other Regulatory Liabilities		\$841,818.00
14. (Less) Allowance for Other Funds Used During Construction		\$1,057,191.00
15. (Less) Undistributed Earnings from Subsidiary Companies		
Other:		
16.	Special Funds	(\$2,104,057.00)
16.	Prepayments	(\$75,808.00)
16.	Miscellaneous Current and Accrued Assets	\$5,241,397.00
16.	Preliminary Survey and Investigation Charges	(\$646,498.00)
16.	Clearing Accounts	(\$50.00)
16.	Miscellaneous Deferred Debits	(\$358,263.00)
16.	Unrecovered Purchased Gas Costs	\$3,895,257.00
16.	Obligations Under Capital Leases - Noncurrent	(\$543,482.00)
16.	Accumulated Provisions	\$1,001,027.00
16.	Contribution to Pension Plan	(\$1,508,640.00)
16.	Customer Advances for Construction	(\$167.00)
16.	Other Deferred Credits	(\$906,285.00)
16.	Derivative Instruments	(\$332,505.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
16.	Net Utility Plant and Nonutility Property	(\$6,406,529.00)
16.	Debt Expenses	(\$11,971.00)
16.	Deferred Income Taxes	\$224,545.00
17.	Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 16)	
Cash Flows from Investment Activities:		
21.	Construction and Acquisition of Plant (Including Land):	
22.	Gross Additions to Utility Plant (Less nuclear fuel)	(\$222,275,933.00)
23.	Gross Additions to Nuclear Fuel	
24.	Gross Additions to Common Utility Plant	(\$6,119,928.00)
25.	Gross Additions to Nonutility Plant	
26.	(Less) Allowance for Other Funds Used During Construction	(\$1,057,191.00)
Other		
27.		
	Cash Outflows for Plant (Total lines 22-27)	(\$227,338,670.00)
30.	Acquisition of Other Noncurrent Assets (d)	
31.	Proceeds from Disposal of Noncurrent Assets (d)	
32.	Retirements of Property, Plant and Equipment	
33.	Investments in and Advances to Assoc. and Subsidiary Companies	
34.	Contributions and Advances from Assoc. and Subsidiary Companies	
35.	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
37.	Purchase of Investment Securities (a)	
38.	Proceeds from Sales of Investment Securities (a)	
40.	Loans Made or Purchased	
41.	Collections on Loans	
43.	Net (Increase) Decrease in Receivables	\$19,586,665.00
44.	Net (Increase) Decrease in Inventory	
45.	Net (Increase) Decrease in Allowances Held for Speculation	
46.	Net Increase (Decrease) in Payables and Accrued Expenses	
Other:		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
47.		
48.	Net Cash Provided by (used in) investing Activities (Lines 28-47)	(\$207,752,005.00)
Cash Flows from Financing Activities:		
52.	Proceeds from Issuance of:	
53.	Long - Term Debt (b)	\$25,000,000.00
54.	Preferred Stock	
55.	Common Stock	
Other		
56.	Contribution from Parent	\$185,000,000.00
57.	Net Increase in Short-Term Debt (c)	
Other		
58.		
59.	Cash Provided by Outside Sources (Total lines 53-58)	\$210,000,000.00
61.	Payments for Retirement of	
62.	Long-Term Debt (b)	(\$99,943,778.00)
63.	Preferred Stock	
64.	Common Stock	
Other		
65.	Intercompany Money pool Payable	\$11,671,000.00
65.	Other Adjustments to Financing Cash Flows	(\$108,597.00)
66.	Net Decrease in Short-Term Debt (c)	
68.	Dividends on Preferred Stock	
69.	Dividends on Common Stock	
70.	Net Cash Provided by (used in) Financing Activities (Lines 59-69)	\$121,618,625.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 18,49,71)		(\$259,116.00)
Cash and Cash Equivalents at Beginning of Year		\$3,326,498.00
Cash and Cash Equivalents at End of Year		\$3,067,382.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$2,930,717,440.00	\$2,068,717,625.00	\$817,976,397.00	\$0.00	\$44,023,418.00
4. Property under Capital Leases	\$7,430,114.00	\$7,430,114.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$364,699,106.00	\$242,307,572.00	\$112,121,705.00	\$0.00	\$10,269,829.00
7. Experimental Plant Unclassified					
8. Total - Utility Plant (Lines 3-7)	\$3,302,846,660.00	\$2,318,455,311.00	\$930,098,102.00	\$0.00	\$54,293,247.00
9. Leased to Others					
10. Held for Future Use	\$265,679.00	\$0.00	\$265,679.00	\$0.00	\$0.00
11. Construction Work in Progress	\$96,665,887.00	\$56,278,990.00	\$40,126,069.00	\$0.00	\$260,828.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,399,778,226.00	\$2,374,734,301.00	\$970,489,850.00	\$0.00	\$54,554,075.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,125,191,209.00	\$880,994,770.00	\$217,489,446.00	\$0.00	\$26,706,993.00
15. Net Utility Plant (Line 13 less 14)	\$2,274,587,017.00	\$1,493,739,531.00	\$753,000,404.00	\$0.00	\$27,847,082.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,060,602,556.00	\$858,178,407.00	\$198,176,719.00	\$0.00	\$4,247,430.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$64,588,653.00	\$22,816,363.00	\$19,312,727.00	\$0.00	\$22,459,563.00
22. Total In Service (Lines 18-21)	\$1,125,191,209.00	\$880,994,770.00	\$217,489,446.00	\$0.00	\$26,706,993.00
23. Leased to Others					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,125,191,209.00	\$880,994,770.00	\$217,489,446.00	\$0.00	\$26,706,993.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
INTANGIBLE PLANT						
2. Organization (301)						
3. Franchises and Consents (302)						
4. Miscellaneous Intangible Plant (303)	\$22,656,065.00	\$1,749,809.00	\$0.00	\$0.00	\$0.00	\$24,405,874.00
5. Total Intangible Plant	\$22,656,065.00	\$1,749,809.00	\$0.00	\$0.00	\$0.00	\$24,405,874.00
PRODUCTION PLANT						
7. Natural Gas Production and Gathering Plant						
8. Producing Lands (325.1)						
9. Producing Leaseholds (325.2)						
10. Gas Rights (325.3)						
11. Rights of Way (325.4)						
12. Other Land and Land Rights (325.5)						
13. Gas Well Structures (326)						
14. Field Compressor Station Structures (327)						
15. Field Measuring and Regulating Station Equipment (328)						
16. Other Structures (329)						
17. Producing Gas Wells - Well Construction (330)						
18. Producing Gas Wells - Well Equipment (331)						
19. Field Lines (332)						
20. Field Compressor Station Equipment (333)						
21. Field Measuring and Regulating Station Equipment (334)						
22. Drilling and Cleaning Equipment (335)						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
23. Purification Equipment (336)						
24. Other Equipment (337)						
25. Unsuccessful Exploration and Development Costs (338)						
26. Asset Retirement Costs for Natural Gas Production and Gathering Plant (339)						
27. Total Production and Gathering Plant						
28. PRODUCTS EXTRACTION PLANT						
29. Land and Land Rights (340)						
30. Structures and Improvements (341)						
31. Extraction and Refining Equipment (342)						
32. Pipe Lines (343)						
33. Extracted Products Storage Equipment (344)						
34. Compressor Equipment (345)						
35. Gas Measuring and Regulating Equipment (346)						
36. Other Equipment (347)						
37. Asset Retirement Costs for Products Extraction Plant (348)						
38. Total Products Extraction Plant						
39. Total Natural Gas Production Plant (Lines 27 and 38)						
40. Manufactured Gas Production Plant	(\$2,991.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,991.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
41. Total Production Plant (Lines 39 and 40)	(\$2,991.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,991.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
NATURAL GAS STORAGE AND PROCESSING PLANT						
Underground Storage Plant						
44. Land (350.1)						
45. Rights-of-Way (350.2)						
46. Structures and Improvements (351)						
47. Wells (352)						
48. Storage Leaseholds and Rights (352.1)						
49. Reservoirs (352.2)						
50. Non-recoverable Natural Gas (352.3)						
51. Lines (353)						
52. Compressor Station Equipment (354)						
53. Measuring and Regulating Equipment (355)						
54. Purification Equipment (356)						
55. Other Equipment (357)						
56. Asset Retirement Costs for Underground Storage Plant (358)						
57. Total Underground Storage Plant						
Other Storage Plant						
59. Land and Land Rights (360)						
60. Structures and Improvements (361)						
61. Gas Holders (362)						
62. Purification Equipment (363)						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Storage and Processing (Ref Page: 206)

Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
63. Liquefaction Equipment (363.1)					
64. Vaporizing Equipment (363.2)					
65. Compressor Equipment (363.3)					
66. Measuring and Regulating equipment (363.4)					
67. Other Equipment (363.5)					
68. Asset Retirement Costs for Other Storage Plant (363.6)					
69. Total Other storage Plant					
70. Base Load Liquefied natural Gas Terminaling and Processing Plant					
71. Land and Land Rights (364.1)					
72. Structures and Improvements (364.2)					
73. LNG Processing Terminal Equipments (364.3)					
74. LNG Transportation Equipment (364.4)					
75. Measuring and Regulating Equipment (364.5)					
76. Compressor Station Equipment (364.6)					
77. Communications Equipment (364.7)					
78. Other Equipment (364.8)					
79. Asset Retirement Costs for Base Load Liquefied Natural Gas Terminaling and Processing Plant (364.9)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Storage and Processing (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
80. Total Base Load Liquefied Nat'l Gas, Terminal and Processing Plant						
76. Total Nat'l Gas Storage and Processing Plant (57,69,80)						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
TRANSMISSION PLANT						
83. Land and Land Rights (365.1)						
84. Rights-of-Way (365.2)						
85. Structures and Improvements (366)						
86. Mains (367)						
87. Compressor Station Equipment (368)						
88. Measuring and Regulating Sstation Equipment (369)						
89. Communication Equipment (370)						
90. Other Equipment (371)						
91. Asset Retirement Costs for Transmission Plant (372)						
92. Total Transmission Plant						
DISTRIBUTION PLANT ()						
94. Land and Land Rights (374)	\$10,627,268.00	\$564,767.00	\$0.00	\$0.00	\$0.00	\$11,192,035.00
95. Structures and Improvements (375)	\$6,976,052.00	\$85,128.00	(\$2,645,251.00)	\$0.00	\$0.00	\$9,706,431.00
96. Mains (376)	\$443,611,279.00	\$46,804,048.00	\$604,779.00	\$0.00	\$0.00	\$489,810,548.00
97. Compressor Station Equipment (377)						
98. Measuring and Regulating Station Equipment - General (378)	\$70,030,545.00	\$23,901,263.00	\$306,592.00	\$0.00	\$0.00	\$93,625,216.00
99. Measuring and Regulating Station Equipment - City Gate (379)	\$1,614,864.00	\$22,853.00	\$0.00	\$0.00	\$0.00	\$1,637,717.00
100. Services (380)	\$218,001,384.00	\$6,282,883.00	\$332,730.00	\$0.00	\$0.00	\$223,951,537.00
101. Meters (381)	\$18,550,495.00	\$1,729,292.00	\$0.00	\$0.00	\$0.00	\$20,279,787.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
102. Meter Installations (382)	\$17,606,753.00	\$1,107,783.00	\$0.00	\$0.00	\$0.00	\$18,714,536.00
103. House Regulators (383)	\$7,567,127.00	\$130,485.00	\$0.00	\$0.00	\$0.00	\$7,697,612.00
104. House Regulator Installations (384)	\$6,102,140.00	\$11,749.00	\$0.00	\$0.00	\$0.00	\$6,113,889.00
105. Industrial Measuring and Regulating Station Equipment (385)	\$519,818.00	\$0.00	\$0.00	\$0.00	\$0.00	\$519,818.00
106. Other Property on Customers Premises (386)						
107. Other Equipment (387)	\$83,070.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,070.00
108. Asset Retirement Costs for Distribution Plant (388)	\$6,961,409.00	(\$128,451.00)	(\$186,297.00)	\$0.00	\$0.00	\$7,019,255.00
109. Total Distribution Plant	\$808,252,204.00	\$80,511,800.00	(\$1,587,447.00)	\$0.00	\$0.00	\$890,351,451.00
GENERAL PLANT						
111. Land and Land Rights (389)						
112. Structures and Improvements (390)						
113. Office Furniture and Equipment (391)	\$1,336,836.00	\$137,164.00	\$112,162.00	\$0.00	\$0.00	\$1,361,838.00
114. Transportation Equipment (392)	\$69,948.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,948.00
115. Stores Equipment (393)						
116. Tools, Shop and garage Equipment (394)	\$1,845,241.00	\$201,289.00	\$0.00	\$0.00	\$0.00	\$2,046,530.00
117. Laboratory Equipment (395)						
118. Power Operated Equipment (396)	\$179,975.00	\$0.00	\$0.00	\$0.00	\$0.00	\$179,975.00
119. Communication Equipment (397)	\$11,305,817.00	\$379,660.00	\$0.00	\$0.00	\$0.00	\$11,685,477.00
120. Miscellaneous equipment (398)	\$83,591.00	\$0.00	\$83,591.00	\$0.00	\$0.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
121. Subtotal (Lines 104-113)	\$14,821,408.00	\$718,113.00	\$195,753.00	\$0.00	\$0.00	\$15,343,768.00
122. Other Tangible Property (399)						
123. Asset Retirement Costs for General Plant (399.1)						
124. Total General Plant (Lines 121, 122 and 123)	\$14,821,408.00	\$718,113.00	\$195,753.00	\$0.00	\$0.00	\$15,343,768.00
125. Total Accounts 101 and 106	\$845,726,686.00	\$82,979,722.00	(\$1,391,694.00)	\$0.00	\$0.00	\$930,098,102.00
126. Gas Plant Purchased						
127. (Less) Gas Plant Sold						
128. Experimental Gas Plant Unclassified						
Total Gas Plant in Service (Lines 125-128)	\$845,726,686.00	\$82,979,722.00	(\$1,391,694.00)	\$0.00	\$0.00	\$930,098,102.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Property and Capacity Leased From Others (Ref Page: 212)

Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year
Total			

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Other Land and Land Rights < \$1M Each (11 Items)			\$265,679.00
TOTAL			\$265,679.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Construction Work in Progress - (Acct 107) (Ref Page: 216)

Project (a)	Construction WIP (b)	Est Add Cost
DISTRIBUTION PLANT	\$0.00	\$0.00
0	\$0.00	\$0.00
LINE AM07 - PIPELINE REPLACE PH 1	\$5,650,095.00	\$0.00
DISTRIBUTION PLANT-CAPITAL ALLOCATIONS	\$2,674,813.00	\$0.00
LINE AM07 PIPELINE REPLACE PHASE 2	\$2,619,466.00	\$0.00
EMERGENT-DONALDSON RD-RELOCATION	\$1,837,365.00	\$0.00
PROJECTS LESS THAN \$1 MILLION	\$4,816,896.00	\$0.00
GENERAL PLANT	\$0.00	\$0.00
0	\$0.00	\$0.00
PROJECTS LESS THAN \$1 MILLION	\$926,901.00	\$0.00
INTANGIBLE PLANT	\$0.00	\$0.00
0	\$0.00	\$0.00
PROJECTS LESS THAN \$1 MILLION	\$1,307,193.00	\$0.00
PRODUCTION PLANT	\$0.00	\$0.00
0	\$0.00	\$0.00
STA 0949 DAYTON VALVE HOUSE	\$1,412,676.00	\$0.00
PROJECTS LESS THAN \$1 MILLION	\$1,527,335.00	\$0.00
TRANSMISSION PLANT	\$0.00	\$0.00
0	\$0.00	\$0.00
LINE AM07 - PIPELINE REPLACE PH 1	\$9,667,039.00	\$0.00
LINE AM07 PIPELINE REPLACE PHASE 2	\$7,414,753.00	\$0.00
PROJECTS LESS THAN \$1 MILLION	\$271,537.00	\$0.00
TOTAL	\$40,126,069.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

General Description of Construction Overhead Procedure - Components of Formulat (Ref Page: 218)

	Amount (b)	Capitalization Ration (Percent) (c)	Cost Rate Percentage (d)
Please include all notes requested for construction overhead with the hard copy.			
Uppercase Vars (S,D,P,C,W) fall under Amount (b) column	\$0.00	0.0000	0.0000
Lowercase Vars (s,d,p,c) fall under Cost Rate Percentage (d) column			
1. Components of Formula (Derived from actual book balances and actual cost rates)			
Average Short-Term Debt (Var S)	\$0.00		
Short-Term Interest (Var s)			0.0000
Long Term Debt (Vars D and d)	\$0.00	0.0000	0.0000
Preferred Stock (Vars P and p)	\$0.00	0.0000	0.0000
Common Equity (Vars C and c)	\$0.00	0.0000	0.0000
Total Capitalization			
Average Construction Work in Progress Balance (Var W)	\$0.00	0.0000	0.0000
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C))(1-(S/W))]$			
3. Rate for Other Funds $[1-(S/W)][p(P/D+P+C) + c(C/(D+P+C))]$			
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds			
b. Rate for Other Funds			

General Description of Construction Overhead Procedure - Components of Formulat (Ref Page: 218) - NOTES

1. CONSTRUCTION OVERHEAD COSTS INCLUDE ENGINEERING AND SUPERVISORY SALARIES, ADMINISTRATIVE AND GENERAL SALARIES AND ASSOCIATED PAYROLL TAXES AND BENEFITS AND EMPLOYEE EXPENSES.

IN GENERAL, IF ENGINEERS, SUPERVISORS, AND CLERICAL EMPLOYEES DEVOTE ALL OR SUBSTANTIALLY ALL OF THEIR TIME TO CAPITAL CONSTRUCTION PROJECTS, THE SALARIES AND RELATED EXPENSES ARE CHARGED DIRECTLY TO THE SPECIFIC CAPITAL CONSTRUCTION PROJECTS.

FOR POWER DELIVERY, CONSTRUCTION OVERHEAD COSTS ARE CHARGED TO THE ALLOCATION POOLS AND FROM THERE TRANSFERRED TO THE SPECIFIC CAPITAL CONSTRUCTION PROJECTS WHERE THE LABOR (INTERNAL AND CONTRACT) WAS CHARGED DURING THE MONTH.

2. ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) IS APPLIED TO THE TOTAL CONSTRUCTION EXPENDITURES, LESS CERTAIN EXCLUSIONS, ON JOBS UNDER CONSTRUCTION. EFFECTIVE JULY 1, 1982, THE RESPONDENT ADOPTED THE PRACTICE OF UPDATING THE AFUDC RATE MONTHLY, AS AUTHORIZED BY THE FEDERAL ENERGY REGULATORY COMMISSION IN A LETTER DATED MAY 27, 1982. THE AVERAGE AFUDC RATE FOR 2022 WAS 3.46%. THE MONTHLY RATE DOES NOT INCLUDE A REDUCTION FOR THE INCOME TAX EFFECT ON THE COST OF DEBT.

Note:

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

Description	Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
A. BALANCES AND CHANGES DURING YEAR				
Balance beginning of Year	\$183,689,521.00	\$183,689,521.00	\$0.00	\$0.00
Depreciation Provisions for Year, Charged to				
Depreciation Expense (403)	\$17,492,023.00	\$17,492,023.00	\$0.00	\$0.00
Depreciation Expense for Asset Retirement Costs (403.1)				
Expense of Gas Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$4,889.00	\$4,889.00	\$0.00	\$0.00
Other Clearing Accounts				
Other Clearing (Specify) Common Plant Depreciation	(\$115,019.00)	(\$115,019.00)	\$0.00	\$0.00
Other Clearing (Specify) ARO Depreciation deferred	\$161,625.00	\$161,625.00	\$0.00	\$0.00
Other Clearing (Specify) 0	\$0.00	\$0.00	\$0.00	\$0.00
Other Clearing (Specify) 0	\$0.00	\$0.00	\$0.00	\$0.00
Other Clearing (Specify) 0	\$0.00	\$0.00	\$0.00	\$0.00
Other Clearing (Specify) 0	\$0.00	\$0.00	\$0.00	\$0.00
Other Clearing (Specify) 0	\$0.00	\$0.00	\$0.00	\$0.00
Total Deprec. Prov. for Year	\$17,543,518.00	\$17,543,518.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$1,503,621.00)	(\$1,503,621.00)	\$0.00	\$0.00
Cost of Removal	\$4,659,411.00	\$4,659,411.00	\$0.00	\$0.00
Salvage (Credit)	\$62,219.00	\$62,219.00	\$0.00	\$0.00
Total Net Chrgs for Plant Ret	\$3,093,571.00	\$3,093,571.00	\$0.00	\$0.00
Other Debit or Credit Items (Describe)				
Gain & Loss on sale/disposal of assets	(\$83,825.00)	(\$83,825.00)	\$0.00	\$0.00
Misc. Adjustments	\$6,057.00	\$6,057.00	\$0.00	\$0.00
0	\$115,019.00	\$115,019.00	\$0.00	\$0.00
Balance at End of Year	\$198,176,719.00	\$198,176,719.00	\$0.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

Description	Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
Productions - Manufactured Gas	(\$556,953.00)	(\$556,953.00)	\$0.00	\$0.00
Production of Gathering-Natural Gas				
Products Extraction - Natural Gas				
Underground Gas Storage				
Other Storage Plant				
Base Load LNG Terminaling and Processing Plant				
Transmission				
Distribution	\$197,438,504.00	\$197,438,504.00	\$0.00	\$0.00
General	\$1,295,168.00	\$1,295,168.00	\$0.00	\$0.00
Total	\$198,176,719.00	\$198,176,719.00	\$0.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Stored Accounts (Lines 1-5) (Ref Page: 220)

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (l)
Balance at Beginning of Year								
Gas delivered to Storage								
Gas Withdrawn from Storage								
Other Debits and Credits								
Balance at End of Year								

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Stored Accounts (Lines 6-7) (Ref Page: 220)

117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (I)
MCF							
Amount Per MCF							

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Investments (123,124,136) (Ref Page: 222)

	Description of Investment (a)	(b)	Book Cost at Beginning of	Purchases or Additions (d)	Sales of Other Dispositions
Investments in Associated Companies (123)					
(123)					
Other Investments (124)					
(124)	124-9 Campbell County Business Dev. Corp		\$1,500.00	\$0.00	\$0.00
(124)	Total Other Investments		\$1,500.00	\$0.00	\$0.00
Temporary Case Investments (136)					
(136)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Investments (123,124,136) (Ref Page: 222) (Part Two)

	Description of Investment (a)	Principal Amt or No of	Book Cost End of Year (g)	Revenues for Year (h)	Gain or Loss (i)
	Investments in Associated Companies (123)				
(123)					
	Other Investments (124)				
(124)	124-9 Campbell County Business Dev. Corp	\$0.00	\$1,500.00	\$0.00	\$0.00
(124)	Total Other Investments	\$0.00	\$1,500.00	\$0.00	\$0.00
	Temporary Case Investments (136)				
(136)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Prepayments (Ref Page: 230)

	Balance at End of Year
Prepaid Insurance	
Prepaid Rents	
Prepaid Taxes	
Prepaid Interest	
Miscellaneous Prepayments	\$415,920.00
Total	\$415,920.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Extraordinary Property Losses (182.1) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Unrecovered Plant and Regulatory Study costs (182.2) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Other Regulatory Assets (Acct 182.3) (Ref Page: 232)

Description and Purpose	Bal Beg Yr (b)	Debits (c)	Written Off Acct (d)	Written Off Amt (e)	Balance End Yr (f)
INCOME TAXES	\$5,632,605.00	\$1,072,041.00	282, 283	\$0.00	\$6,704,646.00
DEMAND SIDE MANAGEMENT COSTS	\$1,438,430.00	(\$1,440,003.00)	0	\$0.00	(\$1,573.00)
COAL ASH DEFERRED SPEND--	\$16,844.00	\$0.00	0	\$0.00	\$16,844.00
EAST BEND PLANT O&M DEFERRAL-	\$23,296,965.00	\$103.00	407.3, 407.4	\$3,570,790.00	\$19,726,278.00
COAL ASH ARO--	(\$18,078,041.00)	\$23,806,652.00	0	\$0.00	\$5,728,611.00
EAST BEND DEPRECIATION DEFERRAL	\$9,217,649.00	\$0.00	403	\$490,618.00	\$8,727,031.00
COAL ASH CONTRA EQUITY-	(\$524,659.00)	\$94,620.00	0	\$0.00	(\$430,039.00)
ARO OTHER REGULATORY ASSET	\$324,281.00	\$572,696.00	0	\$0.00	\$896,977.00
SPEND RA AMORTIZATION (NC & MW)--	\$10,687,885.00	\$0.00	182.3 407.3 421 431	\$1,636,942.00	\$9,050,943.00
GAS ARO OTHER REGULATORY ASSET	\$7,550,785.00	\$723,636.00	0	\$0.00	\$8,274,421.00
INTEREST RATE HEDGES	\$1,547,895.00	(\$161,623.00)	0	\$0.00	\$1,386,272.00
HURRICANE IKE REGULATORY ASSET-	\$327,512.00	\$0.00	0	\$327,512.00	\$0.00
CARBON MANAGEMENT REGULATORY ASSET	\$1,066,645.00	\$0.00	403	\$199,996.00	\$866,649.00
DEFERRED GAS INTEGRITY COSTS	\$1,948,502.00	\$0.00	407.3, 407.4	\$277,266.00	\$1,671,236.00
OTHER REGULATORY ASSETS - GENERAL ACCOUNTING-	\$22,659,650.00	\$0.00	128, 182.3, 228.3, 9	\$338,934.00	\$22,320,716.00
PENSION POST RETIRE PURCHASE ACCOUNTING	\$4,484,758.00	\$96.00	128, 182.3, 228.3, 9	\$287,112.00	\$4,197,742.00
SPEND RA AMORTIZATION (SC & FL)--	\$6,850,944.00	\$12,965,638.00	407.0	\$17,509,034.00	\$2,307,548.00
Opt-Out IT Modification	\$10,480.00	\$0.00	407.3	\$10,480.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Other Regulatory Assets (Acct 182.3) (Ref Page: 232)

Description and Purpose	Bal Beg Yr (b)	Debits (c)	Written Off Acct (d)	Written Off Amt (e)	Balance End Yr (f)
Deferred Forced Outage Purchased Power	\$5,649,974.00	\$110,070.00	407.3, 557	\$1,336,329.00	\$4,423,715.00
Non-AMI Meter NBV	\$3,129,861.00	\$0.00	407.3 421	\$368,588.00	\$2,761,273.00
Plant Outage Normalization-	\$9,557,239.00	\$2,476,527.00	407.3	\$361,855.00	\$11,671,911.00
GAS RATE CASE DEFERRAL	\$63,790.00	\$0.00	928	\$51,031.00	\$12,759.00
ESM DEFERRAL--	\$9,130,625.00	(\$1,513,369.00)	0	\$0.00	\$7,617,256.00
FTR DEFERRAL	\$0.00	\$0.00	0	\$0.00	\$0.00
ARO CONTRA-REGULATORY ASSET	(\$4,380,021.00)	\$1,667,500.00	0	\$0.00	(\$2,712,521.00)
DEK DEFERRED STORM EXPENSE-	\$490,491.00	\$0.00	593	\$210,211.00	\$280,280.00
REPS INCREMENTAL COSTS	\$0.00	\$917.00	0	\$0.00	\$917.00
Misc/ ST Reg Assets	\$0.00	\$0.00	0	\$0.00	\$0.00
OPEB FAS 106 - Medical	\$0.00	\$180,930.00	0	\$0.00	\$180,930.00
Customer Connect Deferral LT	\$918,578.00	\$0.00	407	\$124,047.00	\$794,531.00
Deferred CIS O&M Current	\$124,047.00	\$0.00	0	\$0.00	\$124,047.00
Total	\$103,143,714.00				

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Miscellaneous Deferred Debits (Acct 186) (Ref Page: 233)

Description (a)	Bal Beg Yr (b)	Debits (c)	CR Acct (d)	CR Amt (e)	Bal End Yr (c)
Vacation Accrual	\$1,121,433.00	(\$9,471.00) 0		\$0.00	\$1,111,962.00
Straight Line Lease Deferral	\$362,759.00	\$758,634.00 242		\$697,035.00	\$424,358.00
DEK 2017 Rate Case - Electric	\$177,504.00	\$0.00	928	\$78,890.00	\$98,614.00
DEK 2019 Rate Case - Electric	\$158,278.00	\$0.00	928	\$67,834.00	\$90,444.00
DEK 2021 Rate Case - Gas	\$180,285.00	\$0.00	928	\$44,939.00	\$135,346.00
Indirect overhead allocation pool undistributed	\$74,149.00	\$28,047.00 0		\$0.00	\$102,196.00
DEK 2022 Rate Case - Electric	\$302,639.00	\$469,751.00 0		\$0.00	\$772,390.00
Misc. Work in Progress					
Total	\$2,377,047.00	\$1,246,961.00		\$888,698.00	\$2,735,310.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234)

Description	Bal Beg Yr	Amt 410.1 (c)	Amt 411.1 (d)	Amt 410.2 (e)	Amt 411.2 (f)
Account 190					
Electric	\$56,936,752.00	\$10,082,301.00	\$7,440,463.00	\$121,576.00	\$0.00
Gas	\$17,519,260.00	\$972,876.00	\$2,855,125.00	\$0.00	\$0.00
Other (Define)					
Total	\$74,456,012.00	\$11,055,177.00	\$10,295,588.00	\$121,576.00	\$0.00
Other (Specify)					
TOTAL Acct 190	\$74,456,012.00	\$11,055,177.00	\$10,295,588.00	\$121,576.00	\$0.00
Classification of TOTAL					
Federal INcome TAX	\$60,297,543.00	\$9,369,200.00	\$9,675,255.00	\$97,342.00	\$0.00
State Income Tax	\$14,158,469.00	\$1,685,977.00	\$620,333.00	\$24,234.00	\$0.00
Local Income Tax					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234) (Part Two)

Description	Debit Adj Acct (g)	Debit Amount (h)	Credit Acct (i)	Credit Amount (j)	Balance End Yr (k)
Account 190					
Electric	254	\$1,278,902.00		\$2,530,974.00	\$55,425,410.00
Gas	254	\$116,569.00		\$0.00	\$19,284,940.00
Other (Define)					
Total		\$1,395,471.00		\$2,530,974.00	\$74,710,350.00
Other (Specify)					
TOTAL Acct 190		\$1,395,471.00		\$2,530,974.00	\$74,710,350.00
Classification of TOTAL					
Federal INcome TAX		\$1,075,406.00		\$2,405,223.00	\$61,836,073.00
State Income Tax		\$320,065.00		\$125,751.00	\$12,874,277.00
Local Income Tax					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock	1,000,000	\$15.00	\$0.00	\$585,333.00
Total Common Stock	1,000,000	\$15.00	\$0.00	\$585,333.00
Preferred Stock				
Total Preferred Stock				
TOTAL Capital Stock	1,000,000	\$15.00	\$0.00	\$585,333.00
Other				

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Total Common Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
TOTAL Capital Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Other					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Page: 252)

Description (a)	* (b)	Shares (c)	Amount (d)
Capital Stock Subscribed (202,205)			
Total Capital Stock Subscribed			
Stock Liability for Conversion (203,206)			
Total Stock Liability for Conversion			
Premium on Capital Stock (207)			
Premium \$15 per Share on Capital Stock in 1955		62,419	\$936,287.00
Premium \$17 per Share on Capital Stock in 1957		104,000	\$1,768,003.00
Premium \$38 per Share on Capital Stock in 1961		69,333	\$2,634,656.00
Premium \$135 per Share on Capital Stock in 1992		100,000	\$13,500,000.00
Total Premium on Capital Stock (207)		335,752	\$18,838,946.00
Installments Received on Capital Stock (212)			
Total Installments Received on Capital Stock (212)			

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Other Paid-In Capital (208-211) (Ref Page: 253)

Item (a)	Amount (b)
(a) Donations Received from Stockholders (208)	
Beginning Balance Amount	\$148,811,383.00
Total (208)	\$148,811,383.00
(b) Reduction in Par or Stated Value (209)	
Total (209)	
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (210)	
Total (210)	
(d) Miscellaneous Paid-In Capital (211)	
Beginning Balance Amount	\$124,843,806.00
Increases (Decrec) Due to Misc Paid-In Capital	\$185,000,000.00
Total (211)	\$309,843,806.00
Total Accts 208-211	\$458,655,189.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Discount on Capital Stock (Act 213) (Ref Page: 254)

Class and Series (a)

Balance End Yr (b)

TOTAL

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Capital Stock Expense (Act 214) (Ref Page: 254)

Class and Series (a)

Balance End Yr (b)

TOTAL

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

Class Series and Name (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Interest Rate in % (e)
Acct 221 Bonds				
(221)				
Total (221)				
Acct 222 Reacquired Bonds				
(222)				
Total (222)				
Acct 223 Advances from Associated Companies				
(223)	INTERCOMPANY MONEYPOOL NOTES PAYABLE - LONG TERM		\$25,000,000.00	5.6270
Total (223)				
Acct 224 Other Long Term Debt				
(224)	UNSECURED DEBENTURES 6.20% SERIES B DUE IN 2036		\$65,000,000.00	6.2000
(224)	POLL CONTROL REFUND BONDS 2008 SER A D IN 2027		\$50,000,000.00	3.7000
(224)	POLL CONTROL REFUND BONDS 2010 SER A D IN 2027		\$26,720,000.00	3.9500
(224)	UNSECURED DEBENTURES 3.42% DUE IN 2026		\$45,000,000.00	3.4200
(224)	UNSECURED DEBENTURES 4.45% DUE IN 2046		\$50,000,000.00	4.4500
(224)	UNSECURED DEBENTURES 3.35% DUE IN 2029		\$30,000,000.00	3.3500
(224)	UNSECURED DEBENTURES 4.11% DUE IN 2047		\$30,000,000.00	4.1100
(224)	UNSECURED DEBENTURES 4.26% DUE IN 2057		\$30,000,000.00	4.2600
(224)	UNSECURED DEBENTURES 4.01% DUE IN 2023		\$0.00	4.0100
(224)	UNSECURED DEBENTURES 4.18% DUE IN 2028		\$40,000,000.00	4.1800
(224)	UNSECURED DEBENTURES 4.62% DUE IN 2048		\$35,000,000.00	4.6200

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

	Class Series and Name (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Interest Rate in % (e)
(224)	UNSECURED DEBENTURES 4.32% DUE IN 2049			\$40,000,000.00	4.3200
(224)	UNSECURED DEBENTURES 3.23% DUE IN 2025			\$95,000,000.00	3.2300
(224)	UNSECURED DEBENTURES 3.56% DUE IN 2029			\$75,000,000.00	3.5600
(224)	UNSECURED DEBENTURES 2.65% DUE IN 2030			\$35,000,000.00	2.6500
(224)	UNSECURED DEBENTURES 3.66% DUE IN 2050			\$35,000,000.00	3.6600
(224)	TERM LOAN DUE IN 2023			\$0.00	6.5300
Total (224)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

Class Series and Name (a)	Interest Amount (f)	Held - Reaquired Bonds	Held - Sinking and Other	Redemption Price Per \$100
Acct 221 Bonds				
(221)				
Total (221)				
Acct 222 Reacquired Bonds				
(222)				
Total (222)				
Acct 223 Advances from Associated Companies				
(223)	INTERCOMPANY MONEYPOOL NOTES PAYABLE - LONG TERM	\$6,162,745.00	\$0.00	\$0.00
Total (223)				
Acct 224 Other Long Term Debt				
(224)	UNSECURED DEBENTURES 6.20% SERIES B DUE IN 2036	\$4,030,000.00	\$0.00	\$0.30
(224)	POLL CONTROL REFUND BONDS 2008 SER A D IN 2027	\$1,850,000.00	\$0.00	\$1.00
(224)	POLL CONTROL REFUND BONDS 2010 SER A D IN 2027	\$952,940.00	\$0.00	\$1.00
(224)	UNSECURED DEBENTURES 3.42% DUE IN 2026	\$1,539,000.00	\$0.00	\$0.25
(224)	UNSECURED DEBENTURES 4.45% DUE IN 2046	\$2,225,000.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 3.35% DUE IN 2029	\$1,005,000.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 4.11% DUE IN 2047	\$1,233,000.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 4.26% DUE IN 2057	\$1,278,000.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 4.01% DUE IN 2023	\$790,861.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 4.18% DUE IN 2028	\$1,672,000.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 4.62% DUE IN 2048	\$1,617,000.00	\$0.00	\$0.50

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

	Class Series and Name (a)	Interest Amount (f)	Held - Reaquired Bonds	Held - Sinking and Other	Redemption Price Per \$100
(224)	UNSECURED DEBENTURES 4.32% DUE IN 2049	\$1,728,000.00	\$0.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 3.23% DUE IN 2025	\$3,068,500.00	\$0.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 3.56% DUE IN 2029	\$2,670,000.00	\$0.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 2.65% DUE IN 2030	\$927,500.00	\$0.00	\$0.00	\$0.50
(224)	UNSECURED DEBENTURES 3.66% DUE IN 2050	\$1,281,000.00	\$0.00	\$0.00	\$0.50
(224)	TERM LOAN DUE IN 2023	\$3,070,948.00	\$0.00	\$0.00	\$0.60
Total (224)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

	Designation of Long-Term	Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
Acct 181					
(181)	TERM LOAN 5.813% DUE IN 2023	\$50,000,000.00	\$5,505.00	10/12/2021	10/12/2023
(181)	MASTER CREDIT FACILITY	\$0.00	\$454,094.00	11/18/2011	3/16/2027
(181)	POLLUTION CONTROL BONDS 2008 SERIES A DUE IN 2027	\$50,000,000.00	\$387,500.00	6/27/2022	8/1/2027
(181)		\$0.00	\$0.00		
(181)	UNSECURED DEBENTURES 6.20% SERIES B DUE IN 2036	\$65,000,000.00	\$653,550.00	3/7/2006	3/10/2036
(181)		\$0.00	\$0.00		
(181)		\$0.00	\$0.00		
(181)	POLLUTION CONTROL BONDS 2010 SERIES A DUE IN 2027	\$26,720,000.00	\$939,966.00	2/1/2012	8/1/2027
(181)		\$0.00	\$0.00		
(181)	UNSECURED DEBENTURES 3.42% SERIES A DUE IN 2026	\$45,000,000.00	\$220,191.00	1/5/2016	1/15/2026
(181)	UNSECURED DEBENTURES 4.45% SERIES A DUE IN 2046	\$50,000,000.00	\$247,535.00	1/5/2016	1/15/2046
(181)	UNSECURED DEBENTURES 3.35% SERIES A DUE IN 2029	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2029
(181)	UNSECURED DEBENTURES 4.11% SERIES A DUE IN 2047	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2047
(181)	UNSECURED DEBENTURES 4.26% SERIES A DUE IN 2057	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2057
(181)	UNSECURED DEBENTURES 4.01% SERIES A DUE IN 2023	\$25,000,000.00	\$111,522.00	10/3/2018	10/15/2023
(181)	UNSECURED DEBENTURES 4.18% SERIES A DUE IN 2028	\$40,000,000.00	\$156,522.00	10/3/2018	10/15/2028
(181)	UNSECURED DEBENTURES 4.62% SERIES A DUE IN 2048	\$35,000,000.00	\$141,522.00	12/12/2018	12/15/2048
(181)	UNSECURED DEBENTURES 4.32% SERIES A DUE IN 2049	\$40,000,000.00	\$195,082.00	7/17/2019	7/15/2049
(181)	UNSECURED DEBENTURES 3.23% SERIES A DUE IN 2025	\$95,000,000.00	\$415,082.00	9/26/2019	10/1/2025
(181)	UNSECURED DEBENTURES 3.56% SERIES A DUE IN 2029	\$75,000,000.00	\$335,082.00	9/26/2019	10/1/2029

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

	Designation of Long-Term	Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
(181)	UNSECURED DEBENTURES 2.65% SERIES A DUE IN 2030	\$35,000,000.00	\$127,283.00	9/15/2020	9/15/2030
(181)	UNSECURED DEBENTURES 3.66% SERIES A DUE IN 2050	\$35,000,000.00	\$127,283.00	9/15/2020	9/15/2050
Total (181)					
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)	UNSECURED DEBENTURES 6.20% SERIES B DUE IN 2036	\$65,000,000.00	\$367,900.00	3/10/2006	3/10/2036
Total (226)					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

	Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
Acct 181					
(181)	TERM LOAN 5.813% DUE IN 2023	\$2,651.00	\$0.00	\$2,651.00	\$0.00
(181)	MASTER CREDIT FACILITY	\$437,061.00	\$108,597.00	\$104,573.00	\$441,085.00
(181)	POLLUTION CONTROL BONDS 2008 SERIES A DUE IN 2027	\$370,745.00	\$0.00	\$76,748.00	\$293,997.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	UNSECURED DEBENTURES 6.20% SERIES B DUE IN 2036	\$287,385.00	\$0.00	\$21,785.00	\$265,600.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	POLLUTION CONTROL BONDS 2010 SERIES A DUE IN 2027	\$82,361.00	\$10,207.00	\$21,281.00	\$71,287.00
(181)		\$0.00	\$0.00	\$0.00	\$0.00
(181)	UNSECURED DEBENTURES 3.42% SERIES A DUE IN 2026	\$72,359.00	\$0.00	\$23,811.00	\$48,548.00
(181)	UNSECURED DEBENTURES 4.45% SERIES A DUE IN 2046	\$204,261.00	\$0.00	\$8,866.00	\$195,395.00
(181)	UNSECURED DEBENTURES 3.35% SERIES A DUE IN 2029	\$69,428.00	\$0.00	\$10,354.00	\$59,074.00
(181)	UNSECURED DEBENTURES 4.11% SERIES A DUE IN 2047	\$102,431.00	\$0.00	\$4,146.00	\$98,285.00
(181)	UNSECURED DEBENTURES 4.26% SERIES A DUE IN 2057	\$107,939.00	\$0.00	\$3,110.00	\$104,829.00
(181)	UNSECURED DEBENTURES 4.01% SERIES A DUE IN 2023	\$9,074.00	\$0.00	\$9,074.00	\$0.00
(181)	UNSECURED DEBENTURES 4.18% SERIES A DUE IN 2028	\$76,859.00	\$13,449.00	\$15,600.00	\$74,708.00
(181)	UNSECURED DEBENTURES 4.62% SERIES A DUE IN 2048	\$110,641.00	\$11,768.00	\$4,716.00	\$117,693.00
(181)	UNSECURED DEBENTURES 4.32% SERIES A DUE IN 2049	\$182,964.00	(\$9,247.00)	\$6,545.00	\$167,172.00
(181)	UNSECURED DEBENTURES 3.23% SERIES A DUE IN 2025	\$211,709.00	(\$21,902.00)	\$69,021.00	\$120,786.00
(181)	UNSECURED DEBENTURES 3.56% SERIES A DUE IN 2029	\$243,389.00	(\$17,522.00)	\$33,462.00	\$192,405.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

	Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
(181)	UNSECURED DEBENTURES 2.65% SERIES A DUE IN 2030	\$124,010.00	(\$25,931.00)	\$12,728.00	\$85,350.00
(181)	UNSECURED DEBENTURES 3.66% SERIES A DUE IN 2050	\$143,479.00	(\$25,931.00)	\$4,243.00	\$113,305.00
Total (181)		\$2,838,746.00			
Acct 225					
(225)		\$0.00			
Total (225)					
Acct 226					
(226)	UNSECURED DEBENTURES 6.20% SERIES B DUE IN 2036	\$161,775.00	\$0.00	\$12,264.00	\$149,511.00
Total (226)		\$161,775.00			

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Unamortized Loss and Gain on Reqqquired Debt (189,257) (Ref Page: 260)

	Designation of Long-	Date Reacquired (b)	Principle of Debt	Net Gain or Loss (d)	Balance Beginning of	Balance End of Year (f)
Acct 189						
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)	7.65% SERIES	4/6/2006	\$15,000,000.00	\$0.00	(\$162,331.00)	(\$98,393.00)
(189)	5.5% SERIES	9/1/2006	\$48,000,000.00	\$0.00	(\$38,654.00)	\$0.00
(189)	6.5% SERIES	9/1/2006	\$12,720,663.00	\$0.00	\$0.00	\$0.00
(189)			\$0.00	\$0.00	\$0.00	\$0.00
(189)	2006A SERIES	12/26/2008	\$50,000,000.00	\$0.00	(\$71,357.00)	(\$55,788.00)
Total (189)					(\$272,342.00)	
Acct 257						
(257)						
Total (257)						

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

	Details (a)	Amount (b)
Net Income for the Year		\$65,162,216.00
Reconciling Items for the Year		
Taxable Income Not Reported on Books		
	Contributions in Aid of Construction	\$4,411,527.00
Deductions Recorded on Books Not Deducted For Return		
	Federal & State Income Tax Deducted for Books	\$11,096,106.00
	State Income Tax Deduction	\$21,420,838.00
	Bad Debts	\$214,846.00
	Book Depreciation	\$79,783,310.00
	Capitalized Hardware/Software	\$43,086.00
	Coal Ash Spend, Net of Capitalized Portion	\$14,303,645.00
	Deferred Revenue	\$258,049.00
	Demand Side Management Deferral	\$2,121,738.00
	Impairment of Plant Assets	\$55,354.00
	Lobbying	\$360,000.00
	Loss on Reacquired Debt	\$118,160.00
	Meals	\$171,000.00
	Offsite Gas Storage Costs	\$392,864.00
	Regulatory Asset - Carbon Management	\$199,996.00
	Regulatory Asset - Deferred Plant Costs	\$4,061,305.00
	Regulatory Asset - Non-AMI Meters	\$368,588.00
	Regulatory Asset - Opt Out Tariff IT Modifications	\$10,480.00
	Regulatory Asset - Vacation Carryover	\$9,472.00
	Regulatory Asset- Storm Damage Recovery	\$327,512.00
	Regulatory Liability - Rate Case Expenses	\$67,834.00
	Regulatory Liability - RSLI & Other Misc Dfd Costs	\$277,266.00
	Storm Cost Deferral	\$210,211.00
	Tax Interest Capitalized	\$3,469,617.00
	Transportation Benefits	\$24,000.00
	Unbilled Revenue - Fuel	\$3,895,257.00
	Deferred Costs - Customer Connect	\$124,047.00
	Non-Cash Overhead Basis Adjustment	\$247,459.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

	Details (a)	Amount (b)
	Capitalized 174 R&D Expense	\$1,000,000.00
	Extra Facility Lighting	\$18,520.00
	Severance Reserve - LT	\$684,250.00
	Workers Com Reserve	\$245,042.00
	Entertainment	\$19,000.00
Income Recorded on Books Not Included in Return		
	Allowance for Funds Used During Construction	\$1,057,191.00
Deductions on Return Not Charged Against Book Income		
	AFUDC Interest	\$4,117,502.00
	Asset Retirement Obligation	\$79,928.00
	Benefits Accruals	\$3,567,219.00
	Cost of Removal	\$16,496,243.00
	Environmental Reserve	\$29,869.00
	Equipment/T&D Repairs	\$141,009,370.00
	Mark to Market	\$45,668.00
	Regulatory Asset - ESM Deferral	\$154,131.00
	Regulatory Asset - Rate Case Expenses	\$294,891.00
	Regulatory Asset - Transition from MISO to PJM	\$218,404.00
	Regulatory Liability - Outage Costs	\$888,412.00
	Tax Depreciation/Amortization	\$78,200,000.00
	Tax Gains/Losses	\$360,000.00
	Unamortized Debt Premium	\$8,845.00
	Property Tax Reserves	\$7,650,166.00
	Rate Refunds	\$163,539.00
	Gas Supplier Refunds	\$595,616.00
	Lease Adjustments	\$578,135.00
	Regulatory Asset - Deferred Revenue	\$7,377,203.00
	Regulatory Asset - FAS 158	\$370,459.00
	Charitable Contribution Carryover	\$202,194.00
	REPS Incremental Costs	\$917.00
Federal Tax Net Income		(\$48,293,307.00)
Show Computation of Tax		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

	Details (a)	Amount (b)
	Provision for Federal Income Tax @ 21%	(\$10,141,594.00)
	Prior Year Federal Tax True Ups	\$787,096.00
	Coporate Alternative Minimum Tax	\$888,300.00
	Total Federal Income Tax	(\$8,466,198.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Bal Beg Yr Taxes Accr (b)	Bal Beg Yr Prepaid Taxes (c)	Taxes Chrg (d)
	\$0.00	\$0.00	\$0.00
Income Tax	\$11,138,840.00	\$0.00	(\$8,466,198.00)
State Franchise	\$0.00	\$0.00	\$6,433.00
Federal Tax	(\$323,425.00)	\$0.00	\$1,557,979.00
Fed Unemployment	\$392.00	\$0.00	\$7,864.00
Miscellaneous Tax	\$0.00	\$0.00	(\$4,979.00)
KY Unemployment Tax	\$0.00	\$0.00	\$4,172.00
Income Tax	\$2,331,794.00	\$0.00	(\$4,289,282.00)
OH Unemployment Tax	\$0.00	\$0.00	\$1,973.00
State Unemployment	(\$13,405.00)	\$0.00	\$0.00
Property Tax	\$25,539,901.00	\$0.00	\$13,249,320.00
Sales And Use Tax	\$541,796.00	\$0.00	\$3,008,601.00
	\$0.00	\$0.00	
	\$0.00	\$0.00	
	\$0.00	\$0.00	
	\$0.00	\$0.00	
	\$0.00	\$0.00	
	\$0.00	\$0.00	
Total	\$39,215,893.00	\$0.00	\$5,075,883.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262)

Kind of Instruction (a)	Electric (408.1, 409.1) (i)	Gas (408.1, 409.1) (j)	Other (408.1,409.1) (k)	Other Inc and Ded (l)
Fed Insurance Tax	\$1,687,587.00	\$541,307.00	\$0.00	\$0.00
Property Tax	\$10,140,464.00	\$3,197,497.00	\$0.00	\$0.00
Fed Unemployment	\$5,711.00	\$2,021.00	\$0.00	\$0.00
OH Unemployment Tax	\$1,457.00	\$516.00	\$0.00	\$0.00
KY Unemployment Tax	\$3,080.00	\$1,092.00	\$0.00	\$0.00
KY Sales and Use Tax	(\$91.00)	\$622.00	\$0.00	\$0.00
OH Sales and Use Tax	\$0.00	\$0.00	\$0.00	\$0.00
Other Sales and Use Tax	(\$57,529.00)	(\$22,254.00)	\$0.00	\$0.00
Income Tax	\$9,604,709.00	(\$9,571,475.00)	\$0.00	(\$12,788,714.00)
State Franchise	\$4,688.00	\$1,809.00	\$0.00	(\$64.00)
Miscellaneous Tax	\$0.00	\$9,601.00	\$0.00	(\$4,979.00)
Total	\$21,390,076.00	(\$5,839,264.00)	\$0.00	(\$12,793,757.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262) (Part Two)

Kind of Instruction (a)	Ext Items (409.3) (m)	Other Opn Income (n)	Adj to Ret. Earnings (439)	Other (p)
Fed Insurance Tax	\$0.00	\$0.00	\$0.00	(\$670,915.00)
Property Tax	\$0.00	\$0.00	\$0.00	(\$88,641.00)
Fed Unemployment	\$0.00	\$0.00	\$0.00	\$132.00
OH Unemployment Tax	\$0.00	\$0.00	\$0.00	\$0.00
KY Unemployment Tax	\$0.00	\$0.00	\$0.00	\$0.00
KY Sales and Use Tax	\$0.00	\$0.00	\$0.00	\$2,953,805.00
OH Sales and Use Tax	\$0.00	\$0.00	\$0.00	\$39,706.00
Other Sales and Use Tax	\$0.00	\$0.00	\$0.00	\$94,342.00
Income Tax	\$0.00	\$0.00	\$0.00	\$0.00
State Franchise	\$0.00	\$0.00	\$0.00	\$0.00
Miscellaneous Tax	\$0.00	\$0.00	\$0.00	(\$9,601.00)
Total	\$0.00	\$0.00	\$0.00	\$2,318,828.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Miscellaneous Current and Accrued Liabilities (242) (Ref Page: 268)

	Item (a)	Balance End Yr (b)
	Deferred Revenue PJM FTR	\$2,413,286.00
	Other Reserve/Accrual	\$1,605,598.00
	Vacation Entitlement Reserve	\$1,483,424.00
	MISO MTEP - Short Term Accrual	\$879,924.00
	FAS 158 Current Liabilities	\$483,314.00
	Wages Payable	\$352,000.00
	Provision for Incentive Ben Prog	\$248,368.00
	Retirement Bank Accrual	\$180,982.00
	Tax Reform	\$5,730.00
	Native Deferred MTM Liability	\$1,934.00
TOTAL		\$7,654,560.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
MISO MTEP Accrual	\$11,854,798.00	0	\$0.00	(\$218,404.00)	\$11,636,394.00
Deferred Revenue - Outdoor Lighting	\$1,608,050.00	415	\$375,389.00	\$633,437.00	\$1,866,098.00
MGP Reserve	\$617,795.00	0	\$0.00	\$0.00	\$617,795.00
Gas Refunds	\$727,030.00	805	\$486,174.00	(\$109,441.00)	\$131,415.00
Deffered Prepared EF- Lighting	\$0.00	0	\$0.00	\$18,520.00	\$18,520.00
FTR MTM gains/losses	\$0.00	0	\$0.00	\$83,862.00	\$83,862.00
TOTAL	\$14,807,673.00		\$861,563.00	\$407,974.00	\$14,354,084.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$247,110,114.00	\$23,908,438.00	\$30,412,179.00	\$598,082.00	\$9,777.00
Gas	\$80,099,784.00	\$36,775,156.00	\$18,526,746.00	\$12,862,397.00	\$490.00
Other (Define)					
Total	\$327,209,898.00	\$60,683,594.00	\$48,938,925.00	\$13,460,479.00	\$10,267.00
Other (specify)					
TOTAL Acct 282	\$327,209,898.00	\$60,683,594.00	\$48,938,925.00	\$13,460,479.00	\$10,267.00
Classification of Total					
Federal Income Tax	\$267,257,997.00	\$47,807,554.00	\$39,224,340.00	\$10,777,306.00	\$8,220.00
State Income Tax	\$59,951,901.00	\$12,876,040.00	\$9,714,586.00	\$2,683,173.00	\$2,046.00
Local Income tax					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric		\$766,511.00		\$0.00	\$241,961,189.00
Gas	146	\$3,842.00	182	\$84,417.00	\$111,129,526.00
Other (Define)					
Total		\$770,353.00		\$84,417.00	\$353,090,715.00
Other (specify)					
TOTAL Acct 282		\$770,353.00		\$84,417.00	\$353,090,715.00
Classification of Total					
Federal Income Tax		\$616,903.00		\$60,753.00	\$287,166,447.00
State Income Tax		\$153,450.00		\$23,664.00	\$65,924,268.00
Local Income tax					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric	\$18,642,835.00	\$10,348,396.00	\$4,128,197.00	\$0.00	\$0.00
Gas	\$5,320,077.00	\$315,892.00	\$194,162.00	\$0.00	\$0.00
Other					
Total	\$23,962,912.00	\$10,664,288.00	\$4,322,359.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$23,962,912.00	\$10,664,288.00	\$4,322,359.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$19,560,000.00	\$8,538,501.00	\$3,460,753.00	\$0.00	\$0.00
State Income Tax	\$4,402,912.00	\$2,125,787.00	\$861,606.00	\$0.00	\$0.00
Local Income tax					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric		\$269,595.00	146	\$35,064.00	\$25,097,565.00
Gas		\$25,596.00		\$40,285.00	\$5,427,118.00
Other					
Total		\$295,191.00		\$75,349.00	\$30,524,683.00
Other (Specify)					
TOTAL (Acct 283)		\$295,191.00		\$75,349.00	\$30,524,683.00
Classification of Total					
Federal Income Tax		\$191,311.00		\$75,349.00	\$24,753,710.00
State Income Tax		\$103,880.00		\$0.00	\$5,770,973.00
Local Income tax					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Other Regulatory Liabilities (Acct 254) (Ref Page: 278)

Description and Purpose	Bal Beg Yr (b)	Debit Acct Credited (c)	Debits Amount (d)	Credits (e)	Balance End Yr (f)
INCOME TAXES	\$116,498,980.00	190,411	\$5,407,728.00	\$583,133.00	\$111,674,385.00
PENSION COSTS	\$5,835,534.00	182.3, 228.3, 926	\$1,410,783.00	\$821,357.00	\$5,246,108.00
0	\$0.00	0	\$0.00	\$0.00	\$0.00
Open Int Rate Swap Cur Rg Liab	\$0.00	0	\$0.00	\$280,474.00	\$280,474.00
DSM ENERGY EFFICIENCY	\$1,594,895.00	0	\$0.00	\$681,734.00	\$2,276,629.00
Tax Regulatory Liab - Reclass	\$241,056.00	0	\$0.00	(\$241,056.00)	\$0.00
Deferred Regulatory Liability	\$0.00	0	\$0.00	\$572,974.00	\$572,974.00
Total	\$124,170,465.00		\$6,818,511.00	\$2,698,616.00	\$120,050,570.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operating Revenues (Ref Page: 301)

	Rev for Transistion Current	Rev for Transistion Prev Yr	GRI and ACA Current Yr (d)	GRI and ACA Prev Yr (e)	other Current Yr (f)
Sales (480-484)	\$0.00	\$0.00	\$0.00	\$0.00	\$120,610,418.00
Intracompany Transfers (485)					
Forfeited Discounts (487)					
Miscellaneous Service Revenues (488)	\$0.00	\$0.00	\$0.00	\$0.00	\$14,745.00
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)					
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,795,608.00
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$9,243,580.00
Sales of Prod. Ext. from Natural Gas (490)					
Revenues from Natural Gas Proc. by Others (491)					
Incidental gasoline and Oil Sales (492)					
Rent from Gas Property (493)					
Interdepartmental Rents (494)					
Other Gas Revenues (495)	\$0.00	\$0.00	\$0.00	\$0.00	\$3,506.00
Subtotal	\$0.00	\$0.00	\$0.00	\$0.00	\$131,667,857.00
(Less) Provision for Rate Refunds (496)	\$0.00	\$0.00	\$0.00	\$0.00	(\$52,769.00)
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$131,720,626.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operating Revenues (Ref Page: 301) (Part Two)

	Rev for Transistion	Other Prev Yr (g)	Total Current Yr (h)	Total Prev Yr (i)	MCF Current Yr (h)	MCF Prev Yr (i)
Sales (480-484)	\$0.00	\$146,098,844.00	\$120,610,418.00	\$146,098,844.00	8,971,639	10,637,712
Intracompany Transfers (485)						
Forfeited Discounts (487)						
Miscellaneous Service Revenues (488)	\$0.00	\$243,409.00	\$14,745.00	\$243,409.00	0	0
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)						
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)	\$0.00	\$1,395,036.00	\$1,795,608.00	\$1,395,036.00	0	0
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$0.00	\$8,712,691.00	\$9,243,580.00	\$8,712,691.00	4,472,922	4,670,094
Sales of Prod. Ext. from Natural Gas (490)						
Revenues from Natural Gas Proc. by Others (491)						
Incidental gasoline and Oil Sales (492)						
Rent from Gas Property (493)						
Interdepartmental Rents (494)						
Other Gas Revenues (495)	\$0.00	\$52,437.00	\$3,506.00	\$52,437.00	0	0
Subtotal	\$0.00	\$156,502,417.00	\$131,667,857.00	\$156,502,417.00	13,444,561	15,307,806
(Less) Provision for Rate Refunds (496)	\$0.00	(\$54,320.00)	(\$52,769.00)	(\$54,320.00)	0	0
Total	\$0.00	\$156,556,737.00	\$131,720,626.00	\$156,556,737.00	13,444,561	15,307,806

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
N/A	\$0.00	\$0.00	\$0.00	0	0

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
	\$0.00	\$0.00	\$0.00	\$0.00	\$1,795,608.00	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
	\$0.00	\$1,795,608.00	\$0.00	11,798,453	0

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Rev From Stroring Gas of Others (489.4) (Ref Page: 306)

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Rev From Stroring Gas of Others (489.4) (Ref Page: 306) (Part Two)

Rate Schedule and Zone	Other Rev Previous (g)	Total Operating Rev	Total Operating Rev	MCF Current (j)	MCF Previous (k)
N/A	\$0.00	\$0.00	\$0.00	0	0

Other Gas Revenues (495) (Ref Page: 308)

Description of Transaction	Revenues in Dollars
Gas Losses Damaged Lines	\$3,506.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
1. PRODUCTION EXPENSES		
A. Manufactured Gas Production		
Manufactured Gas Production	\$81,146.00	\$1,620,370.00
B. Natural Gas Production		
B1. Natural Gas Production and Gathering		
Operation		
Operation Supervision and Engineering (750)		
Production Maps and Records (751)		
Gas Well Expenses (752)		
Field Lines Expenses (753)		
Field compressor Station Expenses (754)		
Field Compressor Station Fuel and Power (755)		
Field Measuring and Regulating Station Expenses (756)		
Purification Expenses (757)		
Gas Well Royalties (758)		
Other Expenses (759)		
Rents (760)		
18. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (761)		
Maintenance of Structures and Improvements (762)		
Maintenance of Producing Gas Wells (763)		
Maintenance of Field Lines (764)		
Maintenance of Field Compressor Station Equipment (765)		
Maintenance of Field Measuring and Regulating Station Equipment (766)		
Maintenance of Purification Equipment (767)		
Maintenance of Drilling and Cleaning Equipment (768)		
Maintenance of Other Equipment (769)		
29. Total Maintenance		
Total Natural Gas Production and Gathering (Lines 18,29)		
B2. Products Extraction		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation		
Operation Supervision and Engineering (770)		
Operation Labor (771)		
Gas Shrinkage (772)		
Fuel (773)		
Power (774)		
Materials (775)		
Operation Supplies and Expenses (776)		
Gas Processed by Others (777)		
Royalties on Products Extracted (778)		
Marketing Expenses (779)		
Products Purchased for Resale (780)		
Variation in Products Inventory (781)		
(Less) Extracted Products Used by the Utility - Credit (782)		
Rents (783)		
47. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (784)		
Maintenance of Structures and Improvements (785)		
Maintenance of Extraction and Refining Equipment (786)		
Maintenance of Pipe Lines (787)		
Maintenance of Extracted Products Storage Equipment (788)		
Maintenance of Compressor Equipment (789)		
Maintenance of Gas Measuring and Regulating Equipment (790)		
Maintenance of Other Equipment (791)		
57. Total Maintenance		
58. Total Products Extraction (Lines 47 and 57)		
C. Exploration and Development		
Operation		
Delay Rentals (795)		
Nonproductive Well Drilling (796)		
Abandoned Leases (797)		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Other Exporation (798)		
65. Total Exploration and Development		
D. Other Gas Supply Expenses		
Operation		
Natural Gas Well Head Purchases (800)		
Natural Gas Well Head Purchases, Intracompany Transfers (800.1)		
Natural Gas Field Line Purchases (801)	\$46,247,461.00	\$72,478,022.00
Natural Gas Gasoline Plant Outlet Purchases (802)		
Natural Gas Transmission Line Purchases (803)		
Natural Gas City Gate Purchases (804)	\$516.00	\$493.00
Liquified Natural Gas Purchases (804.1)		
Other Gas Purchases (805)	\$1,589,480.00	(\$1,771,471.00)
(Less) Purchases Gas Cost Adjustments (805.1)		
77. Total Purchased Gas	\$47,837,457.00	\$70,707,044.00
78. Exchange Gas (806)		
Purchased Gas Expense		
Well Expense - Purchased Gas (807.1)		
Operation of Purchased Gas Measuring Stations (807.2)	\$221,962.00	\$215,027.00
Maintenance of PUrchased Gas Measuring Stations (807.3)	(\$56,495.00)	\$162,012.00
Purchased Gas Calculations Expenses (807.4)		
Other Purchased Gas Expenses (807.5)	\$268,478.00	\$254,545.00
85. Total Purchased Gas Expenses	\$433,945.00	\$631,584.00
Gas Withdrawn from Storage - Debit (808.1)		
(Less) Gas Delivered to Storage (Credit) (808.2)		
Withdrawals of Liquefied natural Gas for Processing - Debit (809.1)		
(Less) Delieveries of Natural Gas for Processing- Credit (809.2)		
Gas used in Utility Operation - Credit		
91. Gas Used for Compressor Station Fuel - Credit (810)		
92..Gas Used for Products Extraction - Credit (811)		
93..Gas Used for Other Utility Operations - Credit (812)		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 1. Production (Ref Page: 317)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
94. Total Gas Used in Utility Operations - Credit (91-93)		
95. Other Gas Supply Expenses (813)		
97. Total Other Gas Supply Exp (77,78,85,86-89,94,95)	\$48,271,402.00	\$71,338,628.00
Total Production Expenses (3,30,58,65,96)	\$48,352,548.00	\$72,958,998.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
Operation Supervision and Engineering (814)		
Maps and Records (815)		
Wells Expenses (816)		
Lines Expenses (817)		
Compressor Station Expenses (818)		
Compressor Station Fuel and Power (819)		
Measuring and Regulating Station Expenses (820)		
Purification Expenses (821)		
Exploration and Development (822)		
Gas Losses (823)	(\$2.00)	(\$2.00)
Other Expenses (824)		
Storage well Royalties (825)		
Rents (826)		
114. Total Operation	(\$2.00)	(\$2.00)
Maintenance		
Maintenance Supervision and Engineering (830)		
Maintenance of Structures and Improvements (831)		
Maintenance of Reservoirs and Wells (832)		
Maintenance of Lines (833)		
Maintenance of Compressor Station Equipment (834)		
Maintenance of Measuring and Regulating Station Equipment (835)		
Maintenance of Purification Equipmetn (836)		
Maintenance of Other Equipment (837)		
124. Total Maintenance		
Total Underground Storage (Lines 114 and 124)	(\$2.00)	(\$2.00)
B. Other Storage Expenses		
Operation		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation Supervision and Engineering (840)		
Operation Labor and Expenses (841)		
Rents (842)		
Fuel (842.1)		
Power (842.2)		
Gas Losses (842.3)		
134. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (843.1)		
Maintenance of Structures and Improvements (843.2)		
Maintenance of Gas Holders (843.3)		
Maintenance of Purification Equipment (843.4)		
Maintenance of Liquefaction Equipment (843.5)		
Maintenance of Vaporizing Equipment (843.6)		
Maintenance of Compressor Equipment (843.7)		
Maintenance of Measuring and Regulating Equipment (843.8)		
Maintenance of Other Equipment (843.9)		
145. TOTAL Maintenance		
Total Other Storage Expenses (Lines 134 and 145)		
C. Liquefied Natural Gas Terminaling and Processing Expenses		
Operation		
Operation Supervision and Engineering (844.1)		
LNG Processing Terminal Labor and Expenses (844.2)		
Liquefaction Processing Labor and Expenses (844.3)		
Liquefaction Transportaion Labor and Expenses (844.4)		
Measuring and Regulating Labor and Expenses (844.5)		
Compressor Station Labor and Expenses (544.6)		
Communication System Expenses (844.7)		
System Control and Load Dispatching (844.8)		
Fuel (845.1)		
Power (845.2)		
Rents (845.3)		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Demurrage Charges (845.4)		
(Less) Wharfage Receipts - Credit (845.5)		
Processing Liquefied or Vaporized Gas by Others (845.6)		
Gas Losses (846.1)		
Other Expenses (846.2)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (847.1)		
Maintenance of Structures and Improvements (847.2)		
Maintenance of LNG Processing Terminal equipment (847.3)		
Maintenance of LNG Transportation Equipment (847.4)		
Maintenance of Measuring and Regulating Equipment (847.5)		
Maintenance of Compressor Station Equipment (847.6)		
Maintenance of Communication Equipment (847.7)		
Maintenance of Other Equipment (847.8)		
175. Total Maintenance		
176. Total Liquefied Nat Gas Terminaling and Proc Exp (Lines 165 and 175)		
177. Total Natural Gas Storage (Lines 125,146 and 176)	(\$2.00)	(\$2.00)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
3. TRANSMISSION EXPENSES		
Operation		
Operation Supervision and Engineering (850)	\$2,586.00	\$2,522.00
System Control and Load Dispatching (851)		
Communication System Expenses (852)		
Compressor Station labor and Expenses (853)		
Gas for Compressor Station Fuel (854)		
Other Fuel and Power for Compressor Stations (855)		
Mains Expenses (856)		
Measuring and Regulating Stations Expenses (857)		
Transmission and Compression of Gas by Others (858)		
Other Expenses (859)	\$3,990.00	\$16,264.00
Rents (860)		
191. Total Operation	\$6,576.00	\$18,786.00
Maintenance		
Maintenance Supervision and Engineering (861)		
Maintenance of Structures and Improvements (862)		
Maintenance of Mains (863)	\$170,323.00	\$451,821.00
Maintenance of Compressor Station Equipment (864)		
Maintenance of Measuring and Regulating Station Equipment (865)		
Maintenance of Communication Equipment (866)		
Maintenance of Other Equipment (867)		
200. Total Maintenance	\$170,323.00	\$451,821.00
201. Total Transmission Expenses (Total 191 and 200)	\$176,899.00	\$470,607.00
4. DISTRIBUTION EXPENSES		
Operation		
Operation Supervision and Engineering (870)		
Distribution Load Dispatching (871)	\$337,062.00	\$298,962.00
Compressor Station Labor and Expenses (872)		
Compressor Station Fuel and Power (873)		
Mains and Services Expenses (874)	\$1,147,904.00	\$1,449,166.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Measuring and Regulating station Expenses - General (875)	\$208,905.00	\$136,207.00
Measuring and Regulating Station Expenses - Industrial (876)	\$48,235.00	\$32,836.00
Measuring and Regulating Station Expenses - City Gas Check Station (877)		
Meter and House Regulator Expenses (878)	\$547,643.00	\$427,848.00
Customer Installations Expenses (879)	\$1,335,989.00	\$1,370,158.00
Other Expenses (880)	\$1,903,858.00	\$1,549,332.00
Rents (881)		
216. Total Operation	\$5,529,596.00	\$5,264,509.00
Maintenance		
Maintenance Supervision and Engineering (885)		
Maintenance of Structures and Improvements (886)		
Maintenance of Mains (887)	\$842,393.00	\$715,212.00
Maintenance of Compressor Station Equipment (888)		
Maintenance of Measuring and Regulating Station Equipment - General (889)	\$62,499.00	\$33,839.00
Maintenance of Measuring and Regulating Station Equipment - Industrial (890)		
Maintenance of Measuring and Regulating Station Equipment - City Gate Check Station (891)		
Maintenance of Services (892)	\$983,076.00	\$958,307.00
Maintenance of Meters and House Regulators (893)	\$48,306.00	\$113,732.00
Maintenance of Other Equipment (894)	\$198,995.00	\$23,816.00
228. Total Maintenance	\$2,135,269.00	\$1,844,906.00
229. Total Distribution Expenses (Lines 216 and 228)	\$7,664,865.00	\$7,109,415.00
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
Supervision (901)	\$138,170.00	\$167,421.00
Meter Reading Expenses (902)	\$11,204.00	\$18,214.00
Customer Records and Collections Expenses (903)	\$2,695,533.00	\$2,635,087.00
Uncollectible Accounts (904)	\$295,003.00	\$43,338.00
Miscellaneous Customer Account Expenses (905)	\$89.00	\$114.00
237. Total Customer Accounts Expenses	\$3,139,999.00	\$2,864,174.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
Supervision (907)		
Customer Assistance Expenses (908)	\$169,117.00	\$170,461.00
Informational and Instructional Expenses (909)	\$4,106.00	\$4,324.00
Miscellaneous Customer Service and Informational Expenses (910)	\$632,875.00	\$377,066.00
244. Total Customer Service and Informational Expenses	\$806,098.00	\$551,851.00
7. SALES EXPENSES		
Operation		
Supervision (911)		
Demonstrating and Selling Expenses (912)	\$73,217.00	\$342,661.00
Advertising Expenses (913)	\$810.00	\$7,097.00
Miscellaneous Sales Expenses (916)		
251. TOTAL Sales Expenses	\$74,027.00	\$349,758.00
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
Administrative and General Salaries (920)	\$2,209,961.00	\$2,667,809.00
Office Supplies and Expenses (921)	\$1,495,522.00	\$1,552,765.00
(Less) Administrative Expenses Transferred - Credit (922)		
Outside Services Employed (923)	\$715,885.00	\$875,654.00
Property Insurance (924)	\$69,755.00	\$73,882.00
Injuries and Damanges (925)	\$241,305.00	\$99,783.00
Employee Pensions and benefits (926)	\$1,296,914.00	\$2,348,909.00
Franchise Requirements (927)		
Regulatory Commission Expenses (928)	\$278,574.00	\$295,007.00
(Less) Duplicate Charges - Credit (929)	\$602,115.00	\$1,079,826.00
General Advertising Expenses (930.1)	\$47,886.00	\$59,570.00
Miscellaneous General Expenses (930.2)	\$194,932.00	\$281,152.00
Rents (931)	\$856,088.00	\$723,702.00
267. Total Operation	\$6,804,707.00	\$7,898,407.00
Maintenance		

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)

	Amt for Current Yr (b)	Amt for Prev Yr (c)
269. Maintenance of General Plant (935)	\$39,639.00	\$20,974.00
270. Total Administrative and General (Total 267 and 269)	\$6,844,346.00	\$7,919,381.00
Total Gas O and M Expenses (Total Lines 97,177,201,229,237,244,251 and 270)	\$67,058,780.00	\$92,224,182.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Exchange and Imbalance Transactions (Ref Page: 328)

Zone/Rate Schedule	Gas Received Amount (b)	Gas Received MCF (c)	Gas Delivered Amount (d)	Gas Delivered MCF (e)
N/A	\$0.00	0	\$0.00	0
Total				

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Used in Utility Operations (Ref Page: 331)

Purpose (a)	Acct Charged (b)	Natural Gas Used MCF (c)	Natural Gas Amount of Credit (d)	Manufactured Gas MCF (e)	Manufactured Gas Amount of Credit (f)
Gas Used for Compressor Station Fuel - Credit (810)	N/A	0	\$0.00	0	\$0.00
Gas Used For Products Extration - Credit (811)					
Gas Shrinkage and Other Usage in Respondent's Own Processing					
Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
Gas Used for Other Utility Operations - Credit (812)					
(Report seperately each principal use. Group minor uses.)					
Total					

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Transmission and Compression of Gas by Others (858) (Ref Page: 332)

Name of Company and Desc. of	* (b)	Amount of Payment (c)	MCF of Gas (d)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Other Gas Supply Expenses (813) (Ref Page: 334)

Description (a)	Amount (b)
Total	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Miscellaneous General Expenses (Acct 930.2) (Ref Page: 335)

Description	Amount
Industry association dues	\$812.00
Experimental and general research expenses.	
a. Gas Research Institute (GRI)	
b. Other	
Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses and other expenses	
Other	
Business and Service Company Support	\$89,038.00
Dues and Subscriptions to Various Organizations	\$25,191.00
Director's Fees and Expenses	\$18,272.00
Shareholder's Communication/Systems	\$61,512.00
Account Analysis Reconciliation Adjustments	\$107.00
Total	\$194,932.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Depreciation, Depletion and Amortization of Gas Plant (403,403.1,404.1,404.2,404.3,405) (Ref Page: 336)

	Depreciation 403 (b)	Depreciation Exp	404.1 (d)	404.2 (e)	404.3 (f)	405 (g)	Total (h)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$3,239,473.00	\$0.00	\$0.00	\$3,239,473.00
Production Plant, manufactured gas	(\$13.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$13.00)
Production and gathering plant, natural gas							
Products extraction plant							
Underground gas storage plant							
Other storage plant							
Base load LNG terminaling and processing plant							
Transmission plant							
Distribution plant	\$17,297,783.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,297,783.00
General Plant	\$100,228.00	\$0.00	\$0.00	\$982,135.00	\$0.00	\$0.00	\$1,082,363.00
Common plant - gas	\$94,025.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$94,025.00
Other							
Total	\$17,492,023.00	\$0.00	\$0.00	\$4,221,608.00	\$0.00	\$0.00	\$21,713,631.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Depreciation, Depletion and Amortization of Gas Plant (cont) (Ref Page: 338)

Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depr or Amort Rates (c)
Production and Gathering Plant		
Offshore		
Onshore		
Underground Gas Storage Plant		
Transmission Plant		
Offshore		
Onshore		
General Plant		
General Plant (footnote details)	4,583	7
Distribution Plant	476,079	2
Other Storage Plant	0	0
Intangible Plant	9,654	0
Gas - Manufactured Production Plant	7,702	8

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Particulars Concerning Cetrain Income Deductions and Interest Charges Accounts (Ref Page: 340)

Item (a)	Amount (b)
Customer Assistance Programs	\$74,992.00
Items Under Threshold	\$425,965.00
TOTAL Account 426.1 - Donations	\$500,957.00
Political & Related Activities	\$751,685.00
Total Account 426.4 Expenditures for Activities	\$751,685.00
Sale of A/R Fees	\$6,444,517.00
PPE Impairment	\$55,354.00
Items Under Treshold	\$142,584.00
TOTAL Account 426.5 - Other Deductions	\$6,642,455.00
Money Pool - DE KY to DE Corporation	\$5,715,418.00
Money Pool - DE KY to DE Progress	\$80,380.00
Money Pool - DE KY to DE Carolinas	\$40,027.00
Money Pool - DE KY to DE Florida	\$127,879.00
Money Pool - DE KY to DE Indiana	\$2,584.00
Money Pool - DE KY to DE Ohio	\$196,456.00
Items Under Threshold	\$1.00
TOTAL Account 430	\$6,162,745.00
Swap Net Interest	\$93,970.00
Credit Facility	\$553,152.00
Interest-Assigned from Service Company	\$1,306,173.00
Customer Service Deposits @.66% Annum	\$360,314.00
Coal Ash Equity Return	(\$191,511.00)
Items Under Threshold	\$92,415.00
TOTAL Account 431 - Other Interest Expense	\$2,214,513.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Regulatory Commission Expenses (928) (Ref Page: 350)

Description (a)	Assessed by Reg Commission (b)	Expenses of the Utility (c)	Total Expenses (d)	Deferred in 182.3 Beg of Yr (e)	Expenses Incurred Charged to Department
Kentucky Public Service Commission:	\$0.00	\$0.00	\$0.00	\$0.00	
Regulatory Fee - Gas	\$175,357.00	\$0.00	\$175,357.00	\$0.00	Gas
Regulatory Fee - Electric	\$576,839.00	\$0.00	\$576,839.00	\$177,504.00	Electric
Request for Rate Increase - Electric Case No. 2017-00321	\$0.00	\$78,890.00	\$78,890.00	\$63,790.00	Electric
Request for Rate Increase - Gas Case No. 2018-00261	\$0.00	\$51,031.00	\$51,031.00	\$158,278.00	Gas
Request for Rate Increase - Electric Case No. 2019-00271	\$0.00	\$67,833.00	\$67,833.00	\$180,284.00	Electric
Request for Rate Increase - Gas Case No. 2021-00190	\$0.00	\$44,939.00	\$44,939.00	\$302,639.00	Gas
Request for Rate Increase - Electric Case No. 2022-00372	\$0.00	\$15,676.00	\$15,676.00	\$0.00	Electric
Misc. Legal Expenses:	\$0.00	\$0.00	\$0.00	\$0.00	
Gas - Other	\$0.00	\$7,247.00	\$7,247.00	\$0.00	Gas
Electric - Transmission	\$0.00	\$8,030.00	\$8,030.00	\$0.00	Electric
Electric - Other	\$0.00	(\$3,724.00)	(\$3,724.00)	\$0.00	Electric

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Regulatory Commission Expenses (928) (Ref Page: 350) (Part Two)

Description (a)	Expenses Incurred Charged to Acct (g)	Expenses Incurred Charged to Amount	Expenses Incurred Deferred to 182.3 (i)	Amortized Contra Acct (j)	Amortized Amt (k)	Deferred in 182.3 End of Yr (l)
Kentucky Public Service Commission:		\$0.00	\$0.00		\$0.00	\$0.00
Regulatory Fee - Gas	928	\$175,357.00	\$0.00		\$0.00	\$0.00
Regulatory Fee - Electric	928	\$576,839.00	\$0.00		\$0.00	\$177,504.00
Request for Rate Increase - Electric Case No. 2017-00321	928	\$78,890.00	\$0.00		\$78,890.00	(\$15,100.00)
Request for Rate Increase - Gas Case No. 2018-00261	928	\$51,031.00	\$0.00		\$51,031.00	\$107,247.00
Request for Rate Increase - Electric Case No. 2019-00271	928	\$67,833.00	\$0.00		\$67,833.00	\$112,451.00
Request for Rate Increase - Gas Case No. 2021-00190	928	\$44,939.00	\$0.00		\$44,939.00	\$257,700.00
Request for Rate Increase - Electric Case No. 2022-00372	928	\$15,676.00	\$497,110.00		\$27,359.00	\$469,751.00
Misc. Legal Expenses:		\$0.00	\$0.00		\$0.00	\$0.00
Gas - Other	928	\$7,247.00	\$0.00		\$0.00	\$0.00
Electric - Transmission	928	\$8,030.00	\$0.00		\$0.00	\$0.00
Electric - Other	928	(\$3,724.00)	\$0.00		\$0.00	\$0.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Electric (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$4,653,352.00	\$2,908,697.00	\$7,562,049.00
4. Transmission	\$4,272.00	\$474,189.00	\$478,461.00
5. Distribution	\$639,665.00	\$1,051,919.00	\$1,691,584.00
6. Customer Accounts	\$93,119.00	\$1,611,142.00	\$1,704,261.00
7. Customer Service and Informational	\$0.00	\$827,954.00	\$827,954.00
8. Sales			
9. Administrative and General	(\$614,421.00)	\$8,465,073.00	\$7,850,652.00
10. Total Operation	\$4,775,987.00	\$15,338,974.00	\$20,114,961.00
Maintenance			
12. Production	\$2,217,363.00	\$3,077,271.00	\$5,294,634.00
13. Transmission	\$28,234.00	\$179,376.00	\$207,610.00
14. Distribution	\$688,476.00	\$824,983.00	\$1,513,459.00
15. Administrative and General			
16. Total Maint	\$2,934,073.00	\$4,081,630.00	\$7,015,703.00
Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$6,870,715.00	\$5,985,968.00	\$12,856,683.00
19. Total Transmission (Lines 4 and 13)	\$32,506.00	\$653,565.00	\$686,071.00
20. Total Distribution (Lines 5 and 14)	\$1,328,141.00	\$1,876,902.00	\$3,205,043.00
21. Customer Accounts (Transcribe from Line 6)	\$93,119.00	\$1,611,142.00	\$1,704,261.00
22. Customer Service and Informational (Transcribe from Line 7)	\$0.00	\$827,954.00	\$827,954.00
23. Sales (Transcribe from Line 8)			
24. Administrative and General (Lines 9 and 15)	(\$614,421.00)	\$8,465,073.00	\$7,850,652.00
25. Total Oper. and Maint. (Lines 18-24)	\$7,710,060.00	\$19,420,604.00	\$27,130,664.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Gas (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas	\$72,156.00	\$315.00	\$72,471.00
29. Production -- Nat. Gas (Including Expl and Dev.)			
20. Other Gas Supply	\$496.00	\$347,346.00	\$347,842.00
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution	\$1,249,104.00	\$1,590,007.00	\$2,839,111.00
34. Customer Accounts	\$39,120.00	\$1,161,918.00	\$1,201,038.00
35. Customer Service and Informational	\$0.00	\$452,771.00	\$452,771.00
36. Sales			
37. Administrative and General	(\$293,422.00)	\$1,813,780.00	\$1,520,358.00
38. Total Operation	\$1,067,454.00	\$5,366,137.00	\$6,433,591.00
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution	\$243,029.00	\$463,217.00	\$706,246.00
46. Administrative and General	\$21,582.00	\$8,377.00	\$29,959.00
47. Total Maint	\$264,611.00	\$471,594.00	\$736,205.00
Total Operation and Maintenance			
50. Total Production -- Manufactured Gas (Lines 28 and 40)	\$72,156.00	\$315.00	\$72,471.00
51. Total Production -- Natural Gas (Lines 29 and 41)			
52. Total Other Gas Supply (Lines 30 and 42)	\$496.00	\$347,346.00	\$347,842.00
53. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Gas (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
54. Total Transmission (Lines 32 and 44)			
55. Total Distribution (Lines 33 and 45)	\$1,492,133.00	\$2,053,224.00	\$3,545,357.00
56. Customer Accounts (Transcribe Line 34)	\$39,120.00	\$1,161,918.00	\$1,201,038.00
57. Customer Service and Informational (Transcribe Line 35)	\$0.00	\$452,771.00	\$452,771.00
58. Sales (Transcribe Line 36)			
59. Administrative and General (Line 37 + 46)	(\$271,840.00)	\$1,822,157.00	\$1,550,317.00
60. Total Operation and Maint (Lines 50-59)	\$1,332,065.00	\$5,837,731.00	\$7,169,796.00
Other Utility Departments			
62. Operation and Maintenance			
63. Total All Utility Dept (Lines 25,60,62)	\$9,042,125.00	\$25,258,335.00	\$34,300,460.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Utility Plant (Ref Page: 356)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
66. Electric Plant	\$5,656,707.00	\$9,424,244.00	\$15,080,951.00
67. Gas Plant	\$1,140,638.00	\$7,168,003.00	\$8,308,641.00
68. Other			
69. Total Construction	\$6,797,345.00	\$16,592,247.00	\$23,389,592.00
70. Plant Removal (By Utility Departments)			
71. Electric Plant	\$1,121,465.00	\$1,236,759.00	\$2,358,224.00
72. Gas Plant	\$209,367.00	\$500,713.00	\$710,080.00
73. Other			
74. Total Plant Removal	\$1,330,832.00	\$1,737,472.00	\$3,068,304.00
75. Other Accounts			
Projects For Duke's Subsidiaries & Merchandising	\$0.00	\$21,507.00	\$21,507.00
Other Work in Progress	(\$3,523,273.00)	\$3,774,025.00	\$250,752.00
Other Accounts	\$126,900.00	\$412,237.00	\$539,137.00
76. Total Other Accounts	(\$3,396,373.00)	\$4,207,769.00	\$811,396.00
77. Total Salaries and Wages	\$13,773,929.00	\$47,795,823.00	\$61,569,752.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

Description (a)	* (b)	Amount (2)
Services Provided by Duke Energy Business Services	DEBS LLC	\$167,111,261.00
Customer & Market Services	DEC, LLC	\$7,012,863.00
Generation Services	DEC, LLC	\$1,021,584.00
Other Goods and Services	DEC, LLC	\$1,180,583.00
Transmission and Distribution Services	DEC, LLC	\$1,359,231.00
Customer & Market Services	DEP, LLC	\$142,928.00
Generation Services	DEP, LLC	\$139,630.00
Other Goods and Services	DEP, LLC	\$231,160.00
Transmission and Distribution Services	DEP, LLC	\$127,713.00
Customer & Market Services	DEF, LLC	\$249,767.00
Generation Services	DEF, LLC	\$23,156.00
Other Goods and Services	DEF, LLC	\$1,174.00
Transmission and Distribution Services	DEF, LLC	\$1,451.00
Customer & Market Services	DEI, LLC	\$167,959.00
Generation Services	DEI, LLC	\$17,943,514.00
Other Goods and Services	DEI, LLC	\$193,091.00
Transmission and Distribution Services	DEI, LLC	\$91,577.00
Customer & Market Services	DEO, LLC	\$1,146,950.00
Gas Distribution Services	DEO, LLC	\$1,805,645.00
Other Goods and Services	DEO, LLC	\$1,590,389.00
Transmission and Distribution Services	DEO, LLC	\$8,633,907.00
Gas Distribution Services	DEO, CP	\$834.00
Transmission and Distribution Services	DEO, CP	\$37,567.00
Gas Distribution Services	Piedmont	\$20,110,670.00
Other Goods and Services	DE, CE	\$142.00
Customer and Market Services	DEC, LLC	(\$13.00)
Gas Distribution Services	DEC, LLC	\$294.00
Generation Services	DEC, LLC	\$1,204.00
Other Goods and Services	DEC, LLC	\$0.00
Transmission and Distribution Services	DEC, LLC	\$3,224.00
Customer and Market Services	DEP, LLC	\$4.00

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

Description (a)	* (b)	Amount (2)
Gas Distribution Services	DEP, LLC	\$0.00
Generation Services	DEP, LLC	\$398.00
Transmission and Distribution Services	DEP, LLC	\$2,725.00
Customer and Market Services	DEF, LLC	\$4.00
Generation Services	DEF, LLC	\$598.00
Other Goods and Services	DEF, LLC	\$111.00
Transmission and Distribution Services	DEF, LLC	\$125,322.00
Transmission and Distribution Services	DEBS, LLC	\$0.00
Customer and Market Services	DEI, LLC	\$2.00
Gas Distribution Services	DEI, LLC	\$3,300.00
Generation Services	DEI, LLC	\$695,329.00
Transmission and Distribution Services	DEI, LLC	\$50,479.00
Customer & Market Services	DEO, Inc	\$196,151.00
Gas Distribution Services	DEO, Inc	\$1,132,632.00
Other Goods and Services	DEO, Inc	\$313,492.00
Transmission and Distribution Services	DEO, Inc	\$1,574,353.00
Generation Services	DEO, Inc	\$4,763.00
Gas Distribution Services	KO Transm	\$655.00
Transmission and Distribution Services	Piedmont	\$58.00
Gas Distribution Services	Piedmont	\$348.00

Compressor Stations (Ref Page: 508)

Name of Station and	Number of Units (b)	Certified Horsepower (c)	Plant Cost (d)	Fuel or Power (e)	Fuel or Power Type

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Compressor Stations (Ref Page: 508) (Part Two)

Name of Station and	Other (f)	Gas for Comp Fuel MCF	Total Comp Hours	Comp operating at Time	Date of Station Peak (j)
---------------------	-----------	-----------------------	------------------	------------------------	--------------------------

--	--	--	--	--	--

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Storage Projects (Ref Page: 512)

	Gas Belonging to Respondent MCF (b)	Gas Belonging to Others MCF (c)	Total MCF (d)
Storage Operations (in MCF)			
Gas Delivered to Storage			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total			
Gas Withdrawn from Storage			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total			

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Storage Projects (cont) (Ref Page: 513)

	Total Amount (b)	Date
Storage Operations		
Top or Working Gas End of Year		
Cushion Gas (Including native gas)		
Total Gas in Reservoir		
Certified Storage Capacity		
Number of Injection - Withdrawal Wells		
Number of Observation Wells		
Maximum Days Withdrawal from Storage		
Date of Maximum Days Withdrawal		
LNG Terminal Companies (MCF)		
Number of Tanks		
Capacity of Tanks		
LNG Volume		
Received at Ship Rail		
Transferred to Tanks		
Withdrawn from Tanks		
Boil Off Vaporization Loss		

Transmission Lines (Ref Page: 514)

Designation of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Transmission System Peak Deliveries (Ref Page: 518)

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Section A: Single Day Peak Deliveries			
Date			
Volumes of Gas Transported			
No-Notice Transportation			
Other Firm Transportation			
Interruptible Transportation			
Other (Describe)			
Total			
Volumes of gas Withdrawn form Storage under Storage Contracts			
No-Notice Storage			
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total			
Other Operational Activities			
Gas Withdrawn from Storage for System Operations			
Reduction in Line Pack			
Other (Describe)			
Total			
Section B: Consecutive Three-Day Peak Deliveries			
Dates:			
Volumes of Gas Transported			
No-Notice Transportation			
Other Firm Transportation			
Interruptible Transportation			
Other (Describe)			

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Transmission System Peak Deliveries (Ref Page: 518)

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Total			
Volumes of Gas Withdrawn from Storage under Storage Contacts			
No-Notice Storage			
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total			
Other Operational Activities			
Gas Withdrawn from Storage for System Operations			
Reduction in Line Pack			
Other (Describe)			
Total			

Auxiliary Peaking Facilities (Ref Page: 519)

Location (a)	Type (b)	Max Daily Delivery Capacity MCF (c)	Cost of Facility (d)	Operated on Date Highest Trans Peak Del? (yes/no)
--------------	----------	--	----------------------	--

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Account - Natural Gas (Ref Page: 520)

Description	Amt MCF
GAS RECEIVED	
Gas Purchases (800-805)	9,613,850
Gas of Others received for Gathering (ref pg 303) (489.1)	
Gas of Others Received for Transmission (Ref pg 305) (489.2)	11,798,453
Gas of Others Received for Distrubution (ref pg 301) (489.3)	4,639,301
Gas of Others Received for Contract Storage (Ref Pg 307) (489.4)	
Exchanged Gas Received from Others (Ref Pg 328) (806)	
Gas Received as Imbalances (Ref Pg 328) (806)	
Receipts of Respondent`s Gas Transported by Others (Ref pg 332) (858)	
Other Gas Withdrawn from Storage (Explain)	
Gas Received from Shippers as Compressor Station Fuel	
Gas Received from Shippers as Lost and Unaccounted for	
Other Reciepts (Specify)	
Total Receipts	26,051,604
GAS DELIVERED	
Gas Sales (480-484)	8,971,578
Deliveries of gas Gathered for Others (Ref pg 303) (489.1)	
Deliveries of Gas Transported for Others (Ref Pg 305) (489.2)	11,798,453
Deliveries of Gas Distributed for Others (Ref Pg 301) (489.3)	4,472,922
Deliveries of Contract Storage gas (Ref Pg 307) (489.4)	
Exchange Gas Delivered to Others (Ref Pg 328) (806)	
Gas Delivered as Imbalances (Ref Pg 328) (806)	
Deliveries of Gas to Others for Transportation (Ref Pg 332) (858)	
Other Gas Delivered to Storage (Explain)	
Gas Used for Compressor Station Fuel (509)	
Other Deliveries (Specify)	
Other Deliveries	2,463
28. Total Deliveries	25,245,416
GAS UNACCOUNTED FOR	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Gas Account - Natural Gas (Ref Page: 520)

Description	Amt MCF
Production System Losses	
Gathering System Losses	
Transmission System Losses	
Distribution System Losses	
Storage System Losses	
Other Losses (Specify)	
	806,188
36. Total Unaccounted For	806,188
Total Deliveries and Unaccounted For For (Line 28 and 36)	26,051,604

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Ref pg 110)				
Utility Plant agrees with Sched Summary of Utility Plant (Ref pg 200) Line 13. Total Utility Plant less Line 11. Construction Work In Progress	3303112339.00	3303112339.00	OK	
Line 3. Construction Work In Progress agrees with Sched Summary of Utility Plant (Ref pg 200) Line 11. Construction Work In Progress	96665887.00	96665887.00	OK	
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 14. Accum. Prov for Depr and Amort Depl	1125191209.00	1125191209.00	OK	
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 33. Total Accumulated Provisions	1125191209.00	1125191209.00	OK	
Line 6. Net Utility Plant agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 15. Net Utility Plant	2274587017.00	2274587017.00	OK	
Line 11. Utility Plant Adjustments are supported by Submitted Financial Statements as requested on Ref Pg 122				
Line 12. Gas Stored-Base Gas (117.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.1 (b)		0	0	OK
Line 14. Gas Stored Underground - Non Current (117.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (d)		0	0	OK
Line 15. Gas Owned to System Gas (117.4) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (e)		0	0	OK
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies 123.1 (Ref Pg 224) Line Total Column Amt of Investment (g)		0	0	OK
Line 47. Gas Stored Underground - Current (164.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Col 164.1 (f)		0	0	OK

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 48. Liquefied Nat Gas Stored and Held (164.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Sum of Cols 164.2 and 164.3	0	0	OK	
Line 49. Prepayments agrees with Sched Prepayments (Ref Pg 230)	415920.00	415920.00	OK	
Line 58. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (Ref Pg 230)	0	0	OK	
Line 59 Unrecovered Plant and Regulatory Study Costs agrees with Sched Unrecovered Plant and Regulatory Study Costs (Ref Pg 230)	0	0	OK	
Line 65 Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (Ref Pg 233)	2735310.00	2735310.00	OK	
Line 69 Accumulated Deferred Income Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Total Acct 190	74710350.00	74710350.00	OK	
Comparative Balance Sheet (Liabilities and Other Credits) (Ref Pg 112)				
Line 2. Common Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Common Stock Col (f)	8779995.00	8779995.00	OK	
Line 3. Preferred Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Preferred Stock Col (f)	0	0	OK	
Line 4. Capital Stock Subscribed agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Capital Stock Subscribed Col (d)	0	0	OK	
Line 5. Stock Liability for Conversion agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Stock Liability for Conversion	0	0	OK	
Line 6. Premium on Capital Stock agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Premium on Capital Stock	18838946.00	18838946.00	OK	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 7. Other Paid-in Capital Stock agrees with Sched Other Paid in Capital(Ref Pg 253) Line Total	458655189.00	458655189.00	OK	
Line 8 . Installmnts Recvd Capital Stk agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Tot Inst. Recvd on Capital Stock		0	0	OK
Line 9. Discount on Capital Stock agrees with Sched Discount on Capital Stock Acct 213 (Ref Pg 254) Line Total		0	0	OK
Line 10. Capital Stock Expense agrees with Sched Capital Stock Expense Acct 214 (Ref Pg 254) Line Total		0	0	OK
Line 11 Retained Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 19. Total Retained Earnings	644082572.00	644082572.00	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 24. Balance End of Year		0	0	OK
Line 13. Reacquired Capital Stock agrees with Capital Stock (Ref Pg 250) Line Total col Acct 217 (h)		0	0.0000	OK
Line 39. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref Pg 263) Line Total Col Acct 236 (g)	188672.00	188672.00	OK	
Line 45. Misc Current and Accrued Liabilities agrees with Sched Misc Current and Accrued Liabilities (Ref Pg 268) Line Total	7654560.00	7654560.00	OK	
Line 52. Other Deferred Credits agrees with Sched Other Deferred Credits (Ref Pg 269) Line Total	14354084.00	14354084.00	OK	
Income Statement (Ref Pg 114)				
Line 2. Gas Operating Revenues agrees with Sched Gas Operating Revenues (Ref Pg 300) Line Total Col (h)	131720626.00	131720626.00	OK	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 4 and 5 Operation and Maint Expenses agrees with Sched Gas Operation and Maintenance (Ref Pg 335) Line Total Gas O and M Expenses	67058780.00	67058780.00	OK	
Line 6. Depreciation Exp (403) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Col Depreciation (b)	17492023.00	17492023.00	OK	
Line 7. Amort and Depl (404-405) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Sum of Cols (c-f)	4221608.00	4221608.0000	OK	
Sum of Lines 13,14 and 15. Taxes (408.1-409.1) agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Col (j)	-5839281.00	-5839264.00	NO	
Line 16. Provision for Deferred Income Taxes (410.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col c , Acct 282 (Ref Pg 274) Col c and Acct 282 (Ref Pg 276) Col c	82456649.00	82403059.00	NO	Value 1: The income statement amount on p. 116. Value 2: Page 274-275 "Accumulated Deferred Income Taxes - Accelerate Amortization Property (Account 282)". The difference of \$53,590 is offset by a combination of the following Accounts: 146, 182, 236, 254, 255, 281, 283, 409, 410.1, 411.1, 411.2 and 411.4.
Line 17. (Less) Provision for Deferred Income Taxes (411.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col d , Acct 282 (Ref Pg 274) Col d and Acct 282 (Ref Pg 276) Col d	67803131.00	63556872.00	NO	Value 1: The income statement amount on p. 116. Value 2: Page 274-275 "Accumulated Deferred Income Taxes - Accelerate Amortization Property (Account 282)". The difference of \$ 4,246,259.00 is offset by a combination of the following Accounts: 146, 182, 236, 254, 255, 281, 283, 409, 410.1, 411.1, 411.2 and 411.4.
Income Statement (Ref Pg 116)				
Sum of Lines 48,49 and 50 agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Taxes Other Than Income Col (l)	-12793692.00	-12793757.00	NO	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 49. Provision for Deferred Inc. Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 410.2 (e)	13582055.00	121576.00	NO	Value 1: The income statement amount on p. 116. Value 2: Page 274-275 "Accumulated Deferred Income Taxes - Accelerate Amortization Property (Account 282)". The difference of \$ 13,460,479.00 is offset by a combination of the following Accounts: 146, 182, 236, 254, 255, 281
Line 52. (Less) Provision for Deferred Inc. Taxes CR agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 411.2 (f)	10267.00	0.0000	NO	Value 1: The income statement amount on p. 116. Value 2: Page 274-275 "Accumulated Deferred Income Taxes - Accelerate Amortization Property (Account 282)". The difference of \$10,267 is offset by a combination of the following Accounts: 146, 182, 236, 254, 255, 281, 283, 409, 410.1, 411.1, 411.2 and 411.4
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Col 409.3 (m) Sum of Lines Total Income Taxes Federal and Other	0	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Pg 200)				
Line 8. Total Utility Plant agrees with Sched Gas Plant in Service (Ref Pg 206) Line Total Gas Plant in Service Col (g)	930098102.00	930098102.00	OK	
Line 10. Held for Future Use agrees with Sched Gas Plant Held for Future Use (Ref Pg 214) Line Total	265679.00	265679.00	OK	
Line 11. Construction Work in Progress agrees with Sched Construction Work in Progress (Ref Pg 216) Line Total	40126069.00	40126069.00	OK	
Line 18. Depreciation agrees with Sched Accumulated Provision for Depreciation of Gas Utility Plant (Ref Pg 219) Line Balance at End of Year	198176719.00	198176719.00	OK	
Statement of Retained Earnings for the Year (Ref Pg 118)				

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 10 Total Dividends Declared - Preferred Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 68. Dividends on Preferred Stock	0	0	OK	
Line 11. Total Dividends Declared - Common Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 69. Dividends on Common Stock	0	0	OK	
Miscellaneous General Expenses (Ref Pg 335)				
Line Total agrees with Sched Gas Operation and Maintenance (Ref Pg 323) Line Miscellaneous General Expenses	194932.00	194932.00	OK	

22210012 Duke Energy Kentucky, Inc. 01/01/2023 - 12/31/2023

Upload supporting documents

Document	Description	Supports
SD 22210012 2023 1.1.pdf	DEK Q4 2023 KPSC - Gas Information - Revenues, Customers, and MCF Sales	Upload supporting documents
SD 22210012 2023 10.8.pdf	PUCO - Statement of Intrastate Gross Earnings with breakout 2023	Upload supporting documents
SD 22210012 2023 117.0.pdf	New KY Gas Additional information 2023	Upload supporting documents
SD 22210012 2023 126.0.pdf	2023_KY_ENERGIZED_LINES	Upload supporting documents
SD 22210012 2023 131.0.pdf	DEO Q4 2023 FERC Form 2 v2.pdf	
SD 22210012 2023 141.2.pdf	DEK Q4 2023 FERC Form 2 REVISED	Upload supporting documents
SD 22210012 2023 2.2.pdf	KPSC - Purchased Gas 2023	Upload supporting documents
SD 22210012 2023 3.3.pdf	2023_KY_MILEAGE_TAX_DISTRICTS	Upload supporting documents
SD 22210012 2023 4.4.pdf	DEO Q4 2023 - PUCO Correspondence Addresses of Company Contacts	Upload supporting documents
SD 22210012 2023 5.5.pdf	DEK Q4 2023 - KPSC Principal and Interest Payment Information	Upload supporting documents
SD 22210012 2023 7.1.pdf	Oath 2023	Upload supporting documents
SD 22210012 2023 8.10.pdf	DEO Q4 2023 - PUCO Gas PIP 182.XX 142.XX	Upload supporting documents
SD 22210012 2023 9.9.pdf	PUCO Gas Annual Schedule 33 2023	Upload supporting documents

OATH

Commonwealth of NORTH CAROLINA)
County of MECKLENBURG COUNTY) ss:

Cynthia S. Lee makes oath and says
(Name of Officer)

that he/she is Vice President, Chief Accounting Officer, and Controller of
(Official title of officer)

Duke Energy Kentucky, Inc.
(Exact legal title or name of respondent)

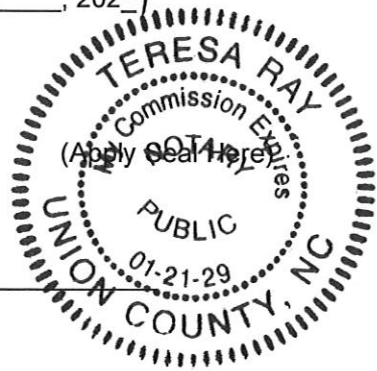
that it is her/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2023, to and including December 31, 2023

Cynthia S. Lee
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for

the State and County named in the above this 30th day of April, 2024



My Commission expires Jan 21, 2029

Teresa Ray
(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]