Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Class C and D Natural Gas Companies						
Annual Report of						
Respondent	Sentra Corporation	112 Orchard Lane		Tompkinsville	KY	42167

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$27,468.53	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		
Compilation		
Review		X
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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General Information 1 - 3 (Ref Page: 1)

	Name	Address	City	State	Phone
Give the location,including street and number, and TELEPHONE NUMBER of the principal office in KY.					
principal office in KY	Sentra Corporation	112 Orchard Lane	Tompkinsville	KY	(270) 407-5850
Name,title, address and tlephone number with area code of the person to be contacted concerning this report					
	John Osgatharp - Office Manger	112 Orchard Lane	Tompkinsville	KY	
Give name and title of officer havnig custody of the books of account					
address of office and telephone number with area code where the books of account are kept					
	Wesley Cleary - President	112 Orchard Lane	Tompkinsville	KY	(270) 407-5850

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General Information 4,5 (Ref Page: 1)

	List
Name of State under the laws of which respondent is incorporated and date of incoporation. If incorporated under a special law, give reference to such law.	Incorporated in the State of Kentucky on May 22, 1992.
If respondent controls or is controlled by any other corporation, business trust or similar organization, give a concise explanation of the manner and extent of control.	Sentra Corporation is owned 100% by Sentra Resources, LLC.

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General Information 6. (Ref Page: 1)

	Last Name	First Name	Percent Ownership	Bus. Address
Give the names and address of the ten major stockholders of the respondent and the voting pwers of each at the end of the year.				
	Sentra Resources, LLC		100.0000 2006 Ec KY 421	dmonton Road Tompkinsville, 67

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General Information 7. (Ref Page: 1)

		Count
Number of Full-time employees	3	
Number of Part-time employees	3	

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General Information 8. (Ref Page: 1)

	City or Town	Community	County
Gamaliel		Mo	nroe
Fountain Run		Мо	nroe

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Principal Officers (Ref Page: 1)

Title	Last Name	First Name	Percent Ownership	Bus. Address	Salary or Fee
President	Cleary	Wesley		12 Orchard Lane Fompkinsville, KY 42167	\$31,200.00
Vice President	Bryant	Dantanna		12 Orchard Lane Fompkinsville, KY 42167	\$31,200.00
Secretary	Cleary	Randy		12 Orchard Lane Fompkinsville, KY 42167	\$31,200.00

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Balance Sheet - Assets and Other Debts (Ref Page: 2)

TILITY PLANT illity Plant (101-107, 114, 116) ess: Accum. Prov. for Depr., Depl., and Amortization 08,111,115)	\$276,982.00 \$276,982.00 \$0.00	\$300,982.00 \$300,982.00
ess: Accum. Prov. for Depr., Depl., and Amortization 08,111,115)	\$276,982.00	
08,111,115)		\$300,982.00
	\$0.00	
et Utility Plant		\$0.00
THER PROPERTY AND INVESTMENTS		
on-Utility Property-Net (121-122)		
ther Investments (124)		
pecial Funds (128)		
otal Other Property and Investments	\$0.00	
URRENT AND ACCRUED ASSETS		
ash (131)	(\$2,818.37)	(\$590.00)
emporary Cash Investments (136)		
otes Receivable (141)		
ustomer Accounts Receivable (142)	\$88,046.84	\$71,803.28
ther Accounts Receivable (143)	\$32,434.98	\$32,750.39
ccum. Prov. For Uncollectible Accts - CR (144)		
ant Materials and Operating Supplies (154)		
as stored - Current (164.1)		
repayments (165)		
iscellaneous Current and Accrued Assets (174)		
174)	\$53,052.68	\$47,747.68
otal Current and Accrued Assets	\$170,716.13	\$151,711.35
EFERRED DEBITS		
namortized Debt Expense (181)		
traordinary Property Losses (182.1)		
iscellaneous Deferred Debits (186)		
ef. Losses From Disposition of Util. Plt. (187)		
namort. Loss on Reacquired Debt (189)		
ccum. Deferred Income taxes (190)		
nrecovered Purchased Gas Costs (191)		
otal Deferred Debits		

6/13/2022

Balance Sheet - Assets and Other Debts (Ref Page: 2)

	Balance First of Yr	Balance End of Yr	
TOTAL ASSETS AND OTHER DEBITS	\$170,716.13		\$151,711.35

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Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
PROPRIETARY CAPITAL		
Capital Stock Issued (201)	\$1,000.00	\$1,000.00
Preferred Stock Issued (204)		
Miscellaneous Paid-In Capital (211)	\$174,169.68	\$174,169.68
Discount on Capital Stock (213)		
Capital Stock Expense (214)		
Appropriated Retained Earnings (215)		
Unappropriated Retained Earnings (216)	(\$322,236.82)	(\$299,305.64)
Reacquired Capital Stock (217)		
Total Proprietary Capital	(\$147,067.14)	(\$124,135.96)
LONG-TERM DEBT		
Bonds (221)		
Advances From Associated Companies (223)		
Other Long-Term Debt (224)	\$134,732.96	\$107,264.43
Total Long-Term Debt	\$134,732.96	\$107,264.43
OTHER NONCURRENT LIABILITIES		
Accumulated Provision for Property Insurance (228.1)		
Accumulated Provision for Injuries and Damages (228.2)		
Accumulated Provision for Pensions and Benefits (228.3)		
Accumulated Miscellaneous Operating Provisions (228.4)		
Total Other Noncurrent Liabilities		\$0.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$110,762.14	\$20,689.88
Accounts Payable (232)	\$65,137.97	\$140,372.71
Notes Payable to Associated Companies (233)		
Accounts Payable to Associated Companies (234)		
Customer Deposits (235)	\$800.00	\$1,400.00
Taxes Accrued (236)	\$6,330.60	\$5,929.56
Interest Accrued (237)		
Miscellaneous Current and Accrued Liabilitis (242)	\$19.60	\$190.73
Total Current and Accrued Liabilities	\$183,050.31	\$168,582.88
DEFERRED CREDITS		

Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
Customer Advances for Construction (252)		
Other Deferred Credits (253)		
Accum. Deferred Investment Tax Credits (255)		
Accum. Deferred Income Taxes (281-283)		
Total Deferred Credits		
TOTAL LIABILITIES AND OTHER CREDITS	\$170,716.13	\$151,711.35

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Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

	Amount
Gas Plant In-Service - Classified (From pg 5 line 42) (101)	\$300,982.0
Property Under Capital Leases (101.1)	
Gas Plant Purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$300,982.0
Gas Plant Leased to Others (104)	
Gas Plant Held for Future Use (105)	
Construction Work in Progress - Gas (107)	
Gas Plant Acquisition Adjustments (114)	
Other Gas Plant Adjustments (116)	
Total Utility Plant (fwd to Balance Sheet pg 1 Utility Plant (101-107,114,116))	\$300,982.0
Less:	
Accumulated Provision for Depreciation of Gas Utility Plant (108)	\$300,982.0
Accumulated Provision for Amortization and Depletion of Gas Utility Plant (111)	
Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (115)	
Total (Forward to Balance Sheet pg 1 Line: Less:(108,111,115))	\$300,982.0
Net Utility Plant (fwd. to Balance Sheet - Line Net Utility Plant)	
Detail of Accumulated Provision for depreciation, Depletion and Amortization of Gas Utility Plant	
In Service:	
Depreciation	\$300,982.0
Depletion	
Amortization	
Total - In Service	\$300,982.0
Leased to Others:	
Depreciation	
Depletion	
Amortization	
Total - Leased to Others	
Held for Future Use:	
Depreciation	
Amortization	
Total - Held for Future Use	

Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

	Amount
Amortization of Gas Plant Aquisition Adjustments	
TOTAL ACCUMULATED PROVISIONS (Same as line 15 above)	\$300,982.00

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Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d)	AdjInc. or Dec (e)	Balance End of Year (f)
Intangible Plant (301-303)					
Gas Prod. Plant (304-363)					
TRANSMISSION PLANT					
Land and land Rights (365.1)					
Rights of Way (365.2)					
Structures and Improvements (366)					
Mains (367)	\$0.00				
Compressor Station Equipment (368)					
Measure and Regulating Station Equipment (369)					
Communication Equipment (370)					
Other Equipment (371)					
Total Transmission Plant	\$0.00				
DISTRIBUTION PLANT					
Land and Land Rights (374)					
Structures and Improvements (375)					
Mains (376)	\$227,727.00	\$24,000.00	\$0.00	\$0.00	\$251,727.00
Compressor Station Equipment (377)					
Meas. and Regulating Station Equip. General (378)					
Meas. and Regulating Station Equip. City Gate (379)					
Services (380)					
Meters (381)					
Meter Installations (382)					
House Regulators (383)					
House Regulator Installations (384)					
Ind. Meas. and Regulating Station Equipment (385)					

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Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d) AdjInc. or Dec (e)		Balance End of Year (f)	
Other Prop. On Customers Premises (386)						
Other Equipment (387)						
Total Distribution Plant	\$227,727.00	\$24,000.00	\$0.00	\$0.00	\$251,727.00	
GENERAL PLANT						
Land and Land Rights (389)						
Structures and Improvements (390)						
Office Furniture and Quipment (391)	\$593.00	\$0.00	\$0.00	\$0.00	\$593.00	
Fransportation Equipment (392)	\$34,362.00	\$0.00	\$0.00	\$0.00	\$34,362.00	
Stores Equipment (393)	\$0.00					
Tools, Shop and Garage Equipment (394)	\$10,701.00	\$0.00	\$0.00	\$0.00	\$10,701.00	
_aboratory Equipment (395)						
Power Operated Equipment (396)	\$3,599.00	\$0.00	\$0.00	\$0.00	\$3,599.00	
Communications Equipment (397)						
Miscellaneous Equipment (398)						
Other Tangible Plant (399)						
Total General Plant	\$49,255.00	\$0.00	\$0.00	\$0.00	\$49,255.00	
TOTAL GAS PLANT IN SERVICE	\$276,982.00	\$24,000.00	\$0.00	\$0.00	\$300,982.00	

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Accumulated Provision for Depreciation, Depletion and Amortization of Gas Utility Plant (Ref Page: 6)

	Amount
Balance Beginning of Year	\$276,982.00
Accruals for Year:	
Depreciation	\$24,000.00
Depletion	
Amortiation	
Other Accounts (Detail)	
Total Accruals for Year	\$24,000.00
Credit adjustments (describe) :	
Total Credits for the year	
Book Cost of Plant Ret. (same as Pg 5 line 42)	
Add: Cost of Removal	
Net Charges for Plant Retired	
Less: Salvage	
Net charges for Plant Retired	
Debit Adjustments (describe):	
Total Debit Adjustments for Year	
Balance End of Year	\$300,982.00

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Capital Stock (Ref Page: 6)

Class and Series (a)	No Shares Auth(b)	Par Val per share(c)	Stated Val of NonPar(d)	Outstanding Shares (e)	Outstanding Amount (f)
	0	\$10.00	0.0000	100	\$1,000.00

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Long-Term Debt (Ref Page: 7)

	Class and Series	Orig. Issue Amt	Date of Issue (b)	Date of Maturity (c)	Outstanding Balance	Interest Rate (e)	Interest Amt (f)
List each Original Issue Amount Class and Series of Obligation							
		\$150,000.00	5/15/2020	5/15/2025	\$107,264.43 5	5.9900	\$12,352.84
Total		\$150,000.00			\$107,264.43 0	.0000	\$12,352.84

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Notes Payable (Ref Page: 7)

	Name of Payee (a)	Date Of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
	Edmonton State Bank	6/12/2020	6/12/2022	4.2500	\$20,689.88
Total				0.0000	\$20,689.88

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Interest Accrued (Ref Page: 7)

	Description of Obligation (a)	Int. Accr. Balance First of Yr	Int. Accr. During Yr (c)	Int. Paid During Yr (d)	Int. Accr. Balance End of Yr
Long Term Debt					
Note Payable					
Customer Deposits Other					
Total					

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Other Current and Accrued Liabilities (Ref Page: 8)

		Acct Description	Amount
	2125	Guardian Dental Withheld	\$40.23
	2105	Retirement - Matching Contribut	ion \$150.50
Total			\$190.73

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Statement of Retained Earnings for the Year (Ref Page: 8)

	Item (a)	acct	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (216)				
Balance Beginning of Year			(\$322,236.82)	(\$233,881.94)
Balance Transferred from Income (433)			\$22,931.18	(\$88,354.88)
Miscellaneous Credits (specify Acct and Title)				
Total Credits to Unapprop. Retained earnings				\$0.00
Dividends Declared - Preferred Stock (437)				
Dividends Declared - Common Stock (438)				
Adjustments to Retained Earnings (439)				
Miscellaneous Debits (Specify Acct No. and title)				
Total Debits to Unapprop. Retained Earnings				\$0.00
Net Addition to Unapprop. Retained Earnings			\$22,931.18	(\$88,354.88)
Balance End of Year			(\$299,305.64)	(\$322,236.82)

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Statement of Income for the Year (Ref Page: 9)

	Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
OPERATING REVENUES				
Residential Sales (480)	138		4,680	\$85,236.05
Commercial and Industrial Sales (481)	69		23,959	\$345,628.28
Interdepartmental Sales (484)				
Total Sales to Ultimate Consumers	207		28,639	\$430,864.33
Sales for Resale (483)				
Total Gas Service Revenues	207		28,639	\$430,864.33
OTHER OPERATING REVENUES				
Forfeited Discounts (487)				
Miscellaneous Service Revenues (488)				\$1,048.00
Revenues From Transportation of Gas of Others (489)				
Revenues From Natural Gas Processed by Others (491)				
Rent From Gas Property (493)				
Other Gas Revenues (495)				
Total Other Operating Revenues				\$1,048.00
Total Gas Operating Revenues				\$431,912.33
OPERATING EXPENSES				
Total Gas Operation and Main. Expenses (from pg 11)				\$461,231.01
Depreciation Expense (403)				
Amortization and Depletion Expense (from pg 12) (404-407)				\$5,305.00
Taxes Other Than Income taxes (from pg 12) (408.1)				\$19,396.27
Total Income Taxes-Utility Operations (from pg 12)				
Total Gas Operating Expenses				\$485,932.28
Net Operating Income				(\$54,019.95)
OTHER INCOME				
Other NonUtility Income - Net (415-418)				
Interest and dividend Income (419)				

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Statement of Income for the Year (Ref Page: 9)

	Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
Miscellaneous Nonoperating Income (421)				\$45,408.00
Other Accounts (Specify Acct. No & Title)				
Total Other Income				\$45,408.00
OTHER DEDUCTIONS				
Interest on Long-Term Debt (427)				
Amort. of Debt Discount and Expense (428)				
Other Nonutility Deductions 426.1- 426.5				
Other Interest Expense (431)				
Total Income Taxes-Nonutility Operations (from pg 12)				
Other Accounts (Specify Acct. No. and Title)				
Taxes Other than Income Taxes 408.2 (from pg 12)				\$876.65
Total Other Deductions				\$876.65
Net Income				(\$9,488.60)

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3000500 Sentra Corporation c/o Sentra Resources LLC 01/01/2021 - 12/31/2021 Statement of Income for the Year (Ref Page: 9) - NOTES

The net income on Page 9 differs from the company profit/loss statement because of revenue from a Tennessee gas utility. The adjustments are:

\$159,296.94 revenue from TN gas sales \$158,082.20 less cost of gas sold in TN \$ 1,214.74 net income from gas sales to TN

\$ 31,205.04 revenue from management fee of TN utility

\$ 32,419.78 total income from TN utility

\$22,931.18 net income on company profit/loss statement \$32,419.78 substract gain from TN activity (\$9,488.60) loss without TN activity (Net Operating Income on Page 9)

Note:

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Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
MANUFACTURED GAS PRODUCTION	
Total Acct. 710-742 (Attach Sched by Accounts)	
NATURAL GAS PRODUCTION AND GATHERING	
Total Acct. 750-791 (Attach Sched. by Accounts)	
EXPLORATION AND DEVELOPMENT EXPENSES	
Total Acct. 795-798 (Attach Sched by Accounts)	
STORAGE EXPENSES	
Total Acct. 740-747 (Attach Sched by Account)	
OTHER GAS SUPPLY EXPENSES	
Natural Gas City Gate Purchases (804)	\$116,836.95
Other Gas Purchases (805)	
Purchased Gas Cost Adjustments (805.1)	
Purchased Gas Expenses (807)	
Gas Withdrawn From Storage-Debit (808.1)	
Gas Delivered to Storage-Credit (808.2)	
Gas Used for Other Utility Operations - Credit (812)	
Other Gas Supply Expenses (813)	
Total Other Gas Supply Expenses	\$116,836.95
TRANSMISSION EXPENSES	
Operation Supervision and Engineering (850)	
Compressor Station Labor and Expenses (853)	
Measuring and Regulating Station Expenses (857)	
Transmission and Compression of Gas by Others (858)	\$30,467.30
Rents (860)	
Maintenance of Mains (863)	
Maintenance of Compressor Station Equipment (864)	
Total Transmission Expenses	\$30,467.30
DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (870)	\$31,300.00
Compressor Station Labor and Expenses (872)	
Mains and Services Expenses (874)	\$11,142.98
Measuring and Regulating Station Expenses (875)	\$0.00

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Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
Meter and House Regulator Expenses (878)	
Other Expenses (880)	
Rents (881)	
Maintenance Supervision and Engineering (885)	
Maintenance of Mains (887)	
Maintenance of Services (892)	\$10,408.93
Maintenance of Meters and House Regulators (893)	\$6,939.29
Maintenance of Other Equipment (894)	
Total Distribution Expenses	\$59,791.20
CUSTOMER ACCOUNTS EXPENSE	
Meter Reading Labor (902)	
Customer Records and Collection Expenses (903)	
Uncollectible Accounts (904)	\$171.11
Total Customer Accounts Expense	\$171.11
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Miscellaneous Customer Service and Informational Expenses (910)	
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	\$137,802.42
Office Supplies and Expenses (921)	\$4,591.86
Administrative Expenses Transferred - Credit (922)	
Outside Services Employed (923)	\$32,543.73
Property Insurance (924)	\$4,584.00
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	\$16,863.36
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	
General Advertising Expenses (930.1)	\$125.00
Miscellaneous General Expenses (930.2)	\$50,254.08
Rents (931)	\$7,200.00
Maintenance of General Plant (932)	
Total Administrative and General Expenses	\$253,964.45

Gas Operation and Maintenance Expenses (Ref Page: 10)

A maiint	/h\
Amount	(D)

TOTAL GAS OPERATION AND MAINT. EXPENSES (to pg 9)

\$461,231.01

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Number of Customers - End of Year (Ref Page: 11)

		Total
Residential (480)	138	
Commercial and INdustrial (481)	69	
Interdepartmental Sales (484)		
Total - Ultimate Consumer	207	
Sales for Resale (483)		
Total Gas Service Customers	207	

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Taxes Other Than Income Taxes (408) (Ref Page: 12)

	Item (a)	Amount (b)
Payroll Taxes		\$18,807.95
Public Service Commission Assessment		\$588.32
Other (Specify)		
	Limited Liability Entity	\$175.00
	Secretary of State annual fee	\$15.00
	Property Tax	\$249.83
	Vehicle License	\$436.82
Total (Same as pg 9, lines 25 and 48)		\$20,272.92

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Operating and Non-Opertating Income Taxes (Ref Page: 12)

	Amount (c)
Income Taxes,Utility Operating Income - Federal (409.1)	
Income Taxes, Utility Operating Income - State (409.1)	
Income Taxes, Utility Operating Income - Other (409.1)	
Provision for Deferred Income taxes, Utility Operating Income (410.1)	
Provision for Deferred Income Taxes - Credit, Utility Operating Income (411.1)	
Investment Tax Credit Adjustments, Utility Operations (411.4)	
Total Income Taxes - Utility Operat. Income (to pg 9, line 26)	
Income Taxes, Other Income and Deductions - Federal (409.2)	
Income Taxes, Other Income and Deductions - State (409.2)	
Income Taxes, Other Income and Deductions - Other (409.2)	
Provision for Deferred Income Taxes, Other Income and Deductions (410.2)	
Provision for Deferred Income Taxes - Credit, Other Income and Deductions (411.2)	
Investment Tax Credit Adjustments, Other Income and Deductions (411.5)	

Total Income Taxes - Nonutility Op. Income (to pg 9 line 44)

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Amortization Expense (Ref Page: 12)

Amount (c)	
Amortization and Depletion of Producing Nat Gas Land and Land Rights (404.1)	
Amortization of Other Gas Plant (405)	
Amortization of Gas Plant Acquisition Adjustments (406)	
Amortization of Property Losses (407.1)	
Amortization of Conversion Expenses (407.2)	\$5,305.00
Total Amortization Expense (same pg 9 line 24)	\$5,305.00

Note: The \$5,305.00 is the 2021 portion of amortized organizational costs incurred when starting the company in 2018.

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Sales for Resale Nat Gas (483) (Ref Page: 13)

	Utilty Name (a)	Point of Delivery (b)	FERC Rate (c)	Appx BTU per cu	MCF Gas Sold(e)	Rev for Year(f)	Ave Rev Per MCF(g)
Total							

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Gas Purchases (Accts 804,805) (Ref Page: 14)

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
	Constellation							0	28,639	\$116,836.95	408.0000
Total								0	28,639	\$116,836.95	408.0000

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Gas Account - Natural Gas (Ref Page: 15)

	MCF (14.73 psia at 60F)
GAS RECEIVED	
Natural Gas Produced	
Purchases:	
Natural Gas Purchases (804)	28,639
Other Gas Purchases (805)	
Other Receipts: (Specify)	
Total Receipts	28,639
GAS DELIVERED	
Natural Gas Sales (same as pg 9 col c line 9)	28,639
Other Deliveries: (Specify)	
Total Deliveries	28,639
Unaccounted for Gas	
Natural Gas Used by Respondent	
Total Deliveries and Unaccounted For	28,639

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet Assets and Other Debts (ref pg 2)				
Utility Plant (101-107,114,116) agrees with Analysis of Gas Utility Plant (ref pg 4) Total Utility Plant	300982.00	300982.00) OK	
Net Utility Plant agrees with Analysis of Gas Utility Plant and Accumulated Provisions for Depr, Depletion and Amort. (ref. pg 4) Net Utility Plant	0.0000	C) OK	
Accum. Prov. for Depr., Depletion and Amort (Acct 108-111,115) agrees with Analysis of Gas Utility Plant (ref 4) Accum Prov. for Depr Depletion and Amort.	300982.00	300982.00) OK	
Analysis of Gas Utility Plant and Accumulated Provisions (ref pg 4)				
Line Accum Prov for Depr. Depletion and Amort of Gas Util plant agrees with Line on same page Total Accumulated Provisions	300982.00	300982.00) OK	
Line Gas Plant In-Service agrees with Sched Gas Utility Plant in Service (ref pg 5) Line Total Gas Plant in Service	300982.00 1	300982.00) OK	
Line (Acct 108-111,115) agrees with Sched Accumulated Provision for Depreciation, Depletion and Amortization (ref pg 6) Balance End of Year	300982.00 I	300982.00) OK	
Line Total Assets and Other Debits agrees with Balance Sheet - Liabilities and Other Credits (ref pg 3 Line Total Liabilities and Other Credits	151711.35)	151711.35	5 OK	
Balance Sheet Liabilities and Other Credits (ref pg 3)				
Common Capital Stock (Acct 201) plus Preferred Capital stock (Acct 204) agrees with Sched Capital Stock (ref pg 6) Total Col f	1000.00	1000.00) OK	
Line Total Long-Term Debt agrees with Sched Long Term Debt (ref pg 7) Total Col d	107264.43	107264.43	3 OK	
The sum of Lines Notes Payable (Acct 231) plus Notes Payable (Acct 233) agrees with Sched Notes Payable (ref pg 7) Total col e	20689.88	20689.88	3 OK	
Line Interest Accrued (Acct 237) agrees with Sched Interest Accrued (ref pg 7) Total Col e	0	C) OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line Other Current and Accrued Liabilities (Acct 242) agrees with Sched Other Current and Accrued Liabilities (ref pg 8) Total	190.73	190.73	OK OK	
Unappropriated Retained Earnings (Acct 216) agrees with Sched Statement of Retained Earnings (ref pg 8) Balance End of Year Col b	-299305.64	-299305.64	OK	
Statement of Income for the Year (ref pg 9)				
Line Total Gas Operation and Maint. Expenses agrees with Sched Gas Opertation and Maintenance Expenses (ref pg 10) Total Amount Col b	461231.01	461231.01	OK	
Line Net Income agrees with Sched Statement of Income Line Balance Transferred from Income (Acct 433) Col b	-9488.60	22931.18	s NO	See note on page 9. The amounts differ because of revenue received from a Tennessee utility.
The Sum of Taxes (Acct 408.1) plus Taxes (Acct 408.2) agrees with Sched Taxes Other than Income (ref pg 12) Total Col b	20272.92	20272.92	2 OK	
Line Interest on Long Term Debt (Acct 427) plus Line Other Interest (Acct 431) agrees with Sched Interest Accrued (ref pg 7) Total Interest Accrued During Year Col c	0	C	OK	
Line Total Income Taxes - Utility Operations agrees with Sched Operation and Non-Operationg Income Taxes (ref pg 12) Total Income Taxes - Utility Operating Income	0	C	OK	
Line Total Income Taxes - NonUtility Operations agrees with Sched Operation and Non-Operationg Income Taxes (ref pg 12) Total Income Taxes - NonUtility Operating Income	0	C	OK	
Line Amortization Expense (404-407) agrees with Sched Amortization Expense (ref pg 12) Total	5305.00	5305.00	OK OK	
Income Sales for Resale (Acct 483) agrees with Sched Sales for Resale Nat. Gas (ref pg 13) Total Col f	0	C	OK OK	
Gas Operation and Maintenance Expenses (ref pg 10)				

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line Natural Gas Purchases (Acct 804) plus Line Othe Gas Purchases (Acct 805) agrees with Sched Gas Account (ref pg 14) Natural Gas Purchases	r 116836.95	116836.95	5 OK	
Total SCHED Gas Purchases (Ref pg 14) Line Total MCF of Gas agrees with Natural Gas Purchases SUM of Natural Gas plus Other Gas Purchases	28639	28639	OK	
SCHED Gas Account - Natural Gas (ref pg 15) Line Total Receipts Col b agrees with Sched Gas Account - Natural Gas (ref pg 15) Line Total Delieveries and Unaccounted for Col b	28639	28639) OK	
SCHED Gas Account - Natural Gas (ref pg 15) Line Natural Gas Sales MCF agrees with Sched Statement of Income (ref pg 9) Line Total MCF of Gas Service Revenues	28639	28639) OK	

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3000500 Sentra Corporation c/o Sentra Resources LLC 01/01/2021 - 12/31/2021 Upload supporting documents

Document Description Supports

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Utility ID: 3000500

OATH

Commonw	ealth of Kentucky)			
County of	Monroe) S:	5.		
	Dan Bryant			makes oath	and says
	(Name of Officer)			
that he/she	e is Managing Member				of
	N	(Off	cial title of officer)		
Sentr	a Corporation c/o Sentra Res	ources LLC			
	Tagaire a	(Exact legal title or	name of respondent)		
Commission to have the to matters therewith; is said report	en kept in good faith in accorda on of Kentucky, effective durin to best of his/her knowledge an of account, been accurately to that he/she believes that all of is a correct and complete sta of time from and including	g the said period and belief the entra aken from the sa ther statements	l; that he/she has ca les contained in the id books of account of fact contained in t siness and affairs of	arefully examined the said report have, so fa and are in exact according to the said report are true of the above-named results. Inding December 31,	said report and ar as they relate ordance e; and that the spondent during
				(Signature of Officer)	
subscribed	and sworn to before me, a	notary public			, in and for
the State a	and County named in the abov	ve this 2	1st day of	March 20)22
			1		N 37.0
				(Apply Seal i	lere)
My Commi	ssion expires	4 Octob	er 2022	20	7574
	O.W.	Romale	. Diele		(Y 1 0 1 V A)
	ID# lac	8399 (Signatur	e of officer authorized to	administer oath)	The state of the s