Principal Payment and Interest Information

| | Amount | Yes/No |
|--|--------|--------|
| Amount of Principal Payment During Calendar Year | | |
| Is Principal Current? | | Y |
| Is Interest Current? | | Y |

Services Performed by Independent CPA

| | Yes/No | A/C/R |
|--|--------|-------|
| Are your financial statements examined by a Certified Public Accountant? | | |
| Enter Y for Yes or N for No | Y | |
| If yes, which service is performed? | | |
| Enter an X on each appropriate line | | |
| Audit | | Х |
| Compilation | | |
| Review | | |
| Please enclose a copy of the accountant's report with annual report. | | |

Note:

The financial statements of Atmos Energy Corporation, which includes WKG Storage, Inc., are audited by a Certified Public Accountant.

Gas Purchases

| | Seller | Acct | Gas Purc MCF | Cost of Gas |
|-------|--------|------|--------------|-------------|
| | | | 0 | \$0.00 |
| Total | | | | |

Note: Not applicable as WKG Storage, Inc. does not have gas purchases.

Additional Information - Counties

No Counties

Revenues, Customers and MCF Sales

| | Revenues | MCFs Nat Gas Sold | Customers |
|---|----------|-------------------|-----------|
| Residential (480) | \$0.00 | 0 | 0 |
| Commercial and Industrial Sales (481) | | | |
| Small (or Commercial) | | | |
| Large (Or Industrial) | | | |
| Other Sales to Public Authorities (482) | | | |
| Interdepartmental Sales (484) | | | |
| Total Sales to Ultimate Customers | | | |
| Sales for Resale (483) | | | |
| Total Natural Gas Service | | | |

Note: Not applicable for WKG Storage, Inc. as it does not have gas revenue from distribution operations. The only revenue is in Account 495.

Identification (Ref Page: 1)

| | Name | Address1 | Address2 | City | State | Zip | Phone |
|---|-------------------|-----------------|----------|-------|-------|-------|----------------|
| Exact Legal Name of Respondent | | | | | | | |
| | WKG Storage, Inc. | | | | | | |
| Previous Name and Date of change (if name changed during the year) | | | | | | | |
| | | | | | | | |
| Name Address and Phone number of the contact person | | | | | | | |
| | Chad Pilkinton | P.O. Box 650205 | Da | allas | ТХ | 75265 | (214) 303-9159 |
| Note File: Attestation and signature via Electronic Filing | | | | | | | |

General Information - (1) (Ref Page: 101)

| | Name | Address | | City | State | Zip | |
|---|--------------------------|----------------------------------|-----------------|--------|-------|-------|--|
| Provide name and title of the Officer having custody of the general corporate books of account | Richard M. Thomas | Vice President and Controller | P.O. Box 650205 | Dallas | ТХ | 75265 | |
| Provide Address of Office where the general Corporate books are kept | Atmos Energy Corporation | 5430 LBJ Freeway, Suite 600 | | Dallas | ТХ | 75240 | |
| Provide the Address of any other offices where other coprorate books are kept if different from where the general corporate books are kept | | | | | | | |

General Information (2,3,4) (Ref Page: 101)

| | Explain |
|---|----------------------------------|
| Provide the name of the State under the laws which respondent is incorporated and date | |
| If incorporated under a special law give reference to such law | |
| If not incorporated state that fact and give the type of organization and the date organized | |
| | State of Delaware-April 30, 1999 |
| If at any time during the year the property of respondent was held by a receiver or trustee | |
| give (a) the name of receiver or trustee | |
| (b) date such receiver or trustee took possession | |
| (c) the authority by which the receivership or trusteeship was created and | |
| (d) date when possession by receiver or trustee ceased. | |
| | |
| State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. | |
| | Storage-Kentucky |

General Information - (5) (Ref Page: 101)

| | Ŷ | /es/No | Date |
|--|---|--------|------|
| Have you engaged as the principal acountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements? | Ν | | |
| Enter Y for Yes or N for No | Ν | | |
| If yes, Enter the date when such independend accountant was initially engaged | | | |

Corporations Controlled by Respondent (Ref Page: 103)

| | Name of Company (a) | Type (b) | Business (c) | Percent Voting Stock (d) |
|------|---------------------|----------|--------------|--------------------------|
| None | 9 | | | 0.0000000 |

Security Holders and Voting Powers - Part 1 (Ref Page: 107)

| | Explain | Date | Total |
|---|---------------------|------|-------|
| Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing: | Please see footnote | | |
| 2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy | | | |
| Total: | | | |
| By Proxy: | | | |
| 3. Give the date and place of such a meeting | | | |
| Voting Securities | | | |
| Number of votes as of Date: | | | |

Note:

WKG Storage, Inc. is directly owned by Atmos Pipeline and Storage, LLC, which is owned and operated by Atmos Energy Holdings, Inc. which is owned by Atmos Energy Corporation. Atmos Energy Corporation has 100% control over these subsidiaries.

Security Holders and Voting Powers - Part 2 (Ref Page: 107)

| | Name | Address | Total Votes | Common Stock | Preferred Stock | Other | |
|--|--------------|---------|-------------|--------------|-----------------|-------|---|
| Total votes of all voting securities | | | | | | | |
| 5. Total number of all security holders | | | | | | | |
| 6. Total Votes of Security Holders listed below | | | | | | | |
| | See footnote | | 0 | 0 | | 0 | 0 |

Note: WKG Storage, Inc. is 100% owned and controlled by Atmos Energy Corporation as previously described.

Important Changes During the Year (Ref Page: 108)

| | Explain |
|--|---------|
| Give particulars concerning the matters indicated below. | |
| 1. Changes in and important additions to franchise rights: | None |
| 2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies: | None |
| 3. Purchase or sale of an operating unit or system: | None |
| Important leaseholds (other than leaseholds for natural gas lands) thant have been accquired or given assigned or surrendered: | None |
| 5. Important extension or reduction of transmission or distribution system: | None |
| Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees. | None |
| 7. Changes in articles of incoporation or amendments to charter: Explain the nature and purpose of such changes or amendments. | None |
| 8. State the estimated annual effect and nature of any important wage scale changes during the year. | None |
| 9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results. | None |
| 10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest. | None |
| 11. Estimated increase or decrease in annual revenues caused by important rate changes. | None |

Balance Sheet - Assets and Other Debits (Ref Page: 110)

| | Balance Beginning of Year | Balance End of Year |
|---|---------------------------|---------------------|
| 1. UTILITY PLANT | | |
| 2. Utility Plant (101-106,114) | \$15,857,922.00 | \$15,857,922.00 |
| 3, Construction Work in Progress (107) | \$29,623.00 | \$37,987.00 |
| 4. TOTAL UTILITY PLANT | \$15,887,545.00 | \$15,895,909.00 |
| 5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115) | \$5,552,841.00 | \$5,923,844.00 |
| 6. Net Utility Plant (Line 4 less Line 5) | \$10,334,704.00 | \$9,972,065.00 |
| 7. Nuclear Fuel (120.1-120.4,120.6) | | |
| 8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5) | | |
| 9. Nuclear Fuel (Line 7 less Line 8) | | |
| 10. Net Utility Plant (Enter Total of Line 6 and Line 9) | \$10,334,704.00 | \$9,972,065.00 |
| 11. Utility Plant Adjustments (116) | | |
| 12. Gas Stored-Base Gas (117.1) | | |
| 13. System Balancing Gas (117.2) | | |
| 14. Gas Stored Underground - Non Current (117.3) | | |
| 15. Gas Owned to System Gas (117.4) | | |
| 16. OTHER PROPERTY AND INVESTMENTS | | |
| 17. Nonutility Property (121) | | |
| 18. (Less) Accum. Prov. for Depr and Amort. (122) | | |
| 19. Investment in Associated Companies (123) | | |
| 20. Investments in Subsidiary Companies (123.1) | | |
| 21. | | |
| 22. Noncurrent Portion of Allowances | | |
| 23. Other Investments (124) | | |
| 24. Special Funds (125-128) | | |
| 25. TOTAL Other Property and Investments | | |
| 26. CURRENT AND ACCRUED ASSETS | | |
| 27. Cash (131) | | |
| 28. Special Deposits (132-134) | | |
| 29. Working Fund (135) | | |
| 30. Temporary Cash Investments (136) | | |
| 31. Notes Receivable (141) | | |
| 32. Customer Accounts Receivable (142) | | |

Balance Sheet - Assets and Other Debits (Ref Page: 110)

| | Balance Beginning of Year | Balance End of Year |
|--|---------------------------|---------------------|
| 33. Other Accounts Receivable (143) | | |
| 34. (Less) Accum. Prov. for Uncollectible Acct. Credit (144) | | |
| 35. Notes Receivable from Associated Companies (145) | | |
| 6. Accounts Receivable from Assoc. Companies (146) | \$459,163. | 00 \$369,858.00 |
| 37. Fuel Stock (151) | | |
| 38. Fuel Stock Expenses Undistributed (152) | | |
| 39. Residuals (Elec) and Extracted Products (153) | | |
| 40. Plant Materials and Operating Supplies (154) | | |
| 41. Merchandise (155) | | |
| 42. Other Materials and Supplies (156) | | |
| 43. Nuclear Materials Held for Sale (157) | | |
| 44. Allowances (158.1 and 158.2) | | |
| 45. (Less) Noncurrent Portion of Allowances | | |
| 46. Stores Expense Undistributed (163) | | |
| 47. Gas Stored Underground - Current (164.1) | | |
| 48. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | |
| 49. Prepayments (165) | | |
| 50. Advances for Gas (166-167) | | |
| 51. Interest and Dividends Receivable (171) | | |
| 52. Rents Receivable (172) | | |
| 53. Accrued Utility Revenues (173) | | |
| 54. Miscellaneous Current and Accrued Assets (174) | | |
| 54.a Derivative Instrument Assets (175) | | |
| 54.b Derivative Instrument Assets - Hedges (176) | | |
| 55. TOTAL Current and Accrued Assets (Lines 27 - 54.b) | \$459,163. | 00 \$369,858.00 |
| 56. DEFERRED DEBITS | | |
| 57. Unamortized Debt Expenses (181) | | |
| 58. Extraordinary Property Losses (181.1) | | |
| 59. Unrecovered Plant and Regulatory Study Costs (182.2) | | |
| 60. Other Regulatory Assets (182.3) | | |
| 61. Prelim. Survey and Investigation Charges (Electric) (183) | | |

Balance Sheet - Assets and Other Debits (Ref Page: 110)

| | Balance Beginning of Year | Balance End of Year |
|--|---------------------------|---------------------|
| 62. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2) | | |
| 63. Clearing Accounts (184) | | |
| 64. Temporary Facilities (185) | | |
| 65. Miscellaneous Deferred Debits (186) | | |
| 66. Def. Losses from Disposition of Utility Plt. (187) | | |
| 67. Research, Devel. and Demonstration Expend. (188) | | |
| 68. Unamortized Loss on Reacquired Debt (189) | | |
| 69. Accumulated Deferred Income Taxes (190) | \$215,376.00 | \$214,981.00 |
| 70. Unrecovered Purchased Gas Costs (191) | | |
| 71. TOTAL Deferred Debits (Lines 57-70) | \$215,376.00 | \$214,981.00 |
| 72. Total Assets and other Debits (Total Lines 10-15,22,55,71) | \$11,009,243.00 | \$10,556,904.00 |

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

| | Balance Beginning of Year | Balance End of Year |
|---|---------------------------|---------------------|
| 1. PROPRIETARY CAPITAL | | |
| 2. Common Stock Issued (201) | \$1,000.00 | \$1,000.00 |
| 3. Preferred Stock Issued (204) | | |
| 4. Capital Stock Subscribed (202,205) | | |
| 5. Stock Liability for Conversion (203,206) | | |
| 6. Premium on Capital Stock (207) | | |
| 7. Other Paid-in Capital Stock (208-211) | \$8,795,552.00 | \$8,795,552.00 |
| 8. Installments Received on Capital stock (212) | | |
| 9. (Less) Discount on Capital Stock (213) | | |
| 10. (Less) Capital Stock Expense (214) | | |
| 11. Retained Earnings (215,215.1,216) | \$379,005.00 | (\$85,444.00) |
| 12. Unappropriated Undistributed Subsidaiary Earnings (216.1) | | |
| 13. (Less) Reacquired Capital Stock (217) | | |
| 14. Accumulated Other Comprehensive Income (219) | | |
| 15. TOTAL Proprietary Capital | \$9,175,557.00 | \$8,711,108.00 |
| 16. LONG TERM DEBT | | |
| 17. Bonds (221) | | |
| 18. (Less) Reacquired Bonds (222) | | |
| 19. Advances from Associated Companies (223) | | |
| 20. Other Long-Term Debt (224) | | |
| 21. Unamortized Premium on Long-Term Debt (225) | | |
| 22. (Less) Unamortized Discount on LongTerm Debt (226) | | |
| 23. (Less) Current Portion of Long Term Debt | | |
| 24. TOTAL Long Term Debt | | |
| 25. OTHER NONCURRENT LIABILITIES | | |
| 26. Obligations Under Capital Leases-NonCurrent (227) | | |
| 27. Accumulated Provision for Property Insurance (228.1) | | |
| 28. Accumulated Provision for Injuries and Damages (228.2) | | |
| 29. Accumulated Provision for Pensions and Benefits (228.3) | | |
| 30. Accumulated Miscellaneous Operating Provisions (228.4) | | |
| 31. Accumulated Provision for Rate Refunds (229) | | |
| 32. Asset Retirement Obligations (230) | | |

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

| | Balance Beginning of Year | , Balance End of Year |
|--|---------------------------|--------------------------|
| | Datance Degining of Tear | |
| 33. TOTAL OTHER Noncurrent Liabilities | | |
| 34. CURRENT AND ACCRUED LIABILITIES | | |
| 35. Current Portion of Long-Term Debt | | |
| 36. Notes Payable (231) | | |
| 37. Accounts Payable (232) | \$2,477.00 | \$2,823.00 |
| 38. Notes Payable to Associated Companies (233) | | |
| 39. Account Payable to Associated Companies (234) | | |
| 40. Customer Deposits (235) | | |
| 41. Taxes Accrued (236) | (\$98,123.00) | (\$30,267.00) |
| 42. Interest Accrued (237) | | |
| 43. Dividends Declared (238) | | |
| 44. Matured Long-Term Debt (239) | | |
| 45. Matured Interests (240) | | |
| 46. Tax Collections Payable (241) | | |
| 47. Miscellaneous current and Accrued Liabilities (242) | \$11,362.00 | |
| 48. Obligatons Under Capital Leases - Current (243) | | |
| 49. Derivative Instrument Liabilities (244) | | |
| 50. Derivative Instrument Liabilties - Hedges (245) | | |
| 51. TOTAL Current and Accrued Liabilities | (\$84,284.00) | (\$27,444.00) |
| 52. DEFERRED CREDITS | | |
| 53. Customer Advances for Construction (252) | | |
| 54. Accumulated Deferred Investment Tax Credits (255) | | |
| 55. Deferred Gains from Disposition of Utility Plant (256) | | |
| 56. Other Deferred Credits (253) | \$996,121.00 | \$1,007,484.00 |
| 57. Other Regulatory Liabilities (254) | | |
| 58. Unamortized gain on Reacquired Debt (257) | | |
| 59. Accumulated Deferred Income Taxes (281-283) | \$921,849.00 | \$865,756.00 |
| 60. TOTAL Deferred Credits | \$1,917,970.00 | \$1,873,240.00 |
| 61. TOTAL Liabilities and Other Credits (Total Lines 15,24,33,51 and 60) | \$11,009,243.00 | \$10,556,904.00 |

Statement of Income for the Year (Ref Page: 114)

| | Total (c) | Total - Prev Yr (d) | Electric (e) | Gas (g) | Other (i) |
|---|----------------|---------------------|--------------|----------------|-----------|
| 1UTILITY OPERATING INCOME | | | | | |
| Gas Operating Revenues (400) | \$1,775,448.00 | \$1,775,448.00 | \$0.00 | \$1,775,448.00 | \$0.00 |
| 3. Operating Expenses | | | | | |
| 4. Operation Expenses (401) | \$531,051.00 | \$213,001.00 | \$0.00 | \$531,051.00 | \$0.00 |
| 5. Maintenance Expenses (402) | \$43,166.00 | \$4,222.00 | \$0.00 | \$43,166.00 | \$0.00 |
| 6. Depreciation Expense (403) | \$380,213.00 | \$381,247.00 | \$0.00 | \$380,213.00 | \$0.00 |
| 7. Depreciation Expense for Asset Retirement Costs (403.1) | | | | | |
| 8. Amort and Depl of Utility Plant (404-405) | | | | | |
| 9. Amort of Utility Plant Acq. Adj (406) | | | | | |
| 10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1) | | | | | |
| 11. Amort. of Conversion Expenses (407.2) | | | | | |
| 12. Regulatory Debits (407.3) | | | | | |
| 13. (Less) Regulatory Credits (407.4) | | | | | |
| 14. Taxes Other than Income Taxes (408.1) | \$123,969.00 | \$71,093.00 | \$0.00 | \$123,969.00 | \$0.00 |
| 15. Income Taxes - Federal (409.1) | \$201,559.00 | \$263,876.00 | \$0.00 | \$201,559.00 | \$0.00 |
| 16. Income Taxes - Other (409.1) | \$4,150.00 | \$17,115.00 | \$0.00 | \$4,150.00 | \$0.00 |
| 17. Provision for Deferred Income Taxes (410.1) | (\$55,701.00) | (\$69,467.00) | \$0.00 | (\$55,701.00) | \$0.00 |
| 18. (Less) Provision for Deferred Income Taxes (411.1) | | | | | |
| 19. Investment Tax Credit Adj. - Net (411.4) | | | | | |
| 20. (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |

Statement of Income for the Year (Ref Page: 114)

| | Total (c) | Total - Prev Yr (d) | Electric (e) | Gas (g) | Other (i) |
|---|----------------|---------------------|--------------|----------------|-----------|
| 21. Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22. (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23. Losses from Disposition of Allowances (411.9) | | | | | |
| 24. Accretion Expense (411.10) | | | | | |
| 25. Total Utility Operating Expenses (Enter Total of Lines 4 - 22) | \$1,228,407.00 | \$881,087.00 | \$0.00 | \$1,228,407.00 | \$0.00 |
| 26. Net Utility Operating Income (Line 2 less line 23 - Carry forward to pg 117 line 25) | \$547,041.00 | \$894,361.00 | \$0.00 | \$547,041.00 | \$0.00 |

Statement of Income (continued) (Ref Page: 116)

| | | . , , | |
|---------------|---|--------------|-----------------|
| | | Current Year | Previous Year |
| 27. Ne | et Utility Operating Income (Carried from pg 114) | \$547,041.0 | 00 \$894,361.00 |
| 28. | Other Income and Deductions | | |
| 29. | Other Income | | |
| 30. | Nonutility Operating Income | | |
| 31. Work (| Revenues From Merchandising, Jobbing and Contract 415) | | |
| 32. Contra | (Less) Costs and Exp. of Merchandising,Job. and ict Work (416) | | |
| 33. | Revenues From Nonutility Operations (417) | | |
| 34. | (Less) Expenses of Nonutility Operations (417.1) | | |
| 35. | Nonoperating Rental Income (418) | | |
| 36. | Equity in Earnings of Subsidiary Companies (418.1) | | |
| 37. | Interest and Dividend Income (419) | | |
| 38. (419.1 | Allowance for Other Funds Used During Construction | | |
| 39. | Miscellaneous Nonoperating Income (421) | | |
| 40. | Gain on Disposition of Property (421.1) | | |
| 41. TC | TAL Other Income | | |
| 42. | Other Income Deductions | | |
| 43. | Loss on Disposition of Property (421.2) | | |
| 44. | Miscellaneous Amortization (425) | | |
| 45. | Miscellaneous Income Deductions (426.1 - 426.5) | \$24.0 | 00 \$4.00 |
| 46.TO | TAL Other Income Deductions | \$24.0 | 00 \$4.00 |
| 47. | Taxes Applic. to Other Income and Deductions | | |
| 48. | Taxes Other Than Income Taxes (408.2) | | |
| 49. | Income Taxes - Federal (409.2) | | |
| 50. | Income Taxes - Other (409.2) | | |
| 51. | Provision for Deferred Inc. Taxes (410.2) | | |
| 52. | (Less) Provision for Deferred Income Taxes CR (411.2) | | |
| 53. | Investment Tax Credit Adj. Net (411.5) | | |
| 54. | (Less) Investment Tax Credits (420) | | |
| 55. TC | OTAL Taxes on Other Income and Deduct. | | |
| 56. Ne | et Other Income and Deductions (Lines 39,44,53) | (\$24.0 | 0) (\$4.00) |

Statement of Income (continued) (Ref Page: 116)

| | Current Year | Previous Year |
|--|--------------|---------------|
| 57. Interest Charges | | |
| 58. Interest on Long Term Debt (427) | | |
| 59. Amort of Debt Disc. and Expense (428) | | |
| 60. Amortization of Loss on Reacquired Debt (428.1) | | |
| 61. (Less) Amort. of Premium on Debt - CR (429) | | |
| 62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1) | | |
| 63. Interest on Debt to Assoc. Companies (430) | | |
| 64. Other Interest Expense (431) | | |
| 65. (Less) Allowance for Borrowed Funds Used During Construction CR (432) | | |
| 66. Net Interest Charges | | |
| 67. Income Before Extraordinay Items (Lines 25,54 and 64) | \$547,017.00 | \$894,357.00 |
| 68. Extraordinary Items | | |
| 69. Extraordinary Income (434) | | |
| 70. (Less) Extraordinary Deductions (435) | | |
| 71. Net Extraordinary Items (Lines 67 less 68) | | |
| 72. Income Taxes - Federal and Other (409.3) | | |
| 73. Extraordinary Items After Taxes (Lines 69 less 70) | | |
| 74. Net Income (Lines 67 and 73) | \$547,017.00 | \$894,357.00 |

Statement of Retained Earnings for the Year (Ref Page: 118)

| | Item (a) | Acct (b) | Amount (c) |
|--|----------|----------------|------------------|
| UNAPPROPRIATED RETAINED EARNINGS (216) | | | |
| State balance and purpose of each appropriated retained earnings amount at end of year and | | | |
| 1. Balance - Beginning of the Year | | | \$379,005.00 |
| Changes (Identify by prescribed retained earnings accounts) | | | |
| give accounting entries for any applications of appropriated retained earnings during the year. | | | |
| Adjustments to Retained Earnings (439) | | | |
| Credit: | | | |
| 4. TOTAL Credits to Retained Earnings (439) | | | |
| Debit: | | 0 Intercompany | (\$1,011,466.00) |
| 5. TOTAL Debits to Retained Earnings (439) | | | (\$1,011,466.00) |
| Balance Transferred from Income (433 less 418.1) | | Net Income | \$547,017.00 |
| Appropriations of Retained Earnings (436) | | | |
| TOTAL appropriations of Retained Earnings (436) | | | |
| Dividends Declared - Preferred stock (437) | | | |
| 10. TOTAL Dividends Declared - Preferred Stock (437) | | | |
| Dividends Declared - Common Stock (438) | | | |
| 12. TOTAL Dividends Declared - Common Stock (438) | | | |
| 13. Transfers from Acct 216.1, Unappropriated Undistributed Subsidary Earnings | | | |
| 14. Balance End of Year (Total Lines 1,4,5,6,8,10,12,13) | | | (\$85,444.00) |
| APPROPRIATED RETAINED EARNINGS (215) | | | |
| (215) | | | |
| 16. TOTAL Appropriated Retained Earnings (215) | | | |
| | | | |

Statement of Retained Earnings for the Year (Ref Page: 118)

| | ltem (a) | Acct (b) | Amount (c) |
|--|----------|----------|---------------|
| APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL | | | |
| 17.TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1) | | | |
| TOTAL Appropriated Retained Earnings (total lines 16 and 17) (214,215.1) | | | |
| 19. TOTAL Retained Earnings (Lines 14 and 18) (215, 215.1, 216) | | | (\$85,444.00) |
| UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1) | | | |
| 20. Balance - Beginning of Year (Debit or Credit) | | | |
| 21. Equity in Earnings for Year (Credit) (418.1) | | | |
| 22. (Less) Dividends Received (Debit) | | | |
| 23. Other Charges (explain) | | | |
| 24. Balance - End of Year | | | |

Statement of Cash Flows (Ref Page: 120)

| | Description | Amounts |
|---|-------------|---------|
| 1. Net Cash Flow From Operating Activities: | | |
| 2. Net Income (Line 72 c on page 117) | | |
| 3. Noncash Charges (Credits) to Income: | | |
| 4. Depreciation and Depletion | | |
| Amortization of (Specifiy) | | |
| 5. | | |
| 6. Deferred Income Taxes (Net) | | |
| 7. Investment Tax Credit Adjustment (Net) | | |
| 8. Net (Increase) Decrease in Receivables | | |
| 9. Net (Increase) Decrease in Inventory | | |
| 10. Net (Increase) Decrease in Allowances Inventory | | |
| 11. Net Increase (Decrease) in Payables and Acccrued Expenses | | |
| 12. Net (Increase) Decrease in Other Regulatory Assets | | |
| 13. Net Increase (Decrease) in Other Regulatory Liabilities | | |
| 14. (Less) Allowance for Other Funds Used During Construction | | |
| 15. (Less) Undistributed Earnings from Subsidiary Companies | | |
| Other: | | |
| 16. | | |
| Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 16) | | |
| Cash Flows from Investment Activities: | | |
| 21. Construction and Acquisition of Plant (Including Land): | | |
| 22. Gross Additions to Utility Plant (Less nuclear fuel) | | |
| 23. Gross Additions to Nuclear Fuel | | |
| 24. Gross Additions to Common Utility Plant | | |
| 25. Gross Additons to Nonutility Plant | | |
| 26. (Less) Allowance for Other Funds Used During Construction | | |
| Other | | |
| 27. | | |
| Cash Outflows for Plant (Total lines 22-27) | | |
| 30. Acquisition of Other Noncurrent Assets (d) | | |

Statement of Cash Flows (Ref Page: 120)

| | Description | Amounts |
|--|-------------|---------|
| 31. Proceeds from Disposal of Noncurrent Assets (d) | | |
| 32. Retirements of Property, Plant and Equipment | | |
| 33. Investments in and Advances to Assoc. and Subsidary Companies | | |
| 34. Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 35. Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 37. Purchase of Investment Securities (a) | | |
| 38. Proceeds from Sales of Investment Securities (a) | | |
| 40. Loans Made or Purchased | | |
| 41. Collections on Loans | | |
| 43. Net (Increase) Decrease in Receivables | | |
| 44. Net (Increase) Decrease in Inventory | | |
| 45. Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46. Net Increase (Decrease) in Payables and Accrued Expenses | | |
| Other: | | |
| 47. | | |
| 48. Net Cash Provided by (used in) investing Activities (Lines 28- 47) | | |
| Cash Flows from Financing Activities: | | |
| 52. Proceeds from Issuance of: | | |
| 53. Long - Term Debt (b) | | |
| 54. Preferred Stock | | |
| 55. Common Stock | | |
| Other | | |
| 56 | | |
| 57. Net Increase in Short-Term Debt (c) | | |
| Other | | |
| 58. | | |
| 59. Cash Provided by Outside Sources (Total lines 53-58) | | |
| 61. Payments for Retirement of | | |
| 62. Long-Term Debt (b) | | |

Statement of Cash Flows (Ref Page: 120)

| | Description | Amounts |
|--|-------------|---------|
| 63. Preferred Stock | | |
| 64. Common Stock | | |
| Other | | |
| 65. | | |
| 66. Net Decrease in Short-Term Debt (c) | | |
| 68. Dividends on Preferred Stock | | |
| 69. Dividends on Common Stock | | |
| 70. Net Cash Provided by (used in) Financing Activities (Lines 59-69) | | |
| Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 18,49,71) | | |
| Cash and Cash Equivalents at Beginning of Year | | |
| Cash and Cash Equivalents at End of Year | | |

Note:

WKG Storage, Inc. has no cash balance (see balance sheet page 110) as cash balances are primarily held at the Atmos Energy Corporation level. Please see the annual report filed for Atmos Energy Corporation to view the cash flow statement.

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

| | Total (b) | Electric (c) | Gas (d) | Other (Total) | Common (h) |
|--|-----------------|--------------|-----------------|---------------|------------|
| Jtility Plant | | | | | |
| n Service | | | | | |
| 3. Plant in Service (Classified) | \$15,857,922.00 | \$0.00 | \$15,857,922.00 | \$0.00 | \$0.00 |
| Property under Capital _eases | | | | | |
| 5. Plant Purchased or Sold | | | | | |
| Completed Construction not Classified | | | | | |
| 7. Experimental Plant Jnclassifed | | | | | |
| 3. Total - Utility Plant (Lines 3- 7) | \$15,857,922.00 | \$0.00 | \$15,857,922.00 | \$0.00 | \$0.00 |
| Leased to Others | | | | | |
| Held for Future Use | | | | | |
| Construction Work in Progress | \$37,987.00 | \$0.00 | \$37,987.00 | \$0.00 | \$0.00 |
| 2. Acquisition Adjustments | | | | | |
| Total Utility Plant (Lines 8 - 2) | \$15,895,909.00 | \$0.00 | \$15,895,909.00 | \$0.00 | \$0.00 |
| Accum. Prov. for Depr, Amort, And Depl. | \$5,923,844.00 | \$0.00 | \$5,923,844.00 | \$0.00 | \$0.00 |
| Net Utility Plant (Line 13 ess 14) | \$9,972,065.00 | \$0.00 | \$9,972,065.00 | \$0.00 | \$0.00 |
| Detail of Accumulated Provisions for Depreciation Amortization and Depletion | | | | | |
| 17. In Service | | | | | |
| 18. Depreciation | \$5,923,844.00 | \$0.00 | \$5,923,844.00 | \$0.00 | \$0.00 |
| Amort. and Depl. of Production Natural Gas Land and Land Rights | | | | | |
| 20. Amort of Underground Storage Land and Land Rights | | | | | |
| 21. Amort of Other Utility Plant | | | | | |
| 22. Total In Service (Lines 18- 21) | \$5,923,844.00 | \$0.00 | \$5,923,844.00 | \$0.00 | \$0.00 |
| 23. Leased to Others | | | | | |

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

| | Total (b) | Electric (c) | Gas (d) | Other (Total) | Common (h) |
|---|----------------|--------------|----------------|---------------|------------|
| 24. Depreciation | | | | | |
| 25. Amortization and Depletion | | | | | |
| 26. Total Leased to Others (Lines 24 and 25) | | | | | |
| 27. Held for Future Use | | | | | |
| 28. Depreciation | | | | | |
| 29. Amortization | | | | | |
| 30. Total Held for Future Use (Lines 28 and 29) | | | | | |
| 31. Abandonment of Leases (Naturual Gas) | | | | | |
| 32. Amort. Of Plant Aquision Adj. | | | | | |
| 33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32) | \$5,923,844.00 | \$0.00 | \$5,923,844.00 | \$0.00 | \$0.00 |

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|----------------|--------------|-----------------|-----------------|---------------|----------------|
| INTANGIBLE PLANT | | | | | | |
| 2. Organization (301) | \$683.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$683.00 |
| 3. Franchises and Consents (302) | | | | | | |
| 4. Miscellaneous Intangible Plant (303) | | | | | | |
| 5. Total Intangible Plant | \$683.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$683.00 |
| PRODUCTION PLANT | | | | | | |
| 7. Natural Gas Production and Gathering Plant | | | | | | |
| 8. Producing Lands (325.1) | | | | | | |
| 9. Producing Leaseholds (325.2) | | | | | | |
| 10. Gas Rights (325.3) | | | | | | |
| 11. Rights of Way (325.4) | | | | | | |
| 12. Other Land and Land Rights (325.5) | | | | | | |
| 13. Gas Well Structures (326) | | | | | | |
| 14. Field Compressor Station Structures (327) | | | | | | |
| 15. Field Measuring and Regulating Station Equipment (328) | | | | | | |
| 16. Other Structures (329) | | | | | | |
| 17. Producing Gas Wells - Well Construction (330) | | | | | | |
| 18. Producing Gas Wells - Well Equipment (331) | | | | | | |
| 19. Field Lines (332) | | | | | | |
| 20. Field Compressor Station Equipment (333) | | | | | | |
| 21. Field Measuring and Regulating Station Equipment (334) | | | | | | |
| 22. Drillnig and Cleaning Equipment (335) | | | | | | |

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|----------------|--------------|-----------------|-----------------|---------------|----------------|
| 23. Purification Equipment (336) | | | | | | |
| 24. Other Equipment (337) | | | | | | |
| 25. Unsuccessful Exploration and Development Costs (338) | | | | | | |
| 26. Asset Retirement Costs for Natural Gas Production and Gathering Plant (339) | | | | | | |
| 27. Total Production and Gathering Plant | | | | | | |
| 28. PRODUCTS EXTRACTION PLANT | | | | | | |
| 29. Land and Land Rights (340) | | | | | | |
| 30. Structures and Improvements (341) | | | | | | |
| 31. Extraction and Refining Equipment (342) | | | | | | |
| 32. Pipe Lines (343) | | | | | | |
| 33. Extracted Products Storage Equipment (344) | | | | | | |
| 34. Compressor Equipment (345) | | | | | | |
| 35. Gas Measuring and Regulating Equipment (346) | | | | | | |
| 36. Other Equipment (347) | | | | | | |
| 37. Asset Retirement Costs for Products Extraction Plant (348) | | | | | | |
| 38. Total Products Extraction Plant | | | | | | |
| 39. Total Natural Gas Production Plant (Lines 27 and 38) | | | | | | |
| 40. Manufactured Gas Production Plant | | | | | | |

Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|----------------|--------------|-----------------|-----------------|---------------|----------------|
| 41. Total Production Plant (Lines 39 and 40) | | | | | | |

Gas Plant in Service - Storage and Processing (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|-----------------|--------------|-----------------|-----------------|---------------|-----------------|
| NATURAL GAS STORAGE AND PROCESSING PLANT | | | | | | |
| Underground Storage Plant | | | | | | |
| 44. Land (350.1) | \$133,118.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$133,118.00 |
| 45. Rights-of-Way (350.2) | | | | | | |
| 46. Structures and Improvements (351) | \$73,046.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$73,046.00 |
| 47. Wells (352) | \$7,437,809.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,437,809.00 |
| 48. Storage Leaseholds and Rights (352.1) | \$558,170.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$558,170.00 |
| 49. Reservoirs (352.2) | | | | | | |
| 50. Non-recoverable Natural Gas (352.3) | | | | | | |
| 51. Lines (353) | \$945,078.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$945,078.00 |
| 52. Compressor Station Equipment (354) | \$1,786,230.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,786,230.00 |
| 53. Measuring and Regulating Equipment (355) | \$610,344.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$610,344.00 |
| 54. Purification Equipment (356) | \$367,924.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$367,924.00 |
| 55. Other Equipment (357) | | | | | | |
| 56. Asset Retirement Costs for Underground Storage Plant (358) | | | | | | |
| 57. Total Underground Storage Plant | \$11,911,719.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11,911,719.00 |
| Other Storage Plant | | | | | | |
| 59. Land and Land Rights (360) | | | | | | |
| 60. Structures and Imporvements (361) | | | | | | |
| 61. Gas Holders (362) | | | | | | |
| 62. Purification Equipment (363) | | | | | | |

Gas Plant in Service - Storage and Processing (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|----------------|--------------|-----------------|-----------------|---------------|----------------|
| 63. Liquefaction Equipment (363.1) | | | | | | |
| 64. Vaporaizing Equipment (363.2) | | | | | | |
| 65. Compressor Equipment (363.3) | | | | | | |
| 66. Measuring and Regulating equipment (363.4) | | | | | | |
| 67. Other Equipment (363.5) | | | | | | |
| 68. Asset Retirement Costs for Other Storage Plant (363.6) | | | | | | |
| 69. Total Other storage Plant | | | | | | |
| 70. Base Load Liquefied natural Gas Terminaling and Processing Plant | | | | | | |
| 71. Land and Land Rights (364.1) | | | | | | |
| 72. Structures and Improvements (364.2) | | | | | | |
| 73. LNG Processing Terminal Equipments (364.3) | | | | | | |
| 74. LNG Transportation Equipment (364.4) | | | | | | |
| 75. Measuring and Regulating Equipment (364.5) | | | | | | |
| 76. Compressor Station Equipment (364.6) | | | | | | |
| 77. Communications Equipment (364.7) | | | | | | |
| 78. Other Equipment (364.8) | | | | | | |
| 79. Asset Retirement Costs for Base Load Liquefied Natual Gas Terminaliing and Processing Plant (364.9) | | | | | | |

Gas Plant in Service - Storage and Processing (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|-----------------|--------------|-----------------|-----------------|---------------|-----------------|
| 80. Total Base Load Liquefied Nat`l Gas, Terminal and Processing Plant | | | | | | |
| 76. Total Nat`l Gas Storage and Processing Plant (57,69,80) | \$11,911,719.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11,911,719.00 |

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|----------------|--------------|-----------------|-----------------|---------------|----------------|
| TRANSMISSION PLANT | | | | | | |
| 83. Land and Land Rights (365.1) | | | | | | |
| 84. Rights-of-Way (365.2) | \$129,767.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$129,767.00 |
| 85. Structures and Improvements (366) | \$9,872.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$9,872.00 |
| 86. Mains (367) | \$3,345,114.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,345,114.00 |
| 87. Compressor Station Equipment (368) | | | | | | |
| 88. Measuring and Regulating Sstation Equipment (369) | \$461,395.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$461,395.00 |
| 89. Communication Equipment (370) | | | | | | |
| 90. Other Equipment (371) | | | | | | |
| 91. Asset Retirement Costs for Transmission Plant (372) | | | | | | |
| 92. Total Transmission Plant | \$3,946,148.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,946,148.00 |
| DISTRIBUTION PLANT () | | | | | | |
| 94. Land and Land Rights (374) | | | | | | |
| 95. Structures and Improvements (375) | | | | | | |
| 96. Mains (376) | | | | | | |
| 97. Compressor Station Equipment (377) | | | | | | |
| 98. Measuring and Regulating Station Equipment - General (378) | | | | | | |
| 99. Measuring and Regulating Station Equipment - City Gate (379) | | | | | | |
| 100. Services (380) | | | | | | |
| 101. Meters (381) | | | | | | |

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|--|----------------|--------------|-----------------|-----------------|---------------|----------------|
| 102. Meter Installations (382) | | | | | | |
| 103. House Regulators (383) | | | | | | |
| 104. House Regulator Installations (384) | | | | | | |
| 105. Industrial Measuring and Regulating Station Equipment (385) | | | | | | |
| 106. Other Property on Customers Premises (386) | | | | | | |
| 107. Other Equipment (387) | | | | | | |
| 108. Asset Retirement Costs for Distribution Plant (388) | | | | | | |
| 109. Total Distribution Plant | | | | | | |
| GENERAL PLANT | | | | | | |
| 111. Land and Land Rights (389) | | | | | | |
| 112. Structures and Improvements (390) | | | | | | |
| 113. Office Furniture and Equipment (391) | | | | | | |
| 114. Transportation Equipment (392) | | | | | | |
| 115. Stores Equipment (393) | | | | | | |
| 116. Tools, Shop and garage Equipment (394) | | | | | | |
| 117. Laboratory Equipment (395) | | | | | | |
| 118. Power Operated Equipment (396) | | | | | | |
| 119. Communication Equipment (397) | | | | | | |
| 120. Miscellaneous equipment (398) | | | | | | |

Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)

| | Bal Beg Yr (b) | Addition (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Bal End Yr (g) |
|---|-----------------|--------------|-----------------|-----------------|---------------|-----------------|
| 121. Subtotal (Lines 104- 113) | | | | | | |
| 122. Other Tangible Property (399) | | | | | | |
| 123. Asset Retirement Costs for General Plant (399.1) | | | | | | |
| 124. Total General Plant (Lines 121,122 and 123) | | | | | | |
| 125. Total Accounts 101 and 106 | \$15,857,922.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$15,857,922.00 |
| 126. Gas Plant Purchased | | | | | | |
| 127. (Less) Gas Plant Sold | | | | | | |
| 128. Experimental Gas Plant Unclassified | | | | | | |
| Total Gas Plant in Service (Lines 125-128) | \$15,857,922.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$15,857,922.00 |

Gas Property and Capacity Leased From Others (Ref Page: 212)

| | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments For Current Year |
|----|--------------------|-------|--------------------------|---------------------------------|
| | None | | | \$0.00 |
| То | al | | | |

Gas Plant Held for Future Use (Acct 105) (Ref Page: 214)

| | Description | Date Orig. Included (b) | Date Exp. to Use (c) | Balance (d) |
|-------|-------------|-------------------------|----------------------|-------------|
| | None | | | \$0.00 |
| TOTAL | | | | |

Construction Work in Progress - (Acct 107) (Ref Page: 216)

| | Project (a) | Construction WIP (b) | Est Add Cost |
|-------|------------------|----------------------|--------------|
| | Storage Projects | \$37,987.00 | \$0.00 |
| TOTAL | | \$37,987.00 | \$0.00 |

General Description of Construction Overhead Procedure - Components of Formulat (Ref Page: 218)

| | Amount (b) | Capitalization Ration (Percent) (c) | Cost Rate Percentage (d) |
|---|------------|-------------------------------------|--------------------------|
| Please include all notes requested for construction overhead with the hard copy. | | | |
| Uppercase Vars (S,D,P,C,W) fall under Amount (b) column | | | |
| Lowercase Vars (s,d,p,c) fall under Cost Rate Percentage (d) column | | | |
| Components of Formula (Derived from actual book balances and actual cost rates) | | | |
| Average Short-Term Debt (Var S) | | | |
| Short-Term Interest (Var s) | | | |
| Long Term Debt (Vars D and d) | | | |
| Preferred Stock (Vars P and p) | | | |
| Common Equity (Vars C and c) | | | |
| Total Capitalization | | | |
| Average Construction Work in Progress Balance (Var W) | | | |
| Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C))(1-(S/W)] | | | |
| 3. Rate for Other Funds [1-(S/W)][p(P/D+P+C)) + c(C/(D+P+C))] | | | |
| 4. Weighted Average Rate Actually Used for the Year: | | | |
| a. Rate for Borrowed Funds | | | |
| b. Rate for Other Funds | | | |

Note:

WKG Storage, Inc. holds no short-term or long-term debt. The equity is 100% owned by Atmos Energy Corporation. Please see the annual report for Atmos Energy Corporation (AEC) to see the General Description of Construction Overhead Procedure calculation at the AEC level.

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

| | Description | Total (b) | Gas Plant In Service (c) | Held for Future (d) | Leased (e) |
|---|-------------|----------------|--------------------------|---------------------|------------|
| A. BALANCES AND CHANGES DURING YEAR | | | | | |
| Balance beginning of Year | | \$5,552,841.00 | \$5,552,841.00 | \$0.00 | \$0.00 |
| Depreciation Provisions for Year, Charged to | | | | | |
| Depreciation Expense (403) | | \$380,213.00 | \$380,213.00 | \$0.00 | \$0.00 |
| Depreciation Expense for Asset Retirement Costs (403.1) | | | | | |
| Expense of Gas Plant Leased to Others (413) | | | | | |
| Transportation Expenses - Clearing | | | | | |
| Other Clearing Accounts | | | | | |
| Other Clearing (Specify) | | | | | |
| Total Deprec. Prov. for Year | | \$380,213.00 | \$380,213.00 | \$0.00 | \$0.00 |
| Net Charges for Plant Retired | | | | | |
| Book Cost of Plant Retired | | | | | |
| Cost of Removal | | | | | |
| Salvage (Credit) | | | | | |
| Total Net Chrgs for Plant Ret | | | | | |
| Other Debit or Credit Items (Describe) | | | | | |
| | Other | (\$9,210.00) | (\$9,210.00) | \$0.00 | \$0.00 |
| Balance at End of Year | | \$5,923,844.00 | \$5,923,844.00 | \$0.00 | \$0.00 |
| B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | | |
| Productions - Manufactured Gas | | | | | |
| Prodcution of Gathering- Natural Gas | | | | | |
| Products Extraction - Natural Gas | | | | | |
| Underground Gas Storage | | | | | |
| Other Storage Plant | | | | | |

Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)

| | Description | Total (b) | Gas Plant In Service (c) | Held for Future (d) | Leased (e) |
|---|-------------|-----------|--------------------------|---------------------|------------|
| Base Load LNG Terminaling and Processing Plant | | | | | |
| Transmision | | | | | |
| Distribution | | | | | |
| General | | | | | |
| Total | | | | | |

Gas Stored Accounts (Lines 1-5) (Ref Page: 220)

| | 117.1 (b) | 117.2 (c) | 117.3 (d) | 117.4 (e) | 164.1 (f) | 164.2 (g) | 164.3 (h) | Total (I) |
|---------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Balance at Beginning of Year | | | | | | | | |
| Gas delivered to Storage | | | | | | | | |
| Gas Withdrawn from Storage | | | | | | | | |
| Other Debits and Credits | | | | | | | | |
| Balance at End of Year | | | | | | | | |

Note:

The gas stored underground for WKG Storage is recorded in the Kentucky operations of Atmos Energy Corporation, Account 1641. Below is a rollforward of the gas stored balance:

Beginning Balance \$3,912,053 Gas Delivered to Storage \$4,586,544 Gas Withdrawn from Storage \$2,321,501 Ending Balance \$6,177,096

Gas Stored Accounts (Lines 6-7) (Ref Page: 220)

| | 117.1 (b) | 117.2 (c) | 117.3 (d) | 117.4 (e) | 164.1 (f) | 164.2 (g) | 164.3 (h) | Total (I) |
|----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| MCF | | | | | | | | |
| Amount Per MCF | | | | | | | | |
| | | | | | | | | |

Note:

The gas stored underground for WKG Storage is recorded in the Kentucky operations of Atmos Energy Corporation, Account 1641. At December 31, 2021 the gas stored balance was 2,083,385 Mcf with a value per Mcf of \$2.97.

Investments (123,124,136) (Ref Page: 222)

| | Description of Investment (a) | (b) | Book Cost at Beginning of | Purchases or Additions (d) | Sales of Other Dispositions |
|----------------------------------|-------------------------------|-----|---------------------------|----------------------------|-----------------------------|
| Investments in Associated | | | | | |
| Companies (123) | | | | | |
| (123) | None | | \$0.00 | \$0.00 | \$0.00 |
| Other Investments (124) | | | | | |
| (124) | None | | \$0.00 | \$0.00 | \$0.00 |
| Temporary Case Investments (136) | | | | | |
| (136) | None | | \$0.00 | \$0.00 | \$0.00 |

Investments (123,124,136) (Ref Page: 222) (Part Two)

| | Description of Investment (a) | Principal Amt or No of | Book Cost End of Year (g) | Revenues for Year (h) | Gain or Loss (i) |
|--|-------------------------------|------------------------|---------------------------|-----------------------|------------------|
| Investments in Associated Companies (123) | | | | | |
| (123) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Other Investments (124) | | | | | |
| (124) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Temporary Case Investments (136) | | | | | |
| (136) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

| | Description | Date Acquired (b) | Date Maturity (c) | Investment Beg of Yr. (d) | Equity in Subsidiary (e) | Revenues (f) | Investment End Yr (g) | Invest Disposed of (h) |
|-------|-------------|-------------------|-------------------|------------------------------|-----------------------------|--------------|--------------------------|---------------------------|
| | None | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL | | | | | | | | |

Prepayments (Ref Page: 230)

| | Balance at End of Year |
|---------------------------|------------------------|
| Prepaid Insurance | \$0.00 |
| Prepaid Rents | \$0.00 |
| Prepaid Taxes | \$0.00 |
| Prepaid Interest | \$0.00 |
| Miscellaneous Prepayments | \$0.00 |
| Total | |

Extraordinary Property Losses (182.1) (Ref Page: 230)

| | Description | Balance Beg Yr (b) | Total Loss (b) | Losses During Yr | Acct (d) | Written Off (e) | Balance (f) |
|-------|-------------|--------------------|----------------|------------------|----------|-----------------|-------------|
| | None | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| TOTAL | | | | | | | |

Unrecovered Plant and Regulatory Study costs (182.2) (Ref Page: 230)

| | Description | Balance Beg Yr (b) | Total Loss (b) | Losses During Yr | Acct (d) | Written Off (e) | Balance (f) |
|-------|-------------|--------------------|----------------|------------------|----------|-----------------|-------------|
| | None | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| TOTAL | | | | | | | |

Other Regualatory Assets (Acct 182.3) (Ref Page: 232)

| | Description and Purpose | Bal Beg Yr (b) | Debits (c) | Written Off Acct (d) | Written Off Amt (e) | Balance End Yr (f) |
|-------|-------------------------|----------------|------------|----------------------|---------------------|--------------------|
| | None | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| Total | | | | | | |

Miscellaneous Deferred Debits (Acct 186) (Ref Page: 233)

| | Description (a) | Bal Beg Yr (b) | Debits (c) | CR Acct (d) | CR Amt (e) | Bal End Yr (c) |
|------------------------|-----------------|----------------|------------|-------------|------------|----------------|
| | None | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| Misc. Work in Progress | | | | | | |
| Total | | | | | | |

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234)

| | Description | Bal Beg Yr | Amt 410.1 (c) | Amt 411.1 (d) | Amt 410.2 (e) | Amt 411.2 (f) |
|-------------------------|-------------|--------------|---------------|---------------|---------------|---------------|
| Account 190 | | | | | | |
| Electric | | | | | | |
| Gas | | \$215,376.00 | \$392.00 | \$0.00 | \$0.00 | \$0.00 |
| Other (Define) | | | | | | |
| Total | | \$215,376.00 | \$392.00 | \$0.00 | \$0.00 | \$0.00 |
| Other (Specify) | | | | | | |
| | | | | | | |
| TOTAL Acct 190 | | \$215,376.00 | \$392.00 | \$0.00 | \$0.00 | \$0.00 |
| Classification of TOTAL | | | | | | |
| Federal INcome TAx | | \$215,365.00 | \$400.00 | \$0.00 | \$0.00 | \$0.00 |
| State Income Tax | | \$11.00 | (\$8.00) | \$0.00 | \$0.00 | \$0.00 |
| Local Income Tax | | | | | | |
| | | | | | | |

Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234) (Part Two)

| | Description | Debit Adj Acct (g) | Debit Amount (h) | Credit Acct (i) | Credit Amount (j) | Balance End Yr (k) |
|-------------------------|-------------|--------------------|------------------|-----------------|-------------------|--------------------|
| Account 190 | | | | | | |
| Electric | | | | | | |
| Gas | | | \$0.00 | | \$3.00 | \$214,981.00 |
| Other (Define) | | | | | | |
| Total | | | \$0.00 | | \$3.00 | \$214,981.00 |
| Other (Specify) | | | | | | |
| | | | | | | |
| TOTAL Acct 190 | | | \$0.00 | | \$3.00 | \$214,981.00 |
| Classification of TOTAL | | | | | | |
| Federal INcome TAx | | | \$0.00 | | \$3.00 | \$214,962.00 |
| State Income Tax | | | \$0.00 | | \$0.00 | \$19.00 |
| Local Income Tax | | | | | | |

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

| | Class, Series and Name of | Num Shares Auth (b) | Par or Stated Val (c) | Call Price (d) | Outstanding Shares (e) |
|-----------------------|---------------------------|---------------------|-----------------------|----------------|------------------------|
| Common Stock | | | | | |
| | Common Stock | 1,000 | \$1.00 | \$0.00 | \$1,000.00 |
| Total Common Stock | | 1,000 | \$1.00 | \$0.00 | \$1,000.00 |
| Preferred Stock | | | | | |
| | | | | | |
| Total Preferred Stock | | | | | |
| TOTAL Capital Stock | | 1,000 | \$1.00 | \$0.00 | \$1,000.00 |
| Other | | | | | |
| | | | | | |

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

| | Class, Series and Name | Outstanding Amt (f) | Num Held Rqd 217 (g) | Cost Held Rqd 217 (h) | Num Held Sinking (i) | Num Held Amount (j) |
|-----------------------|------------------------|---------------------|----------------------|-----------------------|----------------------|---------------------|
| Common Stock | | | | | | |
| | Common Stock | \$1,000.00 | 0 | \$0.00 | 0 | \$0.00 |
| Total Common Stock | | \$1,000.00 | 0 | \$0.00 | 0 | \$0.00 |
| Preferred Stock | | | | | | |
| | | | | | | |
| Total Preferred Stock | | | | | | |
| TOTAL Capital Stock | | \$1,000.00 | 0 | \$0.00 | 0 | \$0.00 |
| Other | | | | | | |
| | | | | | | |

Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Page: 252)

| | Description (a) | * (b) | Shares (c) | Amount (d) |
|--|-----------------|-------|------------|------------|
| Capital Stock Subscribed (202,205) | | | | |
| | None | | 0 | \$0.00 |
| Total Capital Stock Subscribed | | | | |
| Stock Liability for Conversion (203,206) | | | | |
| | None | | 0 | \$0.00 |
| Total Stock Liability for Conversion | | | | |
| Premium on Capital Stock (207) | | | | |
| | None | | 0 | \$0.00 |
| Total Premium on Capital Stock (207) | | | | |
| Installments Received on Capital Stock (212) | | | | |
| | None | | 0 | \$0.00 |
| Total Installments Received on Capital Stock (212) | | | | |

Other Paid-In Capital (208-211) (Ref Page: 253)

| | Item (a) | Amount (b) |
|--|--|----------------|
| (a) Donations Received from Stockholders (208) | | |
| | | |
| Total (208) | | |
| (b) Reduction in Par or Stated Value (209) | | |
| | | |
| Total (209) | | |
| (c) Gain or Resale or Cancellation of Reacquired Capital Stock (210) | | |
| | | |
| Total (210) | | |
| (d) Miscellaneous Paid-In Capital (211) | | |
| | Amounts paid for common stock in excess of par | \$8,795,552.00 |
| Total (211) | | \$8,795,552.00 |
| Total Accts 208-211 | | \$8,795,552.00 |

Discount on Capital Stock (Act 213) (Ref Page: 254)

| | Class and Series (a) | Balance End Yr (b) |
|-------|----------------------|--------------------|
| | None | 0.0000 |
| TOTAL | | |

Capital Stock Expense (Act 214) (Ref Page: 254)

| | Class and Series (a) | Balance End Yr (b) |
|-------|----------------------|--------------------|
| | None | \$0.00 |
| TOTAL | | |

Long-Term Debt (221,222,223 and 224) (Ref Page: 256)

| | Class Series and Name (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (d) | Interest Rate in % (e) |
|--|---------------------------|---------------------------|----------------------|-----------------|------------------------|
| Acct 221 Bonds | | | | | |
| (221) | None | | \$0 | 0.00 | 0.0000 |
| Total (221) | | | | | |
| Acct 222 Reacquired Bonds | | | | | |
| (222) | None | | \$0 | 0.00 | 0.0000 |
| Total (222) | | | | | |
| Acct 223 Advances from Associated Companies | | | | | |
| (223) | None | | \$0 | 0.00 | 0.0000 |
| Total (223) | | | | | |
| Acct 224 Other Long Term Debt | | | | | |
| (224) | None | | \$0 | 0.00 | 0.0000 |
| Total (224) | | | | | |

Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)

| | Class Series and Name (a) | Interest Amount (f) | Held - Reaquired Bonds | Held - Sinking and Other | Redemption Price Per \$100 |
|--|---------------------------|---------------------|------------------------|--------------------------|----------------------------|
| Acct 221 Bonds | | | | | |
| (221) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (221) | | | | | |
| Acct 222 Reacquired Bonds | | | | | |
| (222) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (222) | | | | | |
| Acct 223 Advances from Associated Companies | | | | | |
| (223) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (223) | | | | | |
| Acct 224 Other Long Term Debt | | | | | |
| (224) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (224) | | | | | |

Unamortized Debt Expense (181,225,226) (Ref Page: 258)

| | Designation of Long-Term | Principal Amount of Debt | Total Expense Premium or | Amortization Period From (d) | Amortization Period To (e) |
|-------------|--------------------------|--------------------------|--------------------------|------------------------------|----------------------------|
| Acct 181 | | | | | |
| (181) | None | \$0.00 | \$0.00 | | |
| Total (181) | | | | | |
| Acct 225 | | | | | |
| (225) | None | \$0.00 | \$0.00 | | |
| Total (225) | | | | | |
| Acct 226 | | | | | |
| (226) | None | \$0.00 | \$0.00 | | |
| Total (226) | | | | | |

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)

| | Designation of Long-Term | Beginning of Year (f) | Debits (g) | Credits (h) | Balance End of Year (i) |
|-------------|--------------------------|-----------------------|------------|-------------|-------------------------|
| Acct 181 | | | | | |
| (181) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (181) | | | | | |
| Acct 225 | | | | | |
| (225) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (225) | | | | | |
| Acct 226 | | | | | |
| (226) | None | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (226) | | | | | |

Unamortized Loss and Gain on Reqcquired Debt (189,257) (Ref Page: 260)

| | Designation of Long- | Date Reacquired (b) | Principle of Debt | Net Gain or Loss (d) | Balance Beginning of | Balance End of Year (f) |
|-------------|----------------------|---------------------|-------------------|----------------------|----------------------|-------------------------|
| Acct 189 | | | | | | |
| (189) | None | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (189) | | | | | | |
| Acct 257 | | | | | | |
| (257) | None | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total (257) | | | | | | |

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)

| | Details (a) | Amount (b) |
|--|---|--------------|
| Net Income for the Year | | \$542,326.00 |
| Reconciling Items for the Year | | |
| Taxable Income Not Reported on Books | | |
| | | |
| Deductions Recorded on Books Not Deducted For Return | | |
| | FIT Expense | \$141,340.00 |
| | State Income Tax | (\$1,463.00) |
| | Other, Net | \$544.00 |
| Income Recorded on Books Not Included in Return | | |
| | | |
| Deductions on Return Not Charged Against Book Income | | |
| | Depreciation Adjustment | \$200,619.00 |
| Federal Tax Net Income | | \$883,366.00 |
| Show Computation of Tax | | |
| | Federal Tax Net Income | \$883,366.00 |
| | Federal Income Tax Rate | \$0.21 |
| | Federal Income Tax Liability at 9/30/21 | \$185,507.00 |

Note: This page was prepared on a fiscal year basis.

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

| | Kind of Instruction (a) | Bal Beg Yr Taxes Accr (b) | Bal Beg Yr Prepaid Taxes (c) | Taxes Chrg (d) |
|-------|-------------------------|---------------------------|------------------------------|----------------|
| | Payroll Taxes | \$0.00 | \$0.00 | \$35,418.00 |
| | State Franchise Taxes | \$94,162.00 | \$0.00 | \$60,453.00 |
| | Ad Valorem Taxes | (\$4,072.00) | \$0.00 | \$28,098.00 |
| | Federal Income Taxes | (\$188,213.00) | \$0.00 | \$201,559.00 |
| | State Income Taxes | | | \$4,150.00 |
| Total | | (\$98,123.00) | \$0.00 | \$329,678.00 |

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

| | Kind of Instruction (a) | Taxes Paid (e) | Adj (f) | Bal Accr - 236 (g) | Bal Prepaid - 165 (h) |
|-------|-------------------------|----------------|--------------|--------------------|-----------------------|
| | Payroll Taxes | \$35,418.00 | \$0.00 | \$0.00 | \$0.00 |
| | State Franchise Taxes | \$0.00 | (\$266.00) | \$154,350.00 | \$0.00 |
| | Ad Valorem Taxes | \$20,430.00 | \$0.00 | \$3,596.00 | \$0.00 |
| | Federal Income Taxes | \$201,559.00 | \$0.00 | (\$188,213.00) | \$0.00 |
| | State Income Taxes | \$0.00 | (\$4,150.00) | \$0.00 | \$0.00 |
| Total | | \$257,407.00 | (\$4,416.00) | (\$30,267.00) | \$0.00 |

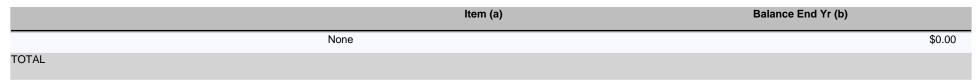
Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262)

| | Kind of Instruction (a) | Electric (408.1, 409.1) (i) | Gas (408.1, 409.1) (j) | Other (408.1,409.1) (k) | Other Inc and Ded (I) |
|-------|--|-----------------------------|------------------------|-------------------------|-----------------------|
| | Taxes Other Than Income Taxes (408.1) | \$0.00 | \$123,969.00 | \$0.00 | \$0.00 |
| | Federal Income Taxes (409.1) | \$0.00 | \$201,559.00 | \$0.00 | \$0.00 |
| | State Income Taxes (409.1) | \$0.00 | \$4,150.00 | \$0.00 | \$0.00 |
| Total | | \$0.00 | \$329,678.00 | \$0.00 | \$0.00 |

Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262) (Part Two)

| | Kind of Instruction (a) | Ext Items (409.3) (m) | Other Opn Income (n) | Adj to Ret. Earnings (439) | Other (p) |
|-------|--|-----------------------|----------------------|----------------------------|-----------|
| | Taxes Other Than Income Taxes (408.1) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | Federal Income Taxes (409.1) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | State Income Taxes (409.1) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Miscellaneous Current and Accrued Liabilities (242) (Ref Page: 268)



Other Deferred Credits (253) (Ref Page: 269)

| | Description (a) | Balance Beg Yr (b) | Debits Acct (c) | Debit Amt (d) | Credits (e) | Balance End Yr (f) |
|-------|-------------------------------------|--------------------|-----------------|---------------|-------------|--------------------|
| | Regulatory Excess Deferred Taxes | \$996,121.00 | 0 | \$0.00 | \$11,363.00 | \$1,007,484.00 |
| | 0 | \$0.00 | 0 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL | | \$996,121.00 | | \$0.00 | \$11,363.00 | \$1,007,484.00 |

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

| | Acct (a) | Balance Beg Yr (b) | Amt Acct 410.1 (c) | Amt Acct 411.1 (d) | Amt Acct 410.2 (e) | Amt Acct 411.2 (f) |
|-------------------------|----------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Account 282 | | | | | | |
| Electric | | | | | | |
| Gas | | \$903,954.00 | (\$55,212.00) | \$0.00 | \$0.00 | \$0.00 |
| Other (Define) | | | | | | |
| | | | | | | |
| Total | | \$903,954.00 | (\$55,212.00) | \$0.00 | \$0.00 | \$0.00 |
| Other (specify) | | | | | | |
| | | | | | | |
| TOTAL Acct 282 | | \$903,954.00 | (\$55,212.00) | \$0.00 | \$0.00 | \$0.00 |
| Classification of Total | | | | | | |
| Federal Income Tax | | \$872,963.00 | (\$53,319.00) | \$0.00 | \$0.00 | \$0.00 |
| State Income Tax | | \$30,991.00 | (\$1,893.00) | \$0.00 | \$0.00 | \$0.00 |
| Local Income tax | | | | | | |
| | | | | | | |

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

| | Acct (a) | Debit Adj Acct (g) | Debit Adj Amt (h) | Credit Adj. Acct (i) | Credit Adj. Amt (j) | Balance End Yr |
|-------------------------|----------|--------------------|-------------------|----------------------|---------------------|----------------|
| Account 282 | | | | | | |
| Electric | | | | | | |
| Gas | | | \$0.00 | | \$0.00 | \$848,742.00 |
| Other (Define) | | | | | | |
| | | | | | | |
| Total | | | \$0.00 | | \$0.00 | \$848,742.00 |
| Other (specify) | | | | | | |
| | | | | | | |
| TOTAL Acct 282 | | | \$0.00 | | \$0.00 | \$848,742.00 |
| Classification of Total | | | | | | |
| Federal Income Tax | | | \$0.00 | | \$0.00 | \$819,644.00 |
| State Income Tax | | | \$0.00 | | \$0.00 | \$29,098.00 |
| Local Income tax | | | | | | |
| | | | | | | |

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

| | Acct (a) | Balance Beg Yr (b) | Amt Acct 410.1 (c) | Amt Acct 411.1 (d) | Amt Acct 410.2 (e) | Amt Acct 411.2 (f) |
|-------------------------|----------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Account 283 | | | | | | |
| Electric | | | | | | |
| Gas | | \$17,895.00 | (\$881.00) | \$0.00 | \$0.00 | \$0.00 |
| Other | | | | | | |
| | | | | | | |
| Total | | \$17,895.00 | (\$881.00) | \$0.00 | \$0.00 | \$0.00 |
| Other (Specify) | | | | | | |
| | | | | | | |
| TOTAL (Acct 283) | | \$17,895.00 | (\$881.00) | \$0.00 | \$0.00 | \$0.00 |
| Classification of Total | | | | | | |
| Federal Income Tax | | \$17,895.00 | (\$881.00) | \$0.00 | \$0.00 | \$0.00 |
| State Income Tax | | | | | | |
| Local Income tax | | | | | | |
| | | | | | | |

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

| | Acct (a) | Debit Adj Acct (g) | Debit Adj Amt (h) | Credit Adj. Acct (i) | Credit Adj. Amt (j) | Balance End Yr |
|-------------------------|----------|--------------------|-------------------|----------------------|---------------------|----------------|
| Account 283 | | | | | | |
| Electric | | | | | | |
| Gas | | | \$0.00 | | \$0.00 | \$17,014.00 |
| Other | | | | | | |
| | | | | | | |
| Total | | | \$0.00 | | \$0.00 | \$17,014.00 |
| Other (Specify) | | | | | | |
| | | | | | | |
| TOTAL (Acct 283) | | | \$0.00 | | \$0.00 | \$17,014.00 |
| Classification of Total | | | | | | |
| Federal Income Tax | | | \$0.00 | | \$0.00 | \$17,014.00 |
| State Income Tax | | | | | | |
| Local Income tax | | | | | | |
| | | | | | | |

Other Regualatory Liabilities (Acct 254) (Ref Page: 278)

| | Description and Purpose | Bal Beg Yr (b) | Debit Acct Credited (c) | Debits Amount (d) | Credits (e) | Balance End Yr (f) |
|-------|-------------------------|----------------|-------------------------|-------------------|-------------|--------------------|
| | None | \$0.00 | 0 0 | \$0.00 | \$0.00 | \$0.00 |
| Total | | | | | | |

Gas Operating Revenues (Ref Page: 301)

| | Rev for Transistion Current | Rev for Transistion Prev Yr | GRI and ACA Current Yr (d) | GRI and ACA Prev Yr (e) | other Current Yr (f) |
|--|-----------------------------|-----------------------------|----------------------------|-------------------------|----------------------|
| Sales (480-484) | | | | | |
| Intracompany Transfers (485) | | | | | |
| Forfeited Discounts (487) | | | | | |
| Miscellaneous Service Revenues (488) | | | | | |
| Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1) | | | | | |
| Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2) | | | | | |
| Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3) | | | | | |
| Sales of Prod. Ext. from Natural Gas (490) | | | | | |
| Revenues from Natural Gas Proc. by Others (491) | | | | | |
| Incidental gasoline and Oil Sales (492) | | | | | |
| Rent from Gas Property (493) | | | | | |
| Interdepartmental Rents (494) | | | | | |
| Other Gas Revenues (495) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Subtotal | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| (Less) Provision for Rate Refunds (496) | | | | | |
| Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Gas Operating Revenues (Ref Page: 301) (Part Two)

| | Rev for Transistion | Other Prev Yr (g) | Total Current Yr (h) | Total Prev Yr (i) | MCF Current Yr (h) | MCF Prev Yr (i) |
|--|---------------------|-------------------|----------------------|-------------------|--------------------|-----------------|
| Sales (480-484) | | | | | | |
| Intracompany Transfers (485) | | | | | | |
| Forfeited Discounts (487) | | | | | | |
| Miscellaneous Service Revenues (488) | | | | | | |
| Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1) | | | | | | |
| Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2) | | | | | | |
| Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3) | | | | | | |
| Sales of Prod. Ext. from Natural Gas (490) | | | | | | |
| Revenues from Natural Gas Proc. by Others (491) | | | | | | |
| Incidental gasoline and Oil Sales (492) | | | | | | |
| Rent from Gas Property (493) | | | | | | |
| Interdepartmental Rents (494) | | | | | | |
| Other Gas Revenues (495) | \$0.00 | \$0.00 | \$1,775,448.00 | \$1,775,448.00 | 0 | 0 |
| Subtotal | \$0.00 | \$0.00 | \$1,775,448.00 | \$1,775,448.00 | 0 | 0 |
| (Less) Provision for Rate Refunds (496) | | | | | | |
| Total | \$0.00 | \$0.00 | \$1,775,448.00 | \$1,775,448.00 | 0 | 0 |

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302)

| Rate Schedule and Zone | Rev for Transition Costs | Rev for Transition Costs | Rev for GRI and ACA | Rev for GRI and ACA | Other Rev Current (f) |
|------------------------|--------------------------|--------------------------|---------------------|---------------------|-----------------------|
| None S | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302) (Part Two)

| Rate Schedule and Zone | Other Rev Previous (g) | Total Operating Rev | Total Operating Rev | MCF Current (j) | MCF Previous (k) |
|------------------------|------------------------|---------------------|---------------------|-----------------|------------------|
| None | \$0.00 | \$0.00 | \$0.00 | 0 | 0 |

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304)

| Rate Schedule and Zone | Rev for Transition Costs | Rev for Transition Costs | Rev for GRI and ACA | Rev for GRI and ACA | Other Rev Current (f) |
|------------------------|--------------------------|--------------------------|---------------------|---------------------|-----------------------|
| None | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304) (Part Two)

| Rate Schedule and Zone | Other Rev Previous (g) | Total Operating Rev | Total Operating Rev | MCF Current (j) | MCF Previous (k) |
|------------------------|------------------------|---------------------|---------------------|-----------------|------------------|
| None | \$0.00 | \$0.00 | \$0.00 | 0 | 0 |

Rev From Stroring Gas of Others (489.4) (Ref Page: 306)

| Rate Schedule and Zone | Rev for Transition Costs | Rev for Transition Costs | Rev for GRI and ACA | Rev for GRI and ACA | Other Rev Current (f) |
|------------------------|--------------------------|--------------------------|---------------------|---------------------|-----------------------|
| None | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Rev From Stroring Gas of Others (489.4) (Ref Page: 306) (Part Two)

| Rate Schedule and Zone | Other Rev Previous (g) | Total Operating Rev | Total Operating Rev | MCF Current (j) | MCF Previous (k) |
|------------------------|------------------------|---------------------|---------------------|-----------------|------------------|
| None | \$0.00 | \$0.00 | \$0.00 | 0 | 0 |

Other Gas Revenues (495) (Ref Page: 308)

| | Description of Transaction | Revenues in Dollars | |
|--------------|----------------------------|---------------------|----------------|
| Storage Fees | | | \$1,775,448.00 |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| 1. PRODUCTION EXPENSES | | |
| A. Manufactured Gas Production | | |
| Manufactured Gas Production | | |
| B. Natural Gas Production | | |
| B1. Natural Gas Produciton and Gathering | | |
| Operation | | |
| Operation Supervision and Engineering (750) | | |
| Production Maps and Records (751) | | |
| Gas Well Expenses (752) | | |
| Field Lines Expenses (753) | | |
| Field compressor Station Expenses (754) | | |
| Field Compressor Station Fuel and Power (755) | | |
| Field Measuring and Regulating Station Expenses (756) | | |
| Purification Expenses (757) | | |
| Gas Well Royalties (758) | | |
| Other Expenses (759) | | |
| Rents (760) | | |
| 18. Total Operation | | |
| Maintenance | | |
| Maintenance Supervision and Engineering (761) | | |
| Maintenance of Structures and Improvements (762) | | |
| Maintenance of Producing Gas Wells (763) | | |
| Maintenance of Field Lines (764) | | |
| Maintenance of Field Compressor Station Equipment (765) | | |
| Maintenance of Field Measuring and Regulating Station Equipment (766) | \$2,852.0 |) \$2,278. |
| Maintenance of Purification Equipment (767) | | |
| Maintenance of Drilling and Cleaning Equipment (768) | | |
| Maintenance of Other Equipment (769) | | |
| 29. Total Maintenance | \$2,852.0 |) \$2,278. |
| Total Natural Gas Production and Gathering (Lines 18,29(| \$2,852.0 |) \$2,278. |
| B2. Products Extraction | | |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| | | |
| Operation | | |
| Operation Supervision and Engineering (770) | | |
| Operation Labor (771) | | |
| Gas Shrinkage (772) | | |
| Fuel (773) | | |
| Power (774) | | |
| Materials (775) | | |
| Operation Supplies and Expenses (776) | | |
| Gas Processed by Others (777) | | |
| Royalties on Products Extracted (778) | | |
| Marketing Expenses (779) | | |
| Products Purchased for Resale (780) | | |
| Variation in Products Inventory (781) | | |
| (Less) Extracted Products Used by the Utility - Credit (782) | | |
| Rents (783) | | |
| 47. Total Operation | | |
| Maintenance | | |
| Maintenance Supervision and Engineering (784) | | |
| Maintenance of Structures and Improvements (785) | | |
| Maintenance of Extraction and Refining Equipment (786) | | |
| Maintenance of Pipe Lines (787) | | |
| Maintenance of Extracted Products Storage Equipment (788) | | |
| Maintenance of Compressor Equipment (789) | | |
| Maintenance of Gas Measuring and Regulating Equipment (790) | | |
| Maintenance of Other Equipment (791) | | |
| 57. Total Maintenance | | |
| 58. Total Products Extraction (Lines 47 and 57) | | |
| C. Exploration and Development | | |
| Operation | | |
| Delay Rentals (795) | | |
| Nonproductive Well Drilling (796) | | |
| Abandoned Leases (797) | | |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| Other Exporation (798) | | |
| 65. Total Exploration and Development | | |
| D. Other Gas Supply Expenses | | |
| Operation | | |
| Natural Gas Well Head Purchases (800) | | |
| Natural Gas Well Head Purchases, Intracompany Transfers (800.1) | | |
| Natural Gas Field Line Purchases (801) | | |
| Natural Gas Gasoline Plant Outlet Purchases (802) | | |
| Natural Gas Transmission Line Purchases (803) | | |
| Natural Gas City Gate Purchases (804) | | |
| Liquified Natural Gas Purchases (804.1) | | |
| Other Gas Purchases (805) | | |
| (Less) Purchases Gas Cost Adjustments (805.1) | | |
| 77. Total Purchased Gas | | |
| 78. Exchange Gas (806) | | |
| Purchased Gas Expense | | |
| Well Expense - Purchased Gas (807.1) | | |
| Operation of Purchased Gas Measuring Stations (807.2) | | |
| Maintenance of PUrchased Gas Measuring Stations (807.3) | | |
| Purchased Gas Calculations Expenses (807.4) | | |
| Other Purchased Gas Expenses (807.5) | | |
| 85. Total Purchased Gas Expenses | | |
| Gas Withdrawn from Storage - Debit (808.1) | | |
| (Less) Gas Delivered to Storage (Credit) (808.2) | | |
| Withdrawals of Liquefied natural Gas for Processing - Debit (809.1) | | |
| (Less) Delieveries of Natural Gas for Processing- Credit (809.2) | | |
| Gas used in Utility Operation - Credit | | |
| 91. Gas Used for Compressor Station Fuel - Credit (810) | | |
| 92Gas Used for Products Extraction - Credit (811) | | |
| 93Gas Used for Other Utility Operations - Credit (812) | | |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| 94. Total Gas Used in Utility Operations - Credit (91-93) | | |
| 95. Other Gas Supply Expenses (813) | | |
| 97. Total Other Gas Supply Exp (77,78,85,86-89,94,95) | | \$0.00 |
| Total Production Expenses (3,30,58,65,96) | \$2,852.00 | \$2,278.00 |

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| A. Underground Storage Expenses | | |
| Operation | | |
| Operation Supervision and Engineering (814) | | |
| Maps and Records (815) | | |
| Wells Expenses (816) | \$306,494.00 | \$17,469.00 |
| Lines Expenses (817) | \$2,324.00 | \$35,319.00 |
| Compressor Station Expenses (818) | \$8,047.00 | \$20,911.00 |
| Compressor Station Fuel and Power (819) | | |
| Measuring and Regulating Station Expenses (820) | \$2,381.00 | \$1,593.00 |
| Purification Expenses (821) | \$5,287.00 | \$3,309.00 |
| Exploration and Development (822) | | |
| Gas Losses (823) | | |
| Other Expenses (824) | \$6,305.00 | \$7,828.00 |
| Storage well Royalties (825) | \$1,780.00 | \$1,759.00 |
| Rents (826) | \$250.00 | \$250.00 |
| 114. Total Operation | \$332,868.00 | \$88,438.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (830) | | |
| Maintenance of Structures and Improvements (831) | | |
| Maintenance of Reservoirs and Wells (832) | | |
| Maintenance of Lines (833) | | |
| Maintenance of Compressor Station Equipment (834) | | \$833.00 |
| Maintenance of Measuring and Regulating Station Equipment (835) | | |
| Maintenance of Purification Equipmetn (836) | | |
| Maintenance of Other Equipment (837) | | |
| 124. Total Maintenance | | \$833.00 |
| Total Underground Storage (Lines 114 and 124) | \$332,868.00 | \$89,271.00 |
| B. Other Storage Expenses | | |
| Operation | | |

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| Operation Supervision and Engineering (840) | | |
| Operation Labor and Expenses (841) | | |
| Rents (842) | \$1,150.00 | \$934.00 |
| Fuel (842.1) | | |
| Power (842.2) | | |
| Gas Losses (842.3) | | |
| 134. Total Operation | \$1,150.00 | \$934.00 |
| Maintenance | | |
| Maintenance Supervision and Engineering (843.1) | | |
| Maintenance of Structures and Improvements (843.2) | | |
| Maintenance of Gas Holders (843.3) | | |
| Maintenance of Purification Equipment (843.4) | | |
| Maintenance of Liquefaction Equipment (843.5) | | |
| Maintenance of Vaporizing Equipment (843.6) | | |
| Maintenance of Compressor Equipment (843.7) | | |
| Maintenance of Measuring and Regulating Equipment (843.8) | | |
| Maintenance of Other Equipment (843.9) | | |
| 145. TOTAL Maintenance | | |
| Total Other Storage Expenses (Lines 134 and 145) | \$1,150.00 | \$934.00 |
| C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| Operation | | |
| Operation Supervision and Engineering (844.1) | | |
| LNG Processing Terminal Labor and Expenses (844.2) | | |
| Liquefaction Processing Labor and Expenses (844.3) | | |
| Liquefaction Transportaion Labor and Expenses (844.4) | | |
| Measuring and Regulating Labor and Expenses (844.5) | | |
| Compressor Station Labor and Expenses (544.6) | | |
| Communication System Expenses (844.7) | | |
| System Control and Load Dispatching (844.8) | | |
| Fuel (845.1) | | |
| Power (845.2) | | |
| Rents (845.3) | | |

Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| Demurrage Charges (845.4) | | |
| (Less) Wharfage Receipts - Credit (845.5) | | |
| Processing Liquefied or Vaporized Gas by Others (845.6) | | |
| Gas Losses (846.1) | | |
| Other Expenses (846.2) | | |
| Total Operation | | |
| Maintenance | | |
| Maintenance Supervision and Engineering (847.1) | | |
| Maintenance of Structures and Improvements (847.2) | | |
| Maintenance of LNG Processing Terminal equipment (847.3) | | |
| Maintenance of LNG Transportation Equipment (847.4) | | |
| Maintenance of Measuring and Regulating Equipment (847.5) | | |
| Maintenance of Compressor Station Equipment (847.6) | | |
| Maintenance of Communication Equipment (847.7) | | |
| Maintenance of Other Equipment (847.8) | | |
| 175. Total Maintenance | | |
| 176. Total Liquiefied Nat Gas Terminaling and Proc Exp (Lines 165 and 175) | | |
| 177. Total Natural Gas Storage (Lines 125,146 and 176) | \$334,018.00 | \$90,205.00 |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) | |
|---|------------------------|---------------------|------------|
| | Ant for current fr (b) | | |
| 3. TRANSMISSION EXPENSES | | | |
| Operation | | | |
| Operation Supervision and Engineering (850) | | | |
| System Control and Load Dispatching (851) | | | |
| Communication System Expenses (852) | | | |
| Compressor Station labor and Expenses (853) | | | |
| Gas for Compressor Station Fuel (854) | | | |
| Other Fuel and Power for Compressor Stations (855) | | | |
| Mains Expenses (856) | | | \$318.00 |
| Measuring and Regulating Stations Expenses (857) | \$ | 468.00 | |
| Transmission and Compression of Gas by Others (858) | | | |
| Other Expenses (859) | | | |
| Rents (860) | | | |
| 191. Total Operation | \$ | 468.00 | \$318.00 |
| Maintenance | | | |
| Maintenance Supervision and Engineering (861) | | | |
| Maintenance of Structures and Improvements (862) | | | |
| Maintenance of Mains (863) | | | \$1,111.00 |
| Maintenance of Compressor Station Equipment (864) | | | |
| Maintenance of Measuring and Regulating Station Equipment (865) | | | |
| Maintenance of Communication Equipment (866) | | | |
| Maintenance of Other Equipment (867) | | | |
| 200. Total Maintenance | | | \$1,111.00 |
| 201. Total Transmission Expenses (Total 191 and 200) | \$ | 468.00 | \$1,429.00 |
| 4. DISTRIBUTION EXPENSES | | | |
| Operation | | | |
| Operation Supervision and Engineering (870) | | | |
| Distribution Load Dispatching (871) | | | |
| Compressor Station Labor and Expenses (872) | | | |
| Compressor Station Fuel and Power (873) | | | |
| Mains and Services Expenses (874) | \$69, | 811.00 | |
| | | | |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| Measuring and Regulating station Expenses - General (875) | | |
| Measuring and Regulating Station Expenses - Industrial (876) | | |
| Measuring and Regulating Station Expenses - City Gas Check Station (877) | | |
| Meter and House Regulator Expenses (878) | | |
| Customer Installations Expenses (879) | | |
| Other Expenses (880) | | |
| Rents (881) | | |
| 216. Total Operation | \$69,811.00 | |
| Maintenance | | |
| Maintenance Supervision and Engineering (885) | | |
| Maintenance of Structures and Improvements (886) | | |
| Maintenance of Mains (887) | | |
| Maintenance of Compressor Station Equipment (888) | | |
| Maintenance of Measuring and Regulating Station Equipment - General (889) | \$21,814.00 | |
| Maintenance of Measuring and Regulating Station Equipment - Industrial (890) | | |
| Maintenance of Measuring and Regulating Station Equipment - City Gate Check Station (891) | | |
| Maintenance of Services (892) | | |
| Maintenance of Meters and House Regulators (893) | \$18,500.00 | |
| Maintenance of Other Equipment (894) | | |
| 228. Total Maintenance | \$40,314.00 | |
| 229. Total Distribution Expenses (Lines 216 and 228) | \$110,125.00 | |
| 5. CUSTOMER ACCOUNTS EXPENSES | | |
| Operation | | |
| Supervision (901) | | |
| Meter Reading Expenses (902) | | |
| Customer Records and Collections Expenses (903) | \$3,493.00 | \$3,710.00 |
| Uncollectible Accounts (904) | | |
| Miscellaneous Customer Accounst Expenses (905) | | |
| 237. Total Customer Accounts Expenses | \$3,493.00 | \$3,710.00 |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|---|------------------------|---------------------|
| 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| Operation | | |
| Supervision (907) | | |
| Customer Assistance Expenses (908) | | |
| Informational and Instructional Expenses (909) | | |
| Miscellaneous Customer Service and Informational Expenses (910) | | |
| 244. Total Customer Service and Informational Expenses | | |
| 7. SALES EXPENSES | | |
| Operation | | |
| Supervision (911) | | |
| Demonstrating and Selling Expenses (912) | | |
| Advertising Expenses (913) | | |
| Miscellaneous Sales Expenses (916) | | |
| 251. TOTAL Sales Expenses | | |
| 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| Operation | | |
| Administrative and General Salaries (920) | \$74,900.00 | \$58,703.00 |
| Office Supplies and Expenses (921) | \$1,873.00 | \$776.00 |
| (Less) Administrative Expenses Transferred - Credit (922) | (\$34,385.00) | (\$47,173.00) |
| Outside Services Employed (923) | | |
| Property Insurance (924) | \$8,340.00 | \$8,454.00 |
| Injuries and Damanges (925) | | |
| Employee Pensions and benefits (926) | \$3,763.00 | \$3,718.00 |
| Franchise Requirements (927) | | |
| Regulatory Commission Expenses (928) | | |
| (Less) Duplicate Charges - Credit (929) | | |
| General Advertising Expenses (930.1) | | |
| Miscellaneous General Expenses (930.2) | | \$777.00 |
| Rents (931) | | |
| 267. Total Operation | \$123,261.00 | \$119,601.00 |
| Maintenance | | |

| | Amt for Current Yr (b) | Amt for Prev Yr (c) |
|--|------------------------|---------------------|
| 269. Maintenance of General Plant (935) | | |
| 270. Total Administrative and General (Total 267 and 269) | \$123,261.00 | \$119,601.00 |
| Total Gas O and M Expenses (Total Lines 97,177,201,229,237,244,251 and 270) | \$574,217.00 | \$217,223.00 |

Exchange and Imbalance Transactions (Ref Page: 328)

| | Zone/Rate Schedule | Gas Received Amount (b) | Gas Received MCF (c) | Gas Delivered Amount (d) | Gas Delivered MCF (e) |
|-------|--------------------|-------------------------|----------------------|--------------------------|-----------------------|
| | None | \$0.00 | 0 | \$0.00 | 0 |
| Total | | | | | |

Gas Used in Utility Operations (Ref Page: 331)

| | Purpose (a) | Acct Charged (b) | Natural Gas Used MCF (c) | Natural Gas Amount of Credit (d) | Manufactured Gas MCF (e) | Manufactured Gas Amount of Credit (f) |
|--|-------------|------------------|-----------------------------|-------------------------------------|-----------------------------|--|
| Gas Used for Compressor Station Fuel - Credit (810) | | | | | | |
| Gas Used For Products Extration - Credit (811) | | | | | | |
| Gas Shrinkage and Other Usage in Respondent`s Own Processing | | | | | | |
| Gas Shrinkage, etc. for Respondent's Gas Processed by Others | | | | | | |
| Gas Used for Other Utility Operations - Credit (812) | | | | | | |
| (Report seperately each principal use. Group minor uses.) | | | | | | |
| Tatal | | | | | | |
| Total | | | | | | |

Note:

There were no amounts recorded to Accounts 810 through 812 for WKG Storage.

Transmission and Compression of Gas by Others (858) (Ref Page: 332)

| Name of Company and Desc. of | * (b) | Amount of Payment (c) | MCF of Gas (d) |
|------------------------------|-------|-----------------------|----------------|
| None | | \$0.00 | 0 |
| | | | |

Note:

There were no amounts recorded to Account 858 for WKG Storage.

Other Gas Supply Expenses (813) (Ref Page: 334)

| | Description (a) | Amount (b) |
|-------|-----------------|------------|
| None | | \$0.00 |
| Total | | |

Miscellaneous General Expenses (Acct 930.2) (Ref Page: 335)

| | Description | Amount |
|---|-------------|--------|
| Industry association dues | | |
| Experimental and general research expenses. | | |
| a. Gas Research Institute (GRI) | | |
| b. Other | | |
| Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses and other expenses | | |
| Other | | |
| None | | \$0.00 |
| Total | | |

Depreciation, Depletion and Amortization of Gas Plant (403,403.1,404.1,404.2,404.3,405) (Ref Page: 336)

| | Depreciation 403 (b) | Depreciation Exp | 404.1 (d) | 404.2 (e) | 404.3 (f) | 405 (g) | Total (h) |
|--|----------------------|------------------|-----------|-----------|-----------|---------|--------------|
| | | | | | | | |
| Intangible Plant | | | | | | | |
| Production Plant, manufactured gas | | | | | | | |
| Production and gathering plant, natural gas | | | | | | | |
| Products extraction plant | | | | | | | |
| Underground gas storage plant | \$371,443.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$371,443.00 |
| Other storage plant | | | | | | | |
| Base load LNG terminaling and processing plant | | | | | | | |
| Transmission plant | | | | | | | |
| Distribution plant | | | | | | | |
| General Plant | \$8,770.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,770.00 |
| Common plant - gas | | | | | | | |
| Other | | | | | | | |
| Total | \$380,213.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$380,213.00 |

Depreciation, Depletion and Amortization of Gas Plant (cont) (Ref Page: 338)

| | Functional Classification (a) | Plant Bases (thousands) (b) | Applied Depr or Amort Rates (c) |
|--------------------------------|-------------------------------|-----------------------------|---------------------------------|
| Production and Gathering Plant | | | |
| Offshore | | | |
| | | | |
| Onshore | | | |
| | Underground Storage | 11,911,719 | 0 |
| | Transmission | 3,946,148 | 0 |
| Underground Gas Storage Plant | | | |
| Transmission Plant | | | |
| Offshore | | | |
| | | | |
| Onshore | | | |
| | | | |
| General Plant | | | |
| | | | |

Particulars Concerning Cetrain Income Deductions and Interest Charges Accounts (Ref Page: 340)

| | Item (a) | Amount (b) |
|--------------------------|----------|------------|
| Other Deductions (426.5) | | \$25.00 |

Regulatory Commission Expenses (928) (Ref Page: 350)

| D | escription (a) Assessed Commis | , , | ne Utility Total Expense | es (d) Deferred in 182.3 Beg Yr (e) | of Expenses Incurred Charged to Department |
|------|-----------------------------------|--------|--------------------------|--|---|
| None | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | |

Regulatory Commission Expenses (928) (Ref Page: 350) (Part Two)

| Description (a) | Expenses Incurred Charged to Acct (g) | Expenses Incurred Charged to Amount | Expenses Incurred Deferred to 182.3 (i) | Amortized Contra Acct (j) | Amortized Amt (k) | Deferred in 182.3 End of Yr (I) |
|-----------------|--|--|--|------------------------------|-------------------|------------------------------------|
| None | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | |

Distribution of Salaries and Wages - Electric (Ref Page: 355)

| | Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|--|---------|--------------------|--------------------------|-----------|
| Electric | | | | |
| Operation | | | | |
| 3. Production | | | | |
| 4. Transmission | | | | |
| 5. Distribution | | | | |
| 6. Customer Accounts | | | | |
| 7. Customer Service and Informational | | | | |
| 8. Sales | | | | |
| 9. Administrative and General | | | | |
| 10. Total Operation | | | | |
| Maintenance | | | | |
| 12. Production | | | | |
| 13. Transmission | | | | |
| 14. Distribution | | | | |
| 15. Administrative and General | | | | |
| 16. Total Maint | | | | |
| Total Operation and Maintenance | | | | |
| 18. Total Production (Lines 3 and 12) | | | | |
| Total Transmission (Lines 4 and 13) | | | | |
| 20. Total Distribution (Lines 5 and 14) | | | | |
| 21. Customer Accounts (Transcribe from Line 6) | | | | |
| 22. Customer Service and Informational (Transcribe from Line 7) | | | | |
| 23. Sales (Transcribe from Line 8) | | | | |
| 24. Administrative and Generatl (Lines 9 and 15) | | | | |
| 25. Total Oper. and Maint. (Lines 18- 24) | | | | |

Distribution of Salaries and Wages - Gas (Ref Page: 355)

| | Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|--|---------|--------------------|--------------------------|-------------|
| Gas | | | | |
| Operation | | | | |
| 28. Production Manufactured Gas | | | | |
| 29. Production Nat. Gas (Including Expl and Dev.) | | | | |
| 20. Other Gas Supply | | | | |
| 31. Storage, LNG Terminaling and Processing | | | | |
| 32. Transmission | | | | |
| 33. Distribution | | | | |
| 34. Customer Accounts | | | | |
| 35. Customer Service and Informational | | | | |
| 36. Sales | | | | |
| 37. Administrative and General | | \$74,900.00 | \$0.00 | \$74,900.00 |
| 38. Total Operation | | \$74,900.00 | \$0.00 | \$74,900.00 |
| Maintenance | | | | |
| 40. Production Manufactured Gas | | | | |
| 41. Production Natural Gas | | | | |
| 42. Other Gas Supply | | | | |
| 43. Storage, LNG Terminaling and Processing | | | | |
| 44. Transmission | | | | |
| 45. Distribution | | | | |
| 46. Administrative and General | | | | |
| 47. Total Maint | | | | |
| Total Operation and Maintenance | | | | |
| 50. Total Production Manufactured Gas (Lines 28 and 40) | | | | |
| 51. Total Production Natural Gas (Lines 29 and 41) | | | | |
| 52. Total Other Gas Supply (Lines 30 and 42) | | | | |
| 53. Total Storage LNG Terminaling and Processing (Lines 31 and 43) | | | | |

Distribution of Salaries and Wages - Gas (Ref Page: 355)

| | Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|--|---------|--------------------|--------------------------|-------------|
| 54. Total Transmission (Lines 32 and 44) | | | | |
| 55. Total Distribution (Lines 33 and 45) | | | | |
| 56. Customer Accounts (Transcribe Line 34) | | | | |
| 57. Customer Service and Informational (Transcribe Line 35) | | | | |
| 58. Sales (Transcribe Line 36) | | | | |
| 59. Administrative and General (Line 37 + 46) | | \$74,900.00 | \$0.00 | \$74,900.00 |
| 60. Total Operation and Maint (Lines 50-59) | | \$74,900.00 | \$0.00 | \$74,900.00 |
| Other Utility Departments | | | | |
| 62. Operation and Maintenance | | | | |
| 63. Total All Utility Dept (Lines 25,60,62) | | \$74,900.00 | \$0.00 | \$74,900.00 |

Distribution of Salaries and Wages - Utility Plant (Ref Page: 356)

| | Specify | Direct Payroll (b) | Alloc Clearing Accts (c) | Total (d) |
|---|---------|--------------------|--------------------------|-------------|
| Utility Plant | | | | |
| Construction (By Utility Departments) | | | | |
| 66. Electric Plant | | | | |
| 67. Gas Plant | | | | |
| 68. Other | | | | |
| 69. Total Construction | | | | |
| 70. Plant Removal (By Utility Departments) | | | | |
| 71. Electric Plant | | | | |
| 72. Gas Plant | | | | |
| 73. Other | | | | |
| 74. Total Plant Removal | | | | |
| 75. Other Accounts | | | | |
| | | | | |
| 76. Total Other Accounts | | | | |
| 77. Total Salaries and Wages | | \$74,900.00 | \$0.00 | \$74,900.00 |

Charges for Outside Professional and Other Consultative Services (Ref Page: 358)

| Description (a) | * (b) | Amount (2) |
|---|-------|--------------|
| All Gone Weed Control Inc. | | \$1,851.00 |
| Baker Hughes Pipeline Management Group | | \$85,102.00 |
| Basin Industry Supply | | \$14,933.00 |
| Daugherty Trucking Service Inc. | | \$5,510.00 |
| Deahl Mowing Inc | | \$7,950.00 |
| Edgen Murray Corporation | | \$8,804.00 |
| Franklin Well Services Inc. | | \$12,825.00 |
| Inner Earth Technologies | | \$5,725.00 |
| Innovative Environmental Solutions Inc. | | \$6,830.00 |
| Jennings and Little Excavating | | \$81,483.00 |
| JH Gas Storage Consulting LLC | | \$11,187.00 |
| Martin Contracting Inc. | | \$20,904.00 |
| Maxxus Well Control Of Illinois Inc. | | \$105,705.00 |
| Midsouth Rentals LLC | | \$4,385.00 |
| Ranger Environmental Inc. | | \$14,000.00 |
| Superior Oil Company Inc. | | \$13,144.00 |
| Triad Environmental Consultants | | \$975.00 |
| William Professional Coatings | | \$18,500.00 |
| Total | | \$419,814.00 |

Compressor Stations (Ref Page: 508)

| Name of Station and | Number of Units (b) | Certified Horsepower (c) | Plant Cost (d) | Fuel or Power (e) | Fuel or Power Type |
|------------------------------------|---------------------|--------------------------|-----------------|-------------------|--------------------|
| East Diamond Storage - Kentucky | 4 | 0 | \$13,100,960.00 | \$1,851.00 | |

Compressor Stations (Ref Page: 508) (Part Two)

| Name of Station and | Other (f) | Gas for Comp Fuel MCF | Total Comp Hours | Comp operating at Time | Date of Station Peak (j) |
|------------------------------------|------------|-----------------------|------------------|------------------------|--------------------------|
| East Diamond Storage - Kentucky | \$6,197.00 | 8,235 | 2,146 | 0 | |

Note:

The plant balance in column d is the beginning balance of WKG Storage plant assets on record.

Gas Storage Projects (Ref Page: 512)

| | One Delegation to Design but NOT () | | |
|-----------------------------|-------------------------------------|---------------------------------|---------------|
| | Gas Belonging to Respondent MCF (b) | Gas Belonging to Others MCF (c) | Total MCF (d) |
| Storage Operations (in MCF) | | | |
| Gas Delivered to Storage | | | |
| January | | | |
| February | | | |
| March | | | |
| April | | | |
| Мау | 170,730 | 0 | 170,730 |
| June | 176,421 | 0 | 176,421 |
| July | 170,730 | 0 | 170,730 |
| August | 176,421 | 0 | 176,421 |
| September | 176,421 | 0 | 176,421 |
| October | 170,730 | 0 | 170,730 |
| November | 206,584 | 0 | 206,584 |
| December | 0 | 0 | 0 |
| Total | 1,248,037 | 0 | 1,248,037 |
| Gas Withdrawn from Storage | | | |
| January | 212,577 | 0 | 212,577 |
| February | 316,110 | 0 | 316,110 |
| March | 533,551 | 0 | 533,551 |
| April | 157,000 | 0 | 157,000 |
| Мау | | | |
| June | | | |
| July | | | |
| August | | | |
| September | | | |
| October | | | |
| November | | | |
| December | | | |
| Total | 1,219,238 | 0 | 1,219,238 |
| | | | |

Gas Storage Projects (cont) (Ref Page: 513)

| | Total Amount (b) | Date |
|--|------------------|-----------|
| Storage Operations | | |
| Top or Working Gas End of Year | 2,083,385 | |
| Cushion Gas (Including native gas) | 1,640,000 | |
| Total Gas in Reservoir | 3,723,385 | |
| Certified Storage Capacity | 3,800,000 | |
| Number of Injection - Withdrawal Wells | 9 | |
| Number of Obsevation Wells | 1 | |
| Maximum Days Withdrawal from Storage | 21,733 | |
| Date of Maximum Days Withdrawal | | 1/27/2021 |
| LNG Terminal Companies (MCF) | | |
| Number of Tanks | | |
| Capacity of Tanks | | |
| LNG Volume | | |
| Received at Ship Rail | | |
| Transferred to Tanks | | |
| Withdrawn from Tanks | | |
| Boil Off Vaporization Loss | | |

Transmission Lines (Ref Page: 514)

| Designation of Line or Group of Lines (a) | * (b) | Total Miles of Pipe (c) |
|---|-------|-------------------------|
| Transmission (see footnote) | | 23 |

Note: The 23 miles is per the Atmos Pipeline and Storage, LLC annual report filed with the Department of Transportation. WKG Storage, Inc. is owned by Atmos Pipeline and Storage, LLC.

Transmission System Peak Deliveries (Ref Page: 518)

| | Description | MCF Gas to Interstate Pipelines (b) | MCF Gas to Others (c) | Total (d) |
|--|-------------|-------------------------------------|-----------------------|-----------|
| Section A: Single Day Peak Deliveries | | | | |
| Date | | | | |
| Volumes of Gas Transported | | | | |
| No-Notice Transportation | | | | |
| Other Firm Transportation | | | | |
| Interruptible Transportation | | | | |
| Other (Describe) | | | | |
| | | | | |
| Total | | | | |
| Volumes of gas Withdrawn form Storage under Storage Contracts | | | | |
| No-Notice Storage | | | | |
| Other Firm Storage | | | | |
| Interruptible Storage | | | | |
| Other (Describe) | | | | |
| | | | | |
| Total | | | | |
| Other Operational Activities | | | | |
| Gas Withdrawn from Storage for System Operations | | | | |
| Reduction in Line Pack | | | | |
| Other (Describe) | | | | |
| | | | | |
| Total | | | | |
| Section B: Consecutive Three-Day Peak Deliveries | | | | |
| Dates: | | | | |
| Volumes of Gas Transported | | | | |
| No-Notice Transportation | | | | |
| Other Firm Transportation | | | | |
| Interruptible Transportation | | | | |
| Other (Describe) | | | | |
| | | | | |

Transmission System Peak Deliveries (Ref Page: 518)

| | Description | MCF Gas to Interstate Pipelines (b) | MCF Gas to Others (c) | Total (d) |
|---|-------------|-------------------------------------|-----------------------|-----------|
| Total | | | | |
| Volumes of Gas Withdrawn from Storage under Storage Contacts | | | | |
| No-Notice Storage | | | | |
| Other Firm Storage | | | | |
| Interruptible Storage | | | | |
| Other (Describe) | | | | |
| | | | | |
| Total | | | | |
| Other Operational Activities | | | | |
| Gas Withdrawn from Storage for System Operations | | | | |
| Reduction in Line Pack | | | | |
| Other (Describe) | | | | |
| | | | | |
| Total | | | | |

Note:

Please see page 513 for WKG's maximum day withdrawal from storage. There were no deliveries from WKG Storage to interstate pipelines.

Auxiliary Peaking Facilities (Ref Page: 519)

| Location (a) | Type (b) | Max Daily Delivery Capacity MCF (c) | Cost of Facility (d) | Operated on Date Highest Trans Peak Del? (yes/no) |
|------------------------------------|---------------------|--|----------------------|--|
| East Diamond Storage - Kentucky | Underground Storage | 27,341 | \$13,100,960.00 | X |

Gas Account - Natural Gas (Ref Page: 520)

| | Description | Amt MCF |
|---|-------------|---------|
| | | |
| GAS RECEIVED | | |
| Gas Purchases (800-805) | | |
| Gas of Others received for Gathering (ref pg 303) (489.1) | | |
| Gas of Others Received for Transmission (Ref pg 305) (489.2) | | |
| Gas of Others Received for Distrubution (ref pg 301) (489.3) | | |
| Gas of Others Received for Contract Storage (Ref Pg 307) (489.4) | | |
| Exchanged Gas Received from Others (Ref Pg 328) (806) | | |
| Gas Received as Imbalances (Ref Pg 328) (806) | | |
| Receipts of Respondent`s Gas Transported by Others (Ref pg 332) (858) | | |
| Other Gas Withdrawn from Storage (Explain) | | |
| Gas Received from Shippers as Compressor Station Fuel | | |
| Gas Received from Shippers as Lost and Unaccounted for | | |
| Other Reciepts (Specify) | | |
| | | |
| Total Receipts | | |
| GAS DELIVERED | | |
| Gas Sales (480-484) | | |
| Deliveries of gas Gathered for Others (Ref pg 303) (489.1) | | |
| Deliveries of Gas Transported for Others (Ref Pg 305) (489.2) | | |
| Deliveries of Gas Distributed for Others (Ref Pg 301) (489.3) | | |
| Deliveries of Contract Storage gas (Ref Pg 307) (489.4) | | |
| Exchange Gas Delivered to Others (Ref Pg 328) (806) | | |
| Gas Delivered as Imbalances (Ref Pg 328) (806) | | |
| Deliveries of Gas to Others for Transportation (Ref Pg 332) (858) | | |
| Other Gas Delivered to Storage (Explain) | | |
| Gas Used for Compressor Station Fuel (509) | | |
| Other Deliveries (Specify) | | |
| | | |
| 28. Total Deliveries | | |
| GAS UNACCOUNTED FOR | | |

Gas Account - Natural Gas (Ref Page: 520)

| | Description | Amt MCF |
|---|-------------|---------|
| Production System Losses | | |
| Gathering System Losses | | |
| Transmission System Losses | | |
| Distribution System Losses | | |
| Storage System Losses | | |
| Other Losses (Specify) | | |
| | | |
| 36. Total Unaccounted For | | |
| Total Deliveries and Unaccounted For For (Line 28 and 36) | | |

Note:

WKG Storage does not have gas purchases (Account 800-805) and gas sales (Account 480-484) from distribution operations. Please see the footnote to page 220 for storage injections and withdrawals during the reporting period. Please see page 508 for gas used as compressor fuel.

CheckList

| Item | Value 1 | Value 2 | Agree | Explain |
|--|-----------------|-------------|-------|---------|
| Balance Sheet (Ref pg 110) | | | | |
| Utility Plant agrees with Sched Summary of Utility Plan (Ref pg 200) Line 13. Total Utility Plant less Line 11. Construction Work In Progress | 15857922.00 | 15857922.00 | OK OK | |
| Line 3. Construction Work In Progress agrees with Sched Summary of Utility Plant (Ref pg 200) Line 11. Construction Work In Progress | 37987.00 | 37987.00 | OK OK | |
| Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 14. Accum. Prov for Depr and Amort Depl | 5923844.00 S | 5923844.00 | OK OK | |
| Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 33. Total Accumulated Provisions | 5923844.00 S | 5923844.00 | OK OK | |
| Line 6. Net Utility Plant agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 15. Net Utility Plant | 9972065.00 | 9972065.00 | OK | |
| Line 11. Utility Plant Adjustments are supported by Submitted Financial Statements as requested on Ref Pg 122 | | | | |
| Line 12. Gas Stored-Base Gas (117.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.1 (b) | 0 | 0 | OK OK | |
| Line 14. Gas Stored Underground - Non Current (117.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (d) | 0 | C | OK OK | |
| Line 15. Gas Owned to System Gas (117.4) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (e) | 0 | C | OK OK | |
| Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies 123.1 (Ref Pg 224) Line Total Column Amt of Investment (g) | 0 | 0 | ОК | |
| Line 47. Gas Stored Underground - Current (164.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Col 164.1 (f) | 0 | 0 | OK OK | |

| CheckList | | | | | |
|---|-----------|-----------|-------|---------|--|
| Item | Value 1 | Value 2 | Agree | Explain | |
| Line 48. Liquefied Nat Gas Stored and Held (164.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Sum of Cols 164.2 and 164.3 | 0 | C |) OK | | |
| Line 49. Prepayments agrees with Sched Prepayments (Ref Pg 230) | 0 | C | OK | | |
| Line 58. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (Ref Pg 230) | 0 | C | OK | | |
| Line 59 Unrecovered Plant and Regulatory Study Costs agrees with Sched Unrecovered Plant and Regulatory Study Costs (Ref Pg 230) | 0 | C | OK | | |
| Line 65 Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (Ref Pg 233) | 0 | C | OK | | |
| Line 69 Accumulated Deferred Income Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Total Acct 190 | 214981.00 | 214981.00 | OK | | |
| Comparative Balance Sheet (Liabilities and Other Credits) (Ref Pg 112) | | | | | |
| Line 2. Common Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Common Stock Col (f) | 1000.00 | 1000.00 | OK | | |
| Line 3. Preferred Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Preferred Stock Col (f) | 0 | C | OK | | |
| Line 4. Capital Stock Subscribed agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Capital Stock Subscribed Col (d) | 0 | C | OK OK | | |
| Line 5. Stock Liability for Conversion agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Stock Liability for Conversion | 0 | C | OK | | |
| Line 6. Premium on Capital Stock agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Premium on Capital Stock | 0 | C | OK OK | | |

| | | CheckList | |
|---|----------------|------------|-------|
| Item | Value 1 | Value 2 | Agree |
| Line 7. Other Paid-in Capital Stock agrees with Sched Other Paid in Capital(Ref Pg 253) Line Total | 8795552.00 | 8795552.00 |) OK |
| Line 8 . Installmnts Recvd Capital Stk agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Tot Inst. Recvd on Capital Stock | 0 | C |) OK |
| Line 9. Discount on Capital Stock agrees with Sched Discount on Capital Stock Acct 213 (Ref Pg 254) Line Total | 0 | (|) ОК |
| Line 10. Capital Stock Expense agrees with Sched Capital Stock Expense Acct 214 (Ref Pg 254) Line Total | 0 | (|) OK |
| Line 11 Retained Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 19. Total Retained Earnings | -85444.00 | -85444.00 |) OK |
| Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 24. Balance End of Year | 0 | C |) OK |
| Line 13. Reacquired Capital Stock agrees with Capital Stock (Ref Pg 250) Line Total col Acct 217 (h) | 0 | 0.0000 |) OK |
| Line 39. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref Pg 263) Line Tota Col Acct 236 (g) | -30267.00 I | -30267.00 |) OK |
| Line 45. Misc Current and Accrued Liabilities agrees with Sched Misc Current and Accured Liabilities (Ref Pg 268) Line Total | 0 | C |) OK |
| Line 52. Other Deferred Credits agrees with Sched Other Deferred Credits (Ref Pg 269) Line Total | 1007484.00 | 1007484.00 |) ОК |
| Income Statement (Ref Pg 114) | | | |
| Line 2. Gas Operating Revenues agrees with Sched Gas Operating Revenues (Ref Pg 300) Line Total Col (h) | 1775448.00 | 1775448.00 |) OK |

CheckList

| | | Onconziot | | |
|---|-----------------|-----------|-------|---------|
| Item | Value 1 | Value 2 | Agree | Explain |
| Sum of Lines 4 and 5 Operation and Maint Expenses agrees with Sched Gas Operation and Maintenance (Ref Pg 335) Line Total Gas O and M Expenses | 574217.00 | 574217.00 | OK | |
| Line 6. Depreciation Exp (403) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Col Depreciation (b) | 380213.00 | 380213.00 | OK | |
| Line 7. Amort and Depl (404-405) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Sum of Cols (c-f) | 0 | 0.0000 | OK | |
| Sum of Lines 13,14 and 15. Taxes (408.1-409.1) agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Col (j) | 329678.00 | 329678.00 | OK | |
| Line 16. Provision for Deferred Income Taxes (410.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col c , Acct 282 (Ref Pg 274) Col c and Acct 282 (Ref Pg 276 Col c | -55701.00 i) | -55701.00 | OK | |
| Line 17. (Less) Provision for Deferred Income Taxes (411.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col d , Acct 282 (Ref Pg 274) Col d and Acct 282 (Ref Pg 276) Col d | 0 | 0.0000 | OK | |
| Income Statement (Ref Pg 116) | | | | |
| Sum of Lines 48,49 and 50 agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Taxes Other Than Income Col (I) | 0 | 0.0000 | OK | |
| Line 49. Provision for Deferred Inc. Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 410.2 (e) | 0 | 0.0000 | ОК | |
| Line 52. (Less) Provision for Deferred Inc. Taxes CR agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 411.2 (f) | 0 | 0.0000 | OK | |
| Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Col 409.3 (m) Sum of Lines Total Income Taxes Federal and Other | 0 | 0.0000 | OK | |

| | | | - | |
|------|----|----|------|--|
| Ch | ~~ | ~ | List | |
| - UI | ec | ĸı | _เวเ | |

| | | CheckList | | |
|--|------------|-------------|-------|---------|
| Item | Value 1 | Value 2 | Agree | Explain |
| Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Pg 200) | | | | |
| ine 8. Total Utility Plant agrees with Sched Gas Plant n Service (Ref Pg 206) Line Total Gas Plant in Service Col (g) | | 15857922.00 | ОК | |
| ine 10. Held for Future Use agrees with Sched Gas lant Held for Future Use (Ref Pg 214) Line Total | 0 | 0 | OK | |
| ne 11. Construction Work in Progress agrees with hed Construction Work in Progress (Ref Pg 216) ne Total | 37987.00 | 37987.00 | ОК | |
| ne 18. Depreciation agrees with Sched Accumulated ovision for Depreciation of Gas Utility Plant (Ref Pg 9) Line Balance at End of Year | 5923844.00 | 5923844.00 | ОК | |
| tement of Retained Earnings for the Year (Ref Pg | | | | |
| 10 Total Dividends Declared - Preferred Stock ees with Statement of Cash Flows (Ref Pg 120) 68. Dividends on Preferred Stock | 0 | 0 | ОК | |
| e 11. Total Dividends Declared - Common Stock ees with Statement of Cash Flows (Ref Pg 120) e 69. Dividends on Common Stock | 0 | 0 | OK | |
| cellaneous General Expenses (Ref Pg 335) | | | | |
| e Total agrees with Sched Gas Operation and intenance (Ref Pg 323) Line Miscellaneous General eenses | 0 | 0 | OK | |
| | | | | |

Upload supporting documents

DocumentDescriptionSD 3102000 2021 1.pdftmos Energy Annual Report with Form 10-K - 2021.pdf

Supports

OATH

×.

| State of <u>Texas</u>)) ss: |
|---|
| County of <u>Dallas</u>) |
| <u>Richard M. Thomas</u> makes oath and says (Name of Officer) |
| that he/she is Vice President and Controller of |
| (Official Title of officer) |
| WKG Storage, Inc. (Subsidiary of Atmos Energy Corporation) (Exact legal title or name of respondent) |
| that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including |
| subscribed and sworn to before me, a <u>Notary Public</u> , in and for |
| the State and County named in the above this day of <u>March</u> , 2022 |
| (Apply Seal Here) |
| My Commission expires $5 25 22$ |

Notary Public, State of Texas Comm. Expires 05-25-2022

MARIA S. WILSON

Notary ID 131582768

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]