400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	$250,000,000.00	
Is Principal Current?		Y
Is Interest Current?		Y

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant’s report with annual report.		

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	31,266	
Total number of Miles of Pole Line (Located in Kentucky)	19,709	

Note:
Rural customer information not available.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	$754,415,098.00	6,341,933,228	454,021
Commercial and Industrial Sales			
Small (or Comercial)	$501,987,019.00	4,132,746,147	84,493
Large (or Industrial)	$433,136,516.00	6,120,251,719	1,596
Public St and Hwy Lighting (444)	$4,995,230.00	13,610,319	1,480
Other Sales to Public Authorities (445)	$153,793,652.00	1,536,902,096	9,023
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	$1,848,327,515.00	18,145,443,509	550,613
Sales For Resale (447)	$77,462,813.00	1,634,908,563	18
Total Sales of Electricity	$1,925,790,328.00	19,780,352,072	550,631

Identification (Ref Page: 1)

	Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent							
	Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)							
Name Address and Phone number of the contact person							
	Michael J. Shurer	645 West Hamilton Street	Suite 700	Allentown	PA	18101	(610) 774-2772
Note File: Attestation and signature via Electronic Filing							

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett	2701 Eastpoint Parkway	Louisville	KY	40223
Provide Address of Office where the general Corporate books are kept		2701 Eastpoint Parkway	Louisville	KY	40223
Provide the Address of any other offices where other coprorate books are kept if different from where the general corporate books are kept					

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State and Date of Incorporation: KY, August 17, 1912
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric services in Kentucky and Virginia.

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or benficiaries for whom trust was maintained and purpose of the trust.	
	Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA holds all of the membership interests in LKE.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.00000000

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Officers (Ref Page: 104)

	Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is $50,000 or more				
	President	Crockett III	John R.	$534,616.00
	VP - Finance and Acct	Garrett	Christopher M.	$311,575.00
	VP - Generation	Tummonds	David L.	$277,500.00
	VP - Customer Service	Montgomery	Shannon L.	$270,000.00
	VP and COO	Jessee	Thomas A.	$326,201.00

Note:
Officers listed include the named executive officers by resolution of the Board of Directors.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
John R. Crockett III, President	820 West Broadway	Louisville	KY	40202
Joseph P. Bergstein Jr., PPL VP and CFO	645 West Hamilton St.	Allentown	PA	18101
Vincent Sorgi, PPL President and CEO	645 West Hamilton St.	Allentown	PA	18101
Wendy E. Stark, PPL EVP Utilities and CLO	645 West Hamilton St.	Allentown	PA	18101

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	The Respondent was authorized by the FERC at Docket No. ES24-33-000 to issue, from time to time, from May 31, 2024 through June 17, 2026, (a) up to $650 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to $850 million in the form of certain long-term debt. The Respondent participates in an intercompany money pool agreement. At December 31, 2025, the Respondent had $36 million of borrowings under the money pool. At December 31, 2025, the Respondent had a $600 million credit facility syndicated with a group of banks that expires in December 2029. This facility was initially authorized by the KPSC at Case No. 2015-00137 and by the VSCC at Case No. PUE-2014-00031. The KPSC and VSCC authorized the most recent extension of the facility at Case No. 2023-00397 and PUR-2023-00225 respectively. At December 31, 2025, the Respondent had no cash borrowings under this facility. At December 31, 2025, the Respondent maintained a commercial paper program for up to $600 million. Commercial paper issuances are supported by the Respondent’s syndicated credit facility based on available capacity. The Respondent had no commercial paper outstanding at December 31, 2025. On August 4, 2025, the Respondent issued $700 million of 5.85% First Mortgage Bonds due 2055 that settled on August 13, 2025. The issuance was authorized by the KPSC and VSCC at Case No. 2023-00397 and Case No. PUR-2023-00225 respectively. On January 29, 2026, the Respondent amended its $600 million syndicated credit facility to expire in December 2030. The amendment to this facility is authorized at Case No. 2023-00397 and PUR-2023-00225. See Note 8 of the Kentucky Utilities Company FERC Form 1 Notes to Financial Statements for further discussion of financing activities.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2025, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. During the third quarter of 2025, the KU IBEW received negotiated wages increases.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 12 of the Kentucky Utilities Company FERC Form 1 Notes to Financial Statements on page 122.

Important Changes During the Year (Ref Page: 108)

	Explain
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	See the Kentucky Utilities Company FERC Form 1 Notes to Financial Statements on page 122.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
Utility Plant (101-106,114)	$11,910,760,489.00	$12,405,704,027.00
Construction Work in Progress (107)	$571,822,449.00	$963,395,300.00
4. TOTAL UTILITY PLANT	$12,482,582,938.00	$13,369,099,327.00
(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	$4,549,792,969.00	$4,818,866,533.00
6. Net Utility Plant	$7,932,789,969.00	$8,550,232,794.00
Nuclear Fuel (120.1-120.4,120.6)	$0.00	
(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	$0.00	
9. Net Nuclear Fuel	$0.00	
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	$7,932,789,969.00	$8,550,232,794.00
Utility Plant Adjustments (116)	$0.00	
Gas Stored Underground - Non Current (117)	$0.00	
13. OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	$37,881.00	$37,881.00
(Less) Accum. Prov. for Depr and Amort. (122)	$0.00	
Investment in Associated Companies (123)	$0.00	
Investments in Subsidiary Companies (123.1)	$250,000.00	$250,000.00
18.		
Noncurrent Portion of Allowances	$0.00	
Other Investments (124)	$0.00	
Special Funds (125-128)	$61,704,356.00	$62,949,074.00
22. TOTAL Other Property and Investments	$61,992,237.00	$63,236,955.00
23. CURRENT AND ACCRUED ASSETS		
Cash (131)	$13,098,202.00	$9,904,907.00
Special Deposits (132-134)	$0.00	
Working Fund (135)	$45,000.00	$0.00
Temporary Cash Investments (136)	$0.00	
Notes Receivable (141)	$0.00	
Customer Accounts Receivable (142)	$161,294,518.00	$173,470,000.00
Other Accounts Receivable (143)	$11,782,515.00	$14,861,628.00
(Less) Accum. Prov. for Uncollectible Acct. Credit (144)	$2,041,852.00	$3,765,491.00
Notes Receivable from Associated Companies (145)	$23,865.00	$1,868.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Accounts Receivable from Assoc. Companies (146)	$13.00	$1,553.00
Fuel Stock (151)	$88,991,273.00	$99,472,025.00
Fuel Stock Expenses Undistributed (152)	$0.00	
Residuals (Elec) and Extracted Products (153)	$0.00	
Plant Materials and Operating Supplies (154)	$83,079,821.00	$81,760,497.00
Merchandise (155)	$0.00	
Other Materials and Supplies (156)	$0.00	
Nuclear Materials Held for Sale (157)	$0.00	
Allowances (158.1 and 158.2)	$116,865.00	$115,166.00
(Less) Noncurrent Portion of Allowances	$0.00	
Environmental Credits (158.3 and 158.4)		
Stores Expense Undistributed (163)	$987,675.00	$1,767,606.00
Gas Stored Underground - Current (164.1)	$0.00	
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	$0.00	
Prepayments (165)	$11,280,748.00	$11,953,332.00
Advances for Gas (166-167)	$0.00	
Interest and Dividends Receivable (171)	$56,483.00	$47,089.00
Rents Receivable (172)	$10,944,445.00	$12,202,502.00
Accrued Utility Revenues (173)	$102,231,031.00	$106,435,077.00
Miscellaneous Current and Accrued Assets (174)	$8,096,271.00	$15,823,464.00
Derivative Instrument Assets (175)	$0.00	
Derivative Instrument Assets - Hedges (176)	$0.00	
54. TOTAL Current and Accrued Assets	$489,986,873.00	$524,051,223.00
55. DEFERRED DEBITS		
Unamortized Debt Expenses (181)	$19,275,160.00	$25,030,050.00
Extraordinary Property Losses (181.1)	$0.00	
Unrecovered Plant and Regulatory Study Costs (182.2)	$0.00	$19,396,470.00
Other Regulatory Assets (182.3)	$509,482,866.00	$513,384,280.00
Prelim. Survey and Investigation Charges (Electric) (183)	$10,336,875.00	$1,269,964.00
Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	$0.00	
Clearing Accounts (184)	$0.00	

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Temporary Facilities (185)	$0.00	
Miscellaneous Deferred Debits (186)	$51,581,929.00	$68,048,234.00
Def. Losses from Disposition of Utility Plt. (187)	$0.00	
Research, Devel. and Demonstration Expend. (188)	$0.00	
Unamortized Loss on Reaquired Debt (189)	$6,320,532.00	$5,719,982.00
Accumulated Deferred Income Taxes (190)	$208,326,252.00	$206,197,058.00
Unrecovered Purchased Gas Costs (191)	$0.00	
70. TOTAL Deferred Debits	$805,323,614.00	$839,046,038.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	$9,290,092,693.00	$9,976,567,010.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	$308,139,978.00	$308,139,978.00
3. Preferred Stock Issued (204)	$0.00	
4. Capital Stock Subscribed (202,205)	$0.00	
5. Stock Liability for Conversion (203,206)	$0.00	
6. Premium on Capital Stock (207)	$0.00	
7. Other Paid-in Capital Stock (208-211)	$1,023,358,083.00	$1,184,358,083.00
8. Installments Received on Capital stock (212)	$0.00	
9. (Less) Discount on Capital Stock (213)	$0.00	
10. (Less) Capital Stock Expense (214)	$321,289.00	$321,289.00
11. Retained Earnings (215,215.1,216)	$2,360,597,762.00	$2,508,736,360.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	$0.00	
13. (Less) Reacquired Capital Stock (217)	$0.00	
14. Accumulated Other Comprehensive Income (219)	$0.00	
15. TOTAL Proprietary Capital	$3,691,774,534.00	$4,000,913,132.00
16. LONG TERM DEBT		
17. Bonds (221)	$3,088,952,405.00	$3,538,952,405.00
18. (Less) Reacquired Bonds (222)	$0.00	
19. Advances from Associated Companies (223)	$0.00	
20. Other Long-Term Debt (224)	$0.00	
21. Unamortized Premium on Long-Term Debt (225)	$4,334,009.00	$4,125,142.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	$8,415,579.00	$8,096,974.00
23. TOTAL Long Term Debt	$3,084,870,835.00	$3,534,980,573.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	$15,372,353.00	$18,752,326.00
26. Accumulated Provision for Property Insurance (228.1)	$0.00	
27. Accumulated Provision for Injuries and Damages (228.2)	$2,424,586.00	$1,765,913.00
28. Accumulated Provision for Pensions and Benefits (228.3)	$12,553,111.00	$13,908,469.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	$0.00	
30. Accumulated Provision for Rate Refunds (229)	$0.00	
31. Asset Retirement Obligations (230)	$64,446,725.00	$59,510,087.00
32. TOTAL OTHER Noncurrent Liabilities	$94,796,775.00	$93,936,795.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	$139,768,400.00	$0.00
35. Accounts Payable (232)	$106,021,735.00	$164,675,208.00
36. Notes Payable to Associated Companies (233)	$72,545,349.00	$35,521,438.00
37. Account Payable to Associated Companies (234)	$99,799,464.00	$105,995,829.00
38. Customer Deposits (235)	$39,215,377.00	$41,053,490.00
39. Taxes Accrued (236)	$36,598,085.00	$62,711,944.00
40. Interest Accrued (237)	$24,319,654.00	$37,789,713.00
41. Dividends Declared (238)	$0.00	
42. Matured Long-Term Debt (239)	$0.00	
43. Matured Interests (240)	$0.00	
44. Tax Collections Payable (241)	$5,403,567.00	$5,944,297.00
45. Miscellaneous current and Accrued Liabilities (242)	$23,408,980.00	$23,636,061.00
46. Obligations Under Capital Leases - Current (243)	$9,309,411.00	$9,048,916.00
47. Derivative Instrument Liabilities (244)	$0.00	
48. Derivative Instrument Liabilities - Hedges (245)	$0.00	
49. TOTAL Current and Accrued Liabilities	$556,390,022.00	$486,376,896.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	$20,183,299.00	$12,078,659.00
52. Accumulated Deferred Investment Tax Credits (255)	$81,359,791.00	$79,427,348.00
53. Deferred Gains from Disposition of Utility Plant (256)	$0.00	
54. Other Deferred Credits (253)	$1,411,064.00	$1,744,823.00
55. Other Regulatory Liabilities (254)	$627,128,574.00	$604,866,273.00
56. Unamortized gain on Reacquired Debt (257)	$0.00	
57. Accmulated Deferred Income Taxes (281-283)	$1,132,177,799.00	$1,162,242,511.00
58. TOTAL Deferred Credits	$1,862,260,527.00	$1,860,359,614.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	$9,290,092,693.00	$9,976,567,010.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	$2,075,614,652.00	$1,970,270,465.00	$2,075,614,652.00	$0.00	$0.00
3. Operating Expenses					
4. Operation Expenses (401)	$842,303,822.00	$807,820,432.00	$842,303,822.00	$0.00	$0.00
5. Maintenance Expenses (402)	$133,105,314.00	$123,051,356.00	$133,105,314.00	$0.00	$0.00
6. Depreciation Expense (403)	$389,964,606.00	$368,952,386.00	$389,964,606.00	$0.00	$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)		$0.00			
8. Amort and Depl of Utility Plant (404-405)	$2,030.00	$15,793,128.00	$2,030.00	$0.00	$0.00
9. Amort of Utility Plant Acq. Adj (406)		$0.00			
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		$0.00			
11. Amort. of Conversion Expenses (407)		$0.00			
12. Regulatory Debits (407.3)	$30,579,792.00	$24,083,312.00	$30,579,792.00	$0.00	$0.00
13. (Less) Regulatory Credits (407.4)	$2,126,521.00	$429,239.00	$2,126,521.00	$0.00	$0.00
14. Taxes Other than Income Taxes (408.1)	$59,940,826.00	$58,404,884.00	$59,940,826.00	$0.00	$0.00
15. Income Taxes - Federal (409.1)	$80,668,213.00	$87,597,714.00	$80,668,213.00	$0.00	$0.00
16. Income Taxes - Other (409.1)	$15,867,821.00	$17,706,029.00	$15,867,821.00	$0.00	$0.00
17. Provision for Deferred Income Taxes (410.1)	$159,737,450.00	$149,657,779.00	$159,737,450.00	$0.00	$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	$155,894,421.00	$163,202,116.00	$155,894,421.00	$0.00	$0.00
19. Investment Tax Credit Adj. - Net (411.4)	$19,922.00	$262,886.00	$19,922.00	$0.00	$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)		$0.00			
21. Losses from Disp. of Utility Plant (411.7)		$0.00			

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	$22.00	$44.00	$22.00	$0.00	$0.00
23. Losses from Disposition of Allowances (411.9)		$0.00			
24. Accretion Expense (411.10)		$0.00			
25. Gain from Disposition of environmental credits (411.11)	($331,954.00)		($331,954.00)	$0.00	$0.00
26. Losses from Disposition of environmental credits (411.12) (411.12)					
27. Total Utility Operating Expenses (Enter Total of Lines 4 - 26)	$1,553,836,878.00	$1,489,698,507.00	$1,553,836,878.00	$0.00	$0.00
28. Net Utility Operating Income (Line 2 less line 27 - Carry forward to pg 117 line 25)	$521,777,774.00	$480,571,958.00	$521,777,774.00	$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	$521,777,774.00	$480,571,958.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		$0.00
32. (Less) Costs and Exp. of Merchandising,Job. and Contract Work (416)		$0.00
33. Revenues From Nonutility Operations (417)		$0.00
34. (Less) Expenses of Nonutility Operations (417.1)		$0.00
35. Nonoperating Rental Income (418)		$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)		$0.00
37. Interest and Dividend Income (419)	$3,573,973.00	$1,199,055.00
38. Allowance for Other Funds Used During Construction (419.1)	$16,031,408.00	$8,084,822.00
39. Miscellaneous Nonoperating Income (421)	$760,409.00	$55,016.00
40. Gain on Disposition of Property (421.1)	$31,462.00	$349,502.00
41. TOTAL Other Income	$20,397,252.00	$9,688,395.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	$403,136.00	$51,253.00
44. Miscellaneous Amortization (425)		$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	$1,115,474.00	$1,259,841.00
46.TOTAL Other Income Deductions	$1,518,610.00	$1,311,094.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	$396.00	$396.00
49. Income Taxes - Federal (409.2)	$2,382,579.00	($1,008,280.00)
50. Income Taxes - Other (409.2)	$14,811.00	($252,702.00)
51. Provision for Deferred Inc. Taxes (410.2)	$15,776.00	$416,960.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	$2,339,267.00	$16,848.00
53. Investment Tax Credit Adj. Net (411.5)		$0.00
54. (Less) Investment Tax Credits (420)	$1,952,365.00	$1,944,696.00
55. TOTAL Taxes on Other Income and Deduct.	($1,878,070.00)	($2,805,170.00)
56. Net Other Income and Deductions (Lines 41,46,55)	$20,756,712.00	$11,182,471.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	$144,440,597.00	$131,348,334.00
59. Amort of Debt Disc. and Expense (428)	$2,345,057.00	$2,303,369.00
60. Amortization of Loss on Reacquired Debt (428.1)	$600,550.00	$602,195.00
61. (Less) Amort. of Premium on Debt - CR (429)	$208,868.00	$208,868.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		$0.00
63. Interest on Debt to Assoc. Companies (430)	$541,871.00	$2,019,701.00
64. Other Interest Expense (431)	$7,993,032.00	$4,112,977.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	$11,216,351.00	$4,014,390.00
66. Net Interest Charges	$144,495,888.00	$136,163,318.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	$398,038,598.00	$355,591,111.00
68. Extraordinary Items		
69. Extraordinary Income (434)		$0.00
70. (Less) Extraordinary Deductions (435)		$0.00
71. Net Extraordinary Items (Lines 67 less 68)		$0.00
72. Income Taxes - Federal and Other (409.3)		$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)		$0.00
74. Net Income (Lines 67 and 73)	$398,038,598.00	$355,591,111.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		$2,360,597,762.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	$398,038,598.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividents Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	0 0	($249,900,000.00)
TOTAL Dividends Declared - Common Stock (438)		($249,900,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		$2,508,736,360.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		$2,508,736,360.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		$398,038,598.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		$389,964,606.00
Amortization of (Specify)		
	Plant and Regulatory Debits and Credits	$34,048,516.00
	Amortization of Debt Disc and Debt Issuance Costs	$2,452,178.00
	0	$0.00
	0	$0.00
	0	$0.00
Deferred Income Taxes (Net)		$1,519,538.00
Investment Tax Credit Adjustment (Net)		($1,932,443.00)
Net (Increase) Decrease in Receivables		($13,910,387.00)
Net (Increase) Decrease in Inventory		($8,265,662.00)
Net (Increase) Decrease in Allowances Inventory		$1,699.00
Net Increase (Decrease) in Payables and Accrued Expenses		$56,932,144.00
Net (Increase) Decrease in Other Regulatory Assets		($19,222,461.00)
Net Increase (Decrease) in Other Regulatory Liabilities		$5,581,321.00
(Less) Allowance for Other Funds Used During Construction		$16,031,408.00
(Less) Undistributed Earnings from Subsidiary Companies		
Other:		
	Other Noncash Charges (Credits) to Income	($4,728,639.00)
	Change in Other Deferred Debits	$4,796,621.00
	Change in Other Deferred Credits	$888,168.00
	ARO Expenditures	($10,538,088.00)
	Change in Customer Advances for Construction	($8,104,640.00)
	Change in Pension and Post-Retirement Liability	($3,940,319.00)
	Change in Special Funds	$415,953.00
	Change in Prepayments	($672,584.00)
	Pension and Post-Retirement Funding	$239,429.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		$807,532,140.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		
Gross Additions to Utility Plant (Less nuclear fuel)		($977,108,774.00)
Gross Additions to Nuclear Fuel		
Gross Additions to Common Utility Plant		
Gross Additions to Nonutility Plant		
(Less) Allowance for Other Funds Used During Construction		($16,031,408.00)
Other		
	Costs of Removal of Utility Plant	($31,665,778.00)
	Other	($2,971,426.00)
Cash Outflows for Plant (Total lines 26-33)		($995,714,570.00)
Acquisition of Other Noncurrent Assets (d)		
Proceeds from Disposal of Noncurrent Assets (d)		
Investments in and Advances to Assoc. and Subsidiary Companies		$21,997.00
Contributions and Advances from Assoc. and Subsidiary Companies		($37,023,911.00)
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
Associated and Subsidiary Companies		
Purchase of Investment Securities (a)		
Proceeds from Sales of Investment Securities (a)		
Loans Made or Purchased		
Collections on Loans		
Net (Increase) Decrease in Receivables		
Net (Increase) Decrease in Inventory		
Net (Increase) Decrease in Allowances Held for Speculation		
Net Increase (Decrease) in Payables and Accrued Expenses		
Other:		
Net Cash Provided by (used in) investing Activities (Lines 34-55)		($1,032,716,484.00)
Cash Flows from Financing Activities:		

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
Proceeds from Issuance of:		
Long - Term Debt (b)		$699,797,000.00
Preferred Stock		
Common Stock		
Other		
	LG&E and KU Energy Equity Contribution	$198,000,000.00
Net Increase in Short-Term Debt (c)		
Other		
	Net Change in Restricted Cash	$8,502,930.00
Cash Provided by Outside Sources (Total lines 61 thru 69)		$906,299,930.00
Payments for Retirement of		
Long-Term Debt (b)		($250,000,000.00)
Preferred Stock		
Common Stock		
Other		
	Debt Issuance Costs	($7,685,481.00)
	Return of Capital to Parent	($37,000,000.00)
Net Decrease in Short-Term Debt (c)		($139,768,400.00)
Dividends on Preferred Stock		
Dividends on Common Stock		($249,900,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)		$221,946,049.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)		($3,238,295.00)
Cash and Cash Equivalents at Beginning of Year		$13,143,202.00
Cash and Cash Equivalents at End of Year		$9,904,907.00

Note:
Due to software limitations see footnote information provided in the FERC Form 1.

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	$11,386,290,680.00	$11,386,290,680.00	$0.00	$0.00	$0.00
4. Property under Capital Leases	$27,794,730.00	$27,794,730.00	$0.00	$0.00	$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	$989,467,955.00	$989,467,955.00	$0.00	$0.00	$0.00
7. Experimental Plant Unclassifed					
8. Total - In Service	$12,403,553,365.00	$12,403,553,365.00	$0.00	$0.00	$0.00
9. Leased to Others					
10. Held for Future Use	$2,150,662.00	$2,150,662.00	$0.00	$0.00	$0.00
11. Construction Work in Progress	$963,395,300.00	$963,395,300.00	$0.00	$0.00	$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	$13,369,099,327.00	$13,369,099,327.00	$0.00	$0.00	$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	$4,818,866,533.00	$4,818,866,533.00	$0.00	$0.00	$0.00
15. Net Utility Plant (Line 13 less 14)	$8,550,232,794.00	$8,550,232,794.00	$0.00	$0.00	$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	$4,818,780,949.00	$4,818,780,949.00	$0.00	$0.00	$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	$85,584.00	$85,584.00	$0.00	$0.00	$0.00
22. Total In Service (Lines 18-21)	$4,818,866,533.00	$4,818,866,533.00	$0.00	$0.00	$0.00
23. Leased to Others					
24. Depreciation					

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquision Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	$4,818,866,533.00	$4,818,866,533.00	$0.00	$0.00	$0.00

Note:
Due to software space limitations, see footnote information in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	$44,456.00	$0.00	$0.00	$0.00	$0.00	$44,456.00
Franchises and Consents (302)	$55,919.00	$0.00	$0.00	$0.00	$0.00	$55,919.00
Miscellaneous Intangible Plant (303)	$73,417,452.00	$0.00	$0.00	$0.00	($73,417,452.00)	$0.00
5. Total Intangible Plant	$73,517,827.00	$0.00	$0.00	$0.00	($73,417,452.00)	$100,375.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	$26,828,421.00	$0.00	$0.00	$0.00	$0.00	$26,828,421.00
Structures and Improvements (311)	$484,769,120.00	$5,541,397.00	$676,685.00	$0.00	$0.00	$489,633,832.00
Boiler Plant Equipment (312)	$4,462,134,509.00	$105,077,910.00	$20,564,528.00	$0.00	$0.00	$4,546,647,891.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	$389,829,300.00	$3,768,682.00	$2,769,196.00	$0.00	$0.00	$390,828,786.00
Accessory Electric Equipment (315)	$266,301,901.00	$4,027,492.00	$268,337.00	$0.00	$1,190,072.00	$271,251,128.00
Misc. Power Plant Equipment (316)	$47,220,821.00	$4,277,593.00	$434,342.00	$0.00	$0.00	$51,064,072.00
Asset Retirement Costs for Steam Production (317)	$89,880,995.00	$3,939,712.00	$16,146,261.00	($1,828,241.00)	$0.00	$75,846,205.00
16. Total Steam Production Plant	$5,766,965,067.00	$126,632,786.00	$40,859,349.00	($1,828,241.00)	$1,190,072.00	$5,852,100,335.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	$855,637.00	$0.00	$0.00	$0.00	$0.00	$855,637.00
Structures and Improvements (331)	$4,275,193.00	$228,685.00	$73,744.00	$0.00	$0.00	$4,430,134.00
Reservoirs, Dams and Waterways (332)	$26,779,582.00	$0.00	$1,408.00	$0.00	$0.00	$26,778,174.00
Water Wheels, Turbines, and Generators (333)	$14,697,481.00	$109,154.00	$3,188.00	$0.00	$0.00	$14,803,447.00
Accessory Electric Equipment (334)	$1,416,846.00	$243,883.00	$772.00	$0.00	$0.00	$1,659,957.00
Misc. Power Plant equipments (335)	$683,932.00	$99,358.00	$0.00	$0.00	$0.00	$783,290.00
Roads, Railroads and Bridges (336)	$190,033.00	$0.00	$0.00	$0.00	$0.00	$190,033.00
Asset Retirement Costs for Hydraulic Production (337)	$863,913.00	$0.00	$0.00	$0.00	$0.00	$863,913.00
35. Total Hydraulic Production Plant	$49,762,617.00	$681,080.00	$79,112.00	$0.00	$0.00	$50,364,585.00
D. Solar Production						
Land and land rights (338.1)		$4,110,657.00	$0.00	$0.00	$9,080,022.00	$13,190,679.00
Structures and improvements (338.2)		$4,571.00	$0.00	$0.00	$2,277,845.00	$2,282,416.00
Reserved (338.3)						
Solar panels (338.4)		$0.00	$0.00	$0.00	$11,865,762.00	$11,865,762.00
Collector system (338.5)		$0.00	$0.00	$0.00	$1,961,069.00	$1,961,069.00
Generator step-up transformers (GSU) (338.6)		$0.00	$0.00	$0.00	$435,729.00	$435,729.00
Inverters (338.7)		$0.00	$0.00	$0.00	$1,727,736.00	$1,727,736.00

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Other accessory electrical equipment (338.8)		$0.00	$0.00	$0.00	$589,313.00	$589,313.00
Computer hardware (338.9)		($19,991.00)	$0.00	$0.00	$106,554.00	$86,563.00
Computer software (338.10)						
Communication equipment (338.11)		$0.00	$0.00	$0.00	$40,122.00	$40,122.00
Miscellaneous power plant equipment (338.12)		$0.00	$0.00	$0.00	$407,852.00	$407,852.00
Asset retirement costs for solar production (338.13)						
48. Total Solar ( )		$4,095,237.00	$0.00	$0.00	$28,492,004.00	$32,587,241.00
E. Wind Production						
Land and land rights (338.20)						
Structures and improvements (338.21)						
Reserved (338.22)						
Wind turbines (338.23)		$0.00	$0.00	$0.00	$700,451.00	$700,451.00
Wind towers and fixtures (338.24)						
Reserved (338.25)						
Collector system (338.26)						
Generator step-up transformers (GSU) (338.27)						
Inverters (338.28)						
Other accessory electrical equipment (338.29)						
Computer hardware (338.30)						
Computer software (338.31)						
Communication equipment (338.32)						
Miscellaneous power plant equipment (338.33)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset retirement costs for wind production (338.34)						
65. Total Wind ( )		$0.00	$0.00	$0.00	$700,451.00	$700,451.00
F. Other Renewable Production						
Land and land rights (339.1)						
Structures and improvements (339.2)						
Fuel holders (339.3)						
Boilers (339.4)						
Reserved (339.5)						
Generators (339.6)						
Reserved (339.7)						
Other accessory electrical equipment (339.8)						
Computer hardware (339.9)						
Computer software (339.10)						
Communication equipment (339.11)						
Miscellaneous power plant equipment (339.12)						
Asset retirement costs for other renewable production (339.13)						
80. Total Other Renewable ( )						
G. Other Production Plant						
Land and Land Rights (340)	$894,513.00	$1,183,386.00	$0.00	$0.00	($522,682.00)	$1,555,217.00
Structures and Improvements (341)	$91,939,288.00	$1,080,333.00	$20,801.00	$0.00	($2,263,190.00)	$90,735,630.00
Fuel Holders, Products and Accessories (342)	$85,269,940.00	$353,649.00	$15,642.00	$0.00	$0.00	$85,607,947.00
Prime Movers (343)	$756,671,055.00	$3,700,777.00	$1,502,877.00	$0.00	$0.00	$758,868,955.00
Generators (344)	$140,987,457.00	$16,668.00	$79,517.00	$0.00	($16,255,017.00)	$124,669,591.00

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Accessory Electric Equipment (345)	$77,570,506.00	$173,634.00	$0.00	$0.00	($1,009,261.00)	$76,734,879.00
Misc. Power Plant Equipment (346)	$10,391,547.00	$643,282.00	$45,376.00	$0.00	($470,394.00)	$10,519,059.00
Asset Retirement Costs for Other Production (347)	$487,130.00	$0.00	$0.00	$0.00	$0.00	$487,130.00
88. Total Other Production Plant	$1,164,211,436.00	$7,151,729.00	$1,664,213.00	$0.00	($20,520,544.00)	$1,149,178,408.00
90. Total Production Plant (Lines 16,25,35,48, 65, 80 and 88)	$6,980,939,120.00	$138,560,832.00	$42,602,674.00	($1,828,241.00)	$9,861,983.00	$7,084,931,020.00

Note:
Steam Production Plant 315 Includes Accessory Electric Equipment and the new FERC 898 Accounts 315.1/315.2/315.3 for Computer Software, Hardware, and Communication Equipment.

Hydro Production Plant 334 Includes Accessory Electric Equipment and the new FERC 898 Accounts 334.1/334.2/334.3 for Computer Software, Hardware, and Communication Equipment.

Other Production Plant 345 Includes Accessory Electric Equipment and the new FERC 898 Accounts 345.1/345.2/345.3 for Computer Hardware, Computer Software, and Communication Equipment.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	$45,982,382.00	$224,114.00	$0.00	$0.00	$0.00	$46,206,496.00
Energy Storage Equipment - tranmsission (351)		$1,485,195.00	$607,395.00	$0.00	$5,404,233.00	$6,282,033.00
Structures and Improvements (352)	$65,124,576.00	$2,752,643.00	$113,339.00	$0.00	$0.00	$67,763,880.00
Station Equipments (353)	$517,743,914.00	$27,075,468.00	$617,075.00	$0.00	$0.00	$544,202,307.00
Towers and Fixtures (354)	$91,228,742.00	$15,466,111.00	$301,663.00	$0.00	$0.00	$106,393,190.00
Poles and Fixtures (355)	$799,743,800.00	$96,823,889.00	$2,402,608.00	$0.00	$0.00	$894,165,081.00
Overhead Conductors and Devices (356)	$313,136,329.00	($13,821,265.00)	$1,848,673.00	$0.00	$0.00	$297,466,391.00
Underground Conduit (357)	$385,375.00	$0.00	$0.00	$0.00	$0.00	$385,375.00
Underground Conductors and Devices (358)	$10,284,573.00	$161,412.00	$0.00	$0.00	$0.00	$10,445,985.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	$740,579.00	$0.00	$0.00	$0.00	$0.00	$740,579.00
58. Total Transmission Plant	$1,844,370,270.00	$130,167,567.00	$5,890,753.00	$0.00	$5,404,233.00	$1,974,051,317.00
4. Distribution Plant						
Land and Land Rights (360)	$9,156,132.00	$1,822,043.00	$0.00	$0.00	$0.00	$10,978,175.00
Structures and Improvements (361)	$35,076,090.00	$6,876,490.00	$36,305.00	$0.00	$0.00	$41,916,275.00
Station equipments (362)	$427,664,324.00	($6,309,489.00)	$885,738.00	$0.00	$0.00	$420,469,097.00
Storage Battery Equipments (363)		$66,975,272.00	$1,846,016.00	$0.00	$26,201,614.00	$91,330,870.00
Poles, Towers and Fixtures (364)	$568,544,968.00	$25,044,029.00	$3,325,160.00	$0.00	$0.00	$590,263,837.00
Overhead Conductors and Devices (365)	$587,370,164.00	$36,680,853.00	$9,835,170.00	$0.00	$0.00	$614,215,847.00
Underground Conduit (366)	$2,544,231.00	$41,318.00	$0.00	$0.00	$0.00	$2,585,549.00
Underground Conductors and Devices (367)	$271,501,618.00	$15,469,170.00	$940,487.00	$0.00	$0.00	$286,030,301.00
Lines Transformers (368)	$396,079,583.00	$20,621,991.00	$1,063,546.00	$0.00	$0.00	$415,638,028.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Services (369)	$176,263,376.00	$15,845,747.00	$160,375.00	$0.00	$0.00	$191,948,748.00
Meters (370)	$39,117,320.00	$105,287,005.00	$20,681,355.00	$0.00	$0.00	$123,722,970.00
Installations on Customer Premises (371)	$198,339.00	$568,177.00	$0.00	$0.00	$0.00	$766,516.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	$180,185,585.00	$17,654,677.00	$2,618,910.00	$0.00	$0.00	$195,221,352.00
Asset Retirement Costs for Distribution Plant (374)	$538,598.00	$0.00	$0.00	$0.00	$0.00	$538,598.00
75. Total Distribution Plant	$2,694,240,328.00	$306,577,283.00	$41,393,062.00	$0.00	$26,201,614.00	$2,985,626,163.00
5. General Plant						
Energy Storage Plant (387)						
Land and Land Rights (389)	$7,435,574.00	$16,647.00	$89,948.00	$0.00	$0.00	$7,362,273.00
Structures and Improvements (390)	$116,987,508.00	$14,205,252.00	$1,810,788.00	$0.00	$0.00	$129,381,972.00
Office Furniture and Equipment (391)	$36,401,562.00	$102,092.00	$1,108,565.00	$0.00	($22,031,495.00)	$13,363,594.00
Transportation Equipment (392)	$8,749,768.00	$29,292.00	$34,118.00	$0.00	$0.00	$8,744,942.00
Stores Equipment (393)	$801,873.00	$97,111.00	$0.00	$0.00	$0.00	$898,984.00
Tools, shop and Garage Equipments (394)	$18,196,860.00	$5,075,561.00	$298,446.00	$0.00	$0.00	$22,973,975.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	$8,858,014.00	$1,513,116.00	$0.00	$0.00	$0.00	$10,371,130.00
Communication Equipment (397)	$77,869,983.00	$15,012,383.00	$17,572,066.00	$0.00	$62,538,458.00	$137,848,758.00
Miscellaneous Equipment (398)	$104,132.00	$0.00	$0.00	$0.00	$0.00	$104,132.00
Subtotal General Plant	$275,405,274.00	$36,051,454.00	$20,913,931.00	$0.00	$40,506,963.00	$331,049,760.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
90. Total General Plant	$275,405,274.00	$36,051,454.00	$20,913,931.00	$0.00	$40,506,963.00	$331,049,760.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	$11,868,472,819.00	$611,357,136.00	$110,800,420.00	($1,828,241.00)	$8,557,341.00	$12,375,758,635.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	$11,868,472,819.00	$611,357,136.00	$110,800,420.00	($1,828,241.00)	$8,557,341.00	$12,375,758,635.00

Note:
KU does not have any Transmission Plant Energy Storage Equipment (351) in service; however, this line includes the new FERC 898 Accounts 353.1/353.2/353.3 for Computer Software, Hardware, and Communication Equipment.

KU does not have any Distribution Storage Battery Equipment (363) in service; however, this line includes the new FERC 898 Accounts 363.1/363.2/363.3 for Computer Software, Hardware, and Communication Equipment.

General Plant Communication Equipment includes the new FERC 898 Accounts 397.1/397.2/397.3 for Computer Software, Hardware, and Communication Equipment.

Excludes $27,794,730 of Property Under Operating Leases recorded related to adoption and implementation of ASC 842 – Leases.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

	Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:				
	Pennington Gap Substation #2	8/1/2013	12/31/2030	$324,088.00
	Land at Green River Facility	11/1/2014	12/31/2029	$309,541.00
	Georgetown Pavilion Substation	6/1/2022	12/31/2026	$696,155.00
	Carrollton Operations Center	2/1/2023	12/31/2027	$442,894.00
	Other Items less than $250K			$377,984.00
Other Property				
TOTAL				$2,150,662.00

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	$0.00
GHENT 2 COOLING TOWER REBUILD	$4,052,541.00
GHENT 2 SELECTIVE CATALYTIC REDUCTION	$3,740,364.00
GHENT 4 BURNER PROJECT	$3,083,780.00
GHENT LIMESTONE UNLOADER REPLACEMENT	$2,356,030.00
TRIMBLE COUNTY COAL COMBUSTION RESIDUALS LANDFILL	$2,215,471.00
TRIMBLE COUNTY UNIT 2 STACK LINER REPLACEMENT	$2,133,137.00
GHENT 1 SELECTIVE CATALYTIC REDUCTION CATALYS	$2,092,742.00
GHENT 3 TURBINE HIGH PRESSURE-INTERMEDIATE	$1,968,822.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH	$1,959,507.00
GHENT 2 LOWER SLOPE AND WATERWALL PANELS	$1,917,008.00
GHENT 1 GENERATOR SOLEPLATE	$1,687,155.00
GHENT 3 TURBINE VALVE OVERHAUL	$1,600,846.00
GHENT 3 TURBINE LOW PRESSURE A SECTION BLADES	$1,598,977.00
GHENT 3 FINISHING SUPERHEATER REPLACEMENT	$1,580,821.00
GHENT 3 TURBINE LOW PRESSURE B SECTION BLADES	$1,399,060.00
BROWN 3 TURBINE STEAM VALVE OVERHAUL	$1,255,849.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	$1,216,128.00
GHENT 1 TURBINE VALVE OVERHAUL	$1,197,021.00
GHENT 4 PULSE JET FABRIC FILTER BAG AND CAGE	$1,057,963.00
GHENT 3 PULSE JET FABRIC FILTER BAG AND CAGE	$1,057,851.00
BROWN 3 OPERATIONS TRAINING SIMULATOR	$1,027,507.00
BROWN 3 MILL CRANE REPLACEMENT	$1,026,069.00
GHENT 2 PULSE JET FABRIC FILTER BAG AND CAGE	$1,008,030.00
STEAM PRODUCTION MINOR	$30,275,432.00
0	$0.00
HYDRAULIC POWER MINOR	$581,083.00
0	$0.00
SOLAR PRODUCTION MAJOR	$0.00
MERCER COUNTY SOLAR FIELD	$21,730,281.00
SOLAR PRODUCTION MINOR	$1,348,116.00

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
0	$0.00
OTHER PRODUCTION MAJOR	$0.00
MILL CREEK UNIT 5 NATURAL GAS COMBINED CYCLE	$486,234,423.00
CANE RUN 7 WAREHOUSE	$4,271,209.00
TRIMBLE COUNTY COMBUSTION TURBINE 10 HOT GAS PATH	$1,455,676.00
OTHER PRODUCTION MINOR	$4,808,361.00
0	$0.00
TRANSMISSION MAJOR	$0.00
POLE REPLACEMENT LEITCHFIELD STEPHENSBURY EAST KY	$9,402,982.00
RESILIENCY PHYSICAL SECURITY TRIMBLE COUNTY	$9,225,268.00
POLE REPLACEMENT GRAHAMVILLE WICKLIFFE	$8,089,414.00
SHELBY INDUSTRIAL SUBSTATION TRANSMISSION	$7,824,131.00
PROACTIVE BREAKER REPLACEMENT MORGANFIELD	$6,848,282.00
PROACTIVE BREAKER REPLACEMENT GREEN RIVER RELAY	$5,796,226.00
TRANSMISSION EXPANSION PLAN CONDUCTOR REPLACEMENT	$5,591,585.00
STATIC REPLACEMENT POLE REPLACEMENT FINCHVILLE	$5,200,762.00
MERCER COUNTY 2 SOLAR SUBSTATIONS NETWORK	$5,118,519.00
POLE REPLACEMENT HARLAN Y PINEVILLE	$4,488,069.00
PROACTIVE CONTROL HOUSE LAKE REBA PROACTIVE BREAKE	$4,388,343.00
TRANSMISSION EXPANSION PLAN CONDUCTOR REPLACEMENT	$4,184,641.00
PROACTIVE RELAY REPLACEMENT EARLINGTON NORTH	$4,045,076.00
POLE REPLACEMENT MORGANFIELD LIVINGSTON COUNTY	$3,598,871.00
POLE REPLACEMENT DAVIESS COUNTY HARDIN COUNTY	$3,404,572.00
DISTRIBUTION SUBSTATION PLANNING PAVILION DRIVE	$3,323,703.00
POLE REPLACEMENT IMBODEN GORGE DORCHESTER	$2,862,302.00
GENERATION EXPANSION PLAN BROWN BATTERY ENERGY	$2,422,128.00
PRIORITY REPLACEMENT TRANSMISSION LINES	$2,295,331.00
POLE REPLACEMENT BOYLE COUNTY DANVILLE NORTH	$2,290,617.00

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
POLE REPLACEMENT TAYLOR COUNTY GREEN COUNTY EAST	$2,205,412.00
RESILIENCY OTHER SPARE 345KV TRANSFORMER	$2,185,261.00
PROACTIVE RELAY REPLACEMENT DOW CORNING WEST 704	$2,126,087.00
CRITICAL REPLACEMENT TRANSMISSION LINES	$1,821,521.00
PROACTIVE RELAY REPLACEMENT BROWN NORTH	$1,814,704.00
TRANSMISSION EXPANSION PLAN CONDUCTOR REPLACEMENT	$1,660,709.00
PINEVILLE ROCKY BRANCH RIGHT OF WAY	$1,620,569.00
MAJOR STORM BROWN NORTH ALCALDE	$1,283,513.00
PROACTIVE TRANSFORMER REPLACEMENT BONNIEVILLE	$1,275,149.00
BREAKER FAILURE GHENT EQUIPMENT FAILURE	$1,219,638.00
INSITE KENTUCKY TRANSMISSION LINES	$1,030,846.00
POLE REPLACEMENT BARDSTOWN BROWN COMBUSTION TURBIN	$1,013,728.00
TRANSMISSION MINOR	$26,313,471.00
0	$0.00
DISTRIBUTION MAJOR	$0.00
VIRGINIA WILDFIRE MITIGATE	$11,333,111.00
MAJOR STORM CAPITIAL	$9,463,317.00
SHELBY INDUSTRIAL SUBSTATION	$8,635,964.00
CONTINGENCY DISTRIBUTION TRANSFORMER HARRODSBURG	$7,997,441.00
DISTRIBUTION SUBSTATION PLANNING PAVILION DRIVE	$3,879,152.00
DISTRIBUTION SYSTEM HARDENING AND RESILIENCY PROG	$2,987,019.00
SUSTATION WILDLIFE PROTECTION	$1,864,745.00
SPARE TRANSFORMER 69-13.09kv BASE	$1,810,734.00
LEGACY BREAKERS	$1,745,251.00
POLE INSPECTION TREATMENT PROGRAM LEXINGTON	$1,704,336.00
POLE INSPECTION TREATMENT PROGRAM SHELBYVILLE	$1,691,648.00
SHELBYVILLE INDUSTRIAL LINES	$1,648,153.00
LAWRENCEBURG CITY CIRCUIT	$1,569,393.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
RELAY REPLACEMENT	$1,543,893.00
SHELBYVILLE INDUSTRIAL SUBSTATION TRANSMISSION	$1,538,098.00
PURCHASE OF NEW TRANSFORMERS	$1,506,925.00
PAVILION DRIVE DISTRIBUTION WORK	$1,472,452.00
DISTRIBUTION SYSTEM HARDENING AND RESILIENCY PROGR	$1,344,659.00
CIRCUIT HARDENING RACE STREET 15	$1,202,264.00
NORTH LAUREL CIRCUIT WORK	$1,137,363.00
OAK HILL 3814 CONTROL HOUSE	$1,047,399.00
SMALL WIRE RACE STREET 31	$1,018,496.00
DISTRIBUTION MINOR	$40,202,314.00
0	$0.00
GENERAL PLANT MAJOR	$0.00
LIMESTONE / LOUDON RELOCATION TO LISLE AVENUE	$24,619,755.00
AUTODESK DATA MANAGEMENT SERVERS	$10,717,512.00
COMPUTER INFORMATION SYSTEM TRANSFORMATION	$8,889,330.00
COMPUTER INFORMATION SYSTEM SOFTWARE	$7,100,932.00
CARROLLTON RELOCATION	$6,113,102.00
SINGLE INSTANCE CLOUD	$5,946,184.00
TRANSMISSION AND DISTRIBUTION ELECTRIC WORK MANAGE	$5,004,675.00
STONE ROAD OFFICE RENOVATION	$4,875,367.00
SERVICE NOW UPGRADE	$3,293,230.00
ENTERPRISE RESOURCE PLANNING SOFTWARE	$3,090,904.00
MICROWAVE COMMUNICATION REPLACEMENT	$2,907,220.00
CUSTOMER SELF SERVICE	$2,114,002.00
OPERATIONS MOBILE APPLICATION REPLACEMENT	$1,877,139.00
HIGHSPEED CORE NORTHWEST	$1,772,974.00
ONEPPL CONTACT CENTER AS A SERVICE	$1,733,028.00
KY MODERN WORKSPACE HARDWARE UPGRADE	$1,190,286.00
PROJECT PHOENIX	$1,170,951.00
HOSTING STRATEGY DATA CENTER HARDWARE	$1,084,386.00

Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	HOSTING STRATEGY	$1,050,034.00
	PLAINVIEW IMPLEMENTATION	$1,012,664.00
	IDENTITY AND ACCESS MANAGEMENT IMPLEMENTATION	$1,004,498.00
	GENERAL PLANT MINOR	$19,419,533.00
	0	$0.00
	RESEARCH DEVELOPEMENT AND DEMONSTRATING MINOR	$154,777.00
Total		$963,395,300.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)		Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR					
Balance Beginning of Year		$4,493,873,502.00	$4,493,873,502.00	$0.00	$0.00
Depreciation Provisions for Year Charged to					
Depreciation Expense (403)		$389,964,606.00	$389,964,606.00	$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)					
Exp of Elec Plant Leased to Others (413)					
Transportation Expenses - Clearing		$536,454.00	$536,454.00		
Other Clearing Accounts					
Other Accounts (Specify)					
	Fuel Stock	$1,675,697.00	$1,675,697.00	$0.00	$0.00
Total Depreciation Prov for Year		$392,176,757.00	$392,176,757.00	$0.00	$0.00
Net Charges for Plant Retired					
Book Cost of Plant Retired		($102,214,790.00)	($94,654,159.00)	($7,560,631.00)	$0.00
Cost of Removal		($42,209,413.00)	($42,474,708.00)	$265,295.00	$0.00
Salvage (Credit)		($8,107,146.00)	($811,810.00)	($7,295,336.00)	$0.00
Total Net Charges for Plant Retired		($136,317,057.00)	($136,317,057.00)	$0.00	$0.00
Other Debit or Credit Items					
	Accrual for Depreciation on Asset Retirement Costs	$0.00	$0.00	$0.00	$0.00
	(Other Regulatory Assets FERC 182.3)	$8,056,334.00	$8,056,334.00	$0.00	$0.00
	Customer Payments Related to Construction Projects	$1,905,291.00	$1,905,291.00	$0.00	$0.00
	Transfers to Depreciation Related to FERC 898	$55,835,913.00	$55,835,913.00	$0.00	$0.00
	Transfer Undepreciated Legacy Meters	$0.00	$0.00	$0.00	$0.00

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

	Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
	to Regulatory Asset (FERC 182.3)	$19,396,470.00	$19,396,470.00	$0.00	$0.00
	Book Cost or Asset Retirement Costs Retired	($16,146,261.00)	($16,146,261.00)	$0.00	$0.00
Balance End of Year		$4,818,780,949.00	$4,818,780,949.00	$0.00	$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION					
Steam Production		$2,851,603,796.00	$2,851,603,796.00	$0.00	$0.00
Nuclear Production					
Hydraulic Production - Conventional		$19,861,664.00	$19,861,664.00	$0.00	$0.00
Hydraulic Production - Pumped Storage					
Other Production		$558,532,670.00	$558,532,670.00	$0.00	$0.00
Transmission		$500,861,617.00	$500,861,617.00	$0.00	$0.00
Distribution		$766,273,874.00	$766,273,874.00	$0.00	$0.00
General		$121,647,328.00	$121,647,328.00	$0.00	$0.00
Total		$4,818,780,949.00	$4,818,780,949.00	$0.00	$0.00

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

	Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
	OVEC Common Stock - 250 shares	11/18/1952		$25,000.00	$0.00	$0.00	$25,000.00	$0.00
	OVEC Common Stock - 250 shares	1/14/1953		$25,000.00	$0.00	$0.00	$25,000.00	$0.00
	OVEC Common Stock - 250 shares	3/4/1953		$25,000.00	$0.00	$0.00	$25,000.00	$0.00
	OVEC Common Stock - 250 shares	4/15/1953		$25,000.00	$0.00	$0.00	$25,000.00	$0.00
	OVEC Common Stock - 250 shares	5/20/1953		$25,000.00	$0.00	$0.00	$25,000.00	$0.00
	OVEC Common Stock - 250 shares	6/22/1953		$25,000.00	$0.00	$0.00	$25,000.00	$0.00
	OVEC Common Stock - 500 shares	7/15/1953		$50,000.00	$0.00	$0.00	$50,000.00	$0.00
	OVEC Common Stock - 500 shares	7/31/1953		$50,000.00	$0.00	$0.00	$50,000.00	$0.00
	EEI Common Stock - 3,500 shares	3/6/1951		$0.00	$0.00	$0.00	$0.00	$0.00
	EEI Common Stock - 2,700 shares	8/3/1953		$0.00	$0.00	$0.00	$0.00	$0.00
	EEI Common Stock - 6,200 shares	12/30/1958		$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL				$250,000.00	$0.00	$0.00	$250,000.00	$0.00

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	$88,991,273.00	$99,472,025.00	Electric
Fuel stock Expenses Undistributed (152)	$0.00	$0.00	0
Residuals and Extracted Products (153)	$0.00	$0.00	0
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	$63,854,457.00	$60,533,083.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	$9,704,622.00	$11,366,090.00	Electric
Transmission Plant (Estimated)	$4,589,514.00	$3,826,200.00	Electric
Distribution Plant	$4,931,228.00	$6,035,124.00	Electric
Assigned to Other	$0.00		
Total Plant Materials and Operating Supplies (154)	$83,079,821.00	$81,760,497.00	
Merchandise (155)	$0.00		
Other Materials and Supplies (156)	$0.00		
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)	$0.00		
Stores Expense Undistributed (163)			
0	$987,675.00	$1,767,606.00	Electric
Total Materials and Supplies	$173,058,769.00	$183,000,128.00	

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year		1,135,814	$116,865.00	107,498	$0.00	77,535	$0.00
Acquired During Year							
Issued (Less Withheld Allow)		137,124	$0.00	0	$0.00	0	$0.00
Returned by EPA							
Purchases/Transfers							
	KINGS POINT WIND	39,772	$0.00	0	$0.00	0	$0.00
	Osborn Wind Energy	26,309	$0.00	0	$0.00	0	$0.00
	NORTH FORK RIDGE WIND	25,321	$0.00	0	$0.00	0	$0.00
	White Cloud Wind Project	28,239	$0.00	0	$0.00	0	$0.00
	Rock Creek Wind Project	7,305	$0.00	0	$0.00	0	$0.00
Total		126,946	$0.00	0	$0.00	0	$0.00
Relinquished During Year							
Charges to Account 509		26,730	$1,699.00	0	$0.00	0	$0.00
Other:							
	Allowances Used	174	$0.00	0	$0.00	0	$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
	ACT Commodities - Transfers	115,937	$0.00	0	$0.00	0	$0.00
	STX Commodities - Transfers	4,384	$0.00	0	$0.00	0	$0.00
	Kentucky Utilities - REC retirements	143,749	$0.00	0	$0.00	0	$0.00
Total		264,070	$0.00	0	$0.00	0	$0.00
Balance at End of Year		1,108,910	$115,166.00	107,498	$0.00	77,535	$0.00
Sales							

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains	0	$331,954.00	0	$0.00	0	$0.00
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	$0.00	1,107	$0.00	1,107	$0.00
Add: Withheld by EPA						
Deduct: Returned by the EPA						
Cost of Sales	1,107	$0.00	0	$0.00	0	$0.00
Balance - End of Year	0	$0.00	1,107	$0.00	1,107	$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	1,107	$11.00	0	$0.00	0	$0.00
Gains	0	$11.00	0	$0.00	0	$0.00
Losses						

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year		77,535	$0.00	2,093,445	$0.00	3,491,827	$116,865.00
Acquired During Year							
Issued (Less Withheld Allow)		0	$0.00	0	$0.00	137,124	$0.00
Returned by EPA							
Purchases/Transfers							
	KINGS POINT WIND	0	$0.00	0	$0.00	39,772	$0.00
	Osborn Wind Energy	0	$0.00	0	$0.00	26,309	$0.00
	NORTH FORK RIDGE WIND	0	$0.00	0	$0.00	25,321	$0.00
	White Cloud Wind Project	0	$0.00	0	$0.00	28,239	$0.00
	Rock Creek Wind Project	0	$0.00	0	$0.00	7,305	$0.00
Total		0	$0.00	0	$0.00	126,946	$0.00
Relinquished During Year							
Charges to Account 509		0	$0.00	0	$0.00	26,730	$1,699.00
Other:							
	Allowances Used	0	$0.00	0	$0.00	174	$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
	ACT Commodities - Transfers	0	$0.00	0	$0.00	115,937	$0.00
	STX Commodities - Transfers	0	$0.00	0	$0.00	4,384	$0.00
	Kentucky Utilities - REC retirements	0	$0.00	0	$0.00	143,749	$0.00
Total		0	$0.00	0	$0.00	264,070	$0.00
Balance at End of Year		77,535	$0.00	2,093,445	$0.00	3,464,923	$115,166.00
Sales							

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains	0	$0.00	0	$0.00	0	$0.00
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	$0.00	54,219	$0.00	58,647	$0.00
Add: Withheld by EPA						
Deduct: Returned by the EPA						
Cost of Sales	0	$0.00	1,107	$0.00	2,214	$0.00
Balance - End of Year	1,107	$0.00	53,112	$0.00	56,433	$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	$0.00	1,107	$11.00	2,214	$22.00
Gains	0	$0.00	0	$11.00	0	$22.00
Losses						

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Extraordinary Property Losses (182.10) (Ref Page: 230)

	Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL						

Other Regulatory Assets (182.3) (Ref Page: 232)

	Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
	ARO Generation Coal Combustion Residuals	$4,346,059.00	407	$18,827,793.00	$190,327,983.00
	ASC 715 - Pension and Postretirement	$830,329.00	926/107	$991,852.00	$113,317,901.00
	Plant Outage Normalization	$0.00	Various	$5,129,794.00	$18,161,759.00
	Pension Gain/Loss Amortization - 15 Year	($3,886,403.00)		$0.00	$31,398,578.00
	ASC 740 - Income Taxes	$6,954,359.00	Various	$845,798.00	$40,136,295.00
	Forward Starting Swaps Losses	$0.00	427	$2,037,204.00	$19,486,091.00
	Asset Retirement Obligation	$4,825,710.00	230	$79,465.00	$28,727,464.00
	Summer Storm 2018	$0.00	593	$479,195.00	$1,597,318.00
	Municipal Formula Rate True-Up	$889,685.00	447	$1,699,700.00	$0.00
	Rate Case Expenses	$1,905,659.00		$0.00	$2,010,041.00
	AMI Capital - KY Electric	$880,411.00		$0.00	$1,681,680.00
	Off-System Sales Tracker	$514,000.00	440-445	$0.00	$514,000.00
	AMI O&M - KY Electric	$5,431,980.00		$309,000.00	$19,131,497.00
	Utility Settlement	$0.00		$0.00	$8,626,220.00
	2023 Wind Storm	$0.00		$0.00	$11,016,643.00
	2025 Winter Storm	$6,814,803.00		$0.00	$6,814,803.00
	Generation Capital	$1,241,350.00		$0.00	$1,276,167.00
	May 2024 Storms	$33,340.00		$0.00	$5,031,672.00
	September 2024 Storms	$407,619.00		$0.00	$11,015,854.00
	KY Fuel Adjustment Clause	$1,673,000.00	440-445	$1,101,000.00	$572,000.00
	May 2025 Storm	$2,391,034.00		$0.00	$2,391,034.00
	Customer Notices - ECR	$199,040.00	928	$49,760.00	$149,280.00
		$0.00		$0.00	$0.00
Total		$35,451,975.00		$31,550,561.00	$513,384,280.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Miscellaneous Deferred Debits (186) (Ref Page: 233)

	Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
	Miscellaneous Deferred Debits	$11,325.00	$33,357.00	142,128	$24,110.00	$20,572.00
	Finance Expense	$62,260.00	$3,737,861.00	181,182,428	$3,794,912.00	$5,209.00
	Key Man Life Insurance	$29,306,019.00	$1,208,226.00	131	$2,971,426.00	$27,542,819.00
	Unamortized Debt Expense	$1,413,142.00	$884,207.00	930.2	$435,457.00	$1,861,892.00
	Advanced Contract Payments	$13,754,124.00	$12,641,162.00	107	$2,682,111.00	$23,713,175.00
	Cane Run 7 LTPC Asset	$4,610,777.00	$7,126,894.00		$0.00	$11,737,671.00
	Brown 6 and 7 LTSA Asset	$2,424,282.00	$742,614.00		$0.00	$3,166,896.00
Misc Work in Progress						
Deferred Regulatory Commission Expenses						
TOTAL		$51,581,929.00				$68,048,234.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Interest Rate Swaps	$6,754,332.00	$6,396,623.00
	Other Post Retirement & Employment Benefits	$10,406,231.00	$10,264,340.00
	Regulatory Tax Adjustments	$146,971,361.00	$140,431,898.00
	Coal Combustion Residual ARO	$5,359,749.00	$3,141,050.00
	Excess Deferred Taxes	$8,675,829.00	$8,298,442.00
	Workers' Compensation	$604,934.00	$440,595.00
	Environmental Cost Recovery	$1,483,777.00	$626,245.00
	Vacation Pay	$1,227,591.00	$1,281,983.00
	Leases	$6,158,100.00	$6,936,410.00
	Air Permit Fees	$895,940.00	$971,258.00
	State Tax Credit Carryforward	$3,507,452.00	$2,938,337.00
	Asset Retirement Obligation	$10,719,709.00	$11,706,717.00
	Valuation Allowances	($1,848,600.00)	($1,386,450.00)
	Demand Side Management	$2,500,988.00	$3,170,646.00
	Fuel Adjustment Clause KY	$1,263,967.00	$0.00
	Performance Incentive	$0.00	$1,274,394.00
	AMI O&M KPSC Regulatory Liability	$1,767,679.00	$4,176,402.00
Other	Other	$1,553,802.00	$2,881,266.00
Total Electric		$208,002,841.00	$203,550,156.00
Gas			
Other			
Total Gas			
Other	Other	$323,411.00	$2,646,902.00
Total (Acct 190)		$208,326,252.00	$206,197,058.00

Note:
Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

	Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock					
	Common Stock, Without Par Value	80,000,000	$0.00	$0.00	37,817,878
Total Common Stock		80,000,000			37,817,878
Preferred Stock					
	Preferred Stock, Without Par Value	5,300,000	$0.00	$0.00	0
	Preference Stock, Without Par Value	2,000,000	$0.00	$0.00	0
Total Preferred Stock		7,300,000			0
Other					

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

	Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock						
	Common Stock, Without Par Value	$308,139,978.00	0	$0.00	0	$0.00
Total Common Stock		$308,139,978.00	0	$0.00	0	$0.00
Preferred Stock						
	Preferred Stock, Without Par Value	$0.00	0	$0.00	0	$0.00
	Preference Stock, Without Par Value	$0.00	0	$0.00	0	$0.00
Total Preferred Stock		$0.00	0	$0.00	0	$0.00
Other						

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Donations Received From Stockholders (Account 208)	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases) from Sales of Donations	$0.00
	Ending Balance Amount	$0.00
	Account 209	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases) Due Reductions in Par	$0.00
	Ending Balance Amount	$0.00
	Account 210	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases) from Gain or Resale	$0.00
	Ending Balance Amount	$0.00
	Account 211	$0.00
	Beginning Balance Amount	$1,023,358,083.00
	Capital Contributions	$198,000,000.00
	Return of Capital to Parent	($37,000,000.00)
	Ending Balance Amount	$1,184,358,083.00
	Historical Data - Other Paid in Capital	$0.00
	Beginning Balance Amount	$0.00
	Increases (Decreases) in Other Paid-In Capital	$0.00
	Ending Balance Amount	$0.00
Total		$1,184,358,083.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expense on Common Stock	$321,289.00
Total		$321,289.00

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class,Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221					
	Pollution Control Bonds:	$0.00	$0.00		
	Carroll Co. 2002 Series A, due 02/01/2032, Var	$20,930,000.00	$120,138.00	5/23/2002	2/1/2032
	Carroll Co. 2002 Series B, due 02/01/2032, Var	$2,400,000.00	$83,078.00	5/23/2002	2/1/2032
	Mercer Co. 2002 Series A, due 02/01/2032, Var	$7,400,000.00	$92,678.00	5/23/2002	2/1/2032
	Muhlenberg Co. 2002 Series A, due 02/01/2032, Var	$2,400,000.00	$93,078.00	5/23/2002	2/1/2032
	Carroll Co. 2004 Series A, due 10/01/2034, 1.750%	$50,000,000.00	$1,795,795.00	10/20/2004	10/1/2034
	Carroll Co. 2006 Series B, due 10/01/2034, 2.125%	$54,000,000.00	$2,013,646.00	2/23/2007	10/1/2034
	Carroll Co. 2008 Series A, due 02/01/2032, 2.000%	$77,947,405.00	$1,569,861.00	10/17/2008	2/1/2032
	Carroll Co. 2016 Series A, due 09/01/2042, 1.550%	$96,000,000.00	$1,446,180.00	8/25/2016	9/1/2042
	Carroll Co. 2018 Series A, due 02/01/2026, 3.375%	$17,875,000.00	$580,514.00	9/5/2018	2/1/2026
	Trimble Co. 2023 Series A, due 06/01/2054, 4.700%	$60,000,000.00	$711,006.00	12/6/2023	6/1/2054
	First Mortgage Bonds:	$0.00	$0.00		
	2010 due 11/01/2040, 5.125%	$750,000,000.00	$15,617,934.00	11/16/2010	11/1/2040
	2013 due 11/15/2043, 4.650%	$250,000,000.00	$4,573,770.00	11/14/2013	11/15/2043
	2015 due 10/01/2025, 3.300%	$250,000,000.00	$2,122,076.00	9/28/2015	10/1/2025
	2015 due 10/01/2045, 4.375%	$550,000,000.00	$580,347.00	9/28/2015	10/1/2045
	2020 due 06/01/2050, 3.300%	$500,000,000.00	$7,937,003.00	6/3/2020	6/1/2050
	2023 due 04/15/2033, 5.450%	$400,000,000.00	$4,440,990.00	3/20/2023	4/15/2033
	2025 due 08/15/2055, 5.850%	$700,000,000.00	$7,781,342.00	8/13/2025	8/15/2055
Total Acct 221		$3,788,952,405.00	$51,559,436.00		
Acct 222					
Total Acct 222					
Acct 223					

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class,Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 223					
Acct 224					
Total Acct 224					

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class,Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
	Pollution Control Bonds:			$0.00	$0.00
	Carroll Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	$20,930,000.00	$653,567.00
	Carroll Co. 2002 Series B, due 02/01/2032, Var	5/23/2002	2/1/2032	$2,400,000.00	$74,912.00
	Mercer Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	$7,400,000.00	$230,978.00
	Muhlenberg Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	$2,400,000.00	$74,912.00
	Carroll Co. 2004 Series A, due 10/01/2034, 1.750%	10/20/2004	10/1/2034	$50,000,000.00	$875,000.00
	Carroll Co. 2006 Series B, due 10/01/2034, 2.125%	2/23/2007	10/1/2034	$54,000,000.00	$1,147,500.00
	Carroll Co. 2008 Series A, due 02/01/2032, 2.000%	10/17/2008	2/1/2032	$77,947,405.00	$1,558,948.00
	Carroll Co. 2016 Series A, due 09/01/2042, 1.550%	8/25/2016	9/1/2042	$96,000,000.00	$1,488,000.00
	Carroll Co. 2018 Series A, due 02/01/2026, 3.375%	9/5/2018	2/1/2026	$17,875,000.00	$603,281.00
	Trimble Co. 2023 Series A, due 06/01/2054, 4.700%	12/6/2023	6/1/2054	$60,000,000.00	$2,820,000.00
	First Mortgage Bonds:			$0.00	$0.00
	2010 due 11/01/2040, 5.125%	11/16/2010	11/1/2040	$750,000,000.00	$38,437,500.00
	2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043	$250,000,000.00	$10,191,296.00
	2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025	$0.00	$7,238,647.00
	2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045	$550,000,000.00	$25,048,556.00
	2020 due 06/01/2050, 3.300%	6/3/2020	6/1/2050	$500,000,000.00	$16,500,000.00
	2023 due 04/15/2033, 5.450%	3/20/2023	4/15/2033	$400,000,000.00	$21,800,000.00
	2025 due 08/15/2055, 5.850%	8/13/2025	8/15/2055	$700,000,000.00	$15,697,500.00
Total Acct 221				$3,538,952,405.00	$144,440,597.00
Acct 222					
Total Acct 222					
Acct 223					

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class,Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 223					
Acct 224					
Total Acct 224					

Note:
Due to software space limitations, see footnote information provided in total in hard copy FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
Net Income for the Year		$398,038,598.00
Taxable Income Not Reported on Books		
	Contributions in Aid of Construction	$25,269,630.00
	Muni True-Up Regulatory Asset	$810,015.00
	Muni True-Up Regulatory Liability	$138,082.00
	Demand Side Management	$2,684,000.00
Deductions Recorded on Books not Deducted for Return		
	Federal Income Taxes: Utility Operating Income	$80,668,213.00
	Federal Income Taxes: Other Income and Deductions	$2,382,579.00
	Provision for Deferred Income Taxes	$1,519,538.00
	AMI Regulatory Assets and Liabilities	$6,315,259.00
	Amort of Reg Asset/Liab Assoc w/Net Fwd Swaps	$603,499.00
	Amortization of Storm Regulatory Assets	$479,195.00
	Cancellation of Debt (Sec. 1502)	$11,139,324.00
	Capitalized Interest	$25,177,885.00
	Coal Combustion Residual ARO	$10,743,713.00
	Contingent Liabilities	$301,874.00
	Investment Tax Credit	$19,922.00
	Non-Deductible Expenses	$2,075,792.00
	Performance Incentive	$6,542,941.00
	Plant Outage Normalization	$5,129,794.00
	Post Retirement Benefits	$148,205.00
	R & D Costs - Section 174	$2,294,517.00
	Other	$1,683,480.00
Income Recorded on Books not Included in Return		
	Amortization of Investment Tax Credits	$1,952,365.00
	Environmental Cost Recovery	$3,437,000.00
	Fuel Adjustment Clause KY	$5,638,000.00
	Over/Under Collections - VA Fuel Clause	$485,000.00
	AFUDC Flow Through	$15,231,408.00
	AFUDC Debt	$11,216,351.00
Deductions on Return Not Charged Against Book Income		

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
	May 2024 Storms	$33,441.00
	September 2024 Storms	$407,618.00
	May 2025 Storms	$2,391,034.00
	2025 Winter Storm	$6,814,803.00
	Cost of Removal	$53,600,088.00
	Customer Advances for Construction	$8,104,640.00
	Life Insurance	$1,955,007.00
	Pensions	$4,902,768.00
	Post Employment Benefits	$716,906.00
	Regulatory Expenses	$1,905,659.00
	Tax Over Book Depreciation, Net and Repairs	$66,902,301.00
	Other	$1,898,675.00
Federal Tax net Income		$396,573,091.00
Show Computation of Tax		
	Federal Tax Net Income	$396,573,091.00
	21% Rounded	$83,280,349.00
	Less: Tax Credits and Adj to Prior Years' Taxes	$229,557.00
	Total	$83,050,792.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

	Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	Kentucky & Virginia Property Taxes	$29,529,609.00	$0.00	$50,392,211.00	$29,907,043.00	$0.00
	Public Service Commission	$0.00	$1,369,932.00	$2,840,917.00	$2,941,971.00	$0.00
	Federal & Kentucky Unemployment Insurance	$21,713.00	$0.00	$52,928.00	$58,914.00	$0.00
	Federal: FICA	$668,827.00	$0.00	$7,314,616.00	$7,307,459.00	$0.00
	Federal: Income	$4,599,410.00	$0.00	$83,056,196.00	$78,155,030.00	$0.00
	Kentucky: Income	$1,047,379.00	$0.00	$15,882,632.00	$15,485,576.00	$0.00
	Kentucky: Use	$695,007.00	$0.00	$8,018,132.00	$7,655,998.00	$0.00
	Kentucky & Virginia Miscellaneous	$0.00	$0.00	$0.00	$0.00	$0.00
	Virginia Use	$36,140.00	$0.00	$245,926.00	$278,762.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
				$0.00	$0.00	$0.00
				$0.00	$0.00	$0.00
				$0.00	$0.00	$0.00
				$0.00	$0.00	$0.00
Total Taxes		$36,598,085.00	$1,369,932.00	$167,803,558.00	$141,790,753.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

	Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	Kentucky & Virginia Property Taxes	$50,014,777.00	$0.00	$47,815,728.00	$0.00	$0.00	$2,576,483.00
	Public Service Commission	$0.00	$1,470,986.00	$2,840,917.00	$0.00	$0.00	$0.00
	Federal & Kentucky Unemployment Insurance	$15,727.00	$0.00	$74,344.00	$0.00	$0.00	($21,416.00)
	Federal: FICA	$675,984.00	$0.00	$9,083,826.00	$0.00	$0.00	($1,769,210.00)
	Federal: Income	$9,500,576.00	$0.00	$80,668,213.00	$0.00	$0.00	$2,387,983.00
	Kentucky: Income	$1,444,435.00	$0.00	$15,867,821.00	$0.00	$0.00	$14,811.00
	Kentucky: Use	$1,057,141.00	$0.00	$48,386.00	$0.00	$0.00	$7,969,746.00
	Kentucky & Virginia Miscellaneous	$0.00	$0.00	$77,625.00	$0.00	$0.00	($77,625.00)
	Virginia Use	$3,304.00	$0.00	$0.00	$0.00	$0.00	$245,926.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Taxes		$62,711,944.00	$1,470,986.00	$156,476,860.00	$0.00	$0.00	$11,326,698.00

Note:
Due to software space limitations see footnote information provided in total in hard copy Form 1.

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

	Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility									
3 percent									
4 percent									
7 percent									
10 percent									
TOTAL									
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)									
	15%	$75,184,096.00		$0.00	420	$1,627,920.00	$0.00	$73,556,176.00	63 years
	Various	$6,175,695.00	411.4	$19,922.00	420	$324,445.00	$0.00	$5,871,172.00	25 and 63 years
Total Other		$81,359,791.00		$19,922.00		$1,952,365.00	$0.00	$79,427,348.00	
Total		$81,359,791.00		$19,922.00		$1,952,365.00	$0.00	$79,427,348.00	

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Other Deferred Credits (253) (Ref Page: 269)

	Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
	Uncertain Tax Position - Federal	$687,833.00	409.1	$29,848.00	$24,444.00	$682,429.00
	Long Term Retainage	$606,849.00	232	$606,849.00	$52,440.00	$52,440.00
	Uncertain Tax Position - Interest	$115,948.00	431	$11,240.00	$41,279.00	$145,987.00
	Other Deferred Credits	$434.00	0	$0.00	$863,533.00	$863,967.00
	0	$0.00	0	$0.00	$0.00	$0.00
TOTAL		$1,411,064.00		$647,937.00	$981,696.00	$1,744,823.00

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282						
Electric		$1,001,596,326.00	$138,507,509.00	$133,605,790.00	$0.00	$0.00
Gas		$0.00	$0.00	$0.00	$0.00	$0.00
Other (Define)						
		$0.00	$0.00	$0.00	$0.00	$0.00
Total		$1,001,596,326.00	$138,507,509.00	$133,605,790.00	$0.00	$0.00
Other (specify)						
	Other	($661,770.00)	$0.00	$0.00	$0.00	$0.00
TOTAL Acct 282		$1,000,934,556.00	$138,507,509.00	$133,605,790.00	$0.00	$0.00
Classification of Total						
Federal Income Tax		$821,373,580.00	$108,816,283.00	$109,656,917.00	$0.00	$0.00
State Income Tax		$179,560,976.00	$29,691,226.00	$23,948,873.00	$0.00	$0.00
Local Income tax		$0.00	$0.00	$0.00	$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric		182/254	$2,000,325.00	182/254	$24,611,144.00	$1,029,108,864.00
Gas			$0.00		$0.00	$0.00
Other (Define)						
			$0.00		$0.00	$0.00
Total			$2,000,325.00		$24,611,144.00	$1,029,108,864.00
Other (specify)						
	Other		$0.00		$0.00	($661,770.00)
TOTAL Acct 282			$2,000,325.00		$24,611,144.00	$1,028,447,094.00
Classification of Total						
Federal Income Tax			$1,872,591.00		$22,323,045.00	$840,983,400.00
State Income Tax			$127,734.00		$2,288,099.00	$187,463,694.00
Local Income tax			$0.00		$0.00	$0.00

Note:
Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283						
Electric						
	Regulatory Tax Adjustments	$8,489,919.00	$0.00	$0.00	$0.00	$0.00
	Interest Rate Swaps	$5,370,063.00	$21,391.00	$529,673.00	$0.00	$0.00
	Excess Deferred Taxes	$598,513.00	$0.00	$0.00	$0.00	$0.00
	Pension - Regulatory Asset	$29,693,375.00	$945,435.00	$1,276,151.00	$0.00	$0.00
	Coal Combustion Residual ARO	$51,100,024.00	$152,058.00	$3,765,251.00	$0.00	$0.00
	Pensions	$9,212,772.00	$2,197,458.00	$643,501.00	$0.00	$0.00
	Rate Case Expenses	$26,044.00	$495,471.00	$20,009.00	$0.00	$0.00
	Emission Allowances	$29,156.00	$18.00	$442.00	$0.00	$0.00
	Over/Under Accrual of PSC Tax	$341,797.00	$26,274.00	$1,061.00	$0.00	$0.00
	Muni True-Up Regulatory Asset	$202,098.00	$143,676.00	$345,774.00	$0.00	$0.00
	Off System Sales Tracker Regulatory Asset	$77,095.00	$226,790.00	$175,644.00	$0.00	$0.00
	AMI O&M KPSC Regulatory Asset	$3,418,028.00	$1,412,315.00	$57,036.00	$0.00	$0.00
	Loss on Reacquired Debt	$1,576,974.00	$6,306.00	$156,143.00	$0.00	$0.00
	Plant Outage Normalization Regulatory Asset	$5,811,244.00	$53,863.00	$1,333,746.00	$0.00	$0.00
	Casualty Loss - Storm Damages	$7,160,583.00	$2,530,015.00	$242,699.00	$0.00	$0.00
	Asset Retirement Obligation	$5,983,316.00	$1,234,024.00	$49,836.00	$0.00	$0.00
	Fuel Adjustment Clause KY	$0.00	$385,957.00	$243,243.00	$0.00	$0.00
	Utility Settlement Regulatory Asset	$2,152,242.00	$0.00	$0.00	$0.00	$0.00
	Customer Notices ECR Regulatory Asset	$0.00	$38,813.00	$1,567.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Other					
Total Electric	$131,243,243.00	$9,869,864.00	$8,841,776.00	$0.00	$0.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
TOTAL (Acct 283)	$131,243,243.00	$9,869,864.00	$8,841,776.00	$0.00	$0.00
Classification of Total					
Federal Income Tax	$105,061,933.00	$8,037,492.00	$7,215,434.00	$0.00	$0.00
State Income Tax	$26,181,310.00	$1,832,372.00	$1,626,342.00	$0.00	$0.00
Local Income tax	$0.00	$0.00	$0.00	$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283						
Electric						
	Regulatory Tax Adjustments	182	$293,874.00	182	$1,817,960.00	$10,014,005.00
	Interest Rate Swaps		$0.00		$0.00	$4,861,781.00
	Excess Deferred Taxes		$0.00		$0.00	$598,513.00
	Pension - Regulatory Asset		$0.00		$0.00	$29,362,659.00
	Coal Combustion Residual ARO		$0.00		$0.00	$47,486,831.00
	Pensions		$0.00		$0.00	$10,766,729.00
	Rate Case Expenses		$0.00		$0.00	$501,506.00
	Emission Allowances		$0.00		$0.00	$28,732.00
	Over/Under Accrual of PSC Tax		$0.00		$0.00	$367,010.00
	Muni True-Up Regulatory Asset		$0.00		$0.00	$0.00
	Off System Sales Tracker Regulatory Asset		$0.00		$0.00	$128,241.00
	AMI O&M KPSC Regulatory Asset		$0.00		$0.00	$4,773,307.00
	Loss on Reacquired Debt		$0.00		$0.00	$1,427,137.00
	Plant Outage Normalization Regulatory Asset		$0.00		$0.00	$4,531,361.00
	Casualty Loss - Storm Damages		$0.00		$0.00	$9,447,899.00
	Asset Retirement Obligation		$0.00		$0.00	$7,167,504.00
	Fuel Adjustment Clause KY		$0.00		$0.00	$142,714.00
	Utility Settlement Regulatory Asset		$0.00		$0.00	$2,152,242.00
	Customer Notices ECR Regulatory Asset		$0.00		$0.00	$37,246.00
			$0.00		$0.00	$0.00
			$0.00		$0.00	$0.00

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
		$0.00		$0.00	$0.00
		$0.00		$0.00	$0.00
		$0.00		$0.00	$0.00
Other					
Total Electric		$293,874.00		$1,817,960.00	$133,795,417.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
TOTAL (Acct 283)		$293,874.00		$1,817,960.00	$133,795,417.00
Classification of Total					
Federal Income Tax		$251,409.00		$1,470,067.00	$107,102,649.00
State Income Tax		$42,465.00		$347,893.00	$26,692,768.00
Local Income tax		$0.00		$0.00	$0.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
ASC 740 - Income Taxes	Various	$24,572,428.00	$6,622.00	$507,350,767.00
ASC 715 - Pension and Postretirement	926/107	$280,208.00	($1,563,905.00)	$35,560,815.00
Forward Starting Swaps Gains	427	$1,433,703.00	$0.00	$25,637,769.00
Environmental Cost Recovery	440-445	$9,040,000.00	$5,603,000.00	$2,510,000.00
DSM Cost Recovery	440-445	$3,959,000.00	$6,643,000.00	$12,708,000.00
AMI Legacy Meters		$0.00	$2,093,042.00	$3,748,756.00
VA Fuel Component	440-445	$788,000.00	$303,000.00	$473,000.00
AMI O&M - KY Electric		$0.00	$9,654,197.00	$16,739,084.00
KY Fuel Adjustment Clause	440-445	$16,124,000.00	$11,058,000.00	$0.00
Off-System Sales Tracker	440-445	$3,891,000.00	$3,891,000.00	$0.00
Municipal Formula Rate True-Up	447	$753,865.00	$891,947.00	$138,082.00
		$60,842,204.00	$38,579,903.00	$604,866,273.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		$806,193,927.00	$749,372,939.00	6,679,999	6,258,346	476,780	473,342
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		$524,116,939.00	$505,153,361.00	4,295,451	4,153,959	88,250	87,625
Large (or Ind) (See Instr 4)		$441,311,767.00	$444,434,092.00	6,182,900	6,196,783	1,659	1,688
Public Street and Highway Lighting (444)		$5,234,944.00	$7,101,636.00	14,404	19,347	1,497	1,530
Other Sales to Public Authorities (445)		$162,973,457.00	$158,805,637.00	1,607,273	1,594,400	10,012	9,909
Sales to Railroads and Railways (446)			$0.00		0		0
Interdepartmental Sales (448)			$0.00		0		0
Total Sales to Ultimate Consumers		$1,939,831,034.00	$1,864,867,665.00	18,780,027	18,222,835	578,198	574,094
Sales for Resale (447)		$77,467,264.00	$51,676,625.00	1,634,937	1,312,423	19	16
Total Sales of Electricity		$2,017,298,298.00	$1,916,544,290.00	20,414,964	19,535,258	578,217	574,110
(Less) Provision for Rate Refunds (449.1)							
Total Revenues Net of Prov. for Refunds		$2,017,298,298.00	$1,916,544,290.00	20,414,964	19,535,258	578,217	574,110
Other Operating Revenues							
Forfeited Discounts (450)		$4,062,393.00	$3,894,151.00	0	0	0	0
Miscellaneous Service Revenues (451)		$692,940.00	$1,512,985.00	0	0	0	0
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		$10,089,284.00	$10,498,469.00	0	0	0	0
Interdepartmental Rents (455)							

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
		$1,055,842.00	$1,261,277.00	0	0	0	0
		$42,415,895.00	$36,559,293.00	0	0	0	0
Total Other Operating Revenues		$58,316,354.00	$53,726,175.00	0	0	0	0
Total Electric Operating Revenues		$2,075,614,652.00	$1,970,270,465.00	20,414,964	19,535,258	578,217	574,110
*NOTE Line 12 Column b includes Total of unbilled Revenues		$10,806,792.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				20,113			

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	$0.00	0	0	0.0000
Residential Service - KY	6,285,774	$742,917,448.00	452,918	13,878	0.1182
Residential Time-of-Day E - KY	2,029	$219,660.00	118	17,195	0.1083
Residential Time-of-Day D - KY	13	$2,179.00	1	13,000	0.1676
General Service - KY	1,363	$208,041.00	920	1,482	0.1526
Lighting Service - KY	17,017	$4,994,045.00	38,449	443	0.2935
Restricted Lighting Service - KY	1,532	$298,053.00	1,994	768	0.1946
Residential Service - VA	339,053	$50,814,812.00	22,667	14,958	0.1499
General Service - VA	65	$10,453.00	146	445	0.1608
Private Outdoor Lighting - VA	2,110	$864,698.00	4,722	447	0.4098
Street Lighting Service - VA	3	$866.00	1	3,000	0.2887
Duplicate Customers	0	$0.00	-45,156	0	0.0000
Reclassifications and Adjustments	412	$78,071.00	0	0	0.1895
Residential Sales Billed	6,649,371	$800,408,326.00	476,780	13,946	0.1204
Residential Sales Unbilled	30,628	$5,785,601.00	0	0	0.1889
Residential Sales Total	6,679,999	$806,193,927.00	476,780	14,011	0.1207
Account 442	0	$0.00	0	0	0.0000
Residential Service - KY	661	$77,895.00	190	3,479	0.1178
General Service - KY	1,670,183	$256,717,544.00	78,188	21,361	0.1537
All Electric School - KY	12,450	$1,433,237.00	67	185,821	0.1151
Power Service - KY	1,374,653	$159,048,928.00	3,597	382,167	0.1157
Time of Day Secondary Svc - KY	1,575,252	$134,637,014.00	643	2,449,848	0.0855
Time of Day Primary Service - KY	3,274,120	$236,928,446.00	208	15,740,962	0.0724
Retail Transmission Service - KY	1,725,575	$107,421,488.00	19	90,819,737	0.0623
Fluctuating Load Service - KY	563,976	$20,907,883.00	1	563,976,000	0.0371

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Service - KY	40,041	$9,916,605.00	19,659	2,037	0.2477
Restricted Lighting Service - KY	6,443	$1,389,894.00	2,300	2,801	0.2157
Lighting Energy Service - KY	913	$69,026.00	53	17,226	0.0756
Elec Vehicle Charging Svc - KY	69	$13,707.00	11	6,273	0.1987
Outdoor Sports Lighting Svc - KY	99	$55,343.00	2	49,500	0.5590
Special Contract - KY	14,112	$1,163,704.00	1	14,112,000	0.0825
General Time of Day Service - KY	1,193	$152,710.00	41	0	0.1280
Residentail Service - VA	2,069	$295,316.00	174	11,891	0.1427
General Service - VA	63,865	$9,843,862.00	3,525	18,118	0.1541
Power Service - VA	74,931	$9,378,460.00	134	559,187	0.1252
Time of Day Secondary Svc - VA	20,556	$2,308,160.00	9	2,284,000	0.1123
Time of Day Primary Service - VA	59,905	$7,389,421.00	12	4,992,083	0.1234
Retail Transmission Service - VA	4,653	$590,572.00	2	2,326,500	0.1269
Private Outdoor Lighting - VA	1,014	$358,114.00	915	1,108	0.3532
Street Lighting Service - VA	0	$0.00	0	0	0.0000
Duplicate Customers	0	$0.00	-19,842	0	0.0000
Reclassifications and Adjustments	206	$18,499.00	0	0	0.0898
Commercial and Industrial Sales Billed	10,486,939	$960,115,828.00	89,909	116,639	0.0916
Commercial and Industrial Sales Unbilled	-8,588	$5,312,878.00	0	0	-0.6186
Commercial and Industrial Sales Total	10,478,351	$965,428,706.00	89,909	116,544	0.0921
Account 444	0	$0.00	0	0	0.0000
General Service - KY	6	$1,665.00	762	8	0.2775
Lighting Service - KY	13,000	$5,183,702.00	996	13,052	0.3987

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Restricted Lighting Service - KY	1,458	$303,314.00	95	15,347	0.2080
Lighting Energy Service - KY	220	$16,607.00	19	11,579	0.0755
Traffic Energy Service - KY	1,019	$116,347.00	595	1,713	0.1142
Private Outdoor Lighting - VA	67	$22,752.00	17	3,941	0.3396
Street Lighting Service - VA	741	$217,962.00	37	20,027	0.2941
Duplicate Customers	0	$0.00	-1,024	0	0.0000
Reclassifications and Adjustments	-449	($50,405.00)	0	0	0.1123
Public Street and Highway Lighting Sales Billed	16,062	$5,811,944.00	1,497	10,729	0.3618
Public Street and Highway Lighting Sales Unbilled	-1,658	($577,000.00)	0	0	0.3480
Public Street and Highway Lighting Sales Total	14,404	$5,234,944.00	1,497	9,622	0.3634
Account 445	0	$0.00	0	0	0.0000
Residential Service - KY	5,426	$711,751.00	727	7,464	0.1312
Volunteer Fire Department - KY	1,135	$130,890.00	64	17,734	0.1153
General Service - KY	142,517	$21,713,566.00	5,821	24,483	0.1524
All Electric School - KY	110,232	$12,438,528.00	325	339,175	0.1128
Power Service - KY	289,631	$34,861,256.00	679	426,555	0.1204
Time of Day Secondary Svc - KY	268,874	$24,714,503.00	170	1,581,612	0.0919
Time of Day Primary Svc - KY	656,410	$48,301,700.00	46	14,269,783	0.0736
Retail Transmission Service - KY	33,264	$2,195,055.00	1	33,264,000	0.0660
Lighting Service - KY	21,462	$6,878,150.00	3,434	6,250	0.3205
Restricted Lighting Service - KY	2,969	$1,106,587.00	368	8,068	0.3727
Lighting Energy - KY	3,853	$291,218.00	94	40,989	0.0756
Traffic Energy Service - KY	1,014	$125,595.00	549	1,847	0.1239

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

	Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
	Outdoor Sports Lighting Svc - KY	175	$90,951.00	5	35,000	0.5197
	Residential Service - VA	651	$98,977.00	55	11,836	0.1520
	General Service - VA	13,761	$2,085,496.00	681	20,207	0.1516
	Power Service - VA	14,758	$1,871,371.00	37	398,865	0.1268
	Time of Day Secondary Svc - VA	2,400	$276,779.00	2	1,200,000	0.1153
	Time of Day Primary Service - VA	15,890	$1,450,517.00	2	7,945,000	0.0913
	Private Outdoor Lighting - VA	650	$229,352.00	305	2,131	0.3528
	Street Lighting Service - VA	691	$203,441.00	43	16,070	0.2944
	School Service - VA	21,356	$2,918,157.00	137	155,883	0.1366
	Water Pumping Service - VA	601	$54,376.00	15	40,067	0.0905
	Duplicate Customers	0	$0.00	-3,548	0	0.0000
	Reclassifications and Adjustments	-178	($60,072.00)	0	0	0.3375
	Other Sales to Public Authorities Billed	1,607,542	$162,688,144.00	10,012	160,562	0.1012
	Other Sales to Public Authorities Unbilled	-269	$285,313.00	0	0	-1.0606
	Other Sales to Public Authorities Total	1,607,273	$162,973,457.00	10,012	160,535	0.1014
Total Billed		18,759,914	$1,929,024,242.00	578,198	32,445	0.1028
Total Unbilled Rev (see Instr 6)		20,113	$10,806,792.00	0	0	0.5373
TOTAL		18,780,027	$1,939,831,034.00	578,198	32,480	0.1033

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310)

	Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service						
	City of Bardstown	RQ	185	32	32	33
	City of Nicholasville	RQ	157	30	30	30
	Appalachian Power Company	RQ	408	0	0	0
Total RQ				62	62	63
Non Requirements Service						
	Altop Energy Trading LLC	OS	(3)	0	0	0
	Associated Electric Cooperative Inc.	OS	(3)	0	0	0
	Big Rivers Electric Corp.	OS	(17)	0	0	0
	Constellation Generation Company, LLC	OS	(3)	0	0	0
	Dominion Energy South Carolina, Inc.	OS	(3)	0	0	0
	Duke Energy Carolinas, LLC	OS	(3)	0	0	0
	Duke Energy Florida, LLC	OS	(3)	0	0	0
	Dynasty Power, Inc.	OS	(3)	0	0	0
	East Kentucky Power Cooperative	OS	(SA4)	0	0	0
	Evergy Kansas Central, Inc.	OS	(3)	0	0	0
	Hoosier Energy Rural Electric Coop	OS	(17)	0	0	0
	Indiana Municipal Power Agency	OS	(CB SA4)	0	0	0
	Indiana Municipal Power Agency	OS	(SA3)	0	0	0
	Kentucky Municipal Energy Agency	OS	(SA 23)	0	0	0
	Kentucky Municipal Power Agency	OS	(17)	0	0	0
	Louisville Gas and Electric Company	SF	(RS 508)	0	0	0
	Louisville Gas and Electric Company	OS	(17)	0	0	0

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310)

	Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
	Macquarie Energy, LLC	OS	(3)	0	0	0
	Midcontinent Independent System Operat.	OS	(3)	0	0	0
	North Carolina Electric Membership Corporation	OS	(3)	0	0	0
	Owensboro Municipal Utilities	OS	(SA 15)	0	0	0
	PJM Settlement, Inc.	OS	(3)	0	0	0
	Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
	Southern Company Services, Inc.	OS	(3)	0	0	0
	Tampa Electric Company	OS	(3)	0	0	0
	Tennessee Valley Authority	OS	(3)	0	0	0
	Tennessee Valley Authority	OS	(SA 11)	0	0	0
	The Energy Authority	OS	(3)	0	0	0
	The Energy Authority	OS	(10)	0	0	0
Total Non RQ				0	0	0
Total				62	62	63
EXPORT						
INTRASTATE						
TOTAL						

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service						
	City of Bardstown	194,019	$6,287,311.00	$940,617.00	$5,351,077.00	$12,579,005.00
	City of Nicholasville	173,767	$5,835,203.00	$828,941.00	$4,654,570.00	$11,318,714.00
	Appalachian Power Company	29	$0.00	$2,925.00	$1,527.00	$4,452.00
Total RQ		367,815	$12,122,514.00	$1,772,483.00	$10,007,174.00	$23,902,171.00
Non Requirements Service						
	Altop Energy Trading LLC	721	$0.00	$49,613.00	$0.00	$49,613.00
	Associated Electric Cooperative Inc.	514	$0.00	$23,883.00	$0.00	$23,883.00
	Big Rivers Electric Corp.	0	$0.00	$0.00	$93.00	$93.00
	Constellation Generation Company, LLC	822	$0.00	$37,930.00	$0.00	$37,930.00
	Dominion Energy South Carolina, Inc.	1,149	$0.00	$55,333.00	$0.00	$55,333.00
	Duke Energy Carolinas, LLC	7,697	$0.00	$372,743.00	$0.00	$372,743.00
	Duke Energy Florida, LLC	1,481	$0.00	$72,876.00	$0.00	$72,876.00
	Dynasty Power, Inc.	1,512	$0.00	$96,893.00	$0.00	$96,893.00
	East Kentucky Power Cooperative	460	$0.00	$17,119.00	$188,831.00	$205,950.00
	Evergy Kansas Central, Inc.	271	$0.00	$16,855.00	$0.00	$16,855.00
	Hoosier Energy Rural Electric Coop	0	$0.00	$0.00	$1,062.00	$1,062.00
	Indiana Municipal Power Agency	577	$0.00	$28,038.00	$0.00	$28,038.00
	Indiana Municipal Power Agency	1,009	$0.00	$44,996.00	$0.00	$44,996.00
	Kentucky Municipal Energy Agency	8,394	$0.00	$325,305.00	$560,876.00	$886,181.00
	Kentucky Municipal Power Agency	698	$0.00	$31,586.00	$320,529.00	$352,115.00
	Louisville Gas and Electric Company	778,591	$0.00	$19,606,440.00	$0.00	$19,606,440.00
	Louisville Gas and Electric Company	0	$0.00	$0.00	$17,790.00	$17,790.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
	Macquarie Energy, LLC	25,530	$0.00	$1,507,206.00	$200.00	$1,507,406.00
	Midcontinent Independent System Operat.	150,573	$0.00	$10,362,642.00	$0.00	$10,362,642.00
	North Carolina Electric Membership Corporation	2,743	$0.00	$124,958.00	$0.00	$124,958.00
	Owensboro Municipal Utilities	1,345	$0.00	$60,167.00	$315,083.00	$375,250.00
	PJM Settlement, Inc.	206,919	$0.00	$15,278,334.00	$0.00	$15,278,334.00
	Rainbow Energy Marketing Corporation	53,459	$0.00	$2,887,325.00	$0.00	$2,887,325.00
	Southern Company Services, Inc.	5,246	$0.00	$230,896.00	$0.00	$230,896.00
	Tampa Electric Company	5	$0.00	$206.00	$0.00	$206.00
	Tennessee Valley Authority	12,850	$0.00	$663,518.00	$0.00	$663,518.00
	Tennessee Valley Authority	71	$0.00	$2,621.00	$22,291.00	$24,912.00
	The Energy Authority	3,507	$0.00	$198,538.00	$0.00	$198,538.00
	The Energy Authority	978	$0.00	$42,317.00	$0.00	$42,317.00
Total Non RQ		1,267,122	$0.00	$52,138,338.00	$1,426,755.00	$53,565,093.00
Total		1,634,937	$12,122,514.00	$53,910,821.00	$11,433,929.00	$77,467,264.00
EXPORT		477,634				$32,121,274.00
INTRASTATE		789,488				$21,443,819.00
TOTAL		1,267,122				$53,565,093.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	$4,030,034.00	$4,358,803.00
Fuel (501)	$363,215,775.00	$356,822,559.00
Steam Expenses (502)	$6,298,031.00	$9,841,936.00
Steam from Other Sources (503)	$0.00	$0.00
(Less) Steam Transferred CR (504)	$0.00	$0.00
Electric Expenses (505)	$7,603,367.00	$7,359,160.00
Miscellaneous steam Power Expenses (506)	$27,609,178.00	$28,653,030.00
Rents (507)	$0.00	$0.00
Allowance (509)	$1,699.00	$1,385.00
Total Operation	$408,758,084.00	$407,036,873.00
Maintenance		
Maintenance Supervision and Engineering (510)	$11,564,170.00	$11,447,688.00
Maintenance of Structures (511)	$8,756,207.00	$8,360,704.00
Maintenance of Boiler Plant (512)	$40,524,095.00	$37,269,054.00
Maintenance of Electric Plant (513)	$8,988,693.00	$10,248,103.00
Maintenance of Miscellaneous Steam Plant (514)	$3,363,958.00	$3,178,740.00
Total Maintenance	$73,197,123.00	$70,504,289.00
21. Total Power Production Expenses --Steam Power	$481,955,207.00	$477,541,162.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)	$0.00	$0.00
Fuel (518)	$0.00	$0.00
Coolants and water (519)	$0.00	$0.00
Steam Expenses (520)	$0.00	$0.00
Steam from Other Sources (521)	$0.00	$0.00
(Less) Steam Transferred -- CR (522)	$0.00	$0.00
Electric Expenses (523)	$0.00	$0.00
Miscellaneous Nuclear Power Expenses (524)	$0.00	$0.00
Rents (525)	$0.00	$0.00

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	$0.00	$0.00
Maintenance		
Maintenance Supervision and Engineering (528)	$0.00	$0.00
Maintenance of Structures (529)	$0.00	$0.00
Maintenance of Reactor Plant Equipment (530)	$0.00	$0.00
Maintenance of Electric Plant (531)	$0.00	$0.00
Maintenance of Miscellaneous Nuclear Plant (532)	$0.00	$0.00
Total Maintenance	$0.00	$0.00
41. Total Power Production Expenses - Nuclear Power	$0.00	$0.00
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	$0.00	$0.00
Water for Power (536)	$0.00	$0.00
Hydraulic Expenses (537)	$0.00	$0.00
Electric Expenses (538)	$0.00	$0.00
Miscellaneous Hydraulic Power Genration Expenses (539)	$133,399.00	$108,338.00
Rents (540)	$0.00	$0.00
Total Operation	$133,399.00	$108,338.00
Maintenance		
Maintenance of Supervision and Engineering (541)	$13,913.00	$15,346.00
Maintenance of Structures (542)	$288,684.00	$313,971.00
Maintenance of Reservoirs, Dams and Waterways (543)	$0.00	$0.00
Maintenance of Electric Plant (544)	$147,559.00	$305,587.00
Maintenance of Miscellaneous Hydraulic Plant (545)	$7,346.00	$13,611.00
Total Maintenance	$457,502.00	$648,515.00
59. Total Power Production Expenses - Hydraulic Power	$590,901.00	$756,853.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	$635,679.00	$657,801.00
Fuel (547)	$159,199,279.00	$123,739,527.00
Generation Expenses (548)	$569,725.00	$823,764.00
Miscellaneous Other Power Generation Expenses (549)	$6,126,427.00	$6,075,827.00

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	$7,393.00	$8,231.00
Total Operation	$166,538,503.00	$131,305,150.00
Maintenance		
Maintenance Supervision and Engineering (551)	$1,153,958.00	$1,314,253.00
Maintenance of Structures (552)	$1,157,290.00	$1,174,396.00
Maintenance of Generating and Electric Plant (553)	$4,485,009.00	$8,530,666.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	$2,516,877.00	$3,118,367.00
Total Maintenance	$9,313,134.00	$14,137,682.00
Total Power Production Expenses -- Other Power	$175,851,637.00	$145,442,832.00
E. Other Power Supply Expenses		
Purchased Power (555)	$51,171,679.00	$52,777,410.00
System Control and Load Dispatching (556)	$2,138,696.00	$2,251,996.00
Other Expenses (557)	$422,331.00	$221,423.00
Solar Generation (558)	$89,094.00	
Wind Generation (558)	$0.00	
Other renewable Generation (559)	$0.00	
79. Total Other Power Supply Expenses	$53,821,800.00	$55,250,829.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	$712,219,545.00	$678,991,676.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	$1,981,499.00	$2,021,635.00
Load Dispatching (561)	$4,470,374.00	$4,588,197.00
Station Expenses (562)	$840,189.00	$1,129,922.00
Overhead Lines Expenses (563)	$828,585.00	$907,859.00
Underground Lines Expenses (564)	$0.00	$0.00
Transmission of Electricity by Others (565)	$4,611,277.00	$3,454,180.00
Miscellaneous Transmission Expenses (566)	$37,599,907.00	$34,135,770.00
Rents (567)	$280,950.00	$273,865.00
Total Operation	$50,612,781.00	$46,511,428.00
Maintenance		
Maintenance Supervision and Engineering (568)	$0.00	$0.00
Maintenance of Structures (569)	$1,713,892.00	$1,623,587.00
Maintenance of Station Equipment (570)	$650,614.00	$1,053,646.00
Maintenance of Overhead Lines (571)	$4,369,076.00	$8,778,987.00
Maintenance of Underground Lines (572)	$0.00	$0.00
Maintenance of Miscellaneous Transmission Plant (573)	$235,899.00	$288,352.00
Operation (577)	$0.00	
Maintenance (578)	$1,709.00	
Total Maintenance	$6,971,190.00	$11,744,572.00
100. Total Transmission Expenses	$57,583,971.00	$58,256,000.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	$1,836,520.00	$2,328,967.00
Load Dispatching (581)	$0.00	$0.00
Station Expenses (582)	$1,009,443.00	$1,195,998.00
Overhead Line Expenses (583)	$5,571,009.00	$6,548,942.00
Underground Line Expenses (584)	$1,919,993.00	$1,970,527.00
Street Lighting and signal System Expenses (585)	$0.00	$0.00
Meter Expenses (586)	$6,351,885.00	$9,725,923.00
Customer Installations Expenses (587)	$0.00	$670.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Miscellaneous Expenses (588)	$10,063,785.00	$8,791,504.00
Rents (589)	$601.00	$0.00
Total Operation	$26,753,236.00	$30,562,531.00
Maintenance		
Maintenance Supervision and Engineering (590)	$11,701.00	$21,059.00
Maintenance of Structures (591)	$0.00	$0.00
Maintenance of Station Equipment (592)	$1,549,337.00	$523,937.00
Maintenance of Overhead Lines (593)	$25,216,637.00	$22,247,777.00
Maintenance of Underground Lines (594)	$395,964.00	$332,645.00
Maintenance of Line Transformers (595)	$64,840.00	$39,490.00
Maintenance of Street Lighting and Signal Systems (596)	$0.00	$0.00
Maintenance of Meters (597)	$47,559.00	$0.00
Maintenance of Miscellaneous Distribution Plant (598)	$961,537.00	$799,720.00
Total Maintenance	$28,247,575.00	$23,964,628.00
126. Total Distribution Expenses	$55,000,811.00	$54,527,159.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	$3,974,299.00	$4,239,028.00
Meter Reading Expenses (902)	$1,652,648.00	$5,573,230.00
Customer Records and Collection Expenses (903)	$18,460,051.00	$19,061,158.00
Uncollectible Accounts (904)	$4,649,721.00	$3,594,541.00
Miscellaneous Customer Accounts Expenses (905)	$966,404.00	$4,379.00
134. Total Customer Accounts Expenses	$29,703,123.00	$32,472,336.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	$412,729.00	$317,771.00
Customer Assistance Expenses (908)	$12,855,017.00	$7,933,088.00
Information and Instructional Expenses (909)	$831,067.00	$886,121.00
Miscellaneous Customer Service and Information Expenses (910)	$1,524,018.00	$1,657,861.00
141. Total Cust. Service and Informational Exp	$15,622,831.00	$10,794,841.00
6. Sales Expenses		
Operation		
Supervision (911)	$0.00	$0.00
Demonstrating and selling Expenses (912)	$415,952.00	$690,207.00
Advertising Expenses (913)	$74,047.00	$81,463.00
Miscellaneous Sales Expenses (916)	$0.00	$0.00
148. Total Sales Expenses	$489,999.00	$771,670.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	$28,788,941.00	$28,380,458.00
Office Supplies and Expenses (921)	$7,869,526.00	$6,866,874.00
(Less) Administrative Expenses Transferred--CR (922)	$3,963,000.00	$4,103,134.00
Outside Services Employed (923)	$13,252,461.00	$20,275,887.00
Property Insurance (924)	$10,736,509.00	$10,751,389.00
Injuries and Damages (925)	$4,486,123.00	$4,660,113.00
Employee Pensions and Benefits (926)	$20,106,651.00	$16,509,032.00
Franchise requirements (927)	$5,623.00	$5,310.00

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	$856,213.00	$1,169,377.00
(Less) Duplicate Charges -- CR (929)	$5,623.00	$5,310.00
General Advertising Expenses (930.1)	$1,065,045.00	$1,019,993.00
Miscellaneous General Expenses (930.2)	$4,137,634.00	$4,903,244.00
Rents (931)	$2,623,057.00	$2,573,203.00
Total Operation	$89,959,160.00	$93,006,436.00
Maintenance		
Maintenance of General Plant (935)	$14,829,696.00	$2,051,670.00
168. Total Administrative and General Expenses	$104,788,856.00	$95,058,106.00
Total Electric Operation and Maintence (80,100,126,134,141,148,168)	$975,409,136.00	$930,871,788.00

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPll (e)	Avg CP Demd (f)	MWH Purch (g)
Autozone, Inc.	OS	(12)	0	0	0	33
Carlisle Armory	OS	(12)	0	0	0	46
Core Controls	OS	(12)	0	0	0	84
Carroll Co Bd of ED	OS	(12)	0	0	0	25
Danville Bd of Education	OS	(12)	0	0	0	77
Department of Military Affairs	OS	(12)	0	0	0	191
Douglas Langley	OS	(12)	0	0	0	25
Duke Energy Florida, LLC	OS	(8)	0	0	0	5
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	2,175
East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0	337
Farmers Feed Mill	OS	(12)	0	0	0	188
Fayette County Public Schools	OS	(12)	0	0	0	36
Fleming Co Farm Supply	OS	(12)	0	0	0	17
Heath Elementary School	OS	(12)	0	0	0	153
Indiana Municipal Power Agency	OS	(SA3)	0	0	0	1,940
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0	2,863
Kentucky Municipal Power Agency	OS	(17)	0	0	0	2,329
J R Hoe and Son	OS	(12)	0	0	0	34
Kentucky National Guard	OS	(12)	0	0	0	94
Lafayette Engineering Inc	OS	(12)	0	0	0	1
Link-Belt Cranes LP, LLLP - LQF	OS	(12)	0	0	0	1
Link-Belt Cranes LP, LLLP - SQF	OS	(12)	0	0	0	2
Longs Pic Pac	OS	(12)	0	0	0	2

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Lyon Co Bd of ED	OS	(12)	0	0	0	127
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0	1,011,588
Ohio Valley Electric Corporation - Demand	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation - Demand	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation - Energy	OS	(6)	0	0	0	299,829
Ohio Valley Electric Corporation - Energy	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(SA150	0	0	0	1,555
PJM Settlement, Inc.	OS	(16)	0	0	0	12,216
Southern Company Services, Inc.	OS	(13)	0	0	0	28
Perstyle LLC	OS	(12)	0	0	0	250
Russ County Library	OS	(12)	0	0	0	23
Shelbyville Armory	OS	(12)	0	0	0	53
Swope Motors, Inc.	OS	(12)	0	0	0	45
Swope Nissan, LLC	OS	(12)	0	0	0	55
Tim Short Maysville LLC	OS	(12)	0	0	0	36
Tiffany and Company	OS	(12)	0	0	0	80
Toyota Of Lexington	OS	(12)	0	0	0	28
Toyota Tsusho	OS	(12)	0	0	0	7
Trinity Industrial Corp	OS	(12)	0	0	0	98
Tampa Electric Company	OS	(8)	0	0	0	39
Tennessee Valley Authority	OS	(8)	0	0	0	250
Tennessee Valley Authority	OS	(4)	0	0	0	657
Tennessee Valley Authority	OS	(SA11)	0	0	0	125
Waityn 4JC Mobilization	OS	(12)	0	0	0	62

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326)

	Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPll (e)	Avg CP Demd (f)	MWH Purch (g)
	Simpsonville Solar	OS	(12)	0	0	0	0
	Business Solar	OS	(12)	0	0	0	0
	Net Metering Service - 2	OS	(12)	0	0	0	9,471
	Inadvertent			0	0	0	0
TOTAL							1,347,280

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Autozone, Inc.	0	0	$0.00	$1,006.00	$0.00	$1,006.00
Carlisle Armory	0	0	$0.00	$1,410.00	$0.00	$1,410.00
Core Controls	0	0	$0.00	$2,566.00	$0.00	$2,566.00
Carroll Co Bd of ED	0	0	$0.00	$752.00	$0.00	$752.00
Danville Bd of Education	0	0	$0.00	$2,366.00	$0.00	$2,366.00
Department of Military Affairs	0	0	$0.00	$5,865.00	$0.00	$5,865.00
Douglas Langley	0	0	$0.00	$779.00	$0.00	$779.00
Duke Energy Florida, LLC	0	0	$0.00	$878.00	$0.00	$878.00
East Kentucky Power Cooperative, Inc.	0	0	$0.00	$101,885.00	$0.00	$101,885.00
East Kentucky Power Cooperative, Inc.	0	0	$0.00	$10,943.00	$0.00	$10,943.00
Farmers Feed Mill	0	0	$0.00	$5,780.00	$0.00	$5,780.00
Fayette County Public Schools	0	0	$0.00	$1,121.00	$0.00	$1,121.00
Fleming Co Farm Supply	0	0	$0.00	$536.00	$0.00	$536.00
Heath Elementary School	0	0	$0.00	$4,708.00	$0.00	$4,708.00
Indiana Municipal Power Agency	0	0	$0.00	$68,813.00	$0.00	$68,813.00
Kentucky Municipal Energy Agency	0	0	$0.00	$84,855.00	$0.00	$84,855.00
Kentucky Municipal Power Agency	0	0	$0.00	$80,537.00	$0.00	$80,537.00
J R Hoe and Son	0	0	$0.00	$1,042.00	$0.00	$1,042.00
Kentucky National Guard	0	0	$0.00	$2,876.00	$0.00	$2,876.00
Lafayette Engineering Inc	0	0	$0.00	$30.00	$0.00	$30.00
Link-Belt Cranes LP, LLLP - LQF	0	0	$0.00	$18.00	$0.00	$18.00
Link-Belt Cranes LP, LLLP - SQF	0	0	$0.00	$74.00	$0.00	$74.00
Longs Pic Pac	0	0	$0.00	$49.00	$0.00	$49.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Lyon Co Bd of ED	0	0	$0.00	$3,904.00	$0.00	$3,904.00
Louisville Gas and Electric Company	0	0	$0.00	$28,908,163.00	$0.00	$28,908,163.00
Ohio Valley Electric Corporation - Demand	0	0	$8,863,864.00	$0.00	$0.00	$8,863,864.00
Ohio Valley Electric Corporation - Demand	0	0	$0.00	$0.00	$60,931.00	$60,931.00
Ohio Valley Electric Corporation - Energy	0	0	$0.00	$11,239,890.00	$0.00	$11,239,890.00
Ohio Valley Electric Corporation - Energy	0	0	$0.00	$0.00	$27,420.00	$27,420.00
Owensboro Municipal Utilities	0	0	$0.00	$53,865.00	$0.00	$53,865.00
PJM Settlement, Inc.	0	0	$0.00	$787,691.00	$0.00	$787,691.00
Southern Company Services, Inc.	0	0	$0.00	$4,186.00	$0.00	$4,186.00
Perstyle LLC	0	0	$0.00	$7,689.00	$0.00	$7,689.00
Russ County Library	0	0	$0.00	$715.00	$0.00	$715.00
Shelbyville Armory	0	0	$0.00	$1,637.00	$0.00	$1,637.00
Swope Motors, Inc.	0	0	$0.00	$1,368.00	$0.00	$1,368.00
Swope Nissan, LLC	0	0	$0.00	$1,691.00	$0.00	$1,691.00
Tim Short Maysville LLC	0	0	$0.00	$1,097.00	$0.00	$1,097.00
Tiffany and Company	0	0	$0.00	$2,473.00	$0.00	$2,473.00
Toyota Of Lexington	0	0	$0.00	$873.00	$0.00	$873.00
Toyota Tsusho	0	0	$0.00	$207.00	$0.00	$207.00
Trinity Industrial Corp	0	0	$0.00	$3,005.00	$0.00	$3,005.00
Tampa Electric Company	0	0	$0.00	$346.00	$0.00	$346.00
Tennessee Valley Authority	0	0	$0.00	$2,500.00	$0.00	$2,500.00
Tennessee Valley Authority	0	0	$0.00	$73,038.00	$0.00	$73,038.00
Tennessee Valley Authority	0	0	$0.00	$3,869.00	$0.00	$3,869.00
Waityn 4JC Mobilization	0	0	$0.00	$1,903.00	$0.00	$1,903.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two)

	Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
	Simpsonville Solar	0	0	$0.00	$13,964.00	$0.00	$13,964.00
	Business Solar	0	0	$0.00	$9,269.00	$0.00	$9,269.00
	Net Metering Service - 2	0	0	$0.00	$717,232.00	$0.00	$717,232.00
	Inadvertent	450,602	0	$0.00	$0.00	$0.00	$0.00
TOTAL		450,602	0	$8,863,864.00	$42,219,464.00	$88,351.00	$51,171,679.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Various	Various	OS
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
5	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
6	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
7	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
8	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
9	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
10	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	OS
11	Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
12	The Energy Authority	Various	Various	NF
13	KU Transactions	Various	Various	NF
14	Appalachian Power Company	Various	Various	FNO
15	City of Bardstown	Various	City of Bardstown	FNO
16	City of Nicholasville	Various	City of Nicholasville	FNO
17	Macquarie Energy	Various	Various	NF

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	417	2,579,603	2,579,603
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	262,201	262,201
4	SA 13	Various	LGEE KMPA	103	593,318	593,318
5	SA 15	Owensboro Municipal Utilities	Various	102	633,601	633,601
6	Joint OATT	TVA	TVA	52	273,320	273,320
7	Joint OATT	TVA	TVA	0	31	31
8	Joint OATT	Big Rivers Electric Corporation	Big Rivers Electric Corporation	0	1,774	1,774
9	Joint OATT	Various	LGEE KYMEA	178	1,057,230	1,057,230
10	Joint OATT	Various	LGEE KYMEA	0	0	0
11	Joint OATT	Midwest ISO	Hoosier Energy	2	20,008	20,008
12	Joint OATT	Various	Various	0	1	1
13	Joint OATT	Various	Various	0	0	0
14	Joint OATT	Various	Various	0	0	0
15	185	Various	City of Bardstown	25	0	0
16	157	Various	City of Nicholasville	23	0	0
17	Joint OATT	Various	Various	0	3,541	3,541
0				0	0	0
Total				902	5,424,628	5,424,628

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

	Line	Demand (k)	Energy (l)	Other (m)	Total (n)
	1	$0.00	$0.00	$1,066,886.00	$1,066,886.00
	2	$17,517,054.00	$0.00	$0.00	$17,517,054.00
	3	$0.00	$1,637,719.00	$0.00	$1,637,719.00
	4	$4,354,434.00	$0.00	$0.00	$4,354,434.00
	5	$3,900,030.00	$0.00	$0.00	$3,900,030.00
	6	$2,241,735.00	$0.00	$0.00	$2,241,735.00
	7	$0.00	$302.00	$0.00	$302.00
	8	$9,645.00	$0.00	$0.00	$9,645.00
	9	$7,598,186.00	$0.00	$0.00	$7,598,186.00
	10	$0.00	$0.00	$66,533.00	$66,533.00
	11	$109,875.00	$0.00	$0.00	$109,875.00
	12	$0.00	$8.00	$0.00	$8.00
	13	$0.00	$4,496,879.00	$0.00	$4,496,879.00
	14	$300.00	$0.00	$0.00	$300.00
	15	$1,066,020.00	$0.00	$0.00	$1,066,020.00
	16	$966,983.00	$0.00	$0.00	$966,983.00
	17	$0.00	$22,133.00	$0.00	$22,133.00
Total		$37,764,262.00	$6,157,041.00	$1,133,419.00	$45,054,722.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Tranmission of Electricity by Others (565) (Ref Page: 332)

	Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
	EKPC	0	0	$0.00	$0.00	$305,118.00	$305,118.00
	LG&E	106,394	106,394	$0.00	$818,776.00	$29,295.00	$848,071.00
	PJM Interconnect	8,091	8,091	$3,365,458.00	$0.00	$0.00	$3,365,458.00
	PJM Interconnect	18,644	18,644	$0.00	$21,317.00	$29,311.00	$50,628.00
	PJM Interconnect	0	0	$0.00	$0.00	$690.00	$690.00
	Tennessee Valley Authority	0	0	$0.00	$27,233.00	$0.00	$27,233.00
	Dominion Energy South Carolina	0	0	$0.00	$614.00	$0.00	$614.00
	Duke Energy Carolinas, LLC	0	0	$0.00	$4,844.00	$0.00	$4,844.00
	Duke Energy Progress	0	0	$0.00	$660.00	$0.00	$660.00
	Georgia Transmission Corporation	0	0	$0.00	$1,816.00	$0.00	$1,816.00
	Municipal Electric Authority of Georgia	0	0	$0.00	$1,060.00	$0.00	$1,060.00
	South Carolina Public Service Authority	0	0	$0.00	$3,268.00	$0.00	$3,268.00
	Southern Company Services, Inc.	0	0	$0.00	$1,213.00	$0.00	$1,213.00
	Duke Energy Florida, LLC	0	0	$0.00	$214.00	$0.00	$214.00
	Jacksonville Electric Authority	0	0	$0.00	$377.00	$0.00	$377.00
	Seminole Electric Cooperative	0	0	$0.00	$13.00	$0.00	$13.00
Total		133,129	133,129	$3,365,458.00	$881,405.00	$364,415.00	$4,611,278.00

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

	Purpose	Recipient	Amount
Industry Association Dues			$721,792.00
Nuclear Power Research Expenses			
Other Experimental and general Research Expenses			$414,170.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent			
Other Expenses (List items of $5000 or more in this column showing the Purpose, Recipient and amount of such items.			
Group amounts of less than $5000 by classes if the number of items so grouped is shown.			
	PPL Service Corporation:		$0.00
	Stockholder and Debt Service Expenses		$603,858.00
	Shared Services		$55,157.00
	Miscellaneous:		$0.00
	IT Prepaid Subscriptions		($277,710.00)
	Software Subscriptions		$105,547.00
	Depreciation Reclass		$1,249,207.00
	Debt Expense for Revolvers		$473,270.00
	Commitment Fees on Revolvers		$607,778.00
	LG&E Center Move		$167,219.00
	Internal Communications		$12,296.00
			$0.00
	Other Miscellaneous Expenses:		$0.00
	10 Items <$5,000 each		$0.00
	Various Vendors		$5,050.00
TOTAL			$4,137,634.00

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	$0.00	$0.00	$2,030.00	$0.00	$2,030.00
Steam Product Plant	$233,643,642.00	$0.00	$0.00	$0.00	$233,643,642.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	$1,534,826.00	$0.00	$0.00	$0.00	$1,534,826.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	$33,188,185.00	$0.00	$0.00	$0.00	$33,188,185.00
Transmission Plant	$46,431,380.00	$0.00	$0.00	$0.00	$46,431,380.00
Distribution Plant	$53,564,800.00	$0.00	$0.00	$0.00	$53,564,800.00
General Plant	$21,601,773.00	$0.00	$0.00	$0.00	$21,601,773.00
Common Plant -- Electric					
Total	$389,964,606.00	$0.00	$2,030.00	$0.00	$389,966,636.00

Note:
Due to software space limitations, see footnote information in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350)

	Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
	FERC - Annual Charge	$769,580.00	$0.00	$769,580.00	$0.00	Electric
	KPSC Rate Case - 2025-00113	$0.00	$0.00	$0.00	$104,382.00	Electric
	KPSC-2025-00045 (Amort per:Oct 2025 - Sep 2026)	$0.00	$49,760.00	$49,760.00	$0.00	Electric
	Other	$0.00	$36,873.00	$36,873.00	$0.00	Electric
Total		$769,580.00	$86,633.00	$856,213.00	$104,382.00	

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

	Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
	FERC - Annual Charge	928	$769,580.00	$0.00		$0.00	$0.00
	KPSC Rate Case - 2025-00113		$0.00	$1,905,659.00	928	$0.00	$2,010,041.00
	KPSC-2025-00045 (Amort per:Oct 2025 - Sep 2026)		$0.00	$199,040.00	928	$49,760.00	$149,280.00
	Other	928	$36,873.00	$0.00		$0.00	$0.00
Total			$806,453.00	$2,104,699.00		$49,760.00	$2,159,321.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Research Developement and Demonstration Activities (Ref Page: 352)

	Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
	A.Internal 6.Other	Various R&D Internal Projects and Intiatives	$157,783.00	$0.00	Various	$157,783.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	General	$0.00	$16,112.00	930	$16,112.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	Generation	$0.00	$550,862.00	107,549	$550,862.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	Distribution	$0.00	$141,805.00	588	$141,805.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	Transmission	$0.00	$80,105.00	566	$80,105.00	$0.00
	B.External 4.Support to Others	Various R&D External Projects and Initiatives	$0.00	$872,850.00	Various	$872,850.00	$0.00
Total						$1,819,517.00	$0.00

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	$24,602,839.00		
4. Transmission	$5,072,533.00		
5. Distribution	$10,027,453.00		
6. Customer Accounts	$10,968,180.00		
7. Customer Service and Informational	$1,484,557.00		
8. Sales			
9. Administrative and General	$21,307,808.00		
10. Total Operation	$73,463,370.00		
Maintenance			
12. Production	$19,753,129.00		
13. Transmission	$1,082,249.00		
14. Distribution	$3,186,103.00		
15. Administrative and General	$545,838.00		
16. Total Maint	$24,567,319.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	$44,355,968.00		
19. Total Transmission (Lines 4 and 13)	$6,154,782.00		
20. Total Distribution (Lines 5 and 14)	$13,213,556.00		
21. Customer Accounts (Transcribe from Line 6)	$10,968,180.00		
22. Customer Service and Informational (Transcribe from Line 7)	$1,484,557.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	$21,853,646.00		
25. Total Oper. and Maint. (Lines 18-24)	$98,030,689.00	$25,762,926.00	$123,794,811.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas				
Operation				
28. Production -- Manufactured Gas				
29. Production -- Nat. Gas (Including Expl and Dev.)				
30. Other Gas Supply				
31. Storage, LNG Terminaling and Processing				
32. Transmission				
33. Distribution				
34. Customer Accounts				
35. Customer Service and Informational				
36. Sales				
37. Administrative and General				
38. Total Operation				
Maintenance				
40. Production -- Manufactured Gas				
41. Production -- Natural Gas				
42. Other Gas Supply				
43. Storage, LNG Terminaling and Processing				
44. Transmission				
45. Distribution				
46. Administrative and General				
47. Total Maint				
48. Total Operation and Maintenance				
49. Total Production -- Manufactured Gas (Lines 28 and 40)				
50. Total Production -- Natural Gas (Lines 29 and 41)				
51. Total Other Gas Supply (Lines 30 and 42)				
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)				

Distribution of Salaries and Wages - Gas (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)				
54. Total Distribution (Lines 33 and 45)				
55. Customer Accounts (Transcribe Line 34)				
56. Customer Service and Informational (Transcribe Line 35)				
57. Sales (Transcribe Line 36)				
58. Total Administrative and General (Lines 37 and 46)				
59. Total Operation and Maintenance				
60. Other Utility Departments				
61. Operation and Maintenance				
62. Total All Utility Dept (25,59,61)		$98,030,689.00	$25,762,926.00	$123,794,811.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant				
Construction (By Utility Departments)				
65. Electric Plant		$45,545,643.00	$32,527,990.00	$78,073,633.00
66. Gas Plant				
67. Other				
68. Total Construction		$45,545,643.00	$32,527,990.00	$78,073,633.00
69. Plant Removal (By Utility Departments)				
70. Electric Plant		$3,014,759.00	$1,487,761.00	$4,502,520.00
71. Gas Plant				
72. Other				
73. Total Plant Removal		$3,014,759.00	$1,487,761.00	$4,502,520.00
74. Other Accounts				
	Accounts Receivable	$49,039.00	$9,028.00	$58,067.00
	Deferred Debits	$2,067,816.00	$136,534.00	$2,204,350.00
	Certain Civic, Political and Related Activities	$371,566.00	$121,800.00	$493,366.00
	Accounts Receivable (Non-jurisdictional - TC)	$2,060,576.00	$580,344.00	$2,640,920.00
	Energy Storage	$1,196.00	$0.00	$0.00
95. Total Other Accounts		$4,550,193.00	$847,706.00	$5,396,703.00
96. Total Salaries and Wages		$151,141,284.00	$60,626,383.00	$211,767,667.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	14,738,104
Nuclear	
Hydro--Conventional	104,663
Hydro--Pumped Storage	
Other	4,911,258
(Less) Energy for Pumping	
Net Generation	19,754,025
Purchases	1,347,280
Power Exchanges	
Received	450,602
Delivered	
Net Exchanges (line 12 - Line 13)	450,602
Transmission for Other	
Received	5,424,628
Delivered	5,424,628
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	21,551,907
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,780,027
Requirements Sales for Resale (See Instruction 4 pg 311)	367,815
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,267,122
Energy furnished without Charge	51
Energy Used by the Company (Electric Dept Only, excluding Station Use)	30,711
Total Energy Losses	1,106,181
Total (Lines 22 thru 27)	21,551,907

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,340,360	134,872	4,793	22	9
February	1,838,672	104,730	4,129	21	8
March	1,691,271	108,606	3,214	3	8
April	1,654,998	213,721	2,769	9	7
May	1,512,546	73,665	2,940	15	17
June	1,866,158	138,588	3,589	25	17
July	2,129,182	162,799	3,584	28	15
August	1,906,509	127,240	3,558	19	17
September	1,585,458	36,426	3,171	15	16
October	1,564,531	100,467	2,911	1	16
November	1,546,999	11,619	6,310	10	19
December	1,915,223	54,389	4,230	15	8
Total	21,551,907	1,267,122			

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,973	2,011	0	0
Year Last Unit was Installed	1,971	1,984	2,011	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	446	2,245	509	0	0
Net Peak Demand on Plant - MW (60 minutes)	415	1,942	470	0	0
Plant Hours Connected to Load	744	623	502	0	0
Net Continuous Plant Capability (MW)	412	1,919	445	0	0
When Not Limited by Condenser Water	412	1,919	445	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	88	216	76	0	0
Net Generation, Exclusive of Plant Use - KWh	1,318,022,000	10,770,783,000	2,649,299,000	0	0
Cost of Plant:					
Land and Land Rights	3,539,910	21,381,408	1,907,103	0	0
Structures and Improvements	96,621,369	244,465,398	148,547,065	0	0
Equipment Costs	967,504,634	3,319,418,657	971,432,328	0	0
Asset Retirement Costs	47,189,574	14,211,945	10,235,447	0	0
Total Cost	1,114,855,487	3,599,477,408	1,132,121,943	0	0
Cost per KW of Installed Capacity (line 5)	2,498	1,603	2,224	0	0
Production Expenses:					
Oper, Supv and Engr	1,056,184	1,902,295	1,071,554	0	0
Fuel	48,359,160	253,770,951	61,085,664	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	5,853,444	1,878,877	-1,434,290	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,368,649	5,182,042	1,052,676	0	0
Misc Steam (or Nuclear) Power Expenses	4,070,108	17,927,731	5,611,056	0	0

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	126	1,573	0	0	0
Maintenance Supervision and Engineering	3,289,447	6,715,427	1,531,330	0	0
Maintenance of Structures	1,812,252	6,399,701	535,108	0	0
Maintenance of Boiler (or reactor) Plant	8,694,801	24,705,980	7,123,314	0	0
Maintenance of Electric Plant	1,033,587	5,746,873	2,208,214	0	0
Maintenance of Misc Steam (or Nuclear) Plant	1,055,408	1,190,915	877,456	0	0
Total Production Expenses	76,593,166	325,422,365	79,662,082	0	0

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0581	0.0302	0.0301	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	691,062.0000	2,417.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,322.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	68.7400	119.58800000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	69.5600	119.58800000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.0720	20.33800000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0360	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,872.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	4,872,283.0000	19,221.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,883.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	51.5600	96.90300000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	51.8950	96.90300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.1840	16.48000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0230	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,751.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,599,935.0000	0.00000000	94,635.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10,705.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	49.9800	0.00000000	10.8370	0.0000	

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	37.4050	0.00000000	10.8370	0.0000	
Average Cost of Fuel Burned per Million BTU	1.7470	0.00000000	10.1760	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0230	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,930.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col c - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

Note:
Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	2,015
Year Last Unit was Installed	1,970	2,001	2,001	2,004	2,015
Total Installed Cap (Max Gen name Plate Ratings MW)	41	753	80	784	550
Net Peak Demand on Plant - MW (60 minutes)	32	549	72	705	542
Plant Hours Connected to Load	12	342	341	1,014	580
Net Continuous Plant Capability (MW)	24	726	69	626	539
When Not Limited by Condenser Water	24	726	69	626	539
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	10	1	7	34
Net Generation, Exclusive of Plant Use - KWh	76,000	189,905,000	31,630,000	677,623,000	4,000,110,000
Cost of Plant:					
Land and Land Rights	0	333,128	6,286	26,174	6,243
Structures and Improvements	291,451	13,247,337	2,205,467	22,675,926	52,315,449
Equipment Costs	4,106,953	331,705,135	38,463,532	248,281,185	433,835,609
Asset Retirement Costs	0	239,745	32,134	145,677	69,574
Total Cost	4,398,404	345,525,345	40,707,419	271,128,962	486,226,875
Cost per KW of Installed Capacity (line 5)	106	459	509	346	884
Production Expenses:					
Oper, Supv and Engr	0	168,561	0	0	467,119
Fuel	54,568	11,786,800	3,224,017	44,038,656	100,095,238
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	150	188,193	60,890	509,801	5,936,665
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	7,393	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	0	293,819	19,853	0	840,286
Maintenance of Structures	0	589,542	17,295	0	550,453
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	28,465	1,331,052	406,852	1,013,335	4,185,751
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	83,183	14,357,967	3,736,300	45,561,792	112,075,512

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	1.0945	0.0756	0.1181	0.0672	0.0280

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	4,810.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	11.3450	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	11.3450	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	11.0660	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.7180	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	64,882.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	815.0000	2,422,483.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	106.4860	4.8300	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	106.4860	4.8300	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	18.1100	4.7120	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.3310	0.0620	0.0000	
Average BTU per KWh Net Generation	0.0000	18,290.0000	13,093.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	368,708.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.7440	0.0000	

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.7440	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	8.2100	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1020	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	12,415.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	7,538,428.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	5.8420	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	5.8420	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	5.4850	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0650	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,848.0000	0.0000	
column f					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	25,309,932.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	3.9550	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	3.9550	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	3.7130	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0250	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	6,739.0000	0.0000	

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	32.4000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	33.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	3994.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	32.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	0.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	104663000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	855637.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	4430134.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	26778174.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	17246694.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	190033.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	863913.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	50364585.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering	0.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	133399.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering	13913.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	288684.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	147559.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	7346.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	590901.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0056	0.0000	0.0000	0.0000	0.0000

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	6.1000	6	9,553,000	$15,604,655.00
Simpsonville Solar	2019	1.1800	1	1,912,000	$3,625,091.00
Business Solar - Maker's Mark	2020	0.3100	0	399,000	$602,935.00
Brown - Wind	2023	0.0600	0	50,000	$700,451.00

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	$2,558,140.00	$0.00	$0.00	$64,480.00		0
Simpsonville Solar	$3,082,560.00	$0.00	$0.00	$15,882.00		0
Business Solar - Maker's Mark	$1,944,952.00	$0.00	$0.00	$8,732.00		0
Brown - Wind	$12,160,608.00	$0.00	$0.00	$0.00		0

Note:
Due to software space limitations, see footnote information in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST,SP	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF,SP,ST	176.5100	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF,SP,ST,WP	183.0900	0.0000	0
8	Green River	Morganfield	161	161	HF,WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF,ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF,ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF,WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power Cooperative	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.5900	0.0000	0
16	Brown Plant	Green River	138	138	HF,SP,WP,ST	169.4300	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF,SP,ST	173.8800	0.0000	0
19	Fawkes	Rodburn	138	138	HF,ST,WP	64.5800	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF,SP,ST,WP	144.7100	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF,SP	29.4400	0.0000	1
22	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF,WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF,SP,ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
26	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
27	69KV Lines		69	69	Various	2,194.5100	0.0000	0
28	Exp Applicable to All Lines	0	0	0	0	0.0000	0.0000	0
29			0	0	Total	4,067.3300	0.0000	11

Transmission Line Statistics (Ref Page: 422) - NOTES

Note:
Due to software space limitations, see footnote information in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	$3,117,591.00	$15,708,717.00	$18,826,308.00	$0.00	$0.00	$0.00	$0.00
2	954 mcm	$280,371.00	$8,319,142.00	$8,599,513.00	$0.00	$0.00	$0.00	$0.00
3	795 mcm	$2,495,681.00	$17,952,327.00	$20,448,008.00	$0.00	$0.00	$0.00	$0.00
4	954 mcm	$379,474.00	$6,217,395.00	$6,596,869.00	$0.00	$0.00	$0.00	$0.00
5	954 mcm	$17,700,745.00	$108,933,184.00	$126,633,929.00	$0.00	$0.00	$0.00	$0.00
6	954 mcm	$1,111,580.00	$26,077,449.00	$27,189,029.00	$0.00	$0.00	$0.00	$0.00
7	556 mcm	$1,284,447.00	$57,214,697.00	$58,499,144.00	$0.00	$0.00	$0.00	$0.00
8	556 mcm	$268,660.00	$12,974,786.00	$13,243,446.00	$0.00	$0.00	$0.00	$0.00
9	556 mcm	$270,147.00	$14,851,731.00	$15,121,878.00	$0.00	$0.00	$0.00	$0.00
10	556 mcm	$559,988.00	$14,504,131.00	$15,064,119.00	$0.00	$0.00	$0.00	$0.00
11	795 mcm	$300,849.00	$14,478,462.00	$14,779,311.00	$0.00	$0.00	$0.00	$0.00
12	954 mcm	$0.00	$205,543.00	$205,543.00	$0.00	$0.00	$0.00	$0.00
13	556 mcm	$261,988.00	$630,042.00	$892,030.00	$0.00	$0.00	$0.00	$0.00
14	795 mcm	$84,143.00	$39,479,011.00	$39,563,154.00	$0.00	$0.00	$0.00	$0.00
15	954 mcm	$419,701.00	$9,202,338.00	$9,622,039.00	$0.00	$0.00	$0.00	$0.00
16	556 mcm	$450,190.00	$17,883,238.00	$18,333,428.00	$0.00	$0.00	$0.00	$0.00
17	397 mcm	$98,119.00	$19,342,926.00	$19,441,045.00	$0.00	$0.00	$0.00	$0.00
18	795 mcm	$736,912.00	$57,995,005.00	$58,731,917.00	$0.00	$0.00	$0.00	$0.00
19	556 mcm	$579,168.00	$22,277,752.00	$22,856,920.00	$0.00	$0.00	$0.00	$0.00
20	795 mcm	$891,104.00	$57,476,090.00	$58,367,194.00	$0.00	$0.00	$0.00	$0.00
21	556 mcm	$80,240.00	$8,829,020.00	$8,909,260.00	$0.00	$0.00	$0.00	$0.00
22	795 mcm	$256,943.00	$5,902,673.00	$6,159,616.00	$0.00	$0.00	$0.00	$0.00
23	795 mcm	$446,861.00	$12,574,805.00	$13,021,666.00	$0.00	$0.00	$0.00	$0.00
24	795 mcm	$245,501.00	$17,800,851.00	$18,046,352.00	$0.00	$0.00	$0.00	$0.00
25	795 mcm	$245,093.00	$2,569,509.00	$2,814,602.00	$0.00	$0.00	$0.00	$0.00
26	795 mcm	$344,980.00	$4,788,455.00	$5,133,435.00	$0.00	$0.00	$0.00	$0.00
27	Various	$10,695,979.00	$734,142,985.00	$744,838,964.00	$0.00	$0.00	$0.00	$0.00
28	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL		$43,606,455.00	$1,308,332,264.00	$1,351,938,719.00	$0.00	$0.00	$0.00	$0.00

Total

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

Transmission Lines Added During Year (cont) (Ref Page: 425)

	Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total										

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A.O. Smith - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcalde - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Avenue - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Avon-Fayette	Transmission*	69.0000	0.0000	0.0000
8	Bardstown - Campbellsville	Transmission*	138.0000	69.0000	13.2000
9	Bardstown City - Campbellsville	Transmission*	69.0000	0.0000	0.0000
10	Bardwell	Transmission*	69.0000	0.0000	0.0000
11	Barlow	Transmission*	69.0000	0.0000	0.0000
12	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
13	Bevier - Earlington	Transmission*	69.0000	0.0000	0.0000
14	Bimble	Transmission*	69.0000	0.0000	0.0000
15	Blackwell	Transmission*	138.0000	0.0000	0.0000
16	Bluegrass Ordnance	Transmission*	69.0000	0.0000	0.0000
17	Bond-Coeburn	Transmission*	69.0000	0.0000	0.0000
18	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
19	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
20	Boone Avenue - Winchester	Transmission*	69.0000	0.0000	0.0000
21	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
22	Boyle County	Transmission*	69.0000	0.0000	0.0000
23	Brodhead Switching	Transmission*	69.0000	0.0000	0.0000
24	Bromley	Transmission*	69.0000	0.0000	0.0000
25	Brown CT - Harrodsburg	Transmission*	138.0000	0.0000	0.0000
26	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
27	Brown Plant- Harrodsburg	Transmission*	138.0000	0.0000	0.0000
28	Buchanan - Lexington	Transmission*	69.0000	0.0000	0.0000
29	Camargo - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
30	Campbellsville 1 - Campbellsville	Transmission*	69.0000	0.0000	0.0000
31	Carlisle	Transmission*	69.0000	0.0000	0.0000
32	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
33	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
34	Cary Switching	Transmission*	69.0000	0.0000	0.0000
35	Cawood - Harlan	Transmission*	69.0000	0.0000	0.0000
36	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
37	Clinton	Transmission*	69.0000	0.0000	0.0000
38	Clinton 12kV	Transmission*	69.0000	0.0000	0.0000
39	Coleman Road - McCracken Co	Transmission*	161.0000	0.0000	0.0000
40	Corbin East - Corbin	Transmission*	69.0000	0.0000	0.0000
1	Corning 12KV	Transmission*	69.0000	0.0000	0.0000
2	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
3	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
4	Cynthiana	Transmission*	69.0000	0.0000	0.0000
5	Danville East - Danville	Transmission*	69.0000	0.0000	0.0000
6	Danville Industrial - Danville	Transmission*	69.0000	0.0000	0.0000
7	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
8	Daviess County	Transmission*	345.0000	0.0000	0.0000
9	Delaplain - Georgetown	Transmission*	69.0000	0.0000	0.0000
10	Delvinta	Transmission*	161.0000	0.0000	0.0000
11	Dix Dam-Mercer	Transmission*	69.0000	0.0000	0.0000
12	Donerail - Lexington	Transmission*	69.0000	0.0000	0.0000
13	Dow Corning- Carrollton	Transmission*	69.0000	0.0000	0.0000
14	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
15	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
16	Earlington	Transmission*	69.0000	0.0000	0.0000
17	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
18	East Bernstadt - London	Transmission*	69.0000	0.0000	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
19	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000
20	Eastland - Lexington	Transmission*	69.0000	0.0000	0.0000
21	Eastview	Transmission*	69.0000	0.0000	0.0000
22	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
23	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
24	Elizabethtown 5 - Elizabethtown	Transmission*	69.0000	0.0000	0.0000
25	Eminence	Transmission*	69.0000	0.0000	0.0000
26	Evarts	Transmission*	69.0000	0.0000	0.0000
27	Fariston	Transmission*	69.0000	0.0000	0.0000
28	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
29	Farmers - Morehead	Transmission*	138.0000	69.0000	13.2000
30	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
31	Finchville	Transmission*	69.0000	0.0000	0.0000
32	FMC - Lexington	Transmission*	69.0000	0.0000	0.0000
33	Frankfort - Frankfort	Transmission*	69.0000	0.0000	0.0000
34	GE Lamp Works - Lexington	Transmission*	69.0000	0.0000	0.0000
35	Georgetown - Georgetown	Transmission*	69.0000	0.0000	0.0000
36	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
37	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
38	Glendale Industrial	Transmission*	138.0000	0.0000	0.0000
39	Glendale South	Transmission*	345.0000	138.0000	13.8000
40	Goddard	Transmission*	138.0000	0.0000	0.0000
1	Gorge Switching	Transmission*	69.0000	0.0000	0.0000
2	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
3	Green River Plant - Greenville	Transmission*	138.0000	69.0000	13.2000
4	Green River Plant - Greenville	Transmission*	161.0000	138.0000	13.2000
5	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.8000
6	Greensburg - Campellsville	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
8	Hardesty - Earlington	Transmission*	69.0000	0.0000	0.0000
9	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
10	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
11	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
12	Harrodsburg	Transmission*	69.0000	0.0000	0.0000
13	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
14	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
15	Hillside	Transmission*	69.0000	0.0000	0.0000
16	Hodgenville	Transmission*	69.0000	0.0000	0.0000
17	Hoover 1- Georgetown	Transmission*	69.0000	0.0000	0.0000
18	Horse Cave	Transmission*	69.0000	0.0000	0.0000
19	Howards Branch	Transmission*	161.0000	0.0000	0.0000
20	Hughes Lane - Lexington	Transmission*	69.0000	0.0000	0.0000
21	Hume Road	Transmission*	69.0000	0.0000	0.0000
22	IBM	Transmission*	69.0000	0.0000	0.0000
23	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
24	Indian Hill	Transmission*	69.0000	0.0000	0.0000
25	Innovation Drive	Transmission*	138.0000	0.0000	0.0000
26	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
27	Kentucky River	Transmission*	69.0000	0.0000	0.0000
28	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
29	LaGrange East	Transmission*	69.0000	0.0000	0.0000
30	Lancaster 2	Transmission*	69.0000	0.0000	0.0000
31	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
32	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
33	Lancaster Switching	Transmission*	69.0000	0.0000	0.0000
34	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
35	Lawrence	Transmission*	69.0000	0.0000	0.0000
36	Lebanon - Lebanon	Transmission*	138.0000	69.0000	13.2000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
37	Lebanon City	Transmission*	69.0000	0.0000	0.0000
38	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
39	Leitchfield East	Transmission*	69.0000	0.0000	0.0000
40	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
1	Livingston County	Transmission*	161.0000	0.0000	0.0000
2	Lockport	Transmission*	138.0000	0.0000	0.0000
3	London - London	Transmission*	69.0000	0.0000	0.0000
4	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
6	Lyon County	Transmission*	161.0000	0.0000	0.0000
7	Manchester	Transmission*	69.0000	0.0000	0.0000
8	Marion	Transmission*	69.0000	0.0000	0.0000
9	Matanzas	Transmission*	161.0000	138.0000	13.2000
10	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
11	Meredith	Transmission*	138.0000	0.0000	0.0000
12	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
13	Midway - Versailles	Transmission*	138.0000	0.0000	0.0000
14	Mill Creek	Transmission*	69.0000	0.0000	0.0000
15	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
16	Morehead	Transmission*	69.0000	0.0000	0.0000
17	Morehead East - Morehead	Transmission*	69.0000	0.0000	0.0000
18	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
19	Mt. Vernon - Mt. Vernon	Transmission*	69.0000	0.0000	0.0000
20	N.A.S.	Transmission*	345.0000	138.0000	0.0000
21	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
22	Newtown	Transmission*	69.0000	0.0000	0.0000
23	Nicholasville	Transmission*	69.0000	0.0000	0.0000
24	North London -London	Transmission*	69.0000	0.0000	0.0000
25	North Princeton - Princeton	Transmission*	161.0000	0.0000	0.0000
26	Oak Hill	Transmission*	69.0000	0.0000	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
27	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
28	Okonite - Richmond	Transmission*	69.0000	0.0000	0.0000
29	Paducah Primary - Paducah	Transmission*	161.0000	0.0000	0.0000
30	Paint Lick	Transmission*	69.0000	0.0000	0.0000
31	Paris	Transmission*	138.0000	69.0000	13.2000
32	Paris 12kV	Transmission*	69.0000	0.0000	0.0000
33	Parkers Mill	Transmission*	69.0000	0.0000	0.0000
34	Paynes Mill	Transmission*	69.0000	0.0000	0.0000
35	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
36	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
37	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
38	Pineville Switching - Pineville	Transmission*	161.0000	0.0000	0.0000
39	Pisgah - Lexington	Transmission*	138.0000	69.0000	69.0000
40	Pittsburg - London	Transmission*	161.0000	69.0000	69.0000
1	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
2	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
3	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
4	Race Street - Lexington	Transmission*	69.0000	0.0000	0.0000
5	Reynolds - Lexington	Transmission*	138.0000	0.0000	0.0000
6	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
7	Richmond 3 (EKU)	Transmission*	69.0000	0.0000	0.0000
8	Richmond 4	Transmission*	69.0000	0.0000	0.0000
9	Richmond North	Transmission*	138.0000	0.0000	0.0000
10	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
11	Robbins	Transmission*	69.0000	0.0000	0.0000
12	Rockwell - Winchester	Transmission*	69.0000	0.0000	0.0000
13	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
14	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
15	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
16	Rumsey	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
17	Scott County	Transmission*	138.0000	69.0000	13.2000
18	Shadrack	Transmission*	69.0000	0.0000	0.0000
19	Sharon	Transmission*	69.0000	0.0000	0.0000
20	Shawnee Gas	Transmission*	69.0000	0.0000	0.0000
21	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
22	Shrewsbury Sw	Transmission*	138.0000	0.0000	0.0000
23	Simmons	Transmission*	69.0000	0.0000	0.0000
24	Simpsonville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
25	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
26	Somerset 1	Transmission*	69.0000	0.0000	0.0000
27	South Paducah	Transmission*	161.0000	69.0000	13.2000
28	Spears SW	Transmission*	69.0000	0.0000	0.0000
29	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
30	Springfield - Campbellsville	Transmission*	69.0000	0.0000	0.0000
31	St. Paul	Transmission*	69.0000	0.0000	0.0000
32	Stanford	Transmission*	69.0000	0.0000	0.0000
33	Stanford North	Transmission*	69.0000	0.0000	0.0000
34	Stonewall - Lexington	Transmission*	69.0000	0.0000	0.0000
35	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
36	Taylor County - Campellsville	Transmission*	161.0000	69.0000	13.2000
37	Toyota North	Transmission*	138.0000	0.0000	0.0000
38	Toyota South	Transmission*	138.0000	0.0000	0.0000
39	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
40	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
1	Viley Road - Lexington	Transmission*	138.0000	0.0000	0.0000
2	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
3	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
4	Warsaw	Transmission*	69.0000	0.0000	0.0000
5	Warsaw East - Owenton	Transmission*	69.0000	0.0000	0.0000
6	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
8	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
9	West Garrard - Lancaster	Transmission*	345.0000	0.0000	0.0000
10	West Hickman - Lexington	Transmission*	69.0000	0.0000	0.0000
11	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
12	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
13	West Shelby	Transmission*	69.0000	0.0000	0.0000
14	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
15	White Sulphur	Transmission*	138.0000	0.0000	0.0000
16	Wickliffe - Barlow	Transmission*	161.0000	69.0000	93.0000
17	Williamsburg Switching	Transmission*	69.0000	0.0000	0.0000
18	Wilson Downing - Lexington	Transmission*	69.0000	0.0000	0.0000
19	Winchester	Transmission*	69.0000	0.0000	0.0000
20	Wofford	Transmission*	69.0000	0.0000	0.0000
21	Total Transmission		26,047.0000	6,279.0000	938.5000
22			0.0000	0.0000	0.0000
23	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
24	Adams	Distribution*	69.0000	34.5000	0.0000
25	Adams	Distribution*	69.0000	12.4700	0.0000
26	Airgas	Distribution*	138.0000	13.8000	0.0000
27	Aisin	Distribution*	69.0000	12.4700	0.0000
28	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
29	American Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
30	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
31	Appalachia	Distribution*	69.0000	12.4700	0.0000
32	Ashland Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
33	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
34	Atoka	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
35	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
36	Bardstown City	Distribution*	69.0000	12.4700	0.0000
37	Bardstown Industrial	Distribution*	69.0000	12.4700	0.0000
38	Barlow	Distribution*	69.0000	12.4700	0.0000
39	Barton-Bardstown	Distribution*	69.0000	12.4700	0.0000
40	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
1	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
2	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
3	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
4	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
5	Black Branch Road	Distribution*	138.0000	12.4700	0.0000
6	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
7	Bond - Coeburn	Distribution*	69.0000	23.0000	0.0000
8	Boone Avenue - Winchester	Distribution*	69.0000	12.4700	0.0000
9	Boonesboro Park	Distribution*	69.0000	12.4700	0.0000
10	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
11	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
12	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
13	Buena Vista	Distribution*	69.0000	12.4700	0.0000
14	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
15	Calloway	Distribution*	69.0000	12.4700	0.0000
16	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
17	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
18	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
19	Campbellsville Industrial - Campbellsville	Distribution*	69.0000	12.4700	0.0000
20	Carlisle	Distribution*	69.0000	12.4700	0.0000
21	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
22	Caron - London	Distribution*	69.0000	12.4700	0.0000
23	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
24	Catrons Creek	Distribution*	69.0000	12.4700	0.0000
25	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
26	Central City	Distribution*	69.0000	12.4700	0.0000
27	Central City South	Distribution*	69.0000	12.4700	0.0000
28	Clarkson	Distribution*	69.0000	12.4700	0.0000
29	Clays Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
30	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
31	Clinton	Distribution*	69.0000	12.4700	0.0000
32	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
33	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
34	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
35	Corbin US Steel	Distribution*	69.0000	12.4700	0.0000
36	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
37	Corning Harrodsburg	Distribution*	69.0000	12.4700	0.0000
38	Corporate Drive	Distribution*	69.0000	12.4700	0.0000
39	Cynthiana	Distribution*	69.0000	12.4700	0.0000
40	Cynthiana South	Distribution*	69.0000	12.4700	0.0000
1	Danville Central - Danville	Distribution*	69.0000	12.4700	0.0000
2	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
3	Danville Industrial - Danville	Distribution*	69.0000	12.4700	0.0000
4	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
5	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
6	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
7	Dayhoit	Distribution*	69.0000	12.4700	0.0000
8	Days Branch	Distribution*	69.0000	12.4700	0.0000
9	Dayton - Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
10	Delaplain - Georgetown	Distribution*	69.0000	12.4700	0.0000
11	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
12	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
13	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
15	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
16	Dorchester - Norton	Distribution*	69.0000	34.5000	0.0000
17	Dorchester - Norton	Distribution*	69.0000	12.4700	0.0000
18	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
19	Dozier Heights	Distribution*	69.0000	12.4700	0.0000
20	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
21	Earlington - Earlington	Distribution*	69.0000	12.4700	0.0000
22	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
23	East Stone Gap- Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
24	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
25	Eastview	Distribution*	69.0000	12.4700	0.0000
26	Eddyville	Distribution*	69.0000	12.4700	0.0000
27	Eddyville Prison	Distribution*	69.0000	12.4700	0.0000
28	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
29	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
30	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
31	Elizabethtown 2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
32	Elizabethtown 3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
33	Elizabethtown 4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
34	Elizabethtown 5 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
35	Elizabethtown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
36	Evarts	Distribution*	69.0000	12.4700	0.0000
37	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
38	Fairfield - Fairfield	Distribution*	69.0000	12.4700	0.0000
39	Farmers	Distribution*	69.0000	12.4700	0.0000
40	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Finchville	Distribution*	69.0000	12.4700	0.0000
2	Flemingsburg	Distribution*	138.0000	12.4700	0.0000
3	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
4	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
5	Forrestdale	Distribution*	69.0000	12.4700	0.0000
6	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
7	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
8	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
9	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
10	Ghent City	Distribution*	69.0000	12.4700	0.0000
11	Ghent Plant	Distribution*	138.0000	13.2000	0.0000
12	Glendale Industrial	Distribution*	138.0000	24.7000	0.0000
13	Green River Steel	Distribution*	69.0000	12.4700	0.0000
14	Green River	Distribution*	69.0000	34.5000	0.0000
15	Greensburg - Campellsville	Distribution*	69.0000	12.4700	0.0000
16	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
17	Greenville 4KV - Muhlenburg	Distribution*	69.0000	4.1600	0.0000
18	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
19	Guest River - Ramsey, VA	Distribution*	23.0000	4.1600	0.0000
20	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
21	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
22	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
23	Hamer- Appalachia	Distribution*	69.0000	12.4700	0.0000
24	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
25	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
26	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
27	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
28	Harrodsburg	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
29	Harrodsburg Industrial - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
30	Harrodsburg North	Distribution*	69.0000	12.4700	0.0000
31	Hartford	Distribution*	69.0000	4.1600	0.0000
32	Higby Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
33	Higby Mill - Lexington	Distribution*	69.0000	12.4700	0.0000
34	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
35	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
36	Hoover 1- Georgetown	Distribution*	69.0000	12.4700	0.0000
37	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
38	Horse Cave	Distribution*	69.0000	12.4700	0.0000
39	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
40	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Hume Road	Distribution*	69.0000	12.4700	0.0000
2	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
3	IBM North	Distribution*	138.0000	12.4700	0.0000
4	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
5	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
6	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
7	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
8	Kentenia	Distribution*	69.0000	12.4700	0.0000
9	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
10	Kentucky State Hospital	Distribution*	69.0000	12.4700	0.0000
11	Kentucky River	Distribution*	69.0000	4.1600	0.0000
12	LaGrange East	Distribution*	69.0000	12.4700	0.0000
13	LaGrange Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
14	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
15	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
16	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
17	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
18	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
19	Lebanon East	Distribution*	69.0000	12.4700	0.0000
20	Lebanon Industrial	Distribution*	69.0000	12.4700	0.0000
21	Lebanon South - Lebanon	Distribution*	69.0000	12.4700	0.0000
22	Lebanon Junction	Distribution*	161.0000	12.4700	0.0000
23	Lebanon West	Distribution*	138.0000	12.4700	0.0000
24	Leitchfield - Leitchfield	Distribution*	69.0000	12.4700	0.0000
25	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
26	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
27	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
28	Lexington Water Company	Distribution*	69.0000	4.1600	0.0000
29	Lexington Plant - Lexington	Distribution*	69.0000	4.1600	0.0000
30	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
31	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
32	Liggett	Distribution*	69.0000	12.4700	0.0000
33	Lockport	Distribution*	138.0000	12.4700	0.0000
34	London - London	Distribution*	69.0000	12.4700	0.0000
35	Loudon Avenue - Lexington	Distribution*	138.0000	12.4700	0.0000
36	Manchester South	Distribution*	69.0000	12.4700	0.0000
37	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
38	Maysville East - Maysville	Distribution*	69.0000	4.1600	0.0000
39	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
40	McKee Road	Distribution*	69.0000	12.4700	0.0000
1	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
2	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
3	Middlesboro #1	Distribution*	69.0000	12.4700	0.0000
4	Middlesboro #2	Distribution*	69.0000	12.4700	0.0000
5	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
6	Mill Creek	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	Minor Farm	Distribution*	69.0000	12.4700	0.0000
8	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
9	Morehead - Morehead	Distribution*	69.0000	4.1600	0.0000
10	Morehead East - Morehead	Distribution*	69.0000	4.1600	0.0000
11	Morehead West - Morehead	Distribution*	69.0000	12.4700	0.0000
12	Morganfield City - Morganfield	Distribution*	69.0000	4.1600	0.0000
13	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
14	Mount Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Mount Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
16	Mount Vernon Tap- Mt Vernon	Distribution*	69.0000	12.4700	0.0000
17	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
18	Munfordville	Distribution*	69.0000	12.4700	0.0000
19	New Haven	Distribution*	69.0000	12.4700	0.0000
20	Newtown	Distribution*	69.0000	12.4700	0.0000
21	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
22	Nortonville	Distribution*	34.5000	12.4700	0.0000
23	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
24	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
25	Owingsville	Distribution*	69.0000	12.4700	0.0000
26	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
27	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
28	Parker Seal - Winchester	Distribution*	69.0000	12.4700	0.0000
29	Parkers Mill	Distribution*	69.0000	12.4700	0.0000
30	Paynes Mill- Versailles	Distribution*	69.0000	12.4700	0.0000
31	Pepper Pike - Georgetown	Distribution*	34.5000	12.4700	0.0000
32	Picadome - Lexington	Distribution*	69.0000	12.4700	0.0000
33	Pineville	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
34	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
35	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
36	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
37	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
38	Proctor & Gamble	Distribution*	69.0000	4.1600	0.0000
39	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
40	Race Street - Lexington	Distribution*	69.0000	4.1600	0.0000
1	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
2	Radcliff South- Radcliff	Distribution*	69.0000	12.4700	0.0000
3	Red House	Distribution*	69.0000	12.4700	0.0000
4	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
5	Richmond	Distribution*	69.0000	12.4700	0.0000
6	Richmond 2	Distribution*	69.0000	12.4700	0.0000
7	Richmond 3 (EKU)	Distribution*	69.0000	12.4700	0.0000
8	Richmond East	Distribution*	69.0000	12.4700	0.0000
9	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
10	Richmond South	Distribution*	69.0000	12.4700	0.0000
11	Richmond North	Distribution*	138.0000	12.4700	0.0000
12	Rineyville	Distribution*	69.0000	12.4700	0.0000
13	Robbins	Distribution*	69.0000	12.4700	0.0000
14	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
15	Rogers Gap- Georgetown	Distribution*	138.0000	12.4700	0.0000
16	Rogers Gap- Georgetown	Distribution*	69.0000	12.4700	0.0000
17	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
18	Rose Hill	Distribution*	69.0000	12.4700	0.0000
19	Rumsey - Earlington	Distribution*	69.0000	34.5000	0.0000
20	Russell Springs	Distribution*	69.0000	12.4700	0.0000
21	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
22	Shadrack	Distribution*	69.0000	12.4700	0.0000
23	Shannon Run	Distribution*	69.0000	12.4700	0.0000
24	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
25	Shavers Chapel	Distribution*	69.0000	12.4700	0.0000
26	Shawnee Gas	Distribution*	69.0000	12.4700	0.0000
27	Shelbyville North	Distribution*	69.0000	12.4700	0.0000
28	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
29	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
30	Shun Pike	Distribution*	69.0000	12.4700	0.0000
31	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
32	Somerset 2	Distribution*	69.0000	4.1600	0.0000
33	Somerset 3	Distribution*	69.0000	12.4700	0.0000
34	Somerset South	Distribution*	69.0000	12.4700	0.0000
35	Sonora	Distribution*	69.0000	12.4700	0.0000
36	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
37	St. Paul	Distribution*	69.0000	12.4700	0.0000
38	Stamping Ground	Distribution*	34.5000	12.4700	0.0000
39	Stanford	Distribution*	69.0000	12.4700	0.0000
40	Stanford North	Distribution*	69.0000	12.4700	0.0000
1	Stonewall - Lexington	Distribution*	69.0000	12.4700	0.0000
2	Sylvania - Winchester	Distribution*	69.0000	12.4700	0.0000
3	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
4	Toms Creek	Distribution*	69.0000	4.1600	0.0000
5	Totz	Distribution*	69.0000	12.4700	0.0000
6	Toyota North	Distribution*	138.0000	13.2000	0.0000
7	Toyota South	Distribution*	138.0000	13.2000	0.0000
8	Trafton Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
9	Trafton Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
10	UK Scott Street	Distribution*	69.0000	12.4700	0.0000
11	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
12	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
13	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
14	Uniontown	Distribution*	69.0000	12.4700	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
15	Vaksdahl Avenue	Distribution*	69.0000	12.4700	0.0000
16	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
17	Versailles West - Versailles	Distribution*	69.0000	12.4700	0.0000
18	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
19	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
20	Vine Street - Lexington	Distribution*	69.0000	12.4700	0.0000
21	Waco	Distribution*	69.0000	12.4700	0.0000
22	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
23	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
24	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
25	West High Street - Lexington	Distribution*	69.0000	12.4700	0.0000
26	West Shelby	Distribution*	69.0000	12.4700	0.0000
27	Westvaco	Distribution*	69.0000	13.8000	0.0000
28	White Sulphur-Georgetown	Distribution*	138.0000	12.4700	0.0000
29	Whitley	Distribution*	69.0000	12.4700	0.0000
30	Wickliffe	Distribution*	69.0000	13.8000	0.0000
31	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
32	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
33	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
34	Winchester Industrial - Winchester	Distribution*	69.0000	12.4700	0.0000
35	Winchester Water	Distribution*	69.0000	12.4700	0.0000
36	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
37	Woodlawn	Distribution*	69.0000	12.4700	0.0000
38	177 Stations Less Than 10,000 KVA		0.0000	0.0000	0.0000
39	Total Distribution		21,781.0000	3,839.2600	0.0000
40			0.0000	0.0000	0.0000
1	*Unattended		0.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
2			0.0000	0.0000	0.0000
3	Summary		0.0000	0.0000	0.0000
4	Transmission 215		0.0000	0.0000	0.0000
5	Distribution 461		0.0000	0.0000	0.0000
6	Total 676-133 shared=543		0.0000	0.0000	0.0000
7	Shared 133		0.0000	0.0000	0.0000
8			0.0000	0.0000	0.0000
9			0.0000	0.0000	0.0000
10			0.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	187.0000	2	0	NONE	0	0
3	448.0000	1	0	NONE	0	0
4	150.0000	1	0	NONE	0	0
5	56.0000	1	0	NONE	0	0
6	56.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	149.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	33.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	150.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	898.0000	2	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	50.0000	1	0	NONE	0	0
33	187.0000	2	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	112.0000	1	0	NONE	0	0
3	112.0000	1	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	112.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	187.0000	2	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	150.0000	1	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	224.0000	2	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	187.0000	2	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	149.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	149.0000	1	0	NONE	0	0
29	61.0000	1	0	NONE	0	0
30	299.0000	2	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	450.0000	1	0	NONE	0	0
37	448.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	900.0000	2	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	93.0000	1	0	NONE	0	0
3	261.0000	2	0	NONE	0	0
4	312.0000	3	1	NONE	0	0
5	90.0000	1	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	149.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	898.0000	2	0	NONE	0	0
10	370.0000	2	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	90.0000	1	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	344.0000	3	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	149.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	2	0	NONE	0	0
26	145.0000	2	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	149.0000	1	0	NONE	0	0
32	200.0000	1	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	112.0000	1	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	93.0000	1	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	262.0000	2	2	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	400.0000	2	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	112.0000	1	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	450.0000	1	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	93.0000	1	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	150.0000	1	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	560.0000	1	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	504.0000	1	0	NONE	0	0
37	299.0000	2	1	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	112.0000	1	0	NONE	0	0
40	112.0000	1	0	NONE	0	0
1	187.0000	1	0	NONE	0	0
2	448.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	112.0000	1	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	90.0000	1	0	NONE	0	0
15	93.0000	1	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	93.0000	1	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	50.0000	1	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	89.0000	2	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	90.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	112.0000	1	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	120.0000	1	0	NONE	0	0
3	112.0000	1	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	392.0000	3	0	NONE	0	0
7	450.0000	1	0	NONE	0	0
8	112.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	56.0000	1	0	NONE	0	0
12	450.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	93.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	15,838.0000	94	4		0	0
22	0.0000	0	0		0	0
23	22.0000	1	0	NONE	0	0
24	20.0000	1	0	NONE	0	0
25	22.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	14.0000	1	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	36.0000	2	0	NONE	0	0
30	22.0000	1	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	28.0000	2	0	NONE	0	0
33	20.0000	2	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	22.0000	1	0	NONE	0	0
37	45.0000	2	0	NONE	0	0
38	11.0000	1	0	NONE	0	0
39	22.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	2	0	NONE	0	0
4	42.0000	3	0	NONE	0	0
5	28.0000	1	0	NONE	0	0
6	45.0000	2	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	11.0000	1	0	NONE	0	0
10	22.0000	1	0	NONE	0	0
11	67.0000	3	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	11.0000	1	0	NONE	0	0
16	75.0000	2	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	45.0000	2	0	NONE	0	0
19	22.0000	1	0	NONE	0	0
20	14.0000	2	0	NONE	0	0
21	22.0000	1	0	NONE	0	0
22	22.0000	1	0	NONE	0	0
23	19.0000	2	0	NONE	0	0
24	11.0000	1	0	NONE	0	0
25	21.0000	2	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	14.0000	1	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	37.0000	1	0	NONE	0	0
30	22.0000	1	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	36.0000	2	0	NONE	0	0
35	25.0000	2	0	NONE	0	0
36	56.0000	2	0	NONE	0	0
37	15.0000	7	0	NONE	0	0
38	60.0000	2	0	NONE	0	0
39	20.0000	2	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
40	14.0000	1	0	NONE	0	0
1	29.0000	2	0	NONE	0	0
2	29.0000	2	0	NONE	0	0
3	45.0000	2	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	14.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	28.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	22.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	25.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	20.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	25.0000	2	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	14.0000	1	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	28.0000	2	0	NONE	0	0
30	22.0000	1	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
31	45.0000	2	0	NONE	0	0
32	22.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	22.0000	1	0	NONE	0	0
36	11.0000	1	0	NONE	0	0
37	36.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	11.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	22.0000	1	0	NONE	0	0
5	14.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	21.0000	2	0	NONE	0	0
10	11.0000	1	0	NONE	0	0
11	56.0000	2	0	NONE	0	0
12	540.0000	6	0	NONE	0	0
13	25.0000	2	0	NONE	0	0
14	17.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	11.0000	3	0	NONE	0	0
20	39.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
22	14.0000	1	0	NONE	0	0
23	16.0000	2	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	13.0000	1	0	NONE	0	0
26	21.0000	2	0	NONE	0	0
27	36.0000	2	0	NONE	0	0
28	30.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	37.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	19.0000	2	0	NONE	0	0
36	75.0000	2	0	NONE	0	0
37	36.0000	2	0	NONE	0	0
38	28.0000	2	0	NONE	0	0
39	45.0000	2	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	60.0000	2	2	NONE	0	0
2	75.0000	2	0	NONE	0	0
3	27.0000	1	0	NONE	0	0
4	75.0000	2	0	NONE	0	0
5	14.0000	1	0	NONE	0	0
6	36.0000	2	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	28.0000	2	1	NONE	0	0
10	11.0000	1	0	NONE	0	0
11	35.0000	3	0	NONE	0	0
12	36.0000	2	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	22.0000	1	0	NONE	0	0
14	75.0000	2	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	75.0000	2	0	NONE	0	0
17	45.0000	2	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	28.0000	2	0	NONE	0	0
20	11.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	45.0000	2	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	45.0000	2	0	NONE	0	0
27	45.0000	2	0	NONE	0	0
28	11.0000	1	0	NONE	0	0
29	28.0000	2	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	37.0000	1	0	NONE	0	0
32	11.0000	1	0	NONE	0	0
33	11.0000	1	0	NONE	0	0
34	45.0000	2	0	NONE	0	0
35	37.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	11.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	75.0000	2	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
4	28.0000	2	0	NONE	0	0
5	14.0000	1	0	NONE	0	0
6	11.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	11.0000	1	0	NONE	0	0
11	11.0000	1	0	NONE	0	0
12	11.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	22.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	11.0000	1	0	NONE	0	0
19	11.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	20.0000	1	0	NONE	0	0
24	36.0000	2	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	28.0000	2	0	NONE	0	0
27	28.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	45.0000	2	0	NONE	0	0
30	37.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	45.0000	2	0	NONE	0	0
33	28.0000	2	0	NONE	0	0
34	25.0000	4	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	14.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	13.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	21.0000	2	0	NONE	0	0
1	22.0000	1	0	NONE	0	0
2	11.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	77.0000	2	0	NONE	0	0
5	45.0000	2	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	45.0000	2	0	NONE	0	0
8	22.0000	1	0	NONE	0	0
9	22.0000	1	0	NONE	0	0
10	22.0000	1	0	NONE	0	0
11	37.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	11.0000	1	0	NONE	0	0
14	22.0000	1	0	NONE	0	0
15	28.0000	1	0	NONE	0	0
16	22.0000	1	0	NONE	0	0
17	22.0000	1	0	NONE	0	0
18	11.0000	1	0	NONE	0	0
19	13.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	11.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
26	15.0000	1	0	NONE	0	0
27	22.0000	1	0	NONE	0	0
28	45.0000	2	0	NONE	0	0
29	36.0000	2	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	25.0000	2	0	NONE	0	0
32	11.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	11.0000	1	0	NONE	0	0
36	25.0000	2	0	NONE	0	0
37	45.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	75.0000	2	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	11.0000	1	0	NONE	0	0
5	14.0000	1	0	NONE	0	0
6	84.0000	3	1	NONE	0	0
7	112.0000	4	0	NONE	0	0
8	22.0000	1	0	NONE	0	0
9	14.0000	1	0	NONE	0	0
10	37.0000	1	0	NONE	0	0
11	75.0000	2	0	NONE	0	0
12	42.0000	2	0	NONE	0	0
13	28.0000	2	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
17	22.0000	1	0	NONE	0	0
18	45.0000	2	0	NONE	0	0
19	77.0000	2	0	NONE	0	0
20	20.0000	2	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	45.0000	2	0	NONE	0	0
25	75.0000	2	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	67.0000	3	0	NONE	0	0
28	37.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	75.0000	2	0	NONE	0	0
32	25.0000	2	0	NONE	0	0
33	18.0000	2	0	NONE	0	0
34	22.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	22.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	796.0000	222	116		0	0
39	8,452.0000	624	120		0	0
40	0.0000	0	0		0	0
1	0.0000	0	0		0	0
2	0.0000	0	0		0	0
3	0.0000	0	0		0	0
4	15,838.0000	94	5		0	0
5	8,452.0000	624	120		0	0
6	24,290.0000	718	125		0	0
7	0.0000	0	0		0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
8	0.0000	0	0		0	0
9	0.0000	0	0		0	0
10	0.0000	0	0		0	0

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	12405704027.00	12405704027.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	963395300.00	963395300.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	13369099327.00	13369099327.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	4818866533.00	4818866533.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	8550232794.00	8550232794.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	250000.00	250000.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	99472025.00	99472025.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0	0.0000	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0	0.0000	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	81760497.00	81760497.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0	0	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0	0	OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0	0	OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	1767606.00	1767606.00	OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0	0	OK	
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	68048234.00	68048234.00	OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0	0.0000	OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	206197058.00	206197058.00	OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00	OK	
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0	0.0000	OK	
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	2508736360.00	2508736360.00	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0	0	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	3538952405.00	3538952405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	0	0	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	62711944.00	62711944.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	79427348.00	79427348.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1744823.00	1744823.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1162242511.00	1162242511.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	2075614652.00	2075614652.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	975409136.00	975409136.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	389964606.00	389964606.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	2030.00	2030.0000	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	156476860.00	156476860.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	19922.00	1952365.00	NO	Value 2 represents the amortization of investment tax credits (ITC) as shown on Ref Page 266, column (f). For ratemaking purposes LG&E chose Option 2 as it relates to ITC and therefore amortizes ITC above the line in FERC account 411.4. Value 1 represents both the amortization of ITC as shown on Ref Page 266, column (f) as well as the Deferred ITC amount as shown on Ref Page 266, column (d). Both amounts are reported in account 411.4.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	2150662.00	2150662.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	77467264.00	77467264.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	1634937	1634937	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	4137634.00	4137634.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1347280	1347280	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	18780027	18780027	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	367815	367815	OK	

Upload supporting documents

Document	Description	Supports

Utility ID: 400

OATH

Commonwealth of Kentucky)
) ss:
County of Jefferson)

Christopher M. Garrett makes oath and says
(Name of Officer)

that he/she is VP - Finance and Accounting of
(Official title of officer)

Kentucky Utilities Company
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025 , to and including December 31, 2025

Christopher M. Garrett
(Signature of Officer)

subscribed and sworn to before me, a Notary Public , in and for

the State and County named in the above this 19th day of March, 2026

(Apply Seal Here)

My Commission expires November 9, 2026

Tammy J. Elzy
(Signature of officer authorized to administer oath)

TAMMY J. ELZY
COMM. EXPIRES 11/09/2026
NOTARY PUBLIC
ID # KYNP61560
STATE AT LARGE, KENTUCKY

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]