500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	$300,000,000.00	
Is Principal Current?		Y
Is Interest Current?		Y

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant’s report with annual report.		

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	12,739	
Total number of Miles of Pole Line (Located in Kentucky)	7,471	

Note:
Rural Customer information not available.

Additional Information - Counties

Bullitt, Hardin, Henry, Jefferson, Meade, Oldham, Shelby, Spencer, Trimble

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	$542,031,712.00	4,362,948,095	388,146
Commercial and Industrial Sales			
Small (or Comercial)	$431,524,947.00	3,648,765,020	47,260
Large (or Industrial)	$178,424,353.00	2,301,734,972	550
Public St and Hwy Lighting (444)	$1,334,293.00	5,868,229	502
Other Sales to Public Authorities (445)	$107,471,117.00	1,062,044,851	4,809
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	$1,260,786,422.00	11,381,361,167	441,267
Sales For Resale (447)	$54,632,916.00	1,362,320,000	16
Total Sales of Electricity	$1,315,419,338.00	12,743,681,167	441,283

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Identification (Ref Page: 1)

	Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent							
	Louisville Gas and Electric Company						
Previous Name and Date of change (if name changed during the year)							
Name Address and Phone number of the contact person							
	Michael J. Shurer	645 West Hamilton Street	Suite 700	Allentown	PA	18101	(610) 774-2772
Note File: Attestation and signature via Electronic Filing							

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett	2701 Eastpoint Parkway	Louisville	KY	40223
Provide Address of Office where the general Corporate books are kept		2701 Eastpoint Parkway	Louisville	KY	40223
Provide the Address of any other offices where other coprorate books are kept if different from where the general corporate books are kept					

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State and Date of Incorporation: KY, July 02, 1913
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric and natural gas services in Metro Louisville and adjacent territory in Kentucky

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or benficiaries for whom trust was maintained and purpose of the trust.	
	Louisville Gas and Electric Company (LG&E) is a wholly owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA, holds all of the membership interests in LKE.

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.00000000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Officers (Ref Page: 104)

	Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is $50,000 or more				
	President	R. Crockett III	John	$534,616.00
	VP - Finance and Acct	M. Garrett	Christopher	$311,575.00
	VP - Generation	L. Tummonds	David	$277,000.00
	VP - Customer Service	L. Montgomery	Shannon	$270,000.00
	VP and COO	A. Jessee	Thomas	$326,201.00

Note:
Officers listed include the named executive officers by resolution of the Board of Directors.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
John Crockett III, President	820 West Broadway	Louisville	KY	40202
Joseph Bergstein, PPL Corp EVP & CFO	645 West Hamilton St.	Allentown	PA	18101
Vincent Sorgi, PPL President and CEO	645 West Hamilton St.	Allentown	PA	18101
Wendy E. Stark, PPL EVP Utilities and CLO	645 West Hamilton St.	Allentown	PA	18101

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	The Respondent was authorized by the FERC at Docket No. ES24-32-000 to issue, from time to time, from May 31, 2024 through June 17, 2026, (a) up to $750 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to $750 million in the form of certain long-term debt. The Respondent participates in an intercompany money pool agreement. At December 31, 2025, the Respondent had no borrowings under the money pool. At December 31, 2025, the Respondent had a $600 million credit facility syndicated with a group of banks that expires in December 2029. This facility was initially authorized by the KPSC at Case No. 2015-00138. The KPSC authorized the most recent extension of the facility at Case No. 2023-00398. At December 31, 2025, the Respondent had no cash borrowings under this facility. At December 31, 2025, the Respondent maintained a commercial paper program for up to $600 million. Commercial paper issuances are supported by the Respondent’s syndicated credit facility based on available capacity. The Respondent had no commercial paper outstanding at December 31, 2025. On August 4, 2025, the Respondent issued $700 million of 5.85% First Mortgage Bonds due 2055 that settled on August 13, 2025. The issuance was authorized by the KPSC at Case No. 2023-00398. On January 29, 2026, the Respondent amended its $600 million syndicated credit facility to expire in December 2030. The amendment to this facility is authorized at Case No. 2023-00398. See Note 8 of the Louisville Gas and Electric Company FERC Form 1 Notes to Financial Statements for further discussion of financing activities.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	On March 28, 2025, in connection with an office relocation, LG&E changed its principal office address to 820 West Broadway, Louisville, KY 40402.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2025, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. During the fourth quarter of 2025, the LG&E IBEW employees received wage increases.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 12 of the Louisville Gas and Electric Company FERC Form 1 Notes to Financial Statements on page 122.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	

Important Changes During the Year (Ref Page: 108)

	Explain
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	See the Louisville Gas and Electric Company FERC Form 1 Notes to Financial Statements on page 122.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
Utility Plant (101-106,114)	$8,877,733,985.00	$9,395,117,889.00
Construction Work in Progress (107)	$450,392,475.00	$701,160,536.00
4. TOTAL UTILITY PLANT	$9,328,126,460.00	$10,096,278,425.00
(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	$3,065,963,718.00	$3,273,910,792.00
6. Net Utility Plant	$6,262,162,742.00	$6,822,367,633.00
Nuclear Fuel (120.1-120.4,120.6)	$0.00	$0.00
(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	$0.00	$0.00
9. Net Nuclear Fuel	$0.00	$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	$6,262,162,742.00	$6,822,367,633.00
Utility Plant Adjustments (116)	$0.00	$0.00
Gas Stored Underground - Non Current (117)	$1,519,174.00	$1,519,174.00
13. OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	$337,223.00	$337,223.00
(Less) Accum. Prov. for Depr and Amort. (122)	$63,360.00	$63,360.00
Investment in Associated Companies (123)	$0.00	$0.00
Investments in Subsidiary Companies (123.1)	$594,286.00	$594,286.00
18.		
Noncurrent Portion of Allowances	$0.00	$0.00
Other Investments (124)	$0.00	$0.00
Special Funds (125-128)	$44,491,788.00	$52,531,465.00
22. TOTAL Other Property and Investments	$45,359,937.00	$53,399,614.00
23. CURRENT AND ACCRUED ASSETS		
Cash (131)	$7,677,608.00	$33,967,428.00
Special Deposits (132-134)		$0.00
Working Fund (135)	$180,000.00	$20,000.00
Temporary Cash Investments (136)	$0.00	$128,184,096.00
Notes Receivable (141)	$0.00	$0.00
Customer Accounts Receivable (142)	$135,872,407.00	$155,229,110.00
Other Accounts Receivable (143)	$22,056,328.00	$27,021,281.00
(Less) Accum. Prov. for Uncollectible Acct. Credit (144)	$4,005,943.00	$5,472,463.00
Notes Receivable from Associated Companies (145)	$40,181.00	$35,521,438.00

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Accounts Receivable from Assoc. Companies (146)	$40,004,380.00	$46,288,720.00
Fuel Stock (151)	$64,356,398.00	$58,414,190.00
Fuel Stock Expenses Undistributed (152)	$0.00	$0.00
Residuals (Elec) and Extracted Products (153)	$0.00	$0.00
Plant Materials and Operating Supplies (154)	$62,447,577.00	$67,969,700.00
Merchandise (155)	$0.00	$0.00
Other Materials and Supplies (156)	$0.00	$0.00
Nuclear Materials Held for Sale (157)	$0.00	$0.00
Allowances (158.1 and 158.2)	$130.00	$129.00
(Less) Noncurrent Portion of Allowances	$0.00	$0.00
Environmental Credits (158.3 and 158.4)		
Stores Expense Undistributed (163)	$1,121,787.00	$710,862.00
Gas Stored Underground - Current (164.1)	$29,321,830.00	$33,272,694.00
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	$0.00	$0.00
Prepayments (165)	$9,746,215.00	$10,304,677.00
Advances for Gas (166-167)	$0.00	$0.00
Interest and Dividends Receivable (171)	$59,930.00	$19,374.00
Rents Receivable (172)	$3,798,684.00	$2,830,060.00
Accrued Utility Revenues (173)	$87,526,223.00	$97,310,268.00
Miscellaneous Current and Accrued Assets (174)	$835,465.00	$1,572,100.00
Derivative Instrument Assets (175)	$0.00	$0.00
Derivative Instrument Assets - Hedges (176)	$0.00	$0.00
54. TOTAL Current and Accrued Assets	$461,039,200.00	$693,163,664.00
55. DEFERRED DEBITS		
Unamortized Debt Expenses (181)	$14,212,438.00	$20,041,076.00
Extraordinary Property Losses (181.1)	$0.00	$0.00
Unrecovered Plant and Regulatory Study Costs (182.2)	$83,137,184.00	$84,592,466.00
Other Regulatory Assets (182.3)	$412,171,805.00	$421,945,508.00
Prelim. Survey and Investigation Charges (Electric) (183)	$5,654,871.00	$1,444,018.00
Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	$0.00	$0.00
Clearing Accounts (184)	$0.00	$0.00

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Temporary Facilities (185)	$0.00	$0.00
Miscellaneous Deferred Debits (186)	$10,001,058.00	$17,082,019.00
Def. Losses from Disposition of Utility Plt. (187)	$0.00	$0.00
Research, Devel. and Demonstration Expend. (188)	$0.00	$0.00
Unamortized Loss on Reaquired Debt (189)	$9,229,847.00	$8,166,501.00
Accumulated Deferred Income Taxes (190)	$176,815,964.00	$173,479,747.00
Unrecovered Purchased Gas Costs (191)	$0.00	$0.00
70. TOTAL Deferred Debits	$711,223,167.00	$726,751,335.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	$7,481,304,220.00	$8,297,201,420.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	$425,170,424.00	$425,170,424.00
3. Preferred Stock Issued (204)	$0.00	$0.00
4. Capital Stock Subscribed (202,205)	$0.00	$0.00
5. Stock Liability for Conversion (203,206)	$0.00	$0.00
6. Premium on Capital Stock (207)	$0.00	$0.00
7. Other Paid-in Capital Stock (208-211)	$788,081,499.00	$1,014,081,499.00
8. Installments Received on Capital stock (212)	$0.00	$0.00
9. (Less) Discount on Capital Stock (213)	$0.00	$0.00
10. (Less) Capital Stock Expense (214)	$835,889.00	$835,889.00
11. Retained Earnings (215,215.1,216)	$1,669,268,425.00	$1,777,877,524.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	$0.00	$0.00
13. (Less) Reacquired Capital Stock (217)	$0.00	$0.00
14. Accumulated Other Comprehensive Income (219)	$0.00	$0.00
15. TOTAL Proprietary Capital	$2,881,684,459.00	$3,216,293,558.00
16. LONG TERM DEBT		
17. Bonds (221)	$2,489,200,000.00	$2,889,200,000.00
18. (Less) Reacquired Bonds (222)	$0.00	$0.00
19. Advances from Associated Companies (223)	$0.00	$0.00
20. Other Long-Term Debt (224)	$0.00	$0.00
21. Unamortized Premium on Long-Term Debt (225)	$0.00	$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	$4,058,348.00	$3,972,504.00
23. TOTAL Long Term Debt	$2,485,141,652.00	$2,885,227,496.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	$9,500,652.00	$12,157,770.00
26. Accumulated Provision for Property Insurance (228.1)	$0.00	$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	$1,917,290.00	$907,640.00
28. Accumulated Provision for Pensions and Benefits (228.3)	$44,928,291.00	$46,234,617.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	$0.00	$0.00
30. Accumulated Provision for Rate Refunds (229)	$0.00	$0.00
31. Asset Retirement Obligations (230)	$88,318,463.00	$76,768,444.00
32. TOTAL OTHER Noncurrent Liabilities	$144,664,696.00	$136,068,471.00

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	$24,960,667.00	$0.00
35. Accounts Payable (232)	$171,018,064.00	$274,847,085.00
36. Notes Payable to Associated Companies (233)	$43,360,972.00	$1,868.00
37. Account Payable to Associated Companies (234)	$64,388,295.00	$73,440,952.00
38. Customer Deposits (235)	$35,548,418.00	$36,637,242.00
39. Taxes Accrued (236)	$39,581,673.00	$60,493,583.00
40. Interest Accrued (237)	$20,738,773.00	$33,809,948.00
41. Dividends Declared (238)	$0.00	$0.00
42. Matured Long-Term Debt (239)	$0.00	$0.00
43. Matured Interests (240)	$0.00	$0.00
44. Tax Collections Payable (241)	$2,266,011.00	$2,607,436.00
45. Miscellaneous current and Accrued Liabilities (242)	$24,650,665.00	$24,942,937.00
46. Obligations Under Capital Leases - Current (243)	$5,843,204.00	$5,322,959.00
47. Derivative Instrument Liabilities (244)	$3,835,930.00	$4,739,682.00
48. Derivative Instrument Liabilities - Hedges (245)		$0.00
49. TOTAL Current and Accrued Liabilities	$436,192,672.00	$516,843,692.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	$8,854,723.00	$11,218,487.00
52. Accumulated Deferred Investment Tax Credits (255)	$29,721,459.00	$29,208,187.00
53. Deferred Gains from Disposition of Utility Plant (256)	$0.00	$0.00
54. Other Deferred Credits (253)	$2,822,688.00	$13,810,927.00
55. Other Regulatory Liabilities (254)	$512,555,543.00	$495,959,088.00
56. Unamortized gain on Reacquired Debt (257)	$0.00	$0.00
57. Accmulated Deferred Income Taxes (281-283)	$979,666,328.00	$992,571,514.00
58. TOTAL Deferred Credits	$1,533,620,741.00	$1,542,768,203.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	$7,481,304,220.00	$8,297,201,420.00

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	$1,751,275,736.00	$1,636,850,979.00	$1,336,209,432.00	$415,066,304.00	$0.00
3. Operating Expenses					
4. Operation Expenses (401)	$780,426,061.00	$700,562,484.00	$575,088,633.00	$205,337,428.00	$0.00
5. Maintenance Expenses (402)	$115,216,923.00	$100,352,666.00	$90,379,972.00	$24,836,951.00	$0.00
6. Depreciation Expense (403)	$294,917,787.00	$284,522,665.00	$245,642,660.00	$49,275,127.00	$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	$0.00	$0.00	$0.00	$0.00	$0.00
8. Amort and Depl of Utility Plant (404-405)	$1,064,288.00	$17,767,994.00	$0.00	$1,064,288.00	$0.00
9. Amort of Utility Plant Acq. Adj (406)	$0.00	$0.00	$0.00	$0.00	$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	$7,607,640.00	$0.00	$7,607,640.00	$0.00	$0.00
11. Amort. of Conversion Expenses (407)	$0.00	$0.00	$0.00	$0.00	$0.00
12. Regulatory Debits (407.3)	$10,629,000.00	$6,546,603.00	$7,699,886.00	$2,929,114.00	$0.00
13. (Less) Regulatory Credits (407.4)	$1,315,996.00	$576,690.00	$1,063,712.00	$252,284.00	$0.00
14. Taxes Other than Income Taxes (408.1)	$59,962,142.00	$58,601,950.00	$44,843,634.00	$15,118,508.00	$0.00
15. Income Taxes - Federal (409.1)	$70,491,343.00	$59,909,778.00	$55,833,151.00	$14,658,192.00	$0.00
16. Income Taxes - Other (409.1)	$14,093,619.00	$10,591,076.00	$11,262,141.00	$2,831,478.00	$0.00
17. Provision for Deferred Income Taxes (410.1)	$130,917,345.00	$139,493,259.00	$100,280,261.00	$30,637,084.00	$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	$138,162,220.00	$132,182,392.00	$110,975,698.00	$27,186,522.00	$0.00
19. Investment Tax Credit Adj. - Net (411.4)	($513,272.00)	($790,992.00)	($513,272.00)	$0.00	$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	$0.00	$0.00	$0.00	$0.00	$0.00
21. Losses from Disp. of Utility Plant (411.7)	$0.00	$0.00	$0.00	$0.00	$0.00

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	$17.00	$35.00	$17.00	$0.00	$0.00
23. Losses from Disposition of Allowances (411.9)	$0.00	$0.00	$0.00	$0.00	$0.00
24. Accretion Expense (411.10)	$0.00	$0.00	$0.00	$0.00	$0.00
25. Gain from Disposition of environmental credits (411.11)	($357,525.00)		($357,525.00)	$0.00	$0.00
26. Losses from Disposition of environmental credits (411.12) (411.12)	$0.00		$0.00	$0.00	$0.00
27. Total Utility Operating Expenses (Enter Total of Lines 4 - 26)	$1,344,977,118.00	$1,244,798,366.00	$1,025,727,754.00	$319,249,364.00	$0.00
28. Net Utility Operating Income (Line 2 less line 27 - Carry forward to pg 117 line 25)	$406,298,618.00	$392,052,613.00	$310,481,678.00	$95,816,940.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	$406,298,618.00	$392,052,613.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	$1,707,040.00	$2,810,510.00
32. (Less) Costs and Exp. of Merchandising,Job. and Contract Work (416)	$1,521,441.00	$2,311,289.00
33. Revenues From Nonutility Operations (417)	$1,416,576.00	$1,235,046.00
34. (Less) Expenses of Nonutility Operations (417.1)	$0.00	$0.00
35. Nonoperating Rental Income (418)	$0.00	$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	$0.00	$0.00
37. Interest and Dividend Income (419)	$5,579,515.00	$2,612,236.00
38. Allowance for Other Funds Used During Construction (419.1)	$13,525,202.00	$6,515,647.00
39. Miscellaneous Nonoperating Income (421)	$31,513.00	$46,541.00
40. Gain on Disposition of Property (421.1)	$4,550.00	$0.00
41. TOTAL Other Income	$20,742,955.00	$10,908,691.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	$422,874.00	$1,448.00
44. Miscellaneous Amortization (425)	$0.00	$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	$2,382,634.00	$2,077,814.00
46.TOTAL Other Income Deductions	$2,805,508.00	$2,079,262.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	$4,116.00	$4,272.00
49. Income Taxes - Federal (409.2)	$1,044,905.00	$225,217.00
50. Income Taxes - Other (409.2)	$192,038.00	$56,445.00
51. Provision for Deferred Inc. Taxes (410.2)	$2,203.00	$66.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	$279,188.00	$1,640.00
53. Investment Tax Credit Adj. Net (411.5)	$0.00	$0.00
54. (Less) Investment Tax Credits (420)	$0.00	$0.00
55. TOTAL Taxes on Other Income and Deduct.	$964,074.00	$284,360.00
56. Net Other Income and Deductions (Lines 41,46,55)	$16,973,373.00	$8,545,069.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	$113,976,971.00	$101,193,587.00
59. Amort of Debt Disc. and Expense (428)	$1,991,956.00	$1,956,769.00
60. Amortization of Loss on Reacquired Debt (428.1)	$1,063,346.00	$1,066,259.00
61. (Less) Amort. of Premium on Debt - CR (429)	$0.00	$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	$0.00	$0.00
63. Interest on Debt to Assoc. Companies (430)	$173,176.00	$336,554.00
64. Other Interest Expense (431)	$4,467,300.00	$2,171,935.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	$7,609,857.00	$3,323,116.00
66. Net Interest Charges	$114,062,892.00	$103,401,988.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	$309,209,099.00	$297,195,694.00
68. Extraordinary Items		
69. Extraordinary Income (434)	$0.00	$0.00
70. (Less) Extraordinary Deductions (435)	$0.00	$0.00
71. Net Extraordinary Items (Lines 67 less 68)	$0.00	$0.00
72. Income Taxes - Federal and Other (409.3)	$0.00	$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	$0.00	$0.00
74. Net Income (Lines 67 and 73)	$309,209,099.00	$297,195,694.00

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		$1,669,268,425.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	$309,209,099.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividents Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	0 0	($200,600,000.00)
TOTAL Dividends Declared - Common Stock (438)		($200,600,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		$1,777,877,524.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		$1,777,877,524.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		$309,209,099.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		$294,917,787.00
Amortization of (Specify)		
	Plant and Regulatory Debits and Credits	$31,696,812.00
	Debt Discount and Debt Issuance Costs	$2,918,081.00
Deferred Income Taxes (Net)		($7,521,860.00)
Investment Tax Credit Adjustment (Net)		($513,272.00)
Net (Increase) Decrease in Receivables		($26,817,985.00)
Net (Increase) Decrease in Inventory		($2,499,684.00)
Net (Increase) Decrease in Allowances Inventory		$1.00
Net Increase (Decrease) in Payables and Accrued Expenses		$45,813,511.00
Net (Increase) Decrease in Other Regulatory Assets		($32,674,334.00)
Net Increase (Decrease) in Other Regulatory Liabilities		$5,965,073.00
(Less) Allowance for Other Funds Used During Construction		$13,525,202.00
(Less) Undistributed Earnings from Subsidiary Companies		
Other:		
	Other Noncash Charges (Credits) to Income	$106,134.00
	Change in Other Deferred Debits	($150,300.00)
	Change in Other Deferred Credits	$10,988,239.00
	ARO Expenditures	($9,720,946.00)
	Change in Customer Advances for Construction	$2,363,764.00
	Change in Prepayments	($558,462.00)
	Change in Pension and Post-Retirement Liability	($665,823.00)
	Pension and Post-Retirement Funding	$884,925.00
	Change in Special Funds	($3.00)
	Other	$3.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		$610,215,558.00
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Gross Additions to Utility Plant (Less nuclear fuel)		($649,671,988.00)
Gross Additions to Nuclear Fuel		
Gross Additions to Common Utility Plant		($126,455,068.00)
Gross Additions to Nonutility Plant		
(Less) Allowance for Other Funds Used During Construction		($13,525,202.00)
Other		
	Costs of Removal of Utility Plant	($16,244,311.00)
Cash Outflows for Plant (Total lines 26-33)		($778,846,165.00)
Acquisition of Other Noncurrent Assets (d)		
Proceeds from Disposal of Noncurrent Assets (d)		
Investments in and Advances to Assoc. and Subsidiary Companies		($35,481,256.00)
Contributions and Advances from Assoc. and Subsidiary Companies		($43,359,105.00)
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
Associated and Subsidiary Companies		
Purchase of Investment Securities (a)		
Proceeds from Sales of Investment Securities (a)		
Loans Made or Purchased		
Collections on Loans		
Net (Increase) Decrease in Receivables		
Net (Increase) Decrease in Inventory		
Net (Increase) Decrease in Allowances Held for Speculation		
Net Increase (Decrease) in Payables and Accrued Expenses		
Other:		
	Other	$2.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)		($857,686,524.00)
Cash Flows from Financing Activities:		
Proceeds from Issuance of:		
Long - Term Debt (b)		$699,797,000.00
Preferred Stock		

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
Common Stock		
Other		
	LG&E and KU Energy LLC Equity Contribution	$281,000,000.00
Net Increase in Short-Term Debt (c)		
Other		
	Net Change in Restricted Cash	$9,187,439.00
Cash Provided by Outside Sources (Total lines 61 thru 69)		$989,984,439.00
Payments for Retirement of		
Long-Term Debt (b)		($300,000,000.00)
Preferred Stock		
Common Stock		
Other		
	Debt Issuance Costs	($7,638,890.00)
	Return of Capital to Parent	($55,000,000.00)
Net Decrease in Short-Term Debt (c)		($24,960,667.00)
Dividends on Preferred Stock		
Dividends on Common Stock		($200,600,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)		$401,784,882.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)		$154,313,916.00
Cash and Cash Equivalents at Beginning of Year		$7,857,608.00
Cash and Cash Equivalents at End of Year		$162,171,524.00

Note:
Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	$8,601,821,444.00	$6,611,207,783.00	$1,722,275,036.00	$0.00	$268,338,625.00
4. Property under Capital Leases	$17,379,206.00	$2,607,552.00	$0.00	$0.00	$14,771,654.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	$773,014,106.00	$433,628,111.00	$258,249,221.00	$0.00	$81,136,774.00
7. Experimental Plant Unclassifed					
8. Total - In Service	$9,392,214,756.00	$7,047,443,446.00	$1,980,524,257.00	$0.00	$364,247,053.00
9. Leased to Others					
10. Held for Future Use	$2,903,133.00	$2,903,133.00	$0.00	$0.00	$0.00
11. Construction Work in Progress	$701,160,536.00	$555,271,730.00	$58,143,920.00	$0.00	$87,744,886.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	$10,096,278,425.00	$7,605,618,309.00	$2,038,668,177.00	$0.00	$451,991,939.00
14. Accum. Prov. for Depr, Amort, And Depl.	$3,273,910,792.00	$2,631,071,864.00	$513,612,703.00	$0.00	$129,226,225.00
15. Net Utility Plant (Line 13 less 14)	$6,822,367,633.00	$4,974,546,445.00	$1,525,055,474.00	$0.00	$322,765,714.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	$3,271,007,104.00	$2,631,071,864.00	$510,709,015.00	$0.00	$129,226,225.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights	$2,903,688.00	$0.00	$2,903,688.00	$0.00	$0.00
21. Amort of Other Utility Plant					
22. Total In Service (Lines 18-21)	$3,273,910,792.00	$2,631,071,864.00	$513,612,703.00	$0.00	$129,226,225.00
23. Leased to Others					
24. Depreciation					

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquision Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	$3,273,910,792.00	$2,631,071,864.00	$513,612,703.00	$0.00	$129,226,225.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	$2,240.00	$0.00	$0.00	$0.00	$0.00	$2,240.00
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)	$455,858.00	$0.00	$0.00	$0.00	($455,858.00)	$0.00
5. Total Intangible Plant	$458,098.00	$0.00	$0.00	$0.00	($455,858.00)	$2,240.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	$11,802,620.00	$0.00	$0.00	$0.00	$0.00	$11,802,620.00
Structures and Improvements (311)	$349,874,442.00	$1,580,298.00	$322,361.00	$0.00	$0.00	$351,132,379.00
Boiler Plant Equipment (312)	$2,594,044,195.00	$94,056,167.00	$12,570,381.00	$0.00	$0.00	$2,675,529,981.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	$228,031,084.00	$3,149,156.00	$718,144.00	$0.00	$0.00	$230,462,096.00
Accessory Electric Equipment (315)	$185,048,842.00	$1,948,801.00	$19,133.00	$0.00	$138,894.00	$187,117,404.00
Misc. Power Plant Equipment (316)	$27,239,142.00	$1,487,813.00	$107,769.00	$0.00	$0.00	$28,619,186.00
Asset Retirement Costs for Steam Production (317)	$46,317,706.00	$472,848.00	$17,758,861.00	$0.00	$0.00	$29,031,693.00
16. Total Steam Production Plant	$3,442,358,031.00	$102,695,083.00	$31,496,649.00	$0.00	$138,894.00	$3,513,695,359.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	$6.00	$0.00	$0.00	$0.00	$0.00	$6.00
Structures and Improvements (331)	$23,498,021.00	$18,316.00	$0.00	$0.00	$0.00	$23,516,337.00
Reservoirs, Dams and Waterways (332)	$16,808,091.00	$0.00	$0.00	$0.00	$0.00	$16,808,091.00
Water Wheels, Turbines, and Generators (333)	$114,766,366.00	$0.00	$0.00	$0.00	$0.00	$114,766,366.00
Accessory Electric Equipment (334)	$7,474,356.00	$156,928.00	$0.00	$0.00	$0.00	$7,631,284.00
Misc. Power Plant equipments (335)	$371,300.00	$9,798.00	$0.00	$0.00	$0.00	$381,098.00
Roads, Railroads and Bridges (336)	$102,286.00	$0.00	$0.00	$0.00	$0.00	$102,286.00
Asset Retirement Costs for Hydraulic Production (337)	$607,259.00	$0.00	$5,344.00	$0.00	$0.00	$601,915.00
35. Total Hydraulic Production Plant	$163,627,685.00	$185,042.00	$5,344.00	$0.00	$0.00	$163,807,383.00
D. Solar Production						
Land and land rights (338.1)		$2,414,195.00	$0.00	$0.00	$5,410,930.00	$7,825,125.00
Structures and improvements (338.2)		$0.00	$0.00	$0.00	$1,587,906.00	$1,587,906.00
Reserved (338.3)						
Solar panels (338.4)		$0.00	$0.00	$0.00	$7,635,305.00	$7,635,305.00
Collector system (338.5)		$0.00	$0.00	$0.00	$1,279,044.00	$1,279,044.00
Generator step-up transformers (GSU) (338.6)		$0.00	$0.00	$0.00	$285,072.00	$285,072.00
Inverters (338.7)		$0.00	$0.00	$0.00	$1,112,693.00	$1,112,693.00

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Other accessory electrical equipment (338.8)		$0.00	$0.00	$0.00	$348,567.00	$348,567.00
Computer hardware (338.9)		($84,254.00)	$0.00	$0.00	$141,963.00	$57,709.00
Computer software (338.10)		$0.00	$0.00	$0.00	$154,289.00	$154,289.00
Communication equipment (338.11)		$0.00	$0.00	$0.00	$25,675.00	$25,676.00
Miscellaneous power plant equipment (338.12)		$0.00	$0.00	$0.00	$237,917.00	$237,917.00
Asset retirement costs for solar production (338.13)						
48. Total Solar ( )		$2,329,941.00	$0.00	$0.00	$18,219,361.00	$20,549,302.00
E. Wind Production						
Land and land rights (338.20)						
Structures and improvements (338.21)		$0.00	$0.00	$0.00	$394,003.00	$394,003.00
Reserved (338.22)						
Wind turbines (338.23)						
Wind towers and fixtures (338.24)						
Reserved (338.25)						
Collector system (338.26)						
Generator step-up transformers (GSU) (338.27)						
Inverters (338.28)						
Other accessory electrical equipment (338.29)						
Computer hardware (338.30)						
Computer software (338.31)						
Communication equipment (338.32)						
Miscellaneous power plant equipment (338.33)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset retirement costs for wind production (338.34)						
65. Total Wind ( )		$0.00	$0.00	$0.00	$394,003.00	$394,003.00
F. Other Renewable Production						
Land and land rights (339.1)						
Structures and improvements (339.2)						
Fuel holders (339.3)						
Boilers (339.4)						
Reserved (339.5)						
Generators (339.6)						
Reserved (339.7)						
Other accessory electrical equipment (339.8)						
Computer hardware (339.9)						
Computer software (339.10)						
Communication equipment (339.11)						
Miscellaneous power plant equipment (339.12)						
Asset retirement costs for other renewable production (339.13)						
80. Total Other Renewable ( )						
G. Other Production Plant						
Land and Land Rights (340)	$406,526.00	$531,666.00	$0.00	$0.00	($386,266.00)	$551,926.00
Structures and Improvements (341)	$35,385,679.00	$311,738.00	$9,415.00	$0.00	($1,567,669.00)	$34,120,333.00
Fuel Holders, Products and Accessories (342)	$24,809,624.00	$8,583.00	$0.00	$0.00	$0.00	$24,818,207.00
Prime Movers (343)	$276,258,824.00	$1,576,364.00	$502,356.00	$0.00	$0.00	$277,332,832.00
Generators (344)	$57,533,022.00	$10,077.00	$247,161.00	$0.00	($10,421,045.00)	$46,874,893.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Accessory Electric Equipment (345)	$32,784,950.00	$32,355.00	$0.00	$0.00	($601,010.00)	$32,216,295.00
Misc. Power Plant Equipment (346)	$5,731,443.00	$78,432.00	$0.00	$0.00	($316,459.00)	$5,493,416.00
Asset Retirement Costs for Other Production (347)	$115,361.00	$0.00	$0.00	$0.00	$0.00	$115,361.00
88. Total Other Production Plant	$433,025,429.00	$2,549,215.00	$758,932.00	$0.00	($13,292,449.00)	$421,523,263.00
90. Total Production Plant (Lines 16,25,35,48, 65, 80 and 88)	$4,039,011,145.00	$107,759,281.00	$32,260,925.00	$0.00	$5,459,809.00	$4,119,969,310.00

Note:
Steam Production Plant 315 Includes Accessory Electric Equipment and the new FERC 898 Accounts 315.1/315.2/315.3 for Computer Software, Hardware, and Communication Equipment.

Hydro Production Plant 334 Includes Accessory Electric Equipment and the new FERC 898 Accounts 334.1/334.2/334.3 for Computer Software, Hardware, and Communication Equipment.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	$11,239,819.00	$0.00	$0.00	$0.00	$0.00	$11,239,819.00
Energy Storage Equipment - tranmsission (351)		$667,907.00	$493,927.00	$0.00	$3,443,101.00	$3,617,081.00
Structures and Improvements (352)	$19,499,359.00	$2,199,818.00	$46,675.00	$0.00	$0.00	$21,652,502.00
Station Equipments (353)	$286,681,234.00	$8,668,372.00	$1,082,474.00	$0.00	$0.00	$294,267,132.00
Towers and Fixtures (354)	$50,412,522.00	$1,142,948.00	$0.00	$0.00	$0.00	$51,555,470.00
Poles and Fixtures (355)	$160,580,707.00	$14,533,709.00	$8,340.00	$0.00	$0.00	$175,106,076.00
Overhead Conductors and Devices (356)	$81,704,139.00	$15,905,495.00	$89,184.00	$0.00	$0.00	$97,520,450.00
Underground Conduit (357)	$1,941,042.00	$0.00	$0.00	$0.00	$0.00	$1,941,042.00
Underground Conductors and Devices (358)	$8,506,306.00	$3,373.00	$0.00	$0.00	$0.00	$8,509,679.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	$545,280.00	$0.00	$0.00	$0.00	$0.00	$545,280.00
58. Total Transmission Plant	$621,110,408.00	$43,121,622.00	$1,720,600.00	$0.00	$3,443,101.00	$665,954,531.00
4. Distribution Plant						
Land and Land Rights (360)	$4,109,979.00	$0.00	$0.00	$0.00	$0.00	$4,109,979.00
Structures and Improvements (361)	$15,252,827.00	$254,412.00	$87,912.00	$0.00	$0.00	$15,419,327.00
Station equipments (362)	$248,157,486.00	$6,436,363.00	$863,153.00	$0.00	$0.00	$253,730,696.00
Storage Battery Equipments (363)		($3,329,583.00)	$44,653.00	$0.00	$19,733,999.00	$16,359,763.00
Poles, Towers and Fixtures (364)	$309,364,702.00	$15,465,249.00	$2,301,877.00	$0.00	$0.00	$322,528,074.00
Overhead Conductors and Devices (365)	$499,721,102.00	$18,336,483.00	$5,922,154.00	$0.00	$0.00	$512,135,431.00
Underground Conduit (366)	$98,401,981.00	$4,381,654.00	$15,015.00	$0.00	$0.00	$102,768,620.00
Underground Conductors and Devices (367)	$440,017,074.00	$16,432,111.00	$2,009,384.00	$0.00	$0.00	$454,439,801.00
Lines Transformers (368)	$203,760,928.00	$14,997,611.00	$269,488.00	$0.00	$0.00	$218,489,051.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Services (369)	$52,980,765.00	$4,716,501.00	$27,186.00	$0.00	$0.00	$57,670,080.00
Meters (370)	$22,318,567.00	$79,528,943.00	$9,914,540.00	$0.00	$0.00	$91,932,970.00
Installations on Customer Premises (371)	$301,985.00	$806,211.00	$0.00	$0.00	$0.00	$1,108,196.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	$168,148,589.00	$12,174,895.00	$980,668.00	$0.00	$0.00	$179,342,816.00
Asset Retirement Costs for Distribution Plant (374)	$987,082.00	$0.00	$0.00	$0.00	$0.00	$987,082.00
75. Total Distribution Plant	$2,063,523,067.00	$170,200,850.00	$22,436,030.00	$0.00	$19,733,999.00	$2,231,021,886.00
5. General Plant						
Energy Storage Plant (387)						
Land and Land Rights (389)						
Structures and Improvements (390)						
Office Furniture and Equipment (391)						
Transportation Equipment (392)	$9,827,156.00	($7,510.00)	$59,372.00	$0.00	$0.00	$9,760,274.00
Stores Equipment (393)						
Tools, shop and Garage Equipments (394)	$8,533,294.00	$1,790,507.00	$281,873.00	$0.00	$0.00	$10,041,928.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	$5,454,988.00	$983,149.00	$73,054.00	$0.00	$0.00	$6,365,083.00
Communication Equipment (397)	$6,807,502.00	($8,305.00)	$55,356.00	$0.00	($5,023,199.00)	$1,720,642.00
Miscellaneous Equipment (398)						
Subtotal General Plant	$30,622,940.00	$2,757,841.00	$469,655.00	$0.00	($5,023,199.00)	$27,887,927.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
90. Total General Plant	$30,622,940.00	$2,757,841.00	$469,655.00	$0.00	($5,023,199.00)	$27,887,927.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	$6,754,725,658.00	$323,839,594.00	$56,887,210.00	$0.00	$23,157,852.00	$7,044,835,894.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	$6,754,725,658.00	$323,839,594.00	$56,887,210.00	$0.00	$23,157,852.00	$7,044,835,894.00

Note:
LGE does not have any Transmission Plant Energy Storage Equipment (351); however, this line includes the new FERC 898 Accounts 353.1/353.2/353.3 for Computer Software, Hardware, and Communication Equipment.

LGE does not have any Distribution Storage Battery Equipment (363); however, this line includes the new FERC 898 Accounts 363.1/363.2/363.3 for Computer Software, Hardware, and Communication Equipment.

General Plant Communication Equipment includes the new FERC 898 Accounts 397.1/397.2/397.3 for Computer Software, Hardware, and Communication Equipment.

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

	Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:				
	US 42: Tract No. D152	1/31/2000	12/31/2023	$253,321.00
	Fegenbush Lane at the General Electric Plant	5/1/2012	12/31/2030	$519,009.00
	Blankenbaker Station Business Park, Tract 13	7/1/2012	12/31/2032	$745,731.00
	Other Items Less Than $250K			$492,833.00
	Land at Billtown Substation	8/1/2016	12/31/2031	$871,644.00
Other Property				
	Site Development-Kentucky Substation, Track D146	6/30/1992	12/31/2035	$20,595.00
TOTAL				$2,903,133.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	$0.00
TRIMBLE COUNTY UNIT 1 STACK LINER REPLACEMENT	$12,805,290.00
MILL CREEK UNIT 3 SUPERHEAT INTERMEDIATE TUBES	$4,062,208.00
MILL CREEK UNIT 3 WET FLUE GAS DESULFURIZATION	$2,688,618.00
MILL CREEK D CONVEYOR STRUCTURE REPLACEMENT	$2,457,964.00
TRIMBLE COUNTY COAL COMBUSTION RESIDUALS LANDFILL	$2,392,062.00
MILL CREEK COAL HANDLING MOORING CELLS 1 AND 12	$1,784,572.00
TRIMBLE COUNTY UNIT 1 DISTRIBUTED CONTROLS SYSTEM	$1,407,023.00
EFFLUENT LIMITATIONS GUIDELINES MILL CREEK ENVIRON	$1,379,344.00
MILL CREEK UNIT 3 COOLING TOWER CABLE	$1,346,069.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	$1,311,493.00
TRIMBLE COUNTY UNIT 1 SELECTIVE CATALYTIC	$1,261,560.00
MILL CREEK UNIT 3 WALLBLOWER WATERWALL PANELS	$1,213,914.00
MILL CREEK UNIT 3 SELECTIVE CATALYTIC REDUCTION	$1,161,929.00
TRIMBLE COUNTY UNIT 1 COAL MILL GEARBOX	$1,043,394.00
STEAM PRODUCTION MINOR	$19,365,718.00
0	$0.00
HYDRAULIC POWER MAJOR	$0.00
OHIO FALLS UNITS 9 & 10 INTAKE SLABS	$2,213,856.00
HYDRAULIC POWER MINOR	$90,565.00
0	$0.00
SOLAR PRODUCTION MAJOR	$0.00
MERCER COUNTY SOLAR FIELD	$12,559,701.00
SOLAR PRODUCTION MINOR	$1,011,963.00
0	$0.00
ENERGY STORAGE MAJOR	$0.00
125MW/500MW OF LITHIUM BATTERY STORAGE AT BROWN	$90,756,877.00
0	$0.00
OTHER PRODUCTION MAJOR	$0.00
MILL CREEK UNIT 5 NATURAL GAS COMBINED CYCLE	$218,935,827.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
MILL CREEK UNIT 6	$31,027,183.00
BROWN UNIT 12	$26,689,301.00
CANE RUN UNIT 7 WAREHOUSE	$1,204,322.00
OTHER PRODUCTION MINOR	$3,496,780.00
0	$0.00
TRANSMISSION MAJOR	$0.00
PADDYS RUN SUBSTATION RENOVATION	$13,598,923.00
PROACTIVE RELAY REPLACEMENT TIP TOP PROACTIVE	$6,213,811.00
CAMPGROUND ROAD SUBSTATION	$4,775,734.00
GENERATION EXPANSION PLAN MILL CREEK UNIT 5 NATURA	$3,746,602.00
PROACTIVE TRANSFORMER REPLACEMENT MIDDLETOWN 345	$2,841,111.00
PROACTIVE BREAKER REPLACEMENT ETHEL 3	$2,609,117.00
PROACTIVE BREAKER REPLACEMENT BRECKENRIDGE	$1,525,811.00
PROACITVE RELAY REPLACEMENT BEARGRASS PROACTIVE	$1,499,174.00
TRANSMISSION EXPANSION PLAN MIDDLETOWN BUCKNER	$1,441,504.00
CRITICAL REPLACEMENT TRANSMISSION LINES	$1,337,340.00
PROACTIVE RELAY REPLACEMENT NORTHSIDE	$1,208,322.00
INSITE KENTUCKY TRANSMISSION	$1,162,444.00
TRANSMISSION MINOR	$15,211,560.00
0	$0.00
DISTRIBUTION MAJOR	$0.00
DISTRIBUTION SYSTEM HARDENING AND RESILIENCY PROGR	$6,912,441.00
MAJOR STORMS CAPITAL	$4,326,221.00
POLE INSPECTION TREATMENT PROGRAM LOUISVILLE	$2,967,312.00
DISTRIBUTION SYSTEM HARDENING AND RESILIENCY PROGR	$2,606,634.00
BRANDENBURG TRANSFORMER	$2,284,208.00
RELAY REPLACEMENT	$2,212,863.00
TRANSFORMER CONTROLS MODERNIZATION	$2,070,510.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	TRANSFORMER 138 13.09 KILOVOLT 28 MEGAVOLT AMPERES	$1,530,603.00
	NEW BUSINESS TRANSFORMERS	$1,466,289.00
	GOSS 4 KILOVOLT CONVERSION	$1,456,144.00
	CRESTWOOD 1222 CRESTWOOD 1228 CIRCUIT TIE	$1,406,492.00
	ENGLISH STATION PUBLIC WORKS	$1,294,061.00
	FEGENBUSH SMYRNA 1255 AND WORTHINGTON 1155	$1,103,425.00
	DISTRIBUTION MINOR	$22,434,487.00
	0	$0.00
	GENERAL PLANT MINOR	$3,425.00
	0	$0.00
	RESEARCH, DEVELOPMENT, AND DEMONSTRATING MINOR	$357,629.00
Total		$555,271,730.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

	Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR					
Balance Beginning of Year		$2,452,545,733.00	$2,452,545,733.00	$0.00	$0.00
Depreciation Provisions for Year Charged to					
Depreciation Expense (403)		$231,241,497.00	$231,241,497.00	$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)					
Exp of Elec Plant Leased to Others (413)					
Transportation Expenses - Clearing		$272,358.00	$272,358.00		
Other Clearing Accounts					
Other Accounts (Specify)					
	Fuel Stock	$620,170.00	$620,170.00	$0.00	$0.00
Total Depreciation Prov for Year		$232,134,025.00	$232,134,025.00	$0.00	$0.00
Net Charges for Plant Retired					
Book Cost of Plant Retired		($43,709,255.00)	($39,123,005.00)	($4,586,250.00)	$0.00
Cost of Removal		($20,523,267.00)	($20,824,955.00)	$301,688.00	$0.00
Salvage (Credit)		($5,625,088.00)	($1,340,526.00)	($4,284,562.00)	$0.00
Total Net Charges for Plant Retired		($58,607,434.00)	($58,607,434.00)	$0.00	$0.00
Other Debit or Credit Items					
	Accrual for Depreciation on Asset Retirement Costs	$0.00	$0.00	$0.00	$0.00
	(Other Regulatory Assets FERC 182.3)	$5,304,050.00	$5,304,050.00	$0.00	$0.00
	Customer Payments Related to Construction Projects	$971,572.00	$971,572.00	$0.00	$0.00
	Transfers to Depreciation Related to FERC 898	$8,319,237.00	$8,319,237.00	$0.00	$0.00
	Transfer Undepreciated Legacy Meters to	$0.00	$0.00	$0.00	$0.00

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

	Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
	Regulatory Asset (FERC 182.3)	$8,168,886.00	$8,168,886.00	$0.00	$0.00
	Book Cost or Asset Retirement Costs Retired	($17,764,205.00)	($17,764,205.00)	$0.00	$0.00
Balance End of Year		$2,631,071,864.00	$2,631,071,864.00	$0.00	$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION					
Steam Production		$1,486,164,082.00	$1,486,164,082.00	$0.00	$0.00
Nuclear Production					
Hydraulic Production - Conventional		$38,658,196.00	$38,658,196.00	$0.00	$0.00
Hydraulic Production - Pumped Storage					
Other Production		$219,965,229.00	$219,965,229.00	$0.00	$0.00
Transmission		$221,976,539.00	$221,976,539.00	$0.00	$0.00
Distribution		$653,072,147.00	$653,072,147.00	$0.00	$0.00
General		$11,235,671.00	$11,235,671.00	$0.00	$0.00
Total		$2,631,071,864.00	$2,631,071,864.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

	Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
	OVEC Common Stock - 700 shares	11/18/1952		$70,000.00	$0.00	$0.00	$70,000.00	$0.00
	OVEC Common Stock - 700 shares	1/8/1953		$70,000.00	$0.00	$0.00	$70,000.00	$0.00
	OVEC Common Stock - 700 shares	2/25/1953		$70,000.00	$0.00	$0.00	$70,000.00	$0.00
	OVEC Common Stock - 700 shares	4/10/1953		$70,000.00	$0.00	$0.00	$70,000.00	$0.00
	OVEC Common Stock - 700 shares	5/12/1953		$70,000.00	$0.00	$0.00	$70,000.00	$0.00
	OVEC Common Stock - 1,400 shares	7/27/1953		$140,000.00	$0.00	$0.00	$140,000.00	$0.00
	OVEC Common Stock - 730 shares	3/4/2005		$104,286.00	$0.00	$0.00	$104,286.00	$0.00
TOTAL				$594,286.00	$0.00	$0.00	$594,286.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	$64,356,398.00	$58,414,190.00	Electric
Fuel stock Expenses Undistributed (152)	$0.00		
Residuals and Extracted Products (153)	$0.00		
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	$24,812,847.00	$35,481,789.00	Electric, Gas
Assigned to - Operations and Maintenance	$0.00		
Production Plant (Estimated)	$28,406,454.00	$24,102,339.00	Electric, Gas
Transmission Plant (Estimated)	$1,364,430.00	$1,113,749.00	Electric
Distribution Plant	$7,863,846.00	$7,271,823.00	Electric, Gas
Assigned to Other	$0.00		
Total Plant Materials and Operating Supplies (154)	$62,447,577.00	$67,969,700.00	
Merchandise (155)	$0.00		
Other Materials and Supplies (156)	$0.00		
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)	$0.00		
Stores Expense Undistributed (163)			
0	$1,121,787.00	$710,862.00	Electric, Gas
	$0.00		
	$0.00		
	$0.00		
	$0.00		
Total Materials and Supplies	$127,925,762.00	$127,094,752.00	

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year		882,199	$130.00	90,692	$0.00	62,379	$0.00
Acquired During Year							
Issued (Less Withheld Allow)		260,025	$0.00	0	$0.00	0	$0.00
Returned by EPA							
Purchases/Transfers							
	KINGS POINT WIND	19,593	$0.00	0	$0.00	0	$0.00
	Osborn Wind Energy	20,221	$0.00	0	$0.00	0	$0.00
	NORTH FORK RIDGE WIND	37,013	$0.00	0	$0.00	0	$0.00
	White Cloud Wind Project	9,299	$0.00	0	$0.00	0	$0.00
	Rock Creek Wind Project	5,766	$0.00	0	$0.00	0	$0.00
	IMEA/IMPA	-597	$0.00	0	$0.00	0	$0.00
Total		91,295	$0.00	0	$0.00	0	$0.00
Relinquished During Year							
Charges to Account 509		14,485	$1.00	0	$0.00	0	$0.00
Other:							
	Allowances Used	549	$0.00	0	$0.00	0	$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
	ACT Commodities - Transfers	223,544	$0.00	0	$0.00	0	$0.00
	STX Commodities - Transfers	25,461	$0.00	0	$0.00	0	$0.00
	Louisville Gas & Electric - REC retirements	102,912	$0.00	0	$0.00	0	$0.00
Total		351,917	$0.00	0	$0.00	0	$0.00
Balance at End of Year		866,568	$129.00	90,692	$0.00	62,379	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains	0	$357,524.75	0	$0.00	0	$0.00
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	901	$0.00	901	$0.00	901	$0.00
Add: Withheld by EPA						
Deduct: Returned by the EPA						
Cost of Sales	901	$0.00	0	$0.00	0	$0.00
Balance - End of Year	0	$0.00	901	$0.00	901	$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)	901	$9.00	0	$0.00	0	$0.00
Net Sales Proceeds (Other)	0	$9.00	0	$0.00	0	$0.00
Gains						
Losses						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year		62,379	$0.00	1,684,233	$0.00	2,781,882	$130.00
Acquired During Year							
Issued (Less Withheld Allow)		0	$0.00	0	$0.00	260,025	$0.00
Returned by EPA							
Purchases/Transfers							
	KINGS POINT WIND	0	$0.00	0	$0.00	19,593	$0.00
	Osborn Wind Energy	0	$0.00	0	$0.00	20,221	$0.00
	NORTH FORK RIDGE WIND	0	$0.00	0	$0.00	37,013	$0.00
	White Cloud Wind Project	0	$0.00	0	$0.00	9,299	$0.00
	Rock Creek Wind Project	0	$0.00	0	$0.00	5,766	$0.00
	IMEA/IMPA	0	$0.00	0	$0.00	-597	$0.00
Total		0	$0.00	0	$0.00	91,295	$0.00
Relinquished During Year							
Charges to Account 509		0	$0.00	0	$0.00	14,485	$1.00
Other:							
	Allowances Used	0	$0.00	0	$0.00	549	$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
	ACT Commodities - Transfers	0	$0.00	0	$0.00	223,544	$0.00
	STX Commodities - Transfers	0	$0.00	0	$0.00	25,461	$0.00
	Louisville Gas & Electric - REC retirements	0	$0.00	0	$0.00	102,912	$0.00
Total		0	$0.00	0	$0.00	351,917	$0.00
Balance at End of Year		62,379	$0.00	1,684,233	$0.00	2,766,251	$129.00

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains	0	$0.00	0	$0.00	0	$0.00
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	901	$0.00	44,149	$0.00	47,753	$0.00
Add: Withheld by EPA						
Deduct: Returned by the EPA						
Cost of Sales	0	$0.00	901	$0.00	1,802	$0.00
Balance - End of Year	901	$0.00	43,248	$0.00	45,951	$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)	0	$0.00	901	$8.00	1,802	$17.00
Net Sales Proceeds (Other)	0	$0.00	0	$8.00	0	$17.00
Gains						
Losses						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Extraordinary Property Losses (182.10) (Ref Page: 230)

	Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
ASC 715 - Pension and Postretirement	($3,356,306.00)	926/107	$8,852,628.00	$168,474,592.00
ARO - Generation - Coal Combustion Residuals	$1,595,243.00	407	$4,204,434.00	$73,002,917.00
Pension Gain/Loss Amortization - 15 Year	($2,056,287.00)		$0.00	$41,462,795.00
Forward Starting Swaps Losses	$0.00	427	$2,037,203.00	$19,486,092.00
Interest Rate Swap (Mark To Market)	$903,752.00		$0.00	$4,739,682.00
Plant Outage Normalization	$0.00	Various	$2,453,166.00	$4,746,481.00
Gas Supply Clause	$31,087,765.00	480-482	$23,986,165.00	$9,660,787.00
Asset Retirement Obligation - Electric	$1,910,987.00	230	$697,703.00	$9,205,150.00
Swap Termination - Bank of America	$0.00	427	$558,952.00	$4,657,921.00
Gas Line Tracker	$1,055,000.00	480-482	$365,000.00	$5,180,000.00
ASC 740 - Income Taxes	$5,421,167.00	Various	$168,508.00	$15,186,259.00
Ice Storm 2018	$0.00	Various	$650,404.00	$3,577,222.00
Swap Termination - Wachovia	$0.00	930	$388,721.00	$3,625,901.00
Asset Retirement Obligation - Gas	$4,616,836.00	230	$3,177,973.00	$11,273,821.00
DSM Cost Recovery	$1,051,000.00	440-445	$1,322,000.00	$375,000.00
Summer Storm	$0.00		$246,305.00	$821,016.00
Rate Case Expenses - Electric	$997,539.00		$0.00	$1,086,270.00
Rate Case Expenses - Gas	$328,282.00		$0.00	$368,995.00
AMI Capital - Electric	$270,893.00		$0.00	$530,146.00
AMI Capital - Gas	$166,771.00		$0.00	$424,000.00
AMI O&M - Electric	$4,747,629.00		$0.00	$14,501,885.00
AMI O&M - Gas	$1,756,363.00		$0.00	$5,612,634.00
AMI Capital - Common	$220,939.00		$0.00	$830,070.00
2023 Wind Storm	$0.00		$0.00	$8,360,948.00
Generation Capital	$652,901.00		$0.00	$731,573.00
May 2024 Storms	$29,876.00		$0.00	$4,394,144.00

Other Regulatory Assets (182.3) (Ref Page: 232)

	Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
	September 2024 Storms	$21,108.00		$0.00	$1,568,800.00
	Fuel Adjustment Clause	$7,239,000.00	440-445	$4,455,000.00	$3,383,000.00
	2025 Winter Storm	$2,304,894.00		$0.00	$2,304,894.00
	May 2025 Storm	$2,372,513.00		$0.00	$2,372,513.00
		$0.00		$0.00	$0.00
		$0.00		$0.00	$0.00
		$0.00		$0.00	$0.00
Total		$63,337,865.00		$53,564,162.00	$421,945,508.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Miscellaneous Deferred Debits (186) (Ref Page: 233)

	Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
	Miscellaneous Deferred Debits	$71,402.00	$30,838.00	142,182.3	$71,401.00	$30,839.00
	Financing Expense	$61,515.00	$3,844,473.00	181,428	$3,896,255.00	$9,733.00
	Unamortized Debt	$1,689,650.00	$924,388.00	930.2	$628,247.00	$1,985,791.00
	Advanced Contract Payments	$5,392,166.00	$6,275,837.00	107	$1,863,973.00	$9,804,030.00
	Cane Run 7 LTPC Asset	$1,300,475.00	$2,010,150.00		$0.00	$3,310,625.00
	Brown 6 and 7 LTSA Asset	$1,485,850.00	$455,151.00		$0.00	$1,941,001.00
Misc Work in Progress						
Deferred Regulatory Commission Expenses						
TOTAL		$10,001,058.00				$17,082,019.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Air Permit Fees	$854,929.00	$908,018.00
	AMI O&M KPSC Reg Liability	$404,814.00	$1,011,365.00
	Asset Retirement Obligation	$5,524,654.00	$5,689,934.00
	Bad Debts Reserve	$765,738.00	$1,054,796.00
	Coal Combustion Residual ARO	$4,489,214.00	$2,003,979.00
	Environmental Cost Recovery	$1,562,618.00	$802,142.00
	Excess Deferred Taxes	$15,655,216.00	$14,896,634.00
	Interest Rate Swaps	$6,169,168.00	$6,063,389.00
	Leases	$3,828,291.00	$4,361,442.00
	Off-Systems Sales Tracker	$38,923.00	$417,165.00
	Other Postretirement & Employment Benefits	$10,286,887.00	$10,073,351.00
	Performance Incentive	$0.00	$1,565,554.00
	Regulatory Tax Adjustment	$80,431,736.00	$76,767,518.00
	State Tax Credit Carryforward	$6,051,400.00	$4,538,550.00
	Valuation Allowances	($6,051,400.00)	($4,538,550.00)
	Vacation Pay	$1,075,695.00	$1,095,716.00
	Workers Compensation	$283,823.00	$118,571.00
Other	Other	$828,388.00	$1,631,322.00
Total Electric		$132,200,094.00	$128,460,896.00
Gas			
	AMI O&M KPSC Reg Liability	$312,779.00	$1,043,205.00
	Asset Retirement Obligation	$12,021,587.00	$11,459,813.00
	Capitalized Gas Inventory	$1,307,051.00	$1,049,062.00
	Demand Side Management	$1,574,148.00	$1,721,148.00
	Excess Deferred Taxes	$1,991,290.00	$1,960,505.00
	Interest Rate Swaps	$1,542,230.00	$1,515,786.00
	Other Postretirement & Employment Benefits	$2,859,045.00	$2,795,262.00
	Regulatory Tax Adjustment	$22,232,526.00	$21,886,770.00
	Vacation Pay	$327,215.00	$332,220.00
	Workers Compensation	$108,437.00	$67,125.00
Other	Other	$328,597.00	$900,005.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Total Gas		$44,604,905.00	$44,730,901.00
Other	Other	$10,965.00	$287,950.00
Total (Acct 190)		$176,815,964.00	$173,479,747.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

	Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock					
	Common Stock, Without Par Value	75,000,000	$0.00	$0.00	21,294,223
Total Common Stock		75,000,000			21,294,223
Preferred Stock					
	Preferred Stock, $25 Par Value	1,720,000	$0.00	$0.00	0
	Preferred Stock, Without Par Value	6,750,000	$0.00	$0.00	0
Total Preferred Stock		8,470,000			0
Other					

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

	Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock						
	Common Stock, Without Par Value	$425,170,424.00	0	$0.00	0	$0.00
Total Common Stock		$425,170,424.00	0	$0.00	0	$0.00
Preferred Stock						
	Preferred Stock, $25 Par Value	$0.00	0	$0.00	0	$0.00
	Preferred Stock, Without Par Value	$0.00	0	$0.00	0	$0.00
Total Preferred Stock		$0.00	0	$0.00	0	$0.00
Other						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Donations Received From Stockholders (Account 208)	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases) from Sales of Donations	$0.00
	Ending Balance Amount	$0.00
	Account 209	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases)	$0.00
	Ending Balance Amount	$0.00
	Account 210	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases)	$0.00
	Ending Balance Amount	$0.00
	Account 211	$0.00
	Beginning Balance Amount	$788,081,499.00
	Increases (Decreases)	$0.00
	Capital Contributions	$281,000,000.00
	Return of Capital to Parent	($55,000,000.00)
	Ending Balance Amount	$1,014,081,499.00
	Historical Data - Other Paid-In Capital	$0.00
	Beginning Balance Amount	$0.00
	Increase (Decreases) in Other Paid-In Capital	$0.00
	Ending Balance Amount	$0.00
Total		$1,014,081,499.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expense on Common Stock	$835,889.00
Total		$835,889.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class,Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221					
	Pollution Control Bonds:	$0.00	$0.00		
	Jefferson Co. 2001 Ser A, due 09/01/2026, 0.900%	$22,500,000.00	$440,697.00	3/6/2002	9/1/2026
	Trimble Co. 2001 Ser A, due 09/01/2026, 0.625%	$27,500,000.00	$799,357.00	3/6/2002	9/1/2026
	Jefferson Co. 2001 Ser B, due 11/01/2027, 1.350%	$35,000,000.00	$753,491.00	3/22/2002	11/1/2027
	Trimble Co. 2001 Ser B, due 11/01/2027, 1.350%	$35,000,000.00	$753,530.00	3/22/2002	11/1/2027
	Louisville Metro 2003 Ser A, due 10/1/2033, 2.000%	$128,000,000.00	$6,791,072.00	11/20/2003	10/1/2033
	Louisville Metro 2005 Ser A, due 02/1/2035, 1.750%	$40,000,000.00	$1,771,967.00	4/13/2005	2/1/2035
	Louisville Metro 2007 Ser A, due 06/01/2033, Var	$31,000,000.00	$1,518,920.00	4/26/2007	6/1/2033
	Louisville Metro 2007 Ser B, due 06/01/2033, Var	$35,200,000.00	$1,691,978.00	4/26/2007	6/1/2033
	Trimble Co. 2016 Ser A, due 09/01/2044, 1.300%	$125,000,000.00	$1,536,442.00	9/15/2016	9/1/2044
	Trimble Co. 2017 Ser A, due 06/01/2033, 3.750%	$60,000,000.00	$699,660.00	6/1/2017	6/1/2033
	Trimble Co. 2023 Ser A, due 06/01/2054, 4.700%	$65,000,000.00	$729,158.00	12/6/2023	6/1/2054
	Interest Rate Swaps:	$0.00	$0.00		
	First Mortgage Bonds:	$0.00	$0.00		
	2010 due 11/15/2040, 5.125%	$285,000,000.00	$6,670,626.00	11/16/2010	11/15/2040
	2013 due 11/15/2043, 4.650%	$250,000,000.00	$4,542,758.00	11/14/2013	11/15/2043
	2015 due 10/01/2025, 3.300%	$300,000,000.00	$2,503,181.00	9/28/2015	10/1/2025
	2015 due 10/01/2045, 4.375%	$250,000,000.00	$2,777,390.00	9/28/2015	10/1/2045
	2019 due 04/01/2049, 4.250%	$400,000,000.00	$4,738,089.00	4/1/2019	4/1/2049
	2023 due 04/15/2033, 5.450%	$400,000,000.00	$4,395,529.00	3/20/2023	4/15/2033
	2025 due 08/15/2055, 5.850%	$700,000,000.00	$7,733,781.90	8/13/2025	8/15/2055
Total Acct 221		$3,189,200,000.00	$50,847,626.90		
Acct 222					

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class,Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 222					
Acct 223					
Total Acct 223					
Acct 224					
Total Acct 224					

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class,Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
	Pollution Control Bonds:			$0.00	$0.00
	Jefferson Co. 2001 Ser A, due 09/01/2026, 0.900%	3/6/2002	9/1/2026	$22,500,000.00	$202,500.00
	Trimble Co. 2001 Ser A, due 09/01/2026, 0.625%	3/6/2002	9/1/2026	$27,500,000.00	$171,875.00
	Jefferson Co. 2001 Ser B, due 11/01/2027, 1.350%	3/22/2002	11/1/2027	$35,000,000.00	$472,500.00
	Trimble Co. 2001 Ser B, due 11/01/2027, 1.350%	3/22/2002	11/1/2027	$35,000,000.00	$472,500.00
	Louisville Metro 2003 Ser A, due 10/1/2033, 2.000%	11/20/2003	10/1/2033	$128,000,000.00	$2,560,000.00
	Louisville Metro 2005 Ser A, due 02/1/2035, 1.750%	4/13/2005	2/1/2035	$40,000,000.00	$700,000.00
	Louisville Metro 2007 Ser A, due 06/01/2033, Var	4/26/2007	6/1/2033	$31,000,000.00	$863,347.00
	Louisville Metro 2007 Ser B, due 06/01/2033, Var	4/26/2007	6/1/2033	$35,200,000.00	$944,105.00
	Trimble Co. 2016 Ser A, due 09/01/2044, 1.300%	9/15/2016	9/1/2044	$125,000,000.00	$1,625,000.00
	Trimble Co. 2017 Ser A, due 06/01/2033, 3.750%	6/1/2017	6/1/2033	$60,000,000.00	$2,250,000.00
	Trimble Co. 2023 Ser A, due 06/01/2054, 4.700%	12/6/2023	6/1/2054	$65,000,000.00	$3,055,000.00
	Interest Rate Swaps:			$0.00	$965,395.00
	First Mortgage Bonds:			$0.00	$0.00
	2010 due 11/15/2040, 5.125%	11/16/2010	11/15/2040	$285,000,000.00	$14,606,250.00
	2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043	$250,000,000.00	$10,191,296.00
	2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025	$0.00	$8,476,147.00
	2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045	$250,000,000.00	$11,923,556.00
	2019 due 04/01/2049, 4.250%	4/1/2019	4/1/2049	$400,000,000.00	$17,000,000.00
	2023 due 04/15/2033, 5.450%	3/20/2023	4/15/2033	$400,000,000.00	$21,800,000.00
	2025 due 08/15/2055, 5.850%	8/13/2025	8/15/2055	$700,000,000.00	$15,697,500.00
Total Acct 221				$2,889,200,000.00	$113,976,971.00
Acct 222					

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class,Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 222					
Acct 223					
Total Acct 223					
Acct 224					
Total Acct 224					

Note:
Due to software space limitations, see footnote information provided in total in hard copy FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
Net Income for the Year		$309,209,099.00
Taxable Income Not Reported on Books		
	Contribution in Aid of Construction	$17,907,383.00
	Demand Side Management	$933,000.00
Deductions Recorded on Books not Deducted for Return		
	Federal Income Taxes:Utility Operating Income	$70,491,343.00
	Federal Income Taxes: Other Income and Deductions	$1,044,905.00
	Provision for Deferred Income Taxes	($7,521,860.00)
	481(a) Adjustment	$2,085,728.00
	AFUDC - DEBT WACC	$1,269,330.00
	Amort. of Reg Assets/Liabilities due to Swaps	$603,499.00
	Amortization of Storm Regulatory Assets	$896,709.00
	Bad Debts Reserve	$1,466,520.00
	Cancellation of Debt (Sec. 1502)	$1,327,014.00
	Capitalized Interest	$26,072,693.00
	Current State Income Tax	$535,809.00
	Customer Advances for Construction	$2,363,764.00
	Loss on Reacquired Debt Amortization	$1,063,346.00
	Nondeductible Expenses	$1,823,433.00
	Off-System Sales Tracker - Reg Liability	$1,516,000.00
	Performance Incentive	$9,332,325.00
	Plant Outage Normalization - Reg Asset	$2,453,166.00
	RAR Tracker - Reg Asset	$6,713,604.00
	R & D Costs - Section 174	$3,183,278.00
	Swap Termination	$947,672.00
	Other	$1,474,353.00
Income Recorded on Books not Included in Return		
	Amortization of Investment Tax Credit	$906,128.00
	AFUDC Flow Through	$13,525,202.00
	AFUDC Debt	$7,609,857.00
	Environmental Cost Recovery	$3,048,000.00
	FAC Under Recovery KY - Reg Asset	$2,784,000.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
	Gas Line Tracker	$690,000.00
	Purchased Gas Adjustment	$7,101,600.00
Deductions on Return Not Charged Against Book Income		
	Tax over Book Depreciation, Net and Repairs	$25,584,544.00
	2025 Storm Damages	$4,677,407.00
	AFUDC - EQUITY - WACC	$2,585,326.00
	Capitalized Gas Inventory	$1,040,160.00
	Coal Combustion Residual ARO	$3,071,306.00
	Cost of Removal	$35,933,757.00
	Leases ASC 842	$631,503.00
	Pensions - Regulatory Asset	$2,366,525.00
	Post Retirement Write-off	$939,747.00
	Regulatory Expenses	$1,325,819.00
	Workers Compensation	$827,913.00
	Other	$569,681.00
Federal Tax net Income		$341,973,638.00
Show Computation of Tax		
	21% Rounded	$71,814,464.00
	Less: Tax Credits & Adj to PY Taxes to Accrual	($278,216.00)
	Total	$71,536,248.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

	Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	Federal:	$0.00	$0.00	$0.00	$0.00	$0.00
	Income	$2,286,388.00	$0.00	$71,540,760.00	$66,936,774.00	$0.00
	FICA	$935,587.00	$0.00	$9,072,577.00	$9,017,100.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
	Kentucky & Other States:	$0.00	$0.00	$0.00	$0.00	$0.00
	Income	$946,245.00	$0.00	$14,285,657.00	$13,944,126.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
	Public Service Commission	$0.00	$1,266,517.00	$2,550,298.00	$2,567,562.00	$0.00
	Use (Kentucky)	$625,783.00	$0.00	$7,707,425.00	$7,428,258.00	$0.00
	Use (Indiana)	$1,495.00	$0.00	$48,403.00	$49,898.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
	Federal & Kentucky:	$0.00	$0.00	$0.00	$0.00	$0.00
	Unemployment Insurance	$27,809.00	$0.00	$71,018.00	$75,846.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
	Miscellaneous	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
	Kentucky & Indiana:	$0.00	$0.00	$0.00	$0.00	$0.00
	Property Taxes	$34,758,366.00	$0.00	$51,212,159.00	$35,574,087.00	$0.00
Total Taxes		$39,581,673.00	$1,266,517.00	$156,488,297.00	$135,593,651.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

	Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	Federal:	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Income	$6,890,374.00	$0.00	$55,833,151.00	$0.00	$0.00	$15,707,609.00
	FICA	$991,064.00	$0.00	$6,220,190.00	$0.00	$0.00	$2,852,387.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Kentucky & Other States:	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Income	$1,287,776.00	$0.00	$11,262,141.00	$0.00	$0.00	$3,023,516.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Public Service Commission	$0.00	$1,283,781.00	$1,944,954.00	$0.00	$0.00	$605,344.00
	Use (Kentucky)	$904,950.00	$0.00	$0.00	$0.00	$0.00	$7,707,425.00
	Use (Indiana)	$0.00	$0.00	$0.00	$0.00	$0.00	$48,403.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Federal & Kentucky:	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Unemployment Insurance	$22,981.00	$0.00	$50,679.00	$0.00	$0.00	$20,339.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Miscellaneous	$0.00	$0.00	$33,222.00	$0.00	$0.00	($33,222.00)
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Kentucky & Indiana:	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Property Taxes	$50,396,438.00	$0.00	$36,594,589.00	$0.00	$0.00	$14,617,570.00
Total Taxes		$60,493,583.00	$1,283,781.00	$111,938,926.00	$0.00	$0.00	$44,549,371.00

Note:
Due to software limitations see footnote information provided in total in Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

	Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility									
3 percent									
4 percent									
7 percent									
10 percent									
TOTAL									
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)									
	Elec. 15%	$17,326,063.00		$0.00	411.4	$422,100.00	$0.00	$16,903,963.00	58 years
	Elev. Var	$12,395,396.00	411.4	$392,856.00	411.4	$484,028.00	$0.00	$12,304,224.00	25 and 43 years
Total Other		$29,721,459.00		$392,856.00		$906,128.00	$0.00	$29,208,187.00	
Total		$29,721,459.00		$392,856.00		$906,128.00	$0.00	$29,208,187.00	

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Uncertain Tax Position	$532,935.00	409.1	$26,207.00	$21,695.00	$528,423.00
MCI Amortization (Amort: 03/2009-02/2028)	$116,521.00	454	$36,796.00	$0.00	$79,725.00
Def Economic Dev-Utility Settle	$2,000,000.00	232	$106,000.00	$1,006,000.00	$2,900,000.00
Other Deferred Credits	$173,232.00	431,926	$25,584.00	$10,155,131.00	$10,302,779.00
0	$0.00	0	$0.00	$0.00	$0.00
0	$0.00	0	$0.00	$0.00	$0.00
0	$0.00	0	$0.00	$0.00	$0.00
TOTAL	$2,822,688.00		$194,587.00	$11,182,826.00	$13,810,927.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	$660,347,942.00	$82,284,699.00	$93,219,957.00	$0.00	$0.00
Gas	$198,524,607.00	$21,646,150.00	$20,503,397.00	$0.00	$0.00
Other (Define)					
Total	$858,872,549.00	$103,930,849.00	$113,723,354.00	$0.00	$0.00
Other (specify)					
TOTAL Acct 282	$858,872,549.00	$103,930,849.00	$113,723,354.00	$0.00	$0.00
Classification of Total					
Federal Income Tax	$709,431,469.00	$82,722,533.00	$94,867,345.00	$0.00	$0.00
State Income Tax	$149,441,080.00	$21,208,316.00	$18,856,009.00	$0.00	$0.00
Local Income tax	$0.00	$0.00	$0.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric		182/254	$1,698,732.00	182/254	$18,326,821.00	$666,040,773.00
Gas		182/254	$428,785.00	182/254	$2,243,447.00	$201,482,022.00
Other (Define)						
Total			$2,127,517.00		$20,570,268.00	$867,522,795.00
Other (specify)						
TOTAL Acct 282			$2,127,517.00		$20,570,268.00	$867,522,795.00
Classification of Total						
Federal Income Tax			$2,057,115.00		$18,572,250.00	$713,801,792.00
State Income Tax			$70,402.00		$1,998,018.00	$153,721,003.00
Local Income tax			$0.00		$0.00	$0.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283						
Electric						
	AMI O&M KPSC Reg Asset	$2,433,686.00	$1,234,384.00	$49,850.00	$0.00	$0.00
	Asset Retirement Obligation - Electric	$1,993,971.00	$315,453.00	$12,739.00	$0.00	$0.00
	Coal Combustion Residual ARO	$18,865,219.00	$344,855.00	$995,846.00	$0.00	$0.00
	Emission Allowances	$39.00	$0.00	$0.00	$0.00	$0.00
	FAC Under Recovery KY	$149,451.00	$845,363.00	$150,755.00	$0.00	$0.00
	Interest Rate Swaps	$5,061,750.00	$94,879.00	$321,119.00	$0.00	$0.00
	Pension - Regulatory Asset	$34,458,146.00	$92,269.00	$2,284,718.00	$0.00	$0.00
	Prepaid Insurance	$534,848.00	$2,238.00	$55,415.00	$0.00	$0.00
	Loss on Reacquired Debt	$2,310,571.00	$9,368.00	$231,958.00	$0.00	$0.00
	Pensions	$4,998,510.00	$2,758,496.00	$111,401.00	$0.00	$0.00
	Plant Outage Normalization - Reg Asset	$1,796,313.00	$25,758.00	$637,823.00	$0.00	$0.00
	RAR Tracker Reg Asset	$20,742,728.00	$70,493.00	$1,745,537.00	$0.00	$0.00
	Rate Case Expenses	$22,138.00	$303,960.00	$55,074.00	$0.00	$0.00
	Regulatory Tax Adjustment	$2,190,017.00	$0.00	$0.00	$0.00	$0.00
	Storm Damages	$4,882,181.00	$1,240,890.00	$284,886.00	$0.00	$0.00
	Swap Termination	$2,303,256.00	$9,951.00	$246,395.00	$0.00	$0.00
Other						
Total Electric		$102,742,824.00	$7,348,357.00	$7,183,516.00	$0.00	$0.00
Gas						
	AMI O&M KPSC Reg Asset	$962,138.00	$703,601.00	$265,389.00	$0.00	$0.00
	Asset Retirement Obligation - Gas	$2,453,822.00	$524,785.00	$165,789.00	$0.00	$0.00
	Demand Side Management Reg Asset	$161,176.00	$2,847.00	$70,460.00	$0.00	$0.00
	Gas Line Tracker - Regulatory Asset	$1,120,255.00	$179,400.00	$7,245.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
	Interest Rate Swaps	$1,265,374.00	$23,720.00	$80,279.00	$0.00	$0.00
	Loss on Reacquired Debt	($7,722.00)	$1,799.00	$44,512.00	$0.00	$0.00
	Pensions	$740,665.00	$823,966.00	$33,276.00	$0.00	$0.00
	Purchased Gas	$638,517.00	$1,846,416.00	$74,567.00	$0.00	$0.00
	Pension - Regulatory Asset	$10,292,693.00	$27,560.00	$682,448.00	$0.00	$0.00
	Prepaid Insurance	$125,462.00	$525.00	$12,999.00	$0.00	$0.00
	Rate Case Expenses	$10,158.00	$85,353.00	$3,447.00	$0.00	$0.00
	Regulatory Tax Adjustment	$288,417.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
Other						
TOTAL Gas		$18,050,955.00	$4,219,972.00	$1,440,411.00	$0.00	$0.00
Other (Specify)						
TOTAL (Acct 283)		$120,793,779.00	$11,568,329.00	$8,623,927.00	$0.00	$0.00
Classification of Total						
Federal Income Tax		$96,586,609.00	$9,407,101.00	$7,052,760.00	$0.00	$0.00
State Income Tax		$24,207,170.00	$2,161,228.00	$1,571,167.00	$0.00	$0.00
Local Income tax						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283						
Electric						
	AMI O&M KPSC Reg Asset		$0.00		$0.00	$3,618,220.00
	Asset Retirement Obligation - Electric		$0.00		$0.00	$2,296,685.00
	Coal Combustion Residual ARO		$0.00		$0.00	$18,214,228.00
	Emission Allowances		$0.00		$0.00	$39.00
	FAC Under Recovery KY		$0.00		$0.00	$844,059.00
	Interest Rate Swaps		$0.00		$0.00	$4,835,510.00
	Pension - Regulatory Asset		$0.00		$0.00	$32,265,697.00
	Prepaid Insurance		$0.00		$0.00	$481,671.00
	Loss on Reacquired Debt		$0.00		$0.00	$2,087,981.00
	Pensions		$0.00		$0.00	$7,645,605.00
	Plant Outage Normalization - Reg Asset		$0.00		$0.00	$1,184,248.00
	RAR Tracker Reg Asset		$0.00		$0.00	$19,067,684.00
	Rate Case Expenses		$0.00		$0.00	$271,024.00
	Regulatory Tax Adjustment	182	$91,628.00	182	$1,185,666.00	$3,284,055.00
	Storm Damages		$0.00		$0.00	$5,838,185.00
	Swap Termination		$0.00		$0.00	$2,066,812.00
Other						
Total Electric			$91,628.00		$1,185,666.00	$104,001,703.00
Gas						
	AMI O&M KPSC Reg Asset		$0.00		$0.00	$1,400,350.00
	Asset Retirement Obligation - Gas		$0.00		$0.00	$2,812,818.00
	Demand Side Management Reg Asset		$0.00		$0.00	$93,563.00
	Gas Line Tracker - Regulatory Asset		$0.00		$0.00	$1,292,410.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
	Interest Rate Swaps		$0.00		$0.00	$1,208,815.00
	Loss on Reacquired Debt		$0.00		$0.00	($50,435.00)
	Pensions		$0.00		$0.00	$1,531,355.00
	Purchased Gas		$0.00		$0.00	$2,410,366.00
	Pension - Regulatory Asset		$0.00		$0.00	$9,637,805.00
	Prepaid Insurance		$0.00		$0.00	$112,988.00
	Rate Case Expenses		$0.00		$0.00	$92,064.00
	Regulatory Tax Adjustment	182	$9,112.00	182	$225,612.00	$504,917.00
			$0.00		$0.00	$0.00
Other						
TOTAL Gas			$9,112.00		$225,612.00	$21,047,016.00
Other (Specify)						
TOTAL (Acct 283)			$100,740.00		$1,411,278.00	$125,048,719.00
Classification of Total						
Federal Income Tax			$92,314.00		$1,140,220.00	$99,988,856.00
State Income Tax			$8,426.00		$271,058.00	$25,059,863.00
Local Income tax						

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
ASC 740 - Income Taxes	Various	$18,380,000.00	($130,603.00)	$430,478,095.00
Forward Starting Swaps Gains	427	$1,433,703.00	$0.00	$25,637,769.00
ASC 715 - Pension and Postretirement	926/107	$244,758.00	($2,372,464.00)	$16,306,447.00
Off-System Sales Tracker	440-445	$3,991,000.00	$5,507,000.00	$1,672,000.00
AMI Legacy Meters		$0.00	$1,061,449.00	$1,741,187.00
Gas Supply Clause	480-482	$16,762,561.00	$16,762,561.00	$0.00
DSM Cost Recovery	440-445	$2,579,000.00	$3,241,000.00	$7,751,000.00
AMI O&M Savings - Gas		$0.00	$2,927,557.00	$4,689,017.00
AMI O&M Savings - Electric		$0.00	$2,431,067.00	$4,053,573.00
Environmental Cost Recovery	440-445	$6,723,000.00	$3,675,000.00	$3,215,000.00
Retired Asset Recovery Rider	440-445	$425,000.00	$840,000.00	$415,000.00
		$50,539,022.00	$33,942,567.00	$495,959,088.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		$542,031,712.00	$516,693,106.00	4,362,948	4,206,876	388,146	384,902
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		$431,524,947.00	$419,639,308.00	3,648,765	3,619,432	47,260	46,950
Large (or Ind) (See Instr 4)		$178,424,353.00	$178,817,825.00	2,301,735	2,379,447	550	549
Public Street and Highway Lighting (444)		$1,334,293.00	$1,418,250.00	5,868	6,775	502	519
Other Sales to Public Authorities (445)		$107,471,117.00	$103,107,041.00	1,062,045	1,056,098	4,809	4,817
Sales to Railroads and Railways (446)			$0.00		0		0
Interdepartmental Sales (448)			$0.00		0		0
Total Sales to Ultimate Consumers		$1,260,786,422.00	$1,219,675,530.00	11,381,361	11,268,628	441,267	437,737
Sales for Resale (447)		$54,632,916.00	$38,031,698.00	1,362,320	1,250,706	16	13
Total Sales of Electricity		$1,315,419,338.00	$1,257,707,228.00	12,743,681	12,519,334	441,283	437,750
(Less) Provision for Rate Refunds (449.1)			$0.00		0		0
Total Revenues Net of Prov. for Refunds		$1,315,419,338.00	$1,257,707,228.00	12,743,681	12,519,334	441,283	437,750
Other Operating Revenues							
Forfeited Discounts (450)		$2,581,999.00	$2,590,447.00	0	0	0	0
Miscellaneous Service Revenues (451)		$491,535.00	$800,845.00	0	0	0	0
Sales of Water and Water Power (453)			$0.00		0		0
Rent from Electric Property (454)		$3,538,235.00	$3,598,776.00	0	0	0	0
Interdepartmental Rents (455)			$0.00		0		0

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
		$907,019.00	$1,145,356.00	0	0	0	0
		$13,271,306.00	$12,305,915.00	0	0	0	0
Total Other Operating Revenues		$20,790,094.00	$20,441,339.00	0	0	0	0
Total Electric Operating Revenues		$1,336,209,432.00	$1,278,148,567.00	12,743,681	12,519,334	441,283	437,750
*NOTE Line 12 Column b includes Total of unbilled Revenues		$5,683,397.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				22,982			

Note:
Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	$0.00	0	0	0.0000
Residential Service (440)	4,336,489	$536,760,326.00	389,914	11,122	0.1238
Residential Time-of-Day Energy Service (440)	2,280	$265,832.00	144	15,833	0.1166
Residential Time-of-Day Demand Service (440)	328	$32,072.00	5	65,600	0.0978
General Service (440)	879	$125,311.00	252	3,488	0.1426
Lighting Service (440)	3,490	$1,489,110.00	4,960	704	0.4267
Restricted Lighting Service (440)	1,283	$311,353.00	1,482	866	0.2427
Duplicate Customers (440)	0	$0.00	-8,611	0	0.0000
Reclassifications and Adjustments (440)	1,270	$137,797.00	0	0	0.1084
Subtotal 440	4,346,019	$539,121,801.00	388,146	11,197	0.1240
Unbilled 440	16,929	$2,909,911.00	0	0	0.1719
Total 440	4,362,948	$542,031,712.00	388,146	11,240	0.1242
Account 442	0	$0.00	0	0	0.0000
Residential Service (442)	102	$12,076.00	84	1,214	0.1184
General Service (442)	1,115,054	$165,010,622.00	44,885	24,842	0.1480
Power Service (442)	1,159,871	$141,714,369.00	2,374	488,572	0.1222
Time-of-Day Secondary Service (442)	1,255,007	$115,571,609.00	488	2,571,736	0.0921
Time-of-Day Primary Service (442)	1,443,658	$112,306,576.00	113	12,775,735	0.0778
Lighting Service (442)	29,513	$7,824,236.00	9,752	3,026	0.2651
Restricted Lighting Service (442)	12,489	$4,278,719.00	2,374	5,261	0.3426
Retail Transmission Service (442)	927,714	$60,551,521.00	7	132,530,571	0.0653
Electric Vehicle Charging Service (442)	120	$22,951.00	11	10,909	0.1913
Lighting Energy Service (442)	3	$212.00	5	600	0.0707
General Time-of-Day Service (442)	2,496	$281,710.00	56	44,571	0.1129

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Duplicate Customers (442)	0	$0.00	-12,339	0	0.0000
Reclassifications and Adjustments (442)	-1,249	($167,039.00)	0	0	0.0000
Subtotal 442	5,944,778	$607,407,562.00	47,810	124,342	0.1022
Unbilled 442	5,722	$2,541,738.00	0	0	0.4442
Total 442	5,950,500	$609,949,300.00	47,810	124,461	0.1025
Account 444	0	$0.00	0	0	0.0000
General Service (444)	1	$910.00	45	22	0.9100
Lighting Service (444)	1,968	$540,503.00	329	5,982	0.2746
Restricted Lighting Service (444)	1,693	$569,391.00	340	4,979	0.3363
Lighting Energy Service (444)	1,034	$81,335.00	64	16,156	0.0787
Traffic Energy Service (444)	1,223	$144,924.00	36	33,972	0.1185
Duplicate Customers (444)	0	$0.00	-312	0	0.0000
Reclassifications and Adjustments (444)	0	$19,229.00	0	0	0.0000
Subtotal 444	5,919	$1,356,292.00	502	11,791	0.2291
Unbilled 444	-51	($21,999.00)	0	0	0.4314
Total 444	5,868	$1,334,293.00	502	11,689	0.2274
Account 445	0	$0.00	0	0	0.0000
Residential Service (445)	2,255	$297,329.00	495	4,556	0.1319
Volunteer Fire Department Service (445)	133	$15,050.00	3	44,333	0.1132
General Service (445)	85,512	$12,012,526.00	2,011	42,522	0.1405
Power Service (445)	159,218	$21,280,978.00	260	612,377	0.1337
Time-of-Day Secondary Service (445)	161,302	$16,969,567.00	90	1,792,244	0.1052
Time-of-Day Primary Service (445)	473,582	$36,009,661.00	29	16,330,414	0.0760
Retail Transmission Service (445)	82,404	$7,651,302.00	6	13,734,000	0.0929
Lighting Service (445)	16,256	$5,552,692.00	2,165	7,509	0.3416

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

	Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
	Restricted Lighting Service (445)	8,583	$2,647,150.00	726	11,822	0.3084
	Lighting Energy Service (445)	3,359	$264,218.00	178	18,871	0.0787
	Traffic Energy Service (445)	2,052	$234,479.00	1,332	1,541	0.1143
	Outdoor Sports Lighting Service (445)	49	$14,066.00	1	49,000	0.2871
	Special Contracts (445)	66,979	$4,544,490.00	2	33,489,500	0.0678
	Duplicate Customers (445)	0	$0.00	-2,489	0	0.0000
	Reclassifications and Adjustments (445)	-21	($276,138.00)	0	0	0.0000
	Subtotal 445	1,061,663	$107,217,370.00	4,809	220,766	0.1010
	Unbilled 445	382	$253,747.00	0	0	0.6643
	Total 445	1,062,045	$107,471,117.00	4,809	220,845	0.1012
Total Billed		11,358,379	$1,255,103,025.00	441,267	25,740	0.1105
Total Unbilled Rev (see Instr 6)		22,982	$5,683,397.00	0	0	0.2473
TOTAL		11,381,361	$1,260,786,422.00	441,267	25,740	0.1108

Note:
Due to software space limitations see footnote information provided in the FERC Form 1.

Sales for Resale (447) (Ref Page: 310)

	Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service						
Total RQ						
Non Requirements Service						
	Altop Energy Trading LLC	OS	(3)	0	0	0
	Associated Electric Cooperative Inc.	OS	(3)	0	0	0
	Big Rivers Electric Corp	OS	(17)	0	0	0
	Constellation Energy Generation, LLC	OS	(3)	0	0	0
	Dominion Energy South Carolina, Inc.	OS	(3)	0	0	0
	Duke Energy Carolinas, LLC	OS	(3)	0	0	0
	Duke Energy Florida, LLC	OS	(3)	0	0	0
	Dynasty Power, Inc.	OS	(3)	0	0	0
	East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0
	Evergy Kansas Central, Inc.	OS	(3)	0	0	0
	Hoosier Energy Rural Electric Coop	OS	(17)	0	0	0
	Indiana Municipal Power Agency	OS	(CB SA4)	0	0	0
	Indiana Municipal Power Agency	OS	(SA 3)	0	0	0
	Kentucky Municipal Energy Agency	OS	(SA 23)	0	0	0
	Kentucky Municipal Power Agency	OS	(17)	0	0	0
	Kentucky Utilities Company	SF	(RS 508)	0	0	0
	Kentucky Utilities Company	SF	(17)	0	0	0
	Macquarie Energy LLC	OS	(3)	0	0	0
	Midcontinent Independent System Operator	OS	(3)	0	0	0

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310)

	Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
	North Carolina Electric Membership Corporation	OS	(3)	0	0	0
	Owensboro Municipal Utilities	OS	(SA 15)	0	0	0
	PJM Settlement, Inc.	OS	(3)	0	0	0
	Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
	Southern Company Services, Inc.	OS	(3)	0	0	0
	Tampa Electric Company	OS	(3)	0	0	0
	Tennessee Valley Authority	OS	(3)	0	0	0
	Tennessee Valley Authority	OS	(SA 11)	0	0	0
	The Energy Authority	OS	(3)	0	0	0
	The Energy Authority	OS	(10)	0	0	0
Total Non RQ				0	0	0
Total				0	0	0
EXPORT						
INTRASTATE						
TOTAL						

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service						
Total RQ						
Non Requirements Service						
	Altop Energy Trading LLC	1,061	$0.00	$79,247.00	$0.00	$79,247.00
	Associated Electric Cooperative Inc.	722	$0.00	$36,186.00	$0.00	$36,186.00
	Big Rivers Electric Corp	0	$0.00	$0.00	$35.00	$35.00
	Constellation Energy Generation, LLC	856	$0.00	$39,770.00	$0.00	$39,770.00
	Dominion Energy South Carolina, Inc.	636	$0.00	$34,188.00	$0.00	$34,188.00
	Duke Energy Carolinas, LLC	7,849	$0.00	$432,451.00	$0.00	$432,451.00
	Duke Energy Florida, LLC	1,112	$0.00	$60,549.00	$0.00	$60,549.00
	Dynasty Power, Inc.	488	$0.00	$31,107.00	$0.00	$31,107.00
	East Kentucky Power Cooperative, Inc.	1,925	$0.00	$72,353.00	$68,552.00	$140,905.00
	Evergy Kansas Central, Inc.	312	$0.00	$19,210.00	$0.00	$19,210.00
	Hoosier Energy Rural Electric Coop	0	$0.00	$0.00	$386.00	$386.00
	Indiana Municipal Power Agency	292	$0.00	$13,437.00	$0.00	$13,437.00
	Indiana Municipal Power Agency	642	$0.00	$26,315.00	$0.00	$26,315.00
	Kentucky Municipal Energy Agency	3,582	$0.00	$137,902.00	$344,482.00	$482,384.00
	Kentucky Municipal Power Agency	328	$0.00	$14,655.00	$196,271.00	$210,926.00
	Kentucky Utilities Company	1,011,588	$0.00	$28,908,163.00	$0.00	$28,908,163.00
	Kentucky Utilities Company	0	$0.00	$0.00	$9,100.00	$9,100.00
	Macquarie Energy LLC	18,820	$0.00	$1,105,003.00	$100.00	$1,105,103.00
	Midcontinent Independent System Operator	119,982	$0.00	$8,330,944.00	$0.00	$8,330,944.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
	North Carolina Electric Membership Corporation	1,381	$0.00	$68,585.00	$0.00	$68,585.00
	Owensboro Municipal Utilities	665	$0.00	$35,810.00	$192,927.00	$228,737.00
	PJM Settlement, Inc.	131,182	$0.00	$11,090,653.00	$0.00	$11,090,653.00
	Rainbow Energy Marketing Corporation	41,879	$0.00	$2,385,060.00	$0.00	$2,385,060.00
	Southern Company Services, Inc.	3,365	$0.00	$155,701.00	$0.00	$155,701.00
	Tampa Electric Company	2	$0.00	$76.00	$0.00	$76.00
	Tennessee Valley Authority	10,719	$0.00	$560,237.00	$0.00	$560,237.00
	Tennessee Valley Authority	28	$0.00	$1,048.00	$8,230.00	$9,278.00
	The Energy Authority	2,478	$0.00	$155,116.00	$0.00	$155,116.00
	The Energy Authority	426	$0.00	$19,067.00	$0.00	$19,067.00
Total Non RQ		1,362,320	$0.00	$53,812,833.00	$820,083.00	$54,632,916.00
Total		1,362,320	$0.00	$53,812,833.00	$820,083.00	$54,632,916.00
EXPORT		1,018,088				$29,980,250.00
INTRASTATE		344,232				$24,652,666.00
TOTAL						

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	$2,530,214.00	$2,941,986.00
Fuel (501)	$279,217,095.00	$260,503,136.00
Steam Expenses (502)	$4,262,748.00	$3,622,573.00
Steam from Other Sources (503)	$0.00	$0.00
(Less) Steam Transferred CR (504)	$0.00	$0.00
Electric Expenses (505)	$3,883,698.00	$3,537,677.00
Miscellaneous steam Power Expenses (506)	$18,275,718.00	$16,237,099.00
Rents (507)	$49,658.00	$37,422.00
Allowance (509)	$1.00	$2.00
Total Operation	$308,219,132.00	$286,879,895.00
Maintenance		
Maintenance Supervision and Engineering (510)	$6,307,752.00	$6,533,976.00
Maintenance of Structures (511)	$3,992,809.00	$3,790,058.00
Maintenance of Boiler Plant (512)	$33,583,648.00	$29,843,219.00
Maintenance of Electric Plant (513)	$7,190,085.00	$6,249,978.00
Maintenance of Miscellaneous Steam Plant (514)	$2,064,498.00	$1,906,549.00
Total Maintenance	$53,138,792.00	$48,323,780.00
21. Total Power Production Expenses --Steam Power	$361,357,924.00	$335,203,675.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)	$0.00	$0.00
Fuel (518)	$0.00	$0.00
Coolants and water (519)	$0.00	$0.00
Steam Expenses (520)	$0.00	$0.00
Steam from Other Sources (521)	$0.00	$0.00
(Less) Steam Transferred -- CR (522)	$0.00	$0.00
Electric Expenses (523)	$0.00	$0.00
Miscellaneous Nuclear Power Expenses (524)	$0.00	$0.00
Rents (525)	$0.00	$0.00

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	$0.00	$0.00
Maintenance		
Maintenance Supervision and Engineering (528)	$0.00	$0.00
Maintenance of Structures (529)	$0.00	$0.00
Maintenance of Reactor Plant Equipment (530)	$0.00	$0.00
Maintenance of Electric Plant (531)	$0.00	$0.00
Maintenance of Miscellaneous Nuclear Plant (532)	$0.00	$0.00
Total Maintenance	$0.00	$0.00
41. Total Power Production Expenses - Nuclear Power	$0.00	$0.00
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	$81,406.00	$91,549.00
Water for Power (536)	$35,985.00	$40,180.00
Hydraulic Expenses (537)	$0.00	$0.00
Electric Expenses (538)	$198,816.00	$196,402.00
Miscellaneous Hydraulic Power Genration Expenses (539)	$137,634.00	$109,267.00
Rents (540)	$389,186.00	$412,535.00
Total Operation	$843,027.00	$849,933.00
Maintenance		
Maintenance of Supervision and Engineering (541)	$2,189.00	$0.00
Maintenance of Structures (542)	$160,213.00	$255,345.00
Maintenance of Reservoirs, Dams and Waterways (543)	$366,120.00	$453,616.00
Maintenance of Electric Plant (544)	$487,529.00	$512,270.00
Maintenance of Miscellaneous Hydraulic Plant (545)	$74,596.00	$85,348.00
Total Maintenance	$1,090,647.00	$1,306,579.00
59. Total Power Production Expenses - Hydraulic Power	$1,933,674.00	$2,156,512.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	$173,997.00	$179,743.00
Fuel (547)	$61,135,730.00	$49,572,255.00
Generation Expenses (548)	$275,780.00	$384,985.00
Miscellaneous Other Power Generation Expenses (549)	$1,740,798.00	$1,913,121.00

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	$8,337.00	$9,281.00
Total Operation	$63,334,642.00	$52,059,385.00
Maintenance		
Maintenance Supervision and Engineering (551)	$333,644.00	$379,593.00
Maintenance of Structures (552)	$305,516.00	$319,092.00
Maintenance of Generating and Electric Plant (553)	$1,793,487.00	$2,977,980.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	$754,093.00	$932,013.00
Total Maintenance	$3,186,740.00	$4,608,678.00
Total Power Production Expenses -- Other Power	$66,521,382.00	$56,668,063.00
E. Other Power Supply Expenses		
Purchased Power (555)	$66,431,164.00	$67,964,127.00
System Control and Load Dispatching (556)	$1,428,014.00	$1,607,512.00
Other Expenses (557)	$307,933.00	$111,451.00
Solar Generation (558)	$1,773.00	
Wind Generation (558)	$0.00	
Other renewable Generation (559)	$0.00	
79. Total Other Power Supply Expenses	$68,168,884.00	$69,683,090.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	$497,981,864.00	$463,711,340.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	$1,133,062.00	$1,076,329.00
Load Dispatching (561)	$2,310,984.00	$2,370,127.00
Station Expenses (562)	$561,214.00	$854,958.00
Overhead Lines Expenses (563)	$147,179.00	$195,545.00
Underground Lines Expenses (564)	$0.00	$0.00
Transmission of Electricity by Others (565)	$1,994,336.00	$634,493.00
Miscellaneous Transmission Expenses (566)	$13,213,256.00	$12,809,794.00
Rents (567)	$105,643.00	$104,141.00
Total Operation	$19,465,674.00	$18,045,387.00
Maintenance		
Maintenance Supervision and Engineering (568)	$0.00	$0.00
Maintenance of Structures (569)	$666,905.00	$863,024.00
Maintenance of Station Equipment (570)	$626,172.00	$919,257.00
Maintenance of Overhead Lines (571)	$1,508,672.00	$1,551,037.00
Maintenance of Underground Lines (572)	$0.00	$0.00
Maintenance of Miscellaneous Transmission Plant (573)	$193,074.00	$218,778.00
Operation (577)	$0.00	
Maintenance (578)	$1,968.00	
Total Maintenance	$2,996,791.00	$3,552,096.00
100. Total Transmission Expenses	$22,462,465.00	$21,597,483.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	$2,122,083.00	$2,375,239.00
Load Dispatching (581)	$0.00	$0.00
Station Expenses (582)	$614,634.00	$886,783.00
Overhead Line Expenses (583)	$4,014,633.00	$3,292,921.00
Underground Line Expenses (584)	$5,192,321.00	$4,703,155.00
Street Lighting and signal System Expenses (585)	$0.00	$0.00
Meter Expenses (586)	$4,117,626.00	$4,340,696.00
Customer Installations Expenses (587)	($49.00)	($140.00)

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Miscellaneous Expenses (588)	$7,879,878.00	$6,902,331.00
Rents (589)	$18,359.00	$19,170.00
Total Operation	$23,959,485.00	$22,520,155.00
Maintenance		
Maintenance Supervision and Engineering (590)	$30,320.00	$38,574.00
Maintenance of Structures (591)	$0.00	$0.00
Maintenance of Station Equipment (592)	$1,346,145.00	$439,169.00
Maintenance of Overhead Lines (593)	$14,193,817.00	$14,616,861.00
Maintenance of Underground Lines (594)	$2,265,238.00	$1,979,763.00
Maintenance of Line Transformers (595)	$2.00	$1,181.00
Maintenance of Street Lighting and Signal Systems (596)	$127,027.00	$118,170.00
Maintenance of Meters (597)	$0.00	$0.00
Maintenance of Miscellaneous Distribution Plant (598)	$948,883.00	$921,896.00
Total Maintenance	$18,911,432.00	$18,115,614.00
126. Total Distribution Expenses	$42,870,917.00	$40,635,769.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	$1,651,752.00	$1,664,258.00
Meter Reading Expenses (902)	$963,032.00	$2,695,064.00
Customer Records and Collection Expenses (903)	$8,161,944.00	$7,956,297.00
Uncollectible Accounts (904)	$3,115,433.00	$2,896,792.00
Miscellaneous Customer Accounts Expenses (905)	$451,391.00	$2,913.00
134. Total Customer Accounts Expenses	$14,343,552.00	$15,215,324.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	$250,874.00	$182,635.00
Customer Assistance Expenses (908)	$9,081,633.00	$6,540,226.00
Information and Instructional Expenses (909)	$822,924.00	$1,063,917.00
Miscellaneous Customer Service and Information Expenses (910)	$778,445.00	$814,800.00
141. Total Cust. Service and Informational Exp	$10,933,876.00	$8,601,578.00
6. Sales Expenses		
Operation		
Supervision (911)	$0.00	$0.00
Demonstrating and selling Expenses (912)	$3,080.00	$1,929.00
Advertising Expenses (913)	$46,655.00	$76,684.00
Miscellaneous Sales Expenses (916)	$0.00	$0.00
148. Total Sales Expenses	$49,735.00	$78,613.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	$20,264,229.00	$19,896,994.00
Office Supplies and Expenses (921)	$5,537,920.00	$4,851,407.00
(Less) Administrative Expenses Transferred--CR (922)	$2,767,206.00	$2,711,254.00
Outside Services Employed (923)	$10,587,282.00	$15,177,308.00
Property Insurance (924)	$6,889,271.00	$6,570,069.00
Injuries and Damages (925)	$2,996,752.00	$7,162,373.00
Employee Pensions and Benefits (926)	$15,906,125.00	$13,683,786.00
Franchise requirements (927)	$30,226.00	$26,577.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	$1,017,088.00	$1,105,129.00
(Less) Duplicate Charges -- CR (929)	$192,880.00	$166,150.00
General Advertising Expenses (930.1)	$948,842.00	$874,111.00
Miscellaneous General Expenses (930.2)	$3,239,738.00	$4,220,105.00
Rents (931)	$1,315,012.00	$1,375,607.00
Total Operation	$65,772,399.00	$72,066,062.00
Maintenance		
Maintenance of General Plant (935)	$11,053,797.00	$1,273,759.00
168. Total Administrative and General Expenses	$76,826,196.00	$73,339,821.00
Total Electric Operation and Maintence (80,100,126,134,141,148,168)	$665,468,605.00	$623,179,928.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
880 Storage LLC	OS	(12)	0	0	0	51
Bullitt County Public Library	OS	(12)	0	0	0	87
DCL Inc	OS	(12)	0	0	0	83
Department of Military Affairs	OS	(12)	0	0	0	62
Duke Energy Florida, LLC	OS	(8)	0	0	0	8
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	1,932
East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0	618
Indiana Municipal Power Agency	OS	(SA3)	0	0	0	2,175
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0	3,674
Kentucky Municipal Power Agency	OS	(17)	0	0	0	2,449
Kentucky Utilities Company	SF	(RS 508)	0	0	0	778,591
JP Morgan Chase and Co	OS	(12)	0	0	0	50
MSM Property LLC - SQF	OS	(12)	0	0	0	27
MSM Property LLC - LQF	OS	(12)	0	0	0	98
Ohio Valley Electric Corporation - Demand	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation - Demand	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation - Energy	OS	(6)	0	0	0	673,952
Ohio Valley Electric Corporation - Energy	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0	1,546
Oxmoor Center Management Office	OS	(12)	0	0	0	222
PJM Settlement, Inc.	OS	(16)	0	0	0	4,274

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326)

	Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
	Southern Company Services, Inc.	OS	(13)	0	0	0	37
	Storage USA Inc	OS	(12)	0	0	0	119
	Switzer Property Holdings, LLC	OS	(12)	0	0	0	45
	Yorktown Senior House	OS	(12)	0	0	0	9
	Yorktown Senior House II	OS	(12)	0	0	0	1
	Tampa Electric Company	OS	(8)	0	0	0	59
	Tennessee Valley Authority	OS	(8)	0	0	0	250
	Tennessee Valley Authority	OS	(4)	0	0	0	314
	Tennessee Valley Authority	OS	(SA11)	0	0	0	198
	The Energy Authority	OS	(14)	0	0	0	20
	Simpsonville Solar	OS	(12)	0	0	0	0
	Business Solar	OS	(12)	0	0	0	0
	Net Metering Service-2	OS	(12)	0	0	0	9,526
	Inadvertent Interchange			0	0	0	0
TOTAL							1,480,477

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
880 Storage LLC	0	0	$0.00	$1,547.00	$0.00	$1,547.00
Bullitt County Public Library	0	0	$0.00	$2,595.00	$0.00	$2,595.00
DCL Inc	0	0	$0.00	$2,502.00	$0.00	$2,502.00
Department of Military Affairs	0	0	$0.00	$1,857.00	$0.00	$1,857.00
Duke Energy Florida, LLC	0	0	$0.00	$1,094.00	$0.00	$1,094.00
East Kentucky Power Cooperative, Inc.	0	0	$0.00	$73,442.00	$0.00	$73,442.00
East Kentucky Power Cooperative, Inc.	0	0	$0.00	$18,506.00	$0.00	$18,506.00
Indiana Municipal Power Agency	0	0	$0.00	$73,689.00	$0.00	$73,689.00
Kentucky Municipal Energy Agency	0	0	$0.00	$99,291.00	$0.00	$99,291.00
Kentucky Municipal Power Agency	0	0	$0.00	$81,213.00	$0.00	$81,213.00
Kentucky Utilities Company	0	0	$0.00	$19,606,440.00	$0.00	$19,606,440.00
JP Morgan Chase and Co	0	0	$0.00	$1,493.00	$0.00	$1,493.00
MSM Property LLC - SQF	0	0	$0.00	$810.00	$0.00	$810.00
MSM Property LLC - LQF	0	0	$0.00	$2,961.00	$0.00	$2,961.00
Ohio Valley Electric Corporation - Demand	0	0	$19,961,709.00	$0.00	$0.00	$19,961,709.00
Ohio Valley Electric Corporation - Demand	0	0	$0.00	$0.00	$137,219.00	$137,219.00
Ohio Valley Electric Corporation - Energy	0	0	$0.00	$25,263,914.00	$0.00	$25,263,914.00
Ohio Valley Electric Corporation - Energy	0	0	$0.00	$0.00	$61,699.00	$61,699.00
Owensboro Municipal Utilities	0	0	$0.00	$50,885.00	$0.00	$50,885.00
Oxmoor Center Management Office	0	0	$0.00	$6,705.00	$0.00	$6,705.00
PJM Settlement, Inc.	0	0	$0.00	$231,023.00	$0.00	$231,023.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two)

	Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
	Southern Company Services, Inc.	0	0	$0.00	$5,539.00	$0.00	$5,539.00
	Storage USA Inc	0	0	$0.00	$3,603.00	$0.00	$3,603.00
	Switzer Property Holdings, LLC	0	0	$0.00	$1,335.00	$0.00	$1,335.00
	Yorktown Senior House	0	0	$0.00	$260.00	$0.00	$260.00
	Yorktown Senior House II	0	0	$0.00	$30.00	$0.00	$30.00
	Tampa Electric Company	0	0	$0.00	$2,596.00	$0.00	$2,596.00
	Tennessee Valley Authority	0	0	$0.00	$2,500.00	$0.00	$2,500.00
	Tennessee Valley Authority	0	0	$0.00	$34,398.00	$0.00	$34,398.00
	Tennessee Valley Authority	0	0	$0.00	$5,864.00	$0.00	$5,864.00
	The Energy Authority	0	0	$0.00	$2,385.00	$0.00	$2,385.00
	Simpsonville Solar	0	0	$0.00	$25,500.00	$0.00	$25,500.00
	Business Solar	0	0	$0.00	$49.00	$0.00	$49.00
	Net Metering Service-2	0	0	$0.00	$666,511.00	$0.00	$666,511.00
	Inadvertent Interchange	0	332,948	$0.00	$0.00	$0.00	$0.00
TOTAL		0	332,948	$19,961,709.00	$46,270,537.00	$198,918.00	$66,431,164.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Various	Various	OS
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	Indiana Municipal Power Agency	Indiana Municipal Power Agency	MISO and PJM	OLF
5	Indiana Municipal Power Agency	Indiana Municipal Power Agency	MISO and PJM	LFP
6	Illinois Municipal Electric Agency	Illinois Municipal Electric Agency	Midwest ISO	OLF
7	Illinois Municipal Electric Agency	Illinois Municipal Electric Agency	Midwest ISO	LFP
8	LG&E Transactions	Various	Various	NF
9	Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
10	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
11	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
12	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
13	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
14	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
15	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
16	The Energy Authority	The Energy Authority	The Energy Authority	NF
17	Macquarie	Various	Various	NF
18	City of Bardstown	Various	City of Bardstown	FNO
19	City of Nicholasville	Various	City of Nicholasville	FNO

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	129	799,259	799,259
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	81,041	81,041
4	Joint OATT	Trimble Unit 1	PJM and MISO	0	479,401	479,401
5	Joint OATT	Trimble Unit 2	PJM and MISO	0	651,829	651,829
6	Joint OATT	Trimble Unit 1	Midwest ISO	0	427,586	427,586
7	Joint OATT	Trimble Unit 2	Midwest ISO	0	541,391	541,391
8	Joint OATT	Various	Various	0	0	0
9	Joint OATT	Midwest ISO	Hoosier Energy	1	6,157	6,157
10	SA 13	Various	LGEE KMPA	32	183,867	183,867
11	SA 15	Owensboro Municipal Utilities	Various	31	194,674	194,674
12	Joint OATT	Big River Electric Corporation	Big River Electric Corporation	0	550	550
13	Joint OATT	Various	LGEE KYMEA	55	327,476	327,476
14	Joint OATT	Tennessee Valley Authority	Tennessee Valley Authority	17	84,938	84,938
15	Joint OATT	Tennessee Valley Authority	Tennessee Valley Authority	0	9	9
16	Joint OATT	Tennessee Valley Authority	Tennessee Valley Authority	0	0	0
17	Joint OATT	Midwest ISO	Various	0	1,139	1,139
18	185	Various	City of Bardstown	8	0	0
19	157	Various	City of Nicholasville	7	0	0
0				0	0	0
Total				280	3,779,317	3,779,317

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

	Line	Demand (k)	Energy (l)	Other (m)	Total (n)
	1	$0.00	$0.00	$332,788.00	$332,788.00
	2	$5,390,632.00	$0.00	$0.00	$5,390,632.00
	3	$0.00	$499,621.00	$0.00	$499,621.00
	4	$0.00	$0.00	$0.00	$0.00
	5	$0.00	$0.00	$0.00	$0.00
	6	$0.00	$0.00	$0.00	$0.00
	7	$0.00	$0.00	$0.00	$0.00
	8	$0.00	$1,394,728.00	$0.00	$1,394,728.00
	9	$33,833.00	$0.00	$0.00	$33,833.00
	10	$1,336,343.00	$0.00	$0.00	$1,336,343.00
	11	$1,196,160.00	$0.00	$0.00	$1,196,160.00
	12	$2,976.00	$0.00	$0.00	$2,976.00
	13	$2,336,530.00	$0.00	$0.00	$2,336,530.00
	14	$690,936.00	$0.00	$0.00	$690,936.00
	15	$0.00	$90.00	$0.00	$90.00
	16	$0.00	$2.00	$0.00	$2.00
	17	$0.00	$7,117.00	$0.00	$7,117.00
	18	$327,785.00	$0.00	$0.00	$327,785.00
	19	$297,720.00	$0.00	$0.00	$297,720.00
	0	$0.00	$0.00	$0.00	$0.00
Total		$11,612,915.00	$1,901,558.00	$332,788.00	$13,847,261.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Tranmission of Electricity by Others (565) (Ref Page: 332)

	Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
	KU	244,987	244,987	$0.00	$1,858,054.00	$44,935.00	$1,902,989.00
	PJM Interconnect	2,894	2,894	$23,892.00	$0.00	$0.00	$23,892.00
	PJM Interconnect	12,221	12,221	$0.00	$13,966.00	$19,638.00	$33,604.00
	PJM Interconnect	0	0	$0.00	$0.00	$414.00	$414.00
	Duke Energy Carolinas, LLC	0	0	$0.00	$4,544.00	$0.00	$4,544.00
	Municipal Electric Authority of Georgia	0	0	$0.00	$909.00	$0.00	$909.00
	South Carolina Public Service Authority	0	0	$0.00	$1,068.00	$0.00	$1,068.00
	Southern Company Services, Inc.	0	0	$0.00	$2,168.00	$0.00	$2,168.00
	Tennessee Valley Authority	0	0	$0.00	$21,368.00	$0.00	$21,368.00
	Duke Energy Progress, LLC	0	0	$0.00	$470.00	$0.00	$470.00
	Georgia Transmission Corporation	0	0	$0.00	$2,113.00	$0.00	$2,113.00
	Dominion Energy South Carolina Inc.	0	0	$0.00	$526.00	$0.00	$526.00
	Duke Energy Florida, LLC	0	0	$0.00	$142.00	$0.00	$142.00
	Jacksonville Electric Authority	0	0	$0.00	$123.00	$0.00	$123.00
	Seminole Electric Cooperative	0	0	$0.00	$6.00	$0.00	$6.00
Total		260,102	260,102	$23,892.00	$1,905,457.00	$64,987.00	$1,994,336.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

	Purpose	Recipient	Amount
Industry Association Dues			$534,999.00
Nuclear Power Research Expenses			
Other Experimental and general Research Expenses			$414,170.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent			
Other Expenses (List items of $5000 or more in this column showing the Purpose, Recipient and amount of such items.			
Group amounts of less than $5000 by classes if the number of items so grouped is shown.			
	PPL Service Corporation:		$0.00
	Stockholder and Debt Service Expenses		$400,074.00
	Shared Services		$27,377.00
	Amortization of Regulatory Asset:		$0.00
	Swap Termination (Wachovia)		$307,505.00
	Miscellaneous:		$0.00
	Prepaid IT Subscriptions		($212,895.00)
	Depreciation Reclass		$849,688.00
	Debt Expense for Revolvers		$343,325.00
	Commitment Fees on Revolvers		$413,478.00
	Internal Communications		$8,359.00
	Software Subscriptions		$58,385.00
	LG&E Center Move		$93,035.00
			$0.00
	Other Miscellaneous Expenses:		$0.00
	8 Items <$5,000		$0.00
	Various Vendors		$2,238.00
TOTAL			$3,239,738.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant					
Steam Product Plant	$143,313,447.00	$0.00	$0.00	$0.00	$143,313,447.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	$5,783,780.00	$0.00	$0.00	$0.00	$5,783,780.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	$13,049,065.00	$0.00	$0.00	$0.00	$13,049,065.00
Transmission Plant	$14,902,571.00	$0.00	$0.00	$0.00	$14,902,571.00
Distribution Plant	$53,252,383.00	$0.00	$0.00	$0.00	$53,252,383.00
General Plant	$940,251.00	$0.00	$0.00	$0.00	$940,251.00
Common Plant -- Electric	$14,401,163.00	$0.00	$0.00	$0.00	$14,401,163.00
Total	$245,642,660.00	$0.00	$0.00	$0.00	$245,642,660.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350)

	Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
	FERC - Annual Charge 2024	$98,795.00	$0.00	$98,795.00	$0.00	Electric
	FERC - Annual Charge 2025	$528,982.00	$0.00	$528,982.00	$0.00	Electric
	FERC Administrative Charges	$372,920.00	$0.00	$372,920.00	$0.00	Electric
	KPSC - Rate Case - Electric 2025-00014	$0.00	$0.00	$0.00	$88,732.00	Electric
	KPSC - Rate Case - Gas 2025-00014	$0.00	$0.00	$0.00	$40,714.00	Gas
	Other - Electric	$0.00	$16,391.00	$16,391.00	$0.00	Electric
	Other - Gas	$0.00	$4,569.00	$4,569.00	$0.00	Gas
Total		$1,000,697.00	$20,960.00	$1,021,657.00	$129,446.00	

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

	Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
	FERC - Annual Charge 2024	928	$98,795.00	$0.00		$0.00	$0.00
	FERC - Annual Charge 2025	928	$528,982.00	$0.00		$0.00	$0.00
	FERC Administrative Charges	928	$372,920.00	$0.00		$0.00	$0.00
	KPSC - Rate Case - Electric 2025-00014		$0.00	$997,538.00		$0.00	$1,086,270.00
	KPSC - Rate Case - Gas 2025-00014		$0.00	$328,281.00		$0.00	$368,995.00
	Other - Electric	928	$16,391.00	$0.00		$0.00	$0.00
	Other - Gas	928	$4,569.00	$0.00		$0.00	$0.00
Total			$1,021,657.00	$1,325,819.00		$0.00	$1,455,265.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Research Developement and Demonstration Activities (Ref Page: 352)

	Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
	A.Internal 6.Other	Various R&D Internal Projects and Initiatives	($171,973.00)	$0.00	Various	($171,973.00)	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	General	$0.00	$16,112.00	930	$16,112.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	Generation	$0.00	$753,714.00	107,549	$753,714.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	Distribution	$0.00	$141,805.00	588	$141,805.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	Transmission	$0.00	$80,105.00	566	$80,105.00	$0.00
	B.External 4.Support to Others	Various R&D External Projects and Initiatives	$0.00	$416,963.00	Various	$416,963.00	$0.00
Total						$1,236,726.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Electric (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric				
Operation				
3. Production		$18,613,937.00		
4. Transmission		$2,781,157.00		
5. Distribution		$7,294,942.00		
6. Customer Accounts		$4,845,776.00		
7. Customer Service and Informational		$911,964.00		
8. Sales				
9. Administrative and General		$14,914,257.00		
10. Total Operation		$49,362,033.00		
Maintenance				
12. Production		$11,919,208.00		
13. Transmission		$540,661.00		
14. Distribution		$3,248,552.00		
15. Administrative and General		$420,347.00		
16. Total Maint		$16,128,768.00		
17. Total Operation and Maintenance				
18. Total Production (Lines 3 and 12)		$30,533,145.00		
19. Total Transmission (Lines 4 and 13)		$3,321,818.00		
20. Total Distribution (Lines 5 and 14)		$10,543,494.00		
21. Customer Accounts (Transcribe from Line 6)		$4,845,776.00		
22. Customer Service and Informational (Transcribe from Line 7)		$911,964.00		
23. Sales (Transcribe from Line 8)				
24. Administrative and General(Lines 9 and 15)		$15,334,604.00		
25. Total Oper. and Maint. (Lines 18-24)		$65,490,801.00	$16,945,820.00	$82,437,995.00

Distribution of Salaries and Wages - Gas (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas				
Operation				
28. Production -- Manufactured Gas				
29. Production -- Nat. Gas (Including Expl and Dev.)				
30. Other Gas Supply		$780,390.00		
31. Storage, LNG Terminaling and Processing		$1,474,501.00		
32. Transmission		$1,668,139.00		
33. Distribution		$7,442,843.00		
34. Customer Accounts		$3,664,965.00		
35. Customer Service and Informational		$272,849.00		
36. Sales				
37. Administrative and General		$5,799,866.00		
38. Total Operation		$21,103,553.00		
Maintenance				
40. Production -- Manufactured Gas				
41. Production -- Natural Gas				
42. Other Gas Supply				
43. Storage, LNG Terminaling and Processing		$1,822,253.00		
44. Transmission		$696,315.00		
45. Distribution		$5,906,169.00		
46. Administrative and General		$197,811.00		
47. Total Maint		$8,622,548.00	$0.00	$0.00
48. Total Operation and Maintenance				
49. Total Production -- Manufactured Gas (Lines 28 and 40)				
50. Total Production -- Natural Gas (Lines 29 and 41)				
51. Total Other Gas Supply (Lines 30 and 42)		$780,390.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)		$3,296,754.00		

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)		$2,364,454.00		
54. Total Distribution (Lines 33 and 45)		$13,349,012.00		
55. Customer Accounts (Transcribe Line 34)		$3,664,965.00		
56. Customer Service and Informational (Transcribe Line 35)		$272,849.00		
57. Sales (Transcribe Line 36)				
58. Total Administrative and General (Lines 37 and 46)		$5,997,677.00		
59. Total Operation and Maintenance		$29,726,101.00	$7,905,530.00	$37,631,631.00
60. Other Utility Departments				
61. Operation and Maintenance				
62. Total All Utility Dept (25,59,61)		$95,216,902.00	$24,851,350.00	$120,069,626.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant				
Construction (By Utility Departments)				
65. Electric Plant		$15,911,794.00	$19,541,597.00	$35,453,391.00
66. Gas Plant		$9,043,139.00	$8,006,313.00	$17,049,452.00
67. Other	0	$5,874,243.00	$763,591.00	$6,637,834.00
68. Total Construction		$30,829,176.00	$28,311,501.00	$59,140,677.00
69. Plant Removal (By Utility Departments)				
70. Electric Plant		$2,573,197.00	$1,434,761.00	$4,007,958.00
71. Gas Plant		$384,931.00	$221,390.00	$606,321.00
72. Other	0	$11,456.00	$1,544.00	$13,000.00
73. Total Plant Removal		$2,969,584.00	$1,657,695.00	$4,627,279.00
74. Other Accounts				
	Accounts Receivable	$350,541.00	$111,806.00	$462,347.00
	Deferred Debits	$1,414,851.00	$69,553.00	$1,484,404.00
	Certain Civic, Political and Related Activities	$340,257.00	$112,114.00	$452,371.00
	Accounts Receivable (Non-jurisdictional - TC)	$2,297,776.00	$654,149.00	$2,951,925.00
	Energy Storage	$1,374.00	$0.00	$0.00
95. Total Other Accounts		$4,404,799.00	$947,622.00	$5,351,047.00
96. Total Salaries and Wages		$133,420,461.00	$55,768,168.00	$189,188,629.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	10,330,672
Nuclear	
Hydro--Conventional	219,537
Hydro--Pumped Storage	
Other	1,621,121
(Less) Energy for Pumping	
Net Generation	12,171,330
Purchases	1,480,477
Power Exchanges	
Received	0
Delivered	332,948
Net Exchanges (line 12 - Line 13)	-332,948
Transmission for Other	
Received	3,779,317
Delivered	3,779,317
Net Transmission for Other (Line 16-17)	0
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	13,318,859
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	11,381,361
Requirements Sales for Resale (See Instruction 4 pg 311)	0
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,362,320
Energy furnished without Charge	1,426
Energy Used by the Company (Electric Dept Only, excluding Station Use)	26,974
Total Energy Losses	546,778
Total (Lines 22 thru 27)	13,318,859

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,236,048	166,004	2,017	22	9
February	1,007,942	109,660	1,840	20	10
March	924,762	53,087	1,534	6	10
April	913,301	63,659	1,764	29	16
May	962,113	70,864	1,986	15	17
June	1,227,722	78,363	2,541	25	17
July	1,447,305	90,163	2,541	28	18
August	1,273,648	74,477	2,524	19	15
September	1,090,097	104,346	2,132	15	17
October	951,514	99,930	1,843	2	17
November	1,080,134	241,285	3,030	10	19
December	1,204,273	210,482	1,862	15	9
Total	13,318,859	1,362,320			

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Mill Creek
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	NGCC
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Paddy's Run CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,972	1,990	2,015	1,968	0
Year Last Unit was Installed	1,982	2,011	2,015	2,001	0
Total Installed Cap (Max Gen name Plate Ratings MW)	1,362	544	155	123	0
Net Peak Demand on Plant - MW (60 minutes)	1,185	110	153	111	0
Plant Hours Connected to Load	526	430	164	195	0
Net Continuous Plant Capability (MW)	1,165	474	152	78	0
When Not Limited by Condenser Water	1,165	474	152	78	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	192	93	9	1	0
Net Generation, Exclusive of Plant Use - KWh	7,183,287,000	3,147,385,000	1,128,235,000	35,442,000	0
Cost of Plant:					
Land and Land Rights	3,673,743	5,616,297	1,762	2,957	0
Structures and Improvements	167,436,838	177,074,891	18,125,760	2,555,621	0
Equipment Costs	2,172,844,210	948,202,193	123,361,887	47,859,518	0
Asset Retirement Costs	14,140,707	11,080,333	19,622	36,237	0
Total Cost	2,358,095,498	1,141,973,714	141,509,031	50,454,333	0
Cost per KW of Installed Capacity (line 5)	1,733	2,099	913	411	0
Production Expenses:					
Oper, Supv and Engr	1,385,474	1,144,740	131,751	0	0
Fuel	202,356,415	76,860,681	28,231,999	4,430,421	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	4,850,831	-588,083	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	2,772,678	1,111,019	1,627,237	68,663	0
Misc Steam (or Nuclear) Power Expenses	11,779,835	6,465,464	0	0	0

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	49,658	0	0	8,337	0
Allowances	1	0	0	0	0
Maintenance Supervision and Engineering	4,802,318	1,484,434	237,618	22,387	0
Maintenance of Structures	3,088,474	904,335	153,816	19,503	0
Maintenance of Boiler (or reactor) Plant	23,375,452	10,208,197	0	0	0
Maintenance of Electric Plant	5,262,707	1,927,379	1,185,016	492,120	0
Maintenance of Misc Steam (or Nuclear) Plant	1,124,164	940,334	0	0	0
Total Production Expenses	260,848,007	100,458,500	31,567,437	5,041,431	0

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0363	0.0319	0.0280	0.1422	0.0000

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	3,173,579.0000	0.00000000	220,824.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,820.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	63.4700	0.00000000	14.8480	0.0000	
Average Cost of Fuel per Unit Burned	64.4450	0.00000000	14.8480	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7260	0.00000000	13.9420	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0280	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,445.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	2,014,261.0000	0.00000000	113,571.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,307.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	49.9800	0.00000000	9.9550	0.0000	
Average Cost of Fuel per Unit Burned	37.4830	0.00000000	9.5550	0.0000	
Average Cost of Fuel Burned per Million BTU	1.6580	0.00000000	9.3480	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0240	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	14,472.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	713,701.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	3.9550	0.0000	

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	3.9550	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	3.7130	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0250	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	6,739.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	417,242.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	10.6180	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	10.6180	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	9.9700	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.1250	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	12,538.0000	0.0000	
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustine Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,999	2,002	0	0	0
Year Last Unit was Installed	2,001	2,004	0	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	200	410	0	0	0
Net Peak Demand on Plant - MW (60 minutes)	145	368	0	0	0
Plant Hours Connected to Load	330	536	0	0	0
Net Continuous Plant Capability (MW)	180	328	0	0	0
When Not Limited by Condenser Water	180	328	0	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	3	3	0	0	0
Net Generation, Exclusive of Plant Use - KWh	92,959,000	356,811,000	0	0	0
Cost of Plant:					
Land and Land Rights	5,015	10,526	0	0	0
Structures and Improvements	1,506,876	11,932,076	0	0	0
Equipment Costs	86,777,472	128,736,766	0	0	0
Asset Retirement Costs	0	59,502	0	0	0
Total Cost	88,289,363	140,738,870	0	0	0
Cost per KW of Installed Capacity (line 5)	442	343	0	0	0
Production Expenses:					
Oper, Supv and Engr	42,245	0	0	0	0
Fuel	5,351,811	23,121,500	0	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	59,633	261,045	0	0	0
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	73,639	0	0	0	0
Maintenance of Structures	132,197	0	0	0	0
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	327,717	513,887	0	0	0
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	5,987,242	23,896,432	0	0	0

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0644	0.0670	0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	1,099,475.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	4.8680	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	4.8680	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	4.4790	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0580	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	12,123.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	3,967,999.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	5.8270	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	5.8270	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	5.4710	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0650	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,844.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Ohio Falls
Kind of Plant (Run-of-River or Storage)	Run-of-River
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1928.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1928.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	109.2200	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	73.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	4868.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	109.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	4.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	219537000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	6.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	23516337.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	16808091.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	122778748.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	102286.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	601915.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	163807383.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering	81406.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	35985.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	198816.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	137634.0000	0.0000	0.0000	0.0000	0.0000
Rents	389186.0000	0.0000	0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering	2189.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	160213.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	366120.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	487528.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	74596.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	1933673.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0088	0.0000	0.0000	0.0000	0.0000

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	3.9000	4	6,110,000	$9,952,236.00
Business Solar - Archdiocese of Louisville	2018	0.0300	0	27,000	$84,971.00
Simpsonville Solar	2019	0.9200	1	1,505,000	$2,861,239.00
Brown Wind	2023	0.0300	0	32,000	$394,003.00

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	$2,551,855.00	$0.00	$0.00	$0.00		0
Business Solar - Archdiocese of Louisville	$2,832,367.00	$0.00	$0.00	$1,773.00		0
Simpsonville Solar	$3,096,579.00	$0.00	$0.00	$0.00		0
Brown Wind	$12,160,586.00	$0.00	$0.00	$0.00		0

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Mill Creek Sub	Paddy's West Sub	345	345	ST,SP	15.9400	0.0000	2
2	Paddy's West Sub	Kenzig Road	345	345	ST,SP	5.6400	0.0000	1
3	Trimble County Sub	Clifty Creek Sub	345	345	ST,WP,SP	12.3500	0.0000	2
4	Blue Lick Sub	Middletown Sub	345	345	ST	0.1200	19.2200	1
5	Buckner	Wises Landing	345	345	SP	0.3200	13.1100	1
6	Middletown	Buckner	345	345	SP	0.1600	14.1300	1
7	Middletown Sub	Trimble County Sub	345	345	ST	27.9600	0.0000	1
8	Mill Creek Sub	Blue Lick Sub	345	345	SP	0.2400	11.8000	1
9	Mill Creek Sub	Middletown Sub	345	345	ST,SP	31.3600	0.0000	1
10	Paddy's Run Sub	T.V.A. Tower	161	161	ST	66.1600	50.2500	2
11	Appl Park Switching Station	Middletown Sub	138	138	ST	0.0800	12.5600	1
12	Appl Park Switching Station	Ethel Sub	138	138	WP,SP	1.9500	0.0000	1
13	Ashbottom Sub	Appl Park Switching Station	138	138	ST	4.6100	1.3000	1
14	Grade Lane	Fern Valley Sub	138	138	ST,SP	2.7900	0.0000	1
15	Ashbottom	Grade Lane	138	138	ST,SP	0.9200	0.0000	1
16	Ashbottom Sub	Manslick Sub	138	138	ST,WP,SP	3.4300	0.0000	1
17	Ashby Sub	Pleasure Ridge Park Sub	138	138	WP,SP,CP	2.8200	0.0000	1
18	Beargrass Sub	Lyndon South Sub	138	138	ST	0.1000	7.3300	1
19	Beargrass Sub	Middletown Sub	138	138	ST,WP,SP	9.0600	5.5300	2
20	Beargrass Sub	Northside Sub	138	138	ST,SP	6.3700	0.0000	1
21	Beargrass Sub	Northside Sub	138	138	ST	0.2300	6.1100	1
22	Breckenridge Sub	Hurstbourne Sub	138	138	WP,SP,CP	3.8900	0.1700	1
23	Campground	Cane Run Switching Station	138	138	ST,SP	3.0800	3.2900	2
24	Canal Sub	Waterside West	138	138	SP	0.2300	0.8700	1
25	Cane Run Switching Station	Ashbottom Sub	138	138	ST,WP,SP	9.6400	7.8700	3
26	Cane Run	Cane Run Switching Station	138	138	ST,WP	2.3900	0.0000	2

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	Cane Run	Cane Run Switching Station	138	138	ST,WP	2.2800	0.0000	2
28	Cane Run	Cane Run Switching Station	138	138	ST	2.2500	0.0000	1
29	Cane Run	Cane Run Switching Station	138	138	ST	0.1100	2.1900	1
30	Cane Run Switching Station	International	138	138	ST,SP,WP	1.3700	2.2600	1
31	Centerfield Sub	Trimble County Sub	138	138	WP	15.0800	0.6700	1
32	Dixie Sub	Algonquin Sub	138	138	WP,SP	0.8000	0.0000	1
33	Ethel Sub	Breckenridge Sub	138	138	ST,WP,SP	3.9000	0.0000	1
34	Fern Valley Sub	Okolona Sub	138	138	WP,SP	1.4000	0.0000	1
35	Fern Valley Sub	Watterson Sub	138	138	ST	3.9200	1.3600	1
1	Hurstbourne Sub	Bluegrass Sub	138	138	SP	2.0200	0.0000	1
2	Knob Creek Sub	Tip Top Sub	138	138	ST,WP,CP	11.7900	0.0000	1
3	Lyndon South Sub	Middletown Sub	138	138	ST,SP	5.5800	0.0000	1
4	Magazine Sub	Hancock Sub	138	138	WP,SP	2.3800	0.0400	1
5	Magazine Sub	Waterside West	138	138	ST,SP,WP	3.3800	0.0000	1
6	Manslick Sub	Mill Creek Sub	138	138	ST,WP	10.5200	0.0000	1
7	Middletown Sub	Centerfield Sub	138	138	ST,WP,SP	12.2600	0.0000	1
8	Mill Creek Sub	Ashby Sub	138	138	WP,SP	5.5600	0.0000	1
9	Mill Creek Sub	Knob Creek Sub	138	138	ST,WP	2.8000	3.5900	1
10	Mill Creek Sub	Kosmosdale Prim. Meter Stn.	138	138	ST,WP,SP	1.2700	0.4400	2
11	Mud Lane Sub	Blue Lick Sub	138	138	SP	5.4500	0.0000	1
12	Okolona Sub	Mud Lane Sub	138	138	WP,SP	3.8600	0.1800	1
13	Paddy's Run Sub	Campground	138	138	ST	0.4500	0.0000	1
14	Paddy's Run Sub	Dixie Sub	138	138	WP,SP	3.5800	0.0000	1
15	Paddy's Run Sub	Ohio Falls Sub	138	138	ST,WP,SP	12.4100	0.3900	3
16	Paddy's Run Sub	Paddy's West Sub	138	138	ST	0.6900	0.1200	2
17	Plainview Sub	Hurstbourne Sub	138	138	WP,SP	2.1800	0.0000	1
18	Paddy's West Sub	PSI Connection Gallagher	138	138	SP	0.4200	0.0000	1

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
19	Northside Sub	Clifty Creek Sub	138	138	ST,SP	32.5400	0.0000	1
20	Northside Sub	Tower No. 43 at P.S.I. Connection	138	138	ST	0.1900	0.0400	1
21	Clifty Creek Sub	Tower No.220 Connection with CG&E Co.	138	138	ST	4.2400	2.5000	1
22	Watterson Sub	Middletown Sub	138	138	ST,WP	7.2000	0.2200	1
23	Tip Top Sub	Cloverport Sub	138	138	ST,WP,SP	32.8100	2.7400	1
24	Waterside West	Beargrass Sub	138	138	ST,SP	2.0800	0.0000	2
25	Waterside West	Beargrass Sub	138	138	SP	0.2500	1.8100	1
26	Mill Creek Sub	Cane Run Sub	138	138	ST,SP	1.5500	13.1500	1
27	Mill Creek	East Fort Knox	345	345	ST,SP	6.8900	0.0000	1
28	Middletown	Old Henry	138	138	SP	3.7600	0.0000	1
29	Old Henry	Collins	138	138	SP	3.8000	0.2000	1
30	Trimble County	Speed	345	345	ST,SP	2.4800	0.0000	1
31	Trimble County	Ghent	345	345	ST,SP	0.0400	2.4400	1
32	Kenzig Road	Northside	345	345	ST,SP	9.1900	0.3100	1
33	Kenzig Road	Speed Tap	345	345	SP	0.8600	0.0000	1
34	Kenzig Road	Ramsey Tap	345	345	SP	0.8700	0.8000	1
35	Overhead Lines under 132KV		69	69	ST,WP,SP,CP	230.3700	54.6500	0
1	Ashbottom Sub	Grade Lane Sub	138	138	Undg. (26)	0.5800	0.0000	1
2	Waterside West	Canal Sub	138	138	Undg. (26)	0.7500	0.0000	1
3	Magazine Sub	Waterside West	138	138	Undg. (26)	0.7500	0.0000	1
4	Waterside West	Beargrass Sub	138	138	Undg. (26)	0.9300	0.0000	1
5	Waterside West	Beargrass Sub	138	138	Undg. (26)	0.9300	0.0000	1
6	Underground Lines under 132KV		69	69	Undg. (26)	2.7700	0.0000	0
7	EXP Applicable to All Lines		0	0	0	0.0000	0.0000	0
8			0	0	TOTAL	675.3800	243.6400	88

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	$113,337.00	$7,563,012.00	$7,676,349.00	$0.00	$0.00	$0.00	$0.00
2	1024.5 mcm	$102,753.00	$6,622,271.00	$6,725,024.00	$0.00	$0.00	$0.00	$0.00
3	954 mcm	$0.00	$3,611,417.00	$3,611,417.00	$0.00	$0.00	$0.00	$0.00
4	954 mcm	$0.00	$2,100,853.00	$2,100,853.00	$0.00	$0.00	$0.00	$0.00
5	954 mcm	$0.00	$2,990,335.00	$2,990,335.00	$0.00	$0.00	$0.00	$0.00
6	954 mcm	$0.00	$3,416,242.00	$3,416,242.00	$0.00	$0.00	$0.00	$0.00
7	954 mcm	$479,907.00	$9,724,617.00	$10,204,524.00	$0.00	$0.00	$0.00	$0.00
8	954 mcm	$0.00	$2,459,385.00	$2,459,385.00	$0.00	$0.00	$0.00	$0.00
9	954 mcm	$314,954.00	$6,503,450.00	$6,818,404.00	$0.00	$0.00	$0.00	$0.00
10	500 mcm	$98,666.00	$9,230,840.00	$9,329,506.00	$0.00	$0.00	$0.00	$0.00
11	795 mcm	$102,525.00	$972,657.00	$1,075,182.00	$0.00	$0.00	$0.00	$0.00
12	795 mcm	$862.00	$588,978.00	$589,840.00	$0.00	$0.00	$0.00	$0.00
13	795 mcm	$42,502.00	$324,514.00	$367,016.00	$0.00	$0.00	$0.00	$0.00
14	795 mcm	$0.00	$625,613.00	$625,613.00	$0.00	$0.00	$0.00	$0.00
15	795 mcm	$0.00	$210,537.00	$210,537.00	$0.00	$0.00	$0.00	$0.00
16	795 mcm	$0.00	$848,660.00	$848,660.00	$0.00	$0.00	$0.00	$0.00
17	1272 mcm	$0.00	$1,131,353.00	$1,131,353.00	$0.00	$0.00	$0.00	$0.00
18	795 mcm	$0.00	$121,569.00	$121,569.00	$0.00	$0.00	$0.00	$0.00
19	795 mcm	$159,406.00	$2,228,618.00	$2,388,024.00	$0.00	$0.00	$0.00	$0.00
20	1024.5 mcm	$67,983.00	$3,579,639.00	$3,647,622.00	$0.00	$0.00	$0.00	$0.00
21	1024.5 mcm	$6,427.00	$1,210,499.00	$1,216,926.00	$0.00	$0.00	$0.00	$0.00
22	1272 mcm	$15,419.00	$2,877,205.00	$2,892,624.00	$0.00	$0.00	$0.00	$0.00
23	795 mcm	$8,216.00	$288,601.00	$296,817.00	$0.00	$0.00	$0.00	$0.00
24	795 mcm	$0.00	$306,894.00	$306,894.00	$0.00	$0.00	$0.00	$0.00
25	795 mcm	$38,205.00	$1,518,898.00	$1,557,103.00	$0.00	$0.00	$0.00	$0.00
26	795 mcm	$18,788.00	$531,837.00	$550,625.00	$0.00	$0.00	$0.00	$0.00
27	795 mcm	$0.00	$194,506.00	$194,506.00	$0.00	$0.00	$0.00	$0.00
28	954 mcm	$0.00	$210,678.00	$210,678.00	$0.00	$0.00	$0.00	$0.00
29	954 mcm	$0.00	$345,789.00	$345,789.00	$0.00	$0.00	$0.00	$0.00
30	795 mcm	$0.00	$680,353.00	$680,353.00	$0.00	$0.00	$0.00	$0.00
31	795 mcm	$85,784.00	$3,651,976.00	$3,737,760.00	$0.00	$0.00	$0.00	$0.00

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
32	795 mcm	$1,446.00	$485,441.00	$486,887.00	$0.00	$0.00	$0.00	$0.00
33	1272 mcm	$27,072.00	$1,199,122.00	$1,226,194.00	$0.00	$0.00	$0.00	$0.00
34	1272 mcm	$0.00	$439,833.00	$439,833.00	$0.00	$0.00	$0.00	$0.00
35	795 mcm	$2,054.00	$57,683.00	$59,737.00	$0.00	$0.00	$0.00	$0.00
1	1272 mcm	$37,300.00	$1,477,866.00	$1,515,166.00	$0.00	$0.00	$0.00	$0.00
2	636 mcm	$7,955.00	$3,160,313.00	$3,168,268.00	$0.00	$0.00	$0.00	$0.00
3	795 mcm	$35,941.00	$2,980,296.00	$3,016,237.00	$0.00	$0.00	$0.00	$0.00
4	1272 mcm	$0.00	$3,586,194.00	$3,586,194.00	$0.00	$0.00	$0.00	$0.00
5	795 mcm	$2,600.00	$1,274,362.00	$1,276,962.00	$0.00	$0.00	$0.00	$0.00
6	636 mcm	$16,570.00	$1,679,831.00	$1,696,401.00	$0.00	$0.00	$0.00	$0.00
7	795 mcm	$42,761.00	$2,257,672.00	$2,300,433.00	$0.00	$0.00	$0.00	$0.00
8	1272 mcm	$528.00	$2,627,619.00	$2,628,147.00	$0.00	$0.00	$0.00	$0.00
9	636 mcm	$10,855.00	$428,693.00	$439,548.00	$0.00	$0.00	$0.00	$0.00
10	840.2 mcm	$0.00	$1,354,891.00	$1,354,891.00	$0.00	$0.00	$0.00	$0.00
11	840.2 mcm	$46,432.00	$3,964,562.00	$4,010,994.00	$0.00	$0.00	$0.00	$0.00
12	1272 mcm	$79,825.00	$1,363,940.00	$1,443,765.00	$0.00	$0.00	$0.00	$0.00
13	795 mcm	$1,455.00	$64,872.00	$66,327.00	$0.00	$0.00	$0.00	$0.00
14	795 mcm	$27,351.00	$1,462,466.00	$1,489,817.00	$0.00	$0.00	$0.00	$0.00
15	300 mcm	$81,226.00	$3,812,293.00	$3,893,519.00	$0.00	$0.00	$0.00	$0.00
16	954 mcm	$2,763.00	$1,108,087.00	$1,110,850.00	$0.00	$0.00	$0.00	$0.00
17	1272 mcm	$3,591.00	$795,004.00	$798,595.00	$0.00	$0.00	$0.00	$0.00
18	954 mcm	$0.00	$219,011.00	$219,011.00	$0.00	$0.00	$0.00	$0.00
19	336.4 mcm	$73,852.00	$3,334,298.00	$3,408,150.00	$0.00	$0.00	$0.00	$0.00
20	954 mcm	$0.00	$45,884.00	$45,884.00	$0.00	$0.00	$0.00	$0.00
21	336.4 mcm	$22,743.00	$889,814.00	$912,557.00	$0.00	$0.00	$0.00	$0.00
22	840.2 mcm	$0.00	$1,480,214.00	$1,480,214.00	$0.00	$0.00	$0.00	$0.00
23	397.5 mcm	$48,020.00	$4,523,992.00	$4,572,012.00	$0.00	$0.00	$0.00	$0.00
24	795 mcm	$17,803.00	$573,941.00	$591,744.00	$0.00	$0.00	$0.00	$0.00
25	795 mcm	$0.00	$913,129.00	$913,129.00	$0.00	$0.00	$0.00	$0.00
26	954 mcm	$20,979.00	$1,156,470.00	$1,177,449.00	$0.00	$0.00	$0.00	$0.00
27	954 mcm	$941,552.00	$6,333,476.00	$7,275,028.00	$0.00	$0.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (cont) (Ref Page: 423)

	Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
	28	954 mcm	$0.00	$4,715,373.00	$4,715,373.00	$0.00	$0.00	$0.00	$0.00
	29	954 mcm	$10,100.00	$2,116,725.00	$2,126,825.00	$0.00	$0.00	$0.00	$0.00
	30	954 mcm	$188,845.00	$15,468,099.00	$15,656,944.00	$0.00	$0.00	$0.00	$0.00
	31	954 mcm	$389,276.00	$2,351,639.00	$2,740,915.00	$0.00	$0.00	$0.00	$0.00
	32	954 mcm	$0.00	$609,743.00	$609,743.00	$0.00	$0.00	$0.00	$0.00
	33	954 mcm	$0.00	$8,462,751.00	$8,462,751.00	$0.00	$0.00	$0.00	$0.00
	34	954 mcm	$0.00	$303,590.00	$303,590.00	$0.00	$0.00	$0.00	$0.00
	35	Various	$5,630,358.00	$158,736,817.00	$164,367,175.00	$0.00	$0.00	$0.00	$0.00
	1	1500 Kcmil cu	$0.00	$1,042,460.00	$1,042,460.00	$0.00	$0.00	$0.00	$0.00
	2	1750 mcm ho	$0.00	$584,760.00	$584,760.00	$0.00	$0.00	$0.00	$0.00
	3	1500 mcm ho	$0.00	$584,626.00	$584,626.00	$0.00	$0.00	$0.00	$0.00
	4	1500 mcm cu	$0.00	$1,659,275.00	$1,659,275.00	$0.00	$0.00	$0.00	$0.00
	5	1500 mcm ho	$0.00	$1,465,974.00	$1,465,974.00	$0.00	$0.00	$0.00	$0.00
	6	Various	$0.00	$4,807,819.00	$4,807,819.00	$0.00	$0.00	$0.00	$0.00
	7	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	8		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total			$9,426,987.00	$334,632,716.00	$344,059,703.00	$0.00	$0.00	$0.00	$0.00

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (cont) (Ref Page: 425)

	Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total										

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Aiken	Transmission*	69.0000	0.0000	0.0000
2	Algonquin	Transmission*	138.0000	69.0000	13.8000
3	Appliance Park	Transmission*	138.0000	0.0000	0.0000
4	Ashbottom	Transmission*	138.0000	69.0000	13.8000
5	Ashby	Transmission*	138.0000	12.4700	0.0000
6	Beargrass	Transmission*	138.0000	69.0000	13.8000
7	Beargrass Pumping	Transmission*	69.0000	0.0000	0.0000
8	Bishop	Transmission*	69.0000	12.4700	0.0000
9	Blue Lick, Brooks, Ky	Transmission*	345.0000	138.0000	0.0000
10	Blue Lick, Brooks, Ky	Transmission*	345.0000	161.0000	0.0000
11	Blue Lick, Brooks, Ky	Transmission*	138.0000	69.0000	13.8000
12	Breckinridge	Transmission*	138.0000	69.0000	13.2000
13	Buckner	Transmission*	345.0000	0.0000	0.0000
14	Campground	Transmission*	138.0000	13.8000	0.0000
15	Canal	Transmission*	136.8000	66.0000	14.0000
16	Cane Run CT	Transmission*	345.0000	138.0000	13.8000
17	Cane Run Switching	Transmission*	138.0000	69.0000	13.8000
18	Centerfield	Transmission*	138.0000	69.0000	13.8000
19	Clay	Transmission*	69.0000	0.0000	0.0000
20	Clifton	Transmission*	69.0000	0.0000	0.0000
21	Cloverport	Transmission*	138.0000	0.0000	0.0000
22	Collins	Transmission*	138.0000	69.0000	13.2000
23	Crestwood, Crestwood, Ky	Transmission*	69.0000	12.4700	0.0000
24	Dahlia	Transmission*	69.0000	12.4700	0.0000
25	Del Park	Transmission*	69.0000	13.8000	0.0000
26	Dixie	Transmission*	138.0000	12.4700	0.0000
27	Eastwood	Transmission*	69.0000	0.0000	0.0000
28	Ethel	Transmission*	138.0000	69.0000	13.8000
29	Fairmount	Transmission*	69.0000	12.4700	0.0000
30	Farnsley	Transmission*	69.0000	0.0000	0.0000
31	Fern Valley	Transmission*	138.0000	69.0000	13.8000
32	Floyd	Transmission*	69.0000	13.8000	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
33	Ford	Transmission*	69.0000	0.0000	0.0000
34	Frey's Hill	Transmission*	69.0000	12.4700	0.0000
35	Grade Lane	Transmission*	138.0000	13.8000	0.0000
36	Grady	Transmission*	69.0000	0.0000	0.0000
37	Hancock	Transmission*	138.0000	69.0000	13.8000
38	Harmony Landing, near Goshen, Ky	Transmission*	69.0000	12.4700	0.0000
39	Harrods Creek	Transmission*	69.0000	0.0000	0.0000
40	Highland	Transmission*	69.0000	12.4700	0.0000
1	Hillcrest	Transmission*	69.0000	13.8000	0.0000
2	Hourstbourne	Transmission*	138.0000	12.4700	0.0000
3	Jeffersontown	Transmission*	138.0000	12.4700	0.0000
4	Kenwood	Transmission*	69.0000	12.4700	0.0000
5	Kenzig Road	Transmission*	345.0000	0.0000	0.0000
6	Knob Creek, near Shepherdsville, Ky	Transmission*	138.0000	34.5000	0.0000
7	Lime Kiln	Transmission*	69.0000	0.0000	0.0000
8	Lyndon	Transmission*	69.0000	0.0000	0.0000
9	Lyndon South, Lyndon, Ky	Transmission*	138.0000	69.0000	13.8000
10	Madison	Transmission*	69.0000	0.0000	0.0000
11	Magazine	Transmission*	69.0000	13.8000	0.0000
12	Manslick	Transmission*	138.0000	12.4700	0.0000
13	Middletown 345, Middletown, Ky	Transmission*	345.0000	138.0000	0.0000
14	Middletown, Middletown, Ky	Transmission*	138.0000	69.0000	13.8000
15	Mill Creek, Kosmosdale, Ky	Transmission*	345.0000	138.0000	13.8000
16	Mill Creek, Kosmodale, Ky	Transmission*	138.0000	69.0000	13.8000
17	Mud Lane	Transmission*	138.0000	69.0000	13.8000
18	Nachand	Transmission*	69.0000	12.4700	0.0000
19	Northside, Jeffersonville, Indiana	Transmission*	345.0000	138.0000	13.8000
20	Okolona	Transmission*	138.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
21	Old Henry	Transmission*	138.0000	12.4700	0.0000
22	Oxmoor	Transmission*	69.0000	0.0000	0.0000
23	Paddy's Run	Transmission*	161.0000	138.0000	0.0000
24	Paddy's Run	Transmission*	138.0000	69.0000	14.0000
25	Paddy's West - Indiana	Transmission*	345.0000	138.0000	13.8000
26	Plainview	Transmission*	138.0000	12.4700	0.0000
27	Pleasure Ridge Park	Transmission*	138.0000	12.4700	0.0000
28	Redmon Road	Transmission*	345.0000	0.0000	0.0000
29	Seminole	Transmission*	69.0000	0.0000	0.0000
30	Shively	Transmission*	69.0000	0.0000	0.0000
31	Skylight, Ky	Transmission*	69.0000	12.4700	0.0000
32	Smyrna	Transmission*	69.0000	0.0000	0.0000
33	South Park	Transmission*	69.0000	34.5000	0.0000
34	Stewart	Transmission*	69.0000	13.8000	0.0000
35	Taylor	Transmission*	69.0000	0.0000	0.0000
36	Terry	Transmission*	69.0000	12.4700	0.0000
37	Tip Top, Ky	Transmission*	138.0000	69.0000	13.2000
38	Tip Top, Ky	Transmission*	138.0000	69.0000	37.0000
39	Trimble County	Transmission*	345.0000	138.0000	0.0000
40	Waterside West	Transmission*	138.0000	0.0000	0.0000
1	Watterson	Transmission*	138.0000	69.0000	13.8000
2	West County	Transmission*	69.0000	0.0000	0.0000
3	WHAS	Transmission*	69.0000	12.4700	0.0000
4	Worthington	Transmission*	69.0000	0.0000	0.0000
5	Total Transmission		11,337.8000	3,069.4700	353.0000
6			0.0000	0.0000	0.0000
7	Aiken	Distribution*	69.0000	12.4700	0.0000
8	Algonquin	Distribution*	69.0000	13.8000	0.0000
9	Ashbottom	Distribution*	138.0000	13.8000	0.0000
10	Ashby	Distribution*	138.0000	12.4700	0.0000
11	Bishop	Distribution*	69.0000	12.4700	0.0000
12	Bluegrass	Distribution*	138.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
13	Brandenburg, near Brandenburg, Ky	Distribution*	69.0000	12.4700	0.0000
14	Breckenridge	Distribution*	69.0000	13.8000	0.0000
15	Breckenridge	Distribution*	69.0000	12.4700	0.0000
16	Campground	Distribution*	138.0000	13.8000	0.0000
17	Canal	Distribution*	69.0000	13.8000	0.0000
18	Cane Run	Distribution*	69.0000	13.8000	0.0000
19	Centerfield	Distribution*	138.0000	12.4700	0.0000
20	Clay	Distribution*	69.0000	13.8000	0.0000
21	Clifton	Distribution*	69.0000	13.8000	0.0000
22	Clifton	Distribution*	69.0000	12.4700	0.0000
23	Collins	Distribution*	69.0000	12.4700	0.0000
24	Conestoga	Distribution*	69.0000	12.4700	0.0000
25	Crestwood, Crestwood, Ky	Distribution*	69.0000	12.4700	0.0000
26	Crop	Distribution*	13.8000	4.1600	0.0000
27	Dahlia	Distribution*	69.0000	12.4700	0.0000
28	Del Park	Distribution*	69.0000	13.8000	0.0000
29	Dixie	Distribution*	138.0000	12.4700	0.0000
30	Eastwood West	Distribution*	69.0000	12.4700	0.0000
31	Ethel	Distribution*	69.0000	13.8000	0.0000
32	Ethel	Distribution*	69.0000	12.4700	0.0000
33	Fairmount	Distribution*	69.0000	12.4700	0.0000
34	Farnsley Shively, Ky	Distribution*	69.0000	12.4700	0.0000
35	Fern Valley	Distribution*	138.0000	13.8000	0.0000
36	Fern Valley	Distribution*	138.0000	12.4700	0.0000
37	Floyd	Distribution*	69.0000	13.8000	0.0000
38	Ford Truck Plant	Distribution*	69.0000	12.4700	0.0000
39	Frey's Hill	Distribution*	69.0000	12.4700	0.0000
40	Grade Lane	Distribution*	138.0000	13.8000	0.0000
1	Grady	Distribution*	69.0000	13.8000	0.0000
2	Hancock	Distribution*	138.0000	12.4700	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
3	Harmony Landing, near Goshen , Ky	Distribution*	69.0000	12.4700	0.0000
4	Harrod's Creek	Distribution*	69.0000	12.4700	0.0000
5	Herman	Distribution*	13.8000	4.1600	0.0000
6	Highland	Distribution*	69.0000	12.4700	0.0000
7	Highland	Distribution*	69.0000	13.8000	0.0000
8	Hillcrest	Distribution*	69.0000	12.4700	0.0000
9	Hillcrest	Distribution*	69.0000	13.8000	0.0000
10	Hurstbourne, Jeffersontown, Ky	Distribution*	138.0000	12.4700	0.0000
11	International	Distribution*	138.0000	12.4700	0.0000
12	Jeffersontown	Distribution*	138.0000	12.4700	0.0000
13	Kenwood	Distribution*	69.0000	12.4700	0.0000
14	Knob Creek, near Shepherdsville, Ky	Distribution*	138.0000	34.5000	14.0000
15	Lime Kiln	Distribution*	69.0000	12.4700	0.0000
16	Locust	Distribution*	69.0000	12.4700	0.0000
17	Lyndon, Ky	Distribution*	69.0000	12.4700	0.0000
18	Lyndon South	Distribution*	69.0000	12.4700	0.0000
19	Lynn	Distribution*	13.8000	4.1600	0.0000
20	Madison	Distribution*	69.0000	13.8000	0.0000
21	Magazine	Distribution*	13.8000	4.1600	0.0000
22	Magazine	Distribution*	69.0000	13.8000	0.0000
23	Manslick	Distribution*	138.0000	12.4700	0.0000
24	Mill Creek	Distribution*	138.0000	12.4700	0.0000
25	Mud Lane	Distribution*	138.0000	12.4700	0.0000
26	Nachand	Distribution*	69.0000	12.4700	0.0000
27	Okolona	Distribution*	138.0000	12.4700	0.0000
28	Old Henry	Distribution*	138.0000	12.4700	0.0000
29	Oxmoor	Distribution*	69.0000	12.4700	0.0000
30	Paddy's Run	Distribution*	138.0000	13.8000	0.0000
31	Pirtle	Distribution*	13.8000	4.1600	0.0000
32	Plainview	Distribution*	138.0000	12.4700	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
33	Pleasure Ridge Park	Distribution*	138.0000	12.4700	0.0000
34	Seminole	Distribution*	69.0000	12.4700	0.0000
35	Seminole	Distribution*	69.0000	13.8000	0.0000
36	Seventh Street	Distribution*	13.8000	4.1600	0.0000
37	Shepherdsville, Ky	Distribution*	69.0000	12.4700	0.0000
38	Shively	Distribution*	69.0000	12.4700	0.0000
39	Shively	Distribution*	69.0000	13.8000	0.0000
40	Skylight, Ky	Distribution*	69.0000	12.4700	0.0000
1	Smyrna	Distribution*	69.0000	12.4700	0.0000
2	South Park	Distribution*	69.0000	12.4700	0.0000
3	South Park	Distribution*	69.0000	34.5000	14.0000
4	Southern	Distribution*	13.8000	4.1600	0.0000
5	Stewart	Distribution*	69.0000	12.4700	0.0000
6	Taylor	Distribution*	69.0000	12.4700	0.0000
7	Terry	Distribution*	69.0000	12.4700	0.0000
8	Tip Top	Distribution*	138.0000	34.5000	28.0000
9	Waterside West	Distribution*	138.0000	13.8000	0.0000
10	Watterson	Distribution*	138.0000	12.4700	0.0000
11	West Point	Distribution*	34.5000	12.4700	0.0000
12	Western	Distribution*	13.8000	4.1600	0.0000
13	Worthington	Distribution*	69.0000	12.4700	0.0000
14	WHAS	Distribution*	69.0000	12.4700	0.0000
15	19 Stations Less than 10,000 Kva		0.0000	0.0000	0.0000
16	Total Distribution		7,320.9000	1,126.2300	56.0000
17			0.0000	0.0000	0.0000
18	Summary		0.0000	0.0000	0.0000
19	Transmission 79		0.0000	0.0000	0.0000
20	Distribution 97		0.0000	0.0000	0.0000
21	Total 176-62 shared=114		0.0000	0.0000	0.0000
22	Shared 62		0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
0	(1) Located in or near Louisville except as noted		0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	140.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	224.0000	2	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	185.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	448.0000	1	0	NONE	0	0
10	450.0000	1	1	NONE	0	0
11	112.0000	1	0	NONE	0	0
12	112.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	90.0000	1	0	NONE	0	0
16	450.0000	1	0	NONE	0	0
17	224.0000	2	0	NONE	0	0
18	140.0000	1	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	149.0000	1	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	140.0000	1	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	80.0000	2	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	140.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	140.0000	1	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	1,794.0000	4	0	NONE	0	0
14	448.0000	3	0	NONE	0	0
15	672.0000	2	1	NONE	0	0
16	90.0000	2	1	NONE	0	0
17	120.0000	1	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	448.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	200.0000	1	0	NONE	0	0
24	187.0000	1	0	NONE	0	0
25	448.0000	1	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	33.0000	1	0	NONE	0	0
38	45.0000	1	1	NONE	0	0
39	448.0000	2	1	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	152.0000	2	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	8,309.0000	41	5		0	0
6	0.0000	0	0		0	0
7	73.0000	2	0	NONE	0	0
8	101.0000	3	0	Ground Transformer	4	12
9	60.0000	2	0	Ground Transformer	2	10
10	56.0000	2	0	NONE	0	0
11	28.0000	1	0	NONE	0	0
12	90.0000	2	0	NONE	0	0
13	11.0000	1	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	40.0000	2	0	Ground Transformer	2	5
15	84.0000	3	0	NONE	0	0
16	45.0000	1	0	Ground Transformer	1	5
17	60.0000	2	0	Ground Transformer	2	8
18	36.0000	1	1	Ground Transformer	9	60
19	90.0000	2	0	NONE	0	0
20	53.0000	2	0	Ground Transformer	2	10
21	48.0000	2	0	Ground Transformer	2	9
22	56.0000	2	0	NONE	0	0
23	56.0000	2	0	NONE	0	0
24	28.0000	1	0	NONE	0	0
25	56.0000	2	0	NONE	0	0
26	12.0000	2	0	NONE	0	0
27	56.0000	2	0	NONE	0	0
28	45.0000	1	0	Ground Transformer	1	5
29	45.0000	1	0	NONE	0	0
30	45.0000	1	0	NONE	0	0
31	25.0000	1	0	Ground Transformer	1	4
32	56.0000	2	0	NONE	0	0
33	73.0000	2	0	NONE	0	0
34	56.0000	2	0	NONE	0	0
35	78.0000	2	0	Ground Transformer	2	9
36	101.0000	3	0	NONE	0	0
37	90.0000	2	0	Ground Transformer	1	5
38	134.0000	2	1	NONE	0	0
39	73.0000	2	0	NONE	0	0
40	202.0000	3	1	Ground Transformer	2	10
1	66.0000	3	0	Ground Transformer	2	9
2	45.0000	1	0	NONE	0	0
3	28.0000	1	0	NONE	0	0
4	84.0000	3	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	11.0000	2	0	NONE	0	0
6	45.0000	1	0	Ground Transformer	1	5
7	34.0000	1	0	NONE	0	0
8	45.0000	1	0	Ground Transformer	1	5
9	34.0000	1	0	NONE	0	0
10	90.0000	2	0	NONE	0	0
11	90.0000	2	0	NONE	0	0
12	90.0000	2	0	NONE	0	0
13	56.0000	2	0	NONE	0	0
14	30.0000	1	0	NONE	0	0
15	45.0000	1	0	NONE	0	0
16	45.0000	1	0	NONE	0	0
17	28.0000	1	0	NONE	0	0
18	80.0000	2	0	NONE	0	0
19	12.0000	2	0	NONE	0	0
20	134.0000	3	0	Ground Transformer	2	10
21	15.0000	6	0	Ground Transformer	3	15
22	111.0000	3	0	NONE	0	0
23	90.0000	2	0	NONE	0	0
24	28.0000	1	0	Ground Transformer	2	19
25	90.0000	2	0	NONE	0	0
26	84.0000	3	0	NONE	0	0
27	45.0000	1	0	NONE	0	0
28	45.0000	1	0	NONE	0	0
29	56.0000	2	0	NONE	0	0
30	145.0000	3	0	Ground Transformer	5	70
31	14.0000	2	0	NONE	0	0
32	90.0000	2	0	NONE	0	0
33	90.0000	2	0	NONE	0	0
34	45.0000	1	0	NONE	0	0
35	229.0000	5	0	NONE	0	0

500 Louisville Gas and Electric Company 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	14.0000	2	0	NONE	0	0
37	21.0000	2	0	NONE	0	0
38	45.0000	1	0	Ground Transformer	1	5
39	25.0000	1	0	NONE	0	0
40	10.0000	1	0	NONE	0	0
1	56.0000	2	0	NONE	0	0
2	28.0000	1	0	NONE	0	0
3	10.0000	1	0	NONE	0	0
4	14.0000	2	0	NONE	0	0
5	34.0000	2	0	NONE	0	0
6	84.0000	3	0	NONE	0	0
7	73.0000	2	0	NONE	0	0
8	101.0000	2	0	NONE	0	0
9	200.0000	4	0	NONE	0	0
10	73.0000	2	0	NONE	0	0
11	11.0000	1	0	NONE	0	0
12	14.0000	2	0	NONE	0	0
13	90.0000	2	0	NONE	0	0
14	20.0000	2	0	NONE	0	0
15	152.0000	27	15	NONE	0	0
16	5,506.0000	194	18		48	290
17	0.0000	0	0		0	0
18	0.0000	0	0		0	0
19	8,309.0000	41	6		0	0
20	5,506.0000	194	18		48	290
21	13,815.0000	235	24		48	290

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	9395117889.00	7050346579.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	701160536.00	555271730.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	10096278425.00	7605618309.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	3273910792.00	2631071864.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	6822367633.00	4974546445.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	594286.00	594286.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	58414190.00	58414190.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	67969700.00	67969700.00	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000	0	OK	
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000	0	OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000	0	OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	710862.00	710862.00	OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000	0	OK	
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	17082019.00	17082019.00	OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000	OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	173479747.00	173479747.00	OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	425170424.00	425170424.00	OK	
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000	OK	
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	1777877524.00	1777877524.00	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0.0000	0	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	2889200000.00	2889200000.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	0.0000	0	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	60493583.00	60493583.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	29208187.00	29208187.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	13810927.00	13810927.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	992571514.00	992571514.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1336209432.00	1336209432.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	665468605.00	665468605.00	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	245642660.00	245642660.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	0.00000000	0.00000000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	111938926.00	111938926.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	-513272.00	906128.00	NO	Value 2 represents the amortization of investment tax credits (ITC) as shown on Ref Page 266, column (f). For ratemaking purposes LG&E chose Option 2 as it relates to ITC and therefore amortizes ITC above the line in FERC account 411.4. Value 1 represents both the amortization of ITC as shown on Ref Page 266, column (f) as well as the Deferred ITC amount as shown on Ref Page 266, column (d). Both amounts are reported in account 411.4.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	2903133.00	2903133.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	54632916.00	54632916.00	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	1362320	1362320	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	3239738.00	3239738.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1480477	1480477	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	11381361	11381361	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	0	0	OK	

Upload supporting documents

Document	Description	Supports

Utility ID: 500

OATH

Commonwealth of Kentucky)
) ss:
County of Jefferson)

Christopher M. Garrett makes oath and says
(Name of Officer)

that he/she is VP - Finance and Accounting of
(Official title of officer)

Louisville Gas and Electric Company
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025 , to and including December 31, 2025

Christopher M. Garrett
(Signature of Officer)

subscribed and sworn to before me, a Notary Public , in and for

the State and County named in the above this 19th day of March, 2026

(Apply Seal Here)

TAMMY J. ELZY
COMM EXPIRES 11/09/2026
NOTARY PUBLIC
ID # KYNP61560
STATE AT LARGE, KENTUCKY

My Commission expires November 9, 2026

Tammy J. Elzy
(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]