300 Kentucky Power Company 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	$150,000,000.00	
Is Principal Current?		Y
Is Interest Current?		Y

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		x
Compilation		
Review		
Please enclose a copy of the accountant’s report with annual report.		

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	97,771	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	9,961	
Number of KWH sold to all Rural Customers	3,246,685,381	
Total Revenue from all Rural Customers		$407,187,007.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	28,878	
Total number of Miles of Pole Line (Located in Kentucky)	10,130	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Additional Information - Counties

Boyd, Breathitt, Carter, Clay, Elliott, Fleming, Floyd, Greenup, Johnson, Knott, Lawrence, Leslie, Letcher, Lewis, Magoffin, Martin, Morgan, Owsley, Perry, Pike, Rowan

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	$308,068,570.00	1,931,253,000	130,322
Commercial and Industrial Sales			
Small (or Comercial)	$195,649,920.00	1,421,636,000	30,304
Large (or Industrial)	$161,929,391.00	1,917,023,000	927
Public St and Hwy Lighting (444)	$2,028,719.00	7,692,000	294
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	$667,676,600.00	5,277,604,000	161,847
Sales For Resale (447)	$34,395,300.00	609,465,000	3
Total Sales of Electricity	$702,071,900.00	5,887,069,000	161,850

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Identification (Ref Page: 1)

	Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent							
	Kentucky Power Company						
Previous Name and Date of change (if name changed during the year)							
Name Address and Phone number of the contact person							
	Heather Whitney	1 Riverside Plaza		Columbus	OH	43215	(614) 716-1000
Note File: Attestation and signature via Electronic Filing							

300 Kentucky Power Company 01/01/2025 - 12/31/2025

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Heather Whitney	1 Riverside Plaza	Columbus	OH	43215
Provide Address of Office where the general Corporate books are kept		1 Riverside Plaza	Columbus	OH	43215
Provide the Address of any other offices where other coprorate books are kept if different from where the general corporate books are kept					

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	Incorporated in Kentucky on July 21, 1919
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	NONE
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Electric - Kentucky

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or benficiaries for whom trust was maintained and purpose of the trust.	
	American Electric Power Company, Inc. - Ownership of 100% of Respondent's Common Stock

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Officers (Ref Page: 104)

	Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is $50,000 or more				

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
William J. Fehrman, Chair of the Board and Chief Executive Officer	Columbus, Ohio	Columbus	OH	43215
Robert B.Berntsen - Vice President and Secretary	Columbus, Ohio	Columbus	OH	43215
Trevor I.Mihalik - Chief Financial Officer, Vice President	Columbus, Ohio	Columbus	OH	43215
Cynthia G. Wiseman, President and Chief Operating Officer	Ashland, KY	Ashland	KY	41101
Charles E Zebula, Vice President and Chief Financial Officer	Columbus, Ohio	Columbus	OH	43215
David M. Feinberg, Vice President and Secretary	Columbus, Ohio	Columbus	OH	43215

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None
3. Purchase or sale of an operating unit or system:	None
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None
5. Important extension or reduction of transmission or distribution system:	None
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	$150M Kentucky Power Company thirteen month Term Loan, State Authority:N/A,FERC Authority: N/A,Issued: 01/02/2025 and Maturity: 02/02/2026. 2 $150M term loans ($300M total) were retired from proceeds received from the Kentucky Securitization.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None
8. State the estimated annual effect and nature of any important wage scale changes during the year.	112 Kentucky Power Co employees represented by IBEW #978 were provided with a 2.5% Contract increase effective May 01,2025.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	Please refer to the Notes to Financial Statements pages 122-123
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	Not Used

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
Utility Plant (101-106,114)	$3,614,362,254.00	$3,764,104,296.00
Construction Work in Progress (107)	$117,585,328.00	$195,656,532.00
4. TOTAL UTILITY PLANT	$3,731,947,582.00	$3,959,760,828.00
(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	$1,368,455,314.00	$1,423,091,181.00
6. Net Utility Plant	$2,363,492,268.00	$2,536,669,647.00
Nuclear Fuel (120.1-120.4,120.6)		
(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	$2,363,492,268.00	$2,536,669,647.00
Utility Plant Adjustments (116)		
Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	$502,366.00	$502,366.00
(Less) Accum. Prov. for Depr and Amort. (122)	$179,574.00	$186,244.00
Investment in Associated Companies (123)		
Investments in Subsidiary Companies (123.1)		$2,388,745.00
18.		
Noncurrent Portion of Allowances	$8,349,737.00	$8,306,722.00
Other Investments (124)	$692,884.00	$676,378.00
Special Funds (125-128)	$38,324,926.00	$0.00
22. TOTAL Other Property and Investments	$47,690,339.00	$11,687,967.00
23. CURRENT AND ACCRUED ASSETS		
Cash (131)	$839,453.00	$1,050,496.00
Special Deposits (132-134)	$4,196,423.00	$634,401.00
Working Fund (135)		
Temporary Cash Investments (136)		
Notes Receivable (141)		
Customer Accounts Receivable (142)	$15,412,437.00	$9,162,101.00
Other Accounts Receivable (143)	$163,583.00	$37,136.00
(Less) Accum. Prov. for Uncollectible Acct. Credit (144)	$605.00	$51,776.00
Notes Receivable from Associated Companies (145)		$16,416,328.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Accounts Receivable from Assoc. Companies (146)	$18,072,922.00	$18,080,530.00
Fuel Stock (151)	$57,068,481.00	$46,823,106.00
Fuel Stock Expenses Undistributed (152)	$2,421,988.00	$2,253,140.00
Residuals (Elec) and Extracted Products (153)		
Plant Materials and Operating Supplies (154)	$23,973,785.00	$25,602,849.00
Merchandise (155)		
Other Materials and Supplies (156)		
Nuclear Materials Held for Sale (157)		
Allowances (158.1 and 158.2)	$8,515,890.00	$8,499,110.39
(Less) Noncurrent Portion of Allowances	$8,349,737.00	$8,306,722.00
Environmental Credits (158.3 and 158.4)		
Stores Expense Undistributed (163)		
Gas Stored Underground - Current (164.1)		
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
Prepayments (165)	$2,241,790.00	$2,338,044.00
Advances for Gas (166-167)		
Interest and Dividends Receivable (171)		
Rents Receivable (172)	$2,956,857.00	$3,409,799.00
Accrued Utility Revenues (173)	$9,718,574.00	$14,610,701.00
Miscellaneous Current and Accrued Assets (174)		
Derivative Instrument Assets (175)	$5,691,344.00	$9,026,348.00
Derivative Instrument Assets - Hedges (176)		$0.00
54. TOTAL Current and Accrued Assets	$142,923,185.00	$149,585,591.39
55. DEFERRED DEBITS		
Unamortized Debt Expenses (181)	$3,934,245.00	$3,223,773.00
Extraordinary Property Losses (181.1)		
Unrecovered Plant and Regulatory Study Costs (182.2)		
Other Regulatory Assets (182.3)	$731,531,918.00	$290,264,071.00
Prelim. Survey and Investigation Charges (Electric) (183)	$1,006,386.00	$1,982,206.00
Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
Clearing Accounts (184)		

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Temporary Facilities (185)		
Miscellaneous Deferred Debits (186)	$31,116,869.00	$26,648,973.00
Def. Losses from Disposition of Utility Plt. (187)		
Research, Devel. and Demonstration Expend. (188)		
Unamortized Loss on Reaquired Debt (189)	$266,402.00	$232,751.00
Accumulated Deferred Income Taxes (190)	$82,133,216.00	$82,093,446.00
Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	$849,989,036.00	$404,445,220.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	$3,404,094,828.00	$3,102,388,425.39

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	$50,450,000.00	$50,450,000.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	$526,069,518.00	$527,119,552.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	$414,395,958.00	$455,192,185.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	$990,915,476.00	$1,032,761,737.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)	$1,215,000,000.00	$1,065,000,000.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)	$592,937.00	$525,812.00
23. TOTAL Long Term Debt	$1,214,407,063.00	$1,064,474,188.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	$2,572,811.00	$4,097,862.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	$1,348,092.00	$1,397,794.00
28. Accumulated Provision for Pensions and Benefits (228.3)	$6,592,802.00	$2,058,070.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)	$1,497,208.00	$1,002,604.00
31. Asset Retirement Obligations (230)	$88,832,997.00	$92,105,834.00
32. TOTAL OTHER Noncurrent Liabilities	$100,843,910.00	$100,662,164.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	$60,683,964.00	$69,745,478.00
36. Notes Payable to Associated Companies (233)	$183,212,284.00	
37. Account Payable to Associated Companies (234)	$49,420,756.00	$55,425,881.00
38. Customer Deposits (235)	$38,265,250.00	$38,835,690.00
39. Taxes Accrued (236)	$43,482,953.00	$30,168,715.00
40. Interest Accrued (237)	$10,447,249.00	$9,799,912.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	$2,568,209.00	$2,554,303.00
45. Miscellaneous current and Accrued Liabilities (242)	$11,198,591.00	$13,161,972.00
46. Obligations Under Capital Leases - Current (243)	$350,482.00	$981,603.00
47. Derivative Instrument Liabilities (244)	$460,774.00	$368,619.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	$400,090,512.00	$221,042,173.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	$99,104.00	$100,102.00
52. Accumulated Deferred Investment Tax Credits (255)		
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	$11,422,215.00	$27,812,829.00
55. Other Regulatory Liabilities (254)	$120,166,057.00	$124,100,064.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accmulated Deferred Income Taxes (281-283)	$566,150,491.00	$576,772,312.00
58. TOTAL Deferred Credits	$697,837,867.00	$728,785,307.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	$3,404,094,828.00	$3,147,725,569.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	$764,751,475.00	$706,582,368.00	$764,751,475.00	$0.00	$0.00
3. Operating Expenses					
4. Operation Expenses (401)	$435,802,747.00	$391,169,548.00	$435,802,747.00	$0.00	$0.00
5. Maintenance Expenses (402)	$66,159,130.00	$63,670,846.00	$66,159,130.00	$0.00	$0.00
6. Depreciation Expense (403)	$120,883,595.00	$102,688,187.00	$120,883,595.00	$0.00	$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	$1,875,227.00	$1,209,506.00	$1,875,227.00	$0.00	$0.00
8. Amort and Depl of Utility Plant (404-405)		$9,598,216.00			
9. Amort of Utility Plant Acq. Adj (406)	$38,616.00	$38,616.00	$38,616.00	$0.00	$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	$2,782,234.00	$371,740.00	$2,782,234.00	$0.00	$0.00
13. (Less) Regulatory Credits (407.4)	$3,411,705.00	($2,632,082.00)	$3,411,705.00	$0.00	$0.00
14. Taxes Other than Income Taxes (408.1)	$25,414,446.00	$26,363,705.00	$25,414,446.00	$0.00	$0.00
15. Income Taxes - Federal (409.1)	($3,064,625.00)	$3,175,965.00	($3,064,625.00)	$0.00	$0.00
16. Income Taxes - Other (409.1)	$150,752.00	$338,204.00	$150,752.00	$0.00	$0.00
17. Provision for Deferred Income Taxes (410.1)	$344,507,106.00	$69,566,828.00	$344,507,106.00	$0.00	$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	$333,293,161.00	$68,703,396.00	$333,293,161.00	$0.00	$0.00
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)	$16,506.00	$14,518.00	$16,506.00	$0.00	$0.00
21. Losses from Disp. of Utility Plant (411.7)	($51.00)		($51.00)	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	$7.00	$180,729.00	$7.00	$0.00	$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	$2,326,748.00	$1,425,167.00	$2,326,748.00	$0.00	$0.00
25. Gain from Disposition of environmental credits (411.11)					
26. Losses from Disposition of environmental credits (411.12) (411.12)					
27. Total Utility Operating Expenses (Enter Total of Lines 4 - 26)	$660,154,546.00	$603,349,967.00	$660,154,546.00	$0.00	$0.00
28. Net Utility Operating Income (Line 2 less line 27 - Carry forward to pg 117 line 25)	$104,596,929.00	$103,232,401.00	$104,596,929.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	$104,596,929.00	$103,232,401.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising,Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)	$325,601.00	$330,190.00
34. (Less) Expenses of Nonutility Operations (417.1)		$645.00
35. Nonoperating Rental Income (418)	($5,645.00)	($5,645.00)
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	$1,362,884.00	$1,002,524.00
38. Allowance for Other Funds Used During Construction (419.1)	$4,614,643.00	$2,033,764.00
39. Miscellaneous Nonoperating Income (421)	$4,559,083.00	($8,446.00)
40. Gain on Disposition of Property (421.1)	$53.00	
41. TOTAL Other Income	$10,856,619.00	$3,351,742.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		$174.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	$9,643,218.00	$7,319,412.00
46.TOTAL Other Income Deductions	$9,643,218.00	$7,319,586.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	$84,219.00	$75,358.00
49. Income Taxes - Federal (409.2)	($1,594,880.00)	($1,326,337.00)
50. Income Taxes - Other (409.2)	($151,155.00)	($70,099.00)
51. Provision for Deferred Inc. Taxes (410.2)		
52. (Less) Provision for Deferred Income Taxes CR (411.2)		
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	($1,661,816.00)	($1,321,078.00)
56. Net Other Income and Deductions (Lines 41,46,55)	$2,875,217.00	($2,646,766.00)

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	$65,772,626.00	$69,504,133.00
59. Amort of Debt Disc. and Expense (428)	$765,155.00	$773,406.00
60. Amortization of Loss on Reacquired Debt (428.1)	$33,651.00	$33,650.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	$1,269,162.00	$6,186,117.00
64. Other Interest Expense (431)	($3,899,257.00)	($8,851,602.00)
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	$4,088,827.00	$3,921,790.00
66. Net Interest Charges	$59,852,510.00	$63,723,914.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	$47,619,636.00	$36,861,721.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	$47,619,636.00	$36,861,721.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		$414,395,959.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	$40,796,226.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividents Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		$455,192,185.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		$455,192,185.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		$40,796,226.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		$122,797,437.89
Amortization of (Specify)		
	Amortization of Regulatory Debits and Credits (Net	$6,193,939.45
	Mark-to-Market of Risk Management Contracts	($3,889,099.00)
Deferred Income Taxes (Net)		$11,213,944.00
Investment Tax Credit Adjustment (Net)		
Net (Increase) Decrease in Receivables		$5,967,403.77
Net (Increase) Decrease in Inventory		$8,785,159.84
Net (Increase) Decrease in Allowances Inventory		$16,779.42
Net Increase (Decrease) in Payables and Accrued Expenses		$923,807.83
Net (Increase) Decrease in Other Regulatory Assets		$438,299,423.00
Net Increase (Decrease) in Other Regulatory Liabilities		$3,878,846.00
(Less) Allowance for Other Funds Used During Construction		$4,614,643.00
(Less) Undistributed Earnings from Subsidiary Companies		
Other:		
	Other (provide details in footnote):	($16,783,834.00)
	Customer Deposits	$570,440.00
	Over/Under Recovered Fuel, Net	$5,137,147.00
	Impairment of Long Lived Assets	$1,927,325.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		$621,220,303.20
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		
Gross Additions to Utility Plant (Less nuclear fuel)		($279,225,888.72)
Gross Additions to Nuclear Fuel		
Gross Additions to Common Utility Plant		
Gross Additions to Nonutility Plant		
(Less) Allowance for Other Funds Used During Construction		($4,614,643.46)
Other		

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
	Other (provide details in footnote):	($20,461.00)
Cash Outflows for Plant (Total lines 26-33)		($274,631,706.26)
Acquisition of Other Noncurrent Assets (d)		
Proceeds from Disposal of Noncurrent Assets (d)		$342,445.00
Investments in and Advances to Assoc. and Subsidiary Companies		
Contributions and Advances from Assoc. and Subsidiary Companies		
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
Associated and Subsidiary Companies		
Purchase of Investment Securities (a)		
Proceeds from Sales of Investment Securities (a)		
Loans Made or Purchased		
Collections on Loans		
Net (Increase) Decrease in Receivables		
Net (Increase) Decrease in Inventory		
Net (Increase) Decrease in Allowances Held for Speculation		
Net Increase (Decrease) in Payables and Accrued Expenses		
Other:		
	Contribution in Aid of Construction Proceeds	$1,718,239.00
	(Increase) Decrease in Other Special Deposits	$62,198.00
	Notes Receivable from Associated Companies	($16,416,328.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)		($288,925,152.26)
Cash Flows from Financing Activities:		
Proceeds from Issuance of:		
Long - Term Debt (b)		$150,000,000.00
Preferred Stock		
Common Stock		
Other		
	Long Term Issuances Costs	($17,558.47)
Net Increase in Short-Term Debt (c)		

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

	Description	Amounts
Other		
	Proceed on Capital leaseback	$95,700.00
	Capital Contributions from Parent	$1,050,034.00
Cash Provided by Outside Sources (Total lines 61 thru 69)		$151,128,175.53
Payments for Retirement of		
Long-Term Debt (b)		($300,000,000.00)
Preferred Stock		
Common Stock		
Other		
	Notes Payable to Associated Companies - Retired	($183,212,284.00)
Net Decrease in Short-Term Debt (c)		
Dividends on Preferred Stock		
Dividends on Common Stock		
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)		($332,084,108.47)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)		$211,042.47
Cash and Cash Equivalents at Beginning of Year		$839,452.76
Cash and Cash Equivalents at End of Year		$1,050,495.23

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	$0.00	$0.00	$0.00	$0.00
Preceding Quarter/Year to Date Changes in Fair Value	$0.00	$0.00	$0.00	$0.00
Total (lines 2 and 3)	$0.00	$0.00	$0.00	$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	$0.00	$0.00	$0.00	$0.00
Current Quarter/Year to Date Changes in Fair Value	$0.00	$0.00	$0.00	$0.00
Total (lines 7 and 8)	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	$0.00	$0.00	$0.00	$0.00	$0.00
Preceding Quarter/Year to Date Changes in Fair Value	$0.00	$0.00	$0.00	$0.00	$0.00
Total (lines 2 and 3)	$0.00	$0.00	$0.00	$36,861,721.00	$36,861,721.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	$0.00	$0.00	$0.00	$0.00	$0.00
Current Quarter/Year to Date Changes in Fair Value	$0.00	$0.00	$0.00	$0.00	$0.00
Total (lines 7 and 8)	$0.00	$0.00	$0.00	$40,796,226.00	$40,796,226.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	$3,441,259,511.00	$3,441,259,511.00	$0.00	$0.00	$0.00
4. Property under Capital Leases	$5,042,231.00	$5,042,231.00	$0.00	$0.00	$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	$317,000,884.00	$317,000,884.00	$0.00	$0.00	$0.00
7. Experimental Plant Unclassifed					
8. Total - In Service	$3,763,302,626.00	$3,763,302,626.00	$0.00	$0.00	$0.00
9. Leased to Others					
10. Held for Future Use	$801,670.00	$801,670.00	$0.00	$0.00	$0.00
11. Construction Work in Progress	$195,656,532.00	$195,656,532.00	$0.00	$0.00	$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	$3,959,760,828.00	$3,959,760,828.00	$0.00	$0.00	$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	$1,423,091,181.00	$1,423,091,181.00	$0.00	$0.00	$0.00
15. Net Utility Plant (Line 13 less 14)	$2,536,669,647.00	$2,536,669,647.00	$0.00	$0.00	$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	$1,423,032,107.00	$1,423,032,107.00	$0.00	$0.00	$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	$59,074.00	$59,074.00	$0.00	$0.00	$0.00
22. Total In Service (Lines 18-21)	$1,423,091,181.00	$1,423,091,181.00	$0.00	$0.00	$0.00
23. Leased to Others					
24. Depreciation					

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquision Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	$1,423,091,181.00	$1,423,091,181.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)						
Franchises and Consents (302)	$52,919.00					
Miscellaneous Intangible Plant (303)	$56,823,035.00	$151,245.00	$0.00	$0.00	$0.00	$0.00
5. Total Intangible Plant	$56,875,954.00	$151,245.00	$0.00	$0.00	$0.00	$0.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	$4,986,112.00					
Structures and Improvements (311)	$102,301,305.00	$4,589,119.00	$0.00	$0.00	$0.00	$0.00
Boiler Plant Equipment (312)	$979,140,218.00	$4,148,928.00	$0.00	$0.00	$0.00	$0.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	$120,869,820.00	$903,616.00	$0.00	$0.00	$0.00	$0.00
Accessory Electric Equipment (315)	$34,594,933.00	$378,648.00	$0.00	$0.00	$0.00	$0.00
Misc. Power Plant Equipment (316)	$14,317,723.00	$281,712.00	$0.00	$0.00	$0.00	$0.00
Asset Retirement Costs for Steam Production (317)	$34,041,525.00	($993,985.00)	$0.00	$0.00	$0.00	$0.00
16. Total Steam Production Plant	$1,290,251,636.00	$9,308,038.00	$0.00	$0.00	$0.00	$0.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant						
D. Solar Production						
Land and land rights (338.1)						
Structures and improvements (338.2)						
Reserved (338.3)						
Solar panels (338.4)						
Collector system (338.5)						
Generator step-up transformers (GSU) (338.6)						
Inverters (338.7)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Other accessory electrical equipment (338.8)						
Computer hardware (338.9)						
Computer software (338.10)						
Communication equipment (338.11)						
Miscellaneous power plant equipment (338.12)						
Asset retirement costs for solar production (338.13)						
48. Total Solar ( )						
E. Wind Production						
Land and land rights (338.20)						
Structures and improvements (338.21)						
Reserved (338.22)						
Wind turbines (338.23)						
Wind towers and fixtures (338.24)						
Reserved (338.25)						
Collector system (338.26)						
Generator step-up transformers (GSU) (338.27)						
Inverters (338.28)						
Other accessory electrical equipment (338.29)						
Computer hardware (338.30)						
Computer software (338.31)						
Communication equipment (338.32)						
Miscellaneous power plant equipment (338.33)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset retirement costs for wind production (338.34)						
65. Total Wind ( )						
F. Other Renewable Production						
Land and land rights (339.1)						
Structures and improvements (339.2)						
Fuel holders (339.3)						
Boilers (339.4)						
Reserved (339.5)						
Generators (339.6)						
Reserved (339.7)						
Other accessory electrical equipment (339.8)						
Computer hardware (339.9)						
Computer software (339.10)						
Communication equipment (339.11)						
Miscellaneous power plant equipment (339.12)						
Asset retirement costs for other renewable production (339.13)						
80. Total Other Renewable ( )						
G. Other Production Plant						
Land and Land Rights (340)						
Structures and Improvements (341)						
Fuel Holders, Products and Accessories (342)						
Prime Movers (343)						
Generators (344)						

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Accessory Electric Equipment (345)						
Misc. Power Plant Equipment (346)						
Asset Retirement Costs for Other Production (347)						
88. Total Other Production Plant						
90. Total Production Plant (Lines 16,25,35,48, 65, 80 and 88)	$1,290,251,636.00	$9,308,038.00	$0.00	$0.00	$0.00	$0.00

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	$45,982,148.00	$1,780,015.00	$921.00	$0.00	$0.00	$0.00
Energy Storage Equipment - tranmsission (351)		$3,034,053.00	$0.00	$0.00	$0.00	$0.00
Structures and Improvements (352)	$29,953,908.00	$3,047,131.00	$132,046.00	$0.00	$0.00	$0.00
Station Equipments (353)	$312,611,951.00	$9,547,546.00	$996,681.00	$0.00	$0.00	$0.00
Towers and Fixtures (354)	$124,140,774.00	$4,272,974.00	$134,394.00	$0.00	$0.00	$0.00
Poles and Fixtures (355)	$243,719,880.00	$52,015,224.00	$16,263,943.00	$0.00	$0.00	$0.00
Overhead Conductors and Devices (356)	$188,054,426.00	$8,996,583.00	$374,319.00	$0.00	$0.00	$0.00
Underground Conduit (357)	$5,861,949.00	$503,579.00	$0.00	$0.00	$0.00	$0.00
Underground Conductors and Devices (358)	$561,966.00	$59,335.00	$0.00	$0.00	$0.00	$0.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	$950,887,002.00	$83,256,440.00	$17,902,304.00	$0.00	$0.00	$0.00
4. Distribution Plant						
Land and Land Rights (360)	$11,972,702.00	$342,002.00	$0.00	$0.00	$0.00	$0.00
Structures and Improvements (361)	$19,221,492.00	$998,815.00	$71,195.00	$0.00	$0.00	$0.00
Station equipments (362)	$170,184,994.00	$4,209,109.00	$1,379,700.00	$0.00	$0.00	$0.00
Storage Battery Equipments (363)		$6,293,215.00	$0.00	$0.00	$0.00	$0.00
Poles, Towers and Fixtures (364)	$328,602,239.00	$39,952,170.00	$2,775,830.00	$0.00	$0.00	$0.00
Overhead Conductors and Devices (365)	$339,026,211.00	$27,875,431.00	$3,950,875.00	$0.00	$0.00	$0.00
Underground Conduit (366)	$10,123,877.00	$322,461.00	$7,048.00	$0.00	$0.00	$0.00
Underground Conductors and Devices (367)	$13,367,991.00	$977,510.00	$82,456.00	$0.00	$0.00	$0.00
Lines Transformers (368)	$170,079,086.00	$10,761,216.00	$2,504,102.00	$0.00	$0.00	$0.00

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Services (369)	$79,160,695.00	$3,680,953.00	$445,806.00	$0.00	$0.00	$0.00
Meters (370)	$25,621,858.00	$367,819.00	$405,425.00	$0.00	$0.00	$0.00
Installations on Customer Premises (371)	$20,725,367.00	$2,819,666.00	$2,341,657.00	$0.00	$0.00	$0.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	$5,654,451.00	$690,994.00	$439,180.00	$0.00	$0.00	$0.00
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	$1,193,740,963.00	$99,291,361.00	$14,403,274.00	$0.00	$0.00	$0.00
5. General Plant						
Energy Storage Plant (387)						
Land and Land Rights (389)	$2,134,691.00	$20,696.00	$0.00	$0.00	$0.00	$0.00
Structures and Improvements (390)	$28,738,308.00	$20,070.00	$0.00	$0.00	$0.00	$0.00
Office Furniture and Equipment (391)	$3,810,505.00	$22,052.00	$0.00	$0.00	$0.00	$0.00
Transportation Equipment (392)	$24,068,505.00	$133,708.00	$0.00	$0.00	$0.00	$0.00
Stores Equipment (393)	$429,770.00	$20,232.00	$25,233.00	$0.00	$0.00	$0.00
Tools, shop and Garage Equipments (394)	$8,108,338.00	$1,175,735.00	$0.00	$0.00	$0.00	$0.00
Laboratory Equipment (395)	$225,704.00					
Power Operated Equipment (396)	$2,221,244.00					
Communication Equipment (397)	$46,829,242.00	$6,113,129.00	$12,565,748.00	$0.00	$0.00	$0.00
Miscellaneous Equipment (398)	$2,197,248.00	$7,602.00	$30,390.00	$0.00	$0.00	$0.00
Subtotal General Plant	$118,763,555.00	$7,513,224.00	$12,621,371.00	$0.00	$0.00	$0.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)	$158,819.00					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
90. Total General Plant	$118,922,374.00	$7,513,224.00	$12,621,371.00	$0.00	$0.00	$0.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	$3,610,677,929.00	$199,520,308.00	$44,926,949.00	$0.00	$0.00	$0.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	$3,610,677,929.00	$199,520,308.00	$44,926,949.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

	Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:				
	Ramey Substation (4205)	10/1/2009	12/31/2026	$556,145.00
	Items under $250,000			$245,525.00
Other Property				
TOTAL				$801,670.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	ADMS Imp DSN DNEX-KYP D	$3,200,309.00
	Bellefonte KY-T Supp	$5,942,169.00
	Bellefonte Upgrades Baseline	$2,203,522.00
	BS1 Gen Core Restack & Rewind	$7,128,816.00
	D/KP/Capital Blanket - KYPCo	$1,580,643.00
	Ed-Ci-Kepco-D Ast Imp	$3,046,010.00
	Hatfield KPCO-T	$2,080,776.00
	Hazard DA 2019 - Shamrock	$1,080,420.00
	Kentucky Power Trans	$10,739,431.00
	KPCo - D Work	$1,844,737.00
	KPCo D Work 1	$10,421,439.00
	KPCo D Work 2	$1,937,796.00
	KPCo D Work 3	$1,209,676.00
	KPCO Distr CI	$1,105,127.00
	KPCo T work 1	$59,168,499.00
	KPCo T work 2	$8,541,819.00
	KPCo T work 3	$4,821,991.00
	KPCo T work 4	$1,484,047.00
	KY D Work	$7,734,840.00
	KY T Work	$17,091,718.00
	KYPCo Distr Pre Eng Parent	$4,690,368.00
	Ovation Evergreen Upgrade	$1,062,409.00
	Prestonsburg-Thelma KPCO-D	$1,552,024.00
	Prestonsburg-Thelma KPCO-T	$5,641,178.00
	T/KP/Capital Blanket - KYPCo	$9,055,814.00
	T/KY/Kentucky TTMP 2021	$1,248,232.00
	WS-CI-KEPCo-G PPB	$6,581,703.00
	Other Minor Projects Which is under 5% o	$13,461,019.00
Total		$195,656,532.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

	Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR					
Balance Beginning of Year		$1,336,283,179.00	$1,336,283,179.00	$0.00	$0.00
Depreciation Provisions for Year Charged to					
Depreciation Expense (403)		$120,883,595.00	$120,883,595.00	$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0	$1,875,227.00	$1,875,227.00	$0.00	
Exp of Elec Plant Leased to Others (413)					
Transportation Expenses - Clearing					
Other Clearing Accounts					
Other Accounts (Specify)					
	0	($236,345.00)	($236,345.00)	$0.00	$0.00
Total Depreciation Prov for Year		$122,522,477.00	$122,522,477.00	$0.00	$0.00
Net Charges for Plant Retired					
Book Cost of Plant Retired		($51,937,843.00)	($51,937,843.00)	$0.00	$0.00
Cost of Removal		($18,099,076.00)	($18,099,076.00)	$0.00	$0.00
Salvage (Credit)		($1,323,678.00)	($1,323,678.00)	$0.00	$0.00
Total Net Charges for Plant Retired		($68,713,241.00)	($68,713,241.00)	$0.00	$0.00
Other Debit or Credit Items					
	0	$32,939,692.00	$32,939,692.00	$0.00	$0.00
Balance End of Year		$1,423,032,107.00	$1,423,032,107.00	$0.00	$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION					
Steam Production		$654,204,314.00	$654,204,314.00	$0.00	$0.00
Nuclear Production					
Hydraulic Production - Conventional					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Hydraulic Production - Pumped Storage				
Other Production				
Transmission	$305,069,220.00	$305,069,220.00	$0.00	$0.00
Distribution	$396,626,356.00	$396,626,356.00	$0.00	$0.00
General	$67,132,217.00	$67,132,217.00	$0.00	$0.00
Total	$1,423,032,107.00	$1,423,032,107.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

	Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
	Kentucky Power Cost Recovery, LLC	6/13/2025		$0.00	$0.00	$0.00	$2,388,745.00	$0.00
TOTAL				$0.00	$0.00	$0.00	$2,388,745.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	$57,068,481.00	$46,823,106.00	Electric
Fuel stock Expenses Undistributed (152)	$2,421,988.00	$2,253,140.00	Electric
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	$13,556,414.00	$14,529,718.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	$9,971,316.00	$10,739,353.00	Electric
Transmission Plant (Estimated)	$10,431.00	$36,281.00	Electric
Distribution Plant	$349,096.00	$275,979.00	Electric
Assigned to Other	$86,528.00	$21,518.00	Electric
Total Plant Materials and Operating Supplies (154)	$23,973,785.00	$25,602,849.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
Total Materials and Supplies	$83,464,254.00	$74,679,095.00	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	394,012	$8,515,889.81	54,079	$0.00	54,080	$0.00
Acquired During Year						
Issued (Less Withheld Allow)	2,437	$0.00	9,977	$0.00	0	$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	3,526	$16,779.00	0	$0.00	0	$0.00
Other:						
Cost of Sales/Transfers						
Transfers	0	$0.00	39,166	$0.00	0	$0.00
Adjustments						
	0	$0.00	0	$0.00	0	$0.00
Total	0	$0.00	39,166	$0.00	0	$0.00
Balance at End of Year	392,923	$8,499,110.81	24,890	$0.00	54,080	$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA							
Cost of Sales							
Balance - End of Year							
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)							
Gains							
Losses							

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	54,079	$0.00	1,369,981	$0.00	1,926,231	$8,515,890.00
Acquired During Year						
Issued (Less Withheld Allow)	0	$0.00	44,351	$0.00	56,765	$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	0	$0.00	0	$0.00	3,526	$16,779.00
Other:						
Cost of Sales/Transfers						
Transfers	0	$0.00	0	$0.00	39,166	$0.00
Adjustments						
	0	$0.00	0	$0.00	0	$0.00
Total	0	$0.00	0	$0.00	39,166	$0.00
Balance at End of Year	54,079	$0.00	1,414,332	$0.00	1,940,304	$8,499,111.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA							
Cost of Sales							
Balance - End of Year							
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)							
Gains							
Losses							

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Extraordinary Property Losses (182.10) (Ref Page: 230)

	Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
2020 KY Storm Deferral	$0.00	131	$10,509,844.00	$0.00
2021 KY Storm Deferral	$0.00	131	$45,996,003.00	$0.00
2021 PJM Annual Transmission Requirement	$250,627.00	449,456,56	$56,215.00	$250,627.00
2022 KY Major Storm Deferral	$0.00	131	$13,838,283.00	$0.00
2022 PJM Annual Transmission Requirement	$41,814.00	449,456,56	$41,814.00	$0.00
Big Sandy Recovery Over/Under, Kentucky PSC Case No. 2014-00396	$60,707,489.00	131, 407	$96,879.00	($8,967.00)
Big Sandy Retirement Rider Unit 2 O&M, Kentucky PSC Case No. 2014-00396	$8,522.00	131, 407	$951,292.00	$6,126.00
BS1OR Under Recovery, Kentucky PSC Case No. 2014-00396	$583,093.00	182, 407	$583,093.00	$0.00
CCS FEED Study Costs, Kentucky PSC Case No. 2014-00396	$0.00	506	$34,914.00	$506,258.00
Cost of Removal-Big Sandy Coal, Kentucky PSC Case No. 2014-00396	$25,092,327.00		$0.00	$0.00
Deferred Depreciation - Environmental, Kentucky PSC Case No. 2014-00396	$5,358,798.00	403	$5,165,221.00	$5,341,380.00
Depreciation Expense-Hanging Rock 765 KV Line, Amor Period:12/1984-11/2032	$0.00	182, 406	$5,208.00	$36,025.00
Demand Side Management Programs	$1,434,368.00	254,456,90	$1,458,394.00	$0.00
IGCC Pre-Cons Costs,KY PSC Case No.2014-00396, Amort Period:07/2015-06/2040	$0.00	506	$53,250.00	$772,128.00
KY Under-Recovered PPA Rider	$5,763,175.00	566, 131	$63,135,785.00	$0.00
M&S - Retiring Plants, Kentucky PSC Case No. 2014-00396	$0.00	131	$3,015,785.00	$0.00
NBV - AROs Retired Plants, Kentucky PSC Case No. 2014-00396	$26,763,845.00	182	$24,323,106.00	$54,735,123.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
NERC Compliance and Cybersecurity Costs, Kentucky PSC Case No. 2014-00396	$1,068,617.00	182,431,40	$614,833.00	$3,658,874.00
Unrealized Loss on Forward Commitments Regulated Assets/Liabilities	$64,888.00	175,244,25	$68,875.00	$3,890.00
OSS Margin Sharing, Kentucky PSC Case No. 2017-00179	$0.00	561	$1,867,242.00	$0.00
Rockport Offset/Kentucky Securitization	$471,417,413.00	182,440,44	$477,056,631.00	$0.00
Post In-Service AFUDC Hanging Rock 765 KV Line,Amort Period:12/1984-11/2032	$0.00	182, 406	$33,408.00	$231,336.00
Rate Cases Expenses	$894,122.00	928	$314,000.00	$1,220,783.00
Rockport Capacity Deferral, Kentucky PSC Case No. 2017-00179	$6,993,136.00	131,182,43	$52,003,854.00	$0.00
SFAS 109 Deferred FIT	$34,298,185.00	190, 236	$34,069,688.00	$45,138,753.00
SFAS 109 Deferred SIT	$79,175,841.00	283	$79,474,043.00	$100,848,435.00
SFAS 112 Post Employment Benefit	$495,772.00	228, 242	$142,676.00	$2,784,067.00
SFAS 158 Employers' Accounting for Defined Benefit Pension and Other Postre	$27,200,399.00	129, 228	$33,325,638.00	$7,600,810.00
Spent AROs - Big Sandy Coal, Kentucky PSC Case No. 2014-00396	$401,645.00	131, 182	$110,618,281.00	$293,885.00
Unrecovered Fuel Cost	$7,505,937.00	501	$12,643,084.00	$3,497,433.00
Unrecovered Plant - Big Sandy, Kentucky PSC Case No. 2014-00396	$0.00	131	$256,509,062.00	$0.00
2023 PJM Annual Transmission Requirement	$34,856.00	447	$517,458.00	($10.00)
2023 Kentucky Storm Deferral	$0.00	131	$8,415,089.00	$0.00
KY Deferred Securitization Exp	$498,346,758.00	182	$472,833,059.00	$27,780,822.00
Deferred NOLC Equity Carrying Charges	$0.00	182	$4,544,232.00	($8,905,228.00)

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

	Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
	BSDR Deferred Carrying Charges	$8,972,063.00	131,182	$26,211,021.00	$5,901.00
	BSDR Deferred Equity Carrying Charges	$10,845,330.00	131,182	$3,712,370.00	($2,442.00)
	Deferred NOLC Carrying Charges	$4,544,232.00		$0.00	$8,905,228.00
	2024 PJM Annual Transmission Requirement	$48,864.00	449, 456	$71,970.00	$47,750.00
	2024 Kentucky Storm Deferral	$39,138.00	593	$796,657.00	$10,025,928.00
	2025 PJM Annual Transmission Requirement	$12,699.00	449, 456	$12,699.00	$0.00
	2025 Kentucky Storm Deferral	$22,661,464.00	593	$11,024,115.00	$11,637,349.00
	KY Deferred PJM Trans Costs	$32,619,456.00	565	$18,767,650.00	$13,851,806.00
Total					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Miscellaneous Deferred Debits (186) (Ref Page: 233)

	Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
	Deferred Property Tax	$20,916,634.00	$19,899,666.00	107/236/408	$19,402,596.00	$21,413,704.00
	Agency Fees - Factored A/R	$1,070,851.00	$14,615,261.00	142/173/184/426	$14,392,189.00	$1,293,923.00
	Unamortized CL Fees, Amortized thru March 2027	$502,804.00	$6,145.00	431	$179,003.00	$329,946.00
	Miscellaneous Items	($6,853.00)	$355,200.00	142/456/593	$338,146.00	$10,201.00
	Trnsrce OU Acctg for Def Asset	$29,698.00	$115,364.00	253/565	$112,519.00	$32,543.00
	PJM Transmission True-up	$8,493,281.00	$16,406,335.00	186/253/456/565	$21,430,608.00	$3,469,008.00
	Deferred Expenses - Current	$184.00	$170,325.00	926/930	$168,937.00	$1,572.00
Misc Work in Progress		$110,270.00				$98,076.00
Deferred Regulatory Commission Expenses						
TOTAL		$31,116,869.00				$26,648,973.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	PT Repairs UOP - NORM	$6,268,043.00	$6,726,907.00
	ACCRUED BK PENSION EXPENSE	($2,769,455.00)	($3,278,017.00)
	NOL-STATE C/F-DEF TAX ASSET-L/T - KY	$16,474,882.00	$18,403,141.00
	ACCRD BOOK ARO EXPENSE - SFAS 143	$17,671,086.00	$18,338,937.00
	ACCRD SFAS 106 PST RETIRE EXP	($4,873,718.00)	($7,119,923.00)
Other	0	($563,751.00)	$5,936,471.00
Total Electric		$32,207,087.00	$39,007,516.00
Gas			
Other			
Total Gas			
Other	0	$49,926,129.00	$43,085,930.00
Total (Acct 190)		$82,133,216.00	$82,093,446.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock (Account 201)	0	$0.00	$0.00	0
	2,000,000	$50.00	$0.00	1,009,000
Total Common Stock	2,000,000			1,009,000
Preferred Stock				
Total Preferred Stock				
Other				

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

	Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock						
	Common Stock (Account 201)	$0.00	0	$0.00	0	$0.00
		$50,450,000.00	0	$0.00	0	$0.00
Total Common Stock		$50,450,000.00	0	$0.00	0	$0.00
Preferred Stock						
Total Preferred Stock						
Other						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Donations Received from Stockholders (Account 208)	$523,324,094.00
	Miscellaneous Paid-In Capital (Account 211)	$3,795,458.00
Total		$527,119,552.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
Total		

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class,Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221					
Total Acct 221					
Acct 222					
Total Acct 222					
Acct 223					
Total Acct 223					
Acct 224					
	Senior Unsecured Notes - 5.625%, Series D	$75,000,000.00	$736,575.00	6/13/2003	12/1/2032
	Senior Unsecured Notes - 8.030%	$30,000,000.00	$148,147.00	6/18/2009	6/18/2029
	Senior Unsecured Notes - 8.130%	$60,000,000.00	$343,016.00	6/18/2009	6/18/2039
	Senior Unsecured Notes - 4.180%, Series A	$120,000,000.00	$638,464.00	9/30/2014	9/30/2026
	Senior Unsecured Notes - 4.33%, Series B	$80,000,000.00	$415,180.00	12/30/2014	12/30/2026
	Senior Unsecured Notes - 3.35%, Series G	$40,000,000.00	$129,701.00	9/12/2017	9/12/2027
	Senior Unsecured Notes - 3.45%, Series H	$165,000,000.00	$535,017.00	9/12/2017	9/12/2029
	Senior Unsecured Notes - 4.12%, Series I	$55,000,000.00	$178,339.00	9/12/2017	9/12/2047
	Senior Unsec Notes- 7.00%,Series Case 2023-00029	$375,000,000.00	$3,752,366.00	11/10/2023	11/15/2033
	West Virginia Economic Development Authority	$65,000,000.00	$1,658,401.00	6/26/2014	4/1/2036
	KY State Commission Authority: Case No. 2021-00131	$150,000,000.00	$57,144.00	6/17/2021	6/30/2024
	KY State Commission Authority:Case No. 2024-00017	$150,000,000.00	$16,712.00	1/2/2025	2/1/2026

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class,Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 224		$1,365,000,000.00	$8,609,062.00		

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class,Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
Total Acct 221					
Acct 222					
Total Acct 222					
Acct 223					
Total Acct 223					
Acct 224					
	Senior Unsecured Notes - 5.625%, Series D	6/13/2003	12/1/2032	$75,000,000.00	$4,218,750.00
	Senior Unsecured Notes - 8.030%	6/18/2009	6/18/2029	$30,000,000.00	$2,409,000.00
	Senior Unsecured Notes - 8.130%	6/18/2009	6/18/2039	$60,000,000.00	$4,878,000.00
	Senior Unsecured Notes - 4.180%, Series A	9/30/2014	9/30/2026	$120,000,000.00	$5,016,000.00
	Senior Unsecured Notes - 4.33%, Series B	12/30/2014	12/30/2026	$80,000,000.00	$3,464,000.00
	Senior Unsecured Notes - 3.35%, Series G	9/12/2017	9/12/2027	$40,000,000.00	$1,340,000.00
	Senior Unsecured Notes - 3.45%, Series H	9/12/2017	9/12/2029	$165,000,000.00	$5,692,500.00
	Senior Unsecured Notes - 4.12%, Series I	9/12/2017	9/12/2047	$55,000,000.00	$2,266,000.00
	Senior Unsec Notes- 7.00%,Series Case 2023-00029	11/10/2023	11/15/2033	$375,000,000.00	$26,250,000.00
	West Virginia Economic Development Authority	6/26/2014	6/17/2026	$65,000,000.00	$3,055,000.00
	KY State Commission Authority: Case No. 2021-00131	6/17/2021	6/30/2024	$0.00	$3,627,630.00
	KY State Commission Authority:Case No. 2024-00017	1/2/2025	6/12/2025	$0.00	$3,555,746.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class,Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 224				$1,065,000,000.00	$65,772,626.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	$40,796,226.00
Taxable Income Not Reported on Books	
Deductions Recorded on Books not Deducted for Return	
Income Recorded on Books not Included in Return	
Deductions on Return Not Charged Against Book Income	
Federal Tax net Income	($23,764,736.00)
Show Computation of Tax	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Federal Income	$2,190,909.00	$0.00	($5,709,540.00)	$3,059,872.00	$0.00
Federal Insurance Tax	$167,814.00	$0.00	$2,799,194.00	$2,686,080.00	$0.00
Unemployment Tax	$4,546.00	$0.00	$13,579.00	$13,314.00	$0.00
Excise Tax - Fuel Tax	$0.00	$0.00	$11,049.00	$11,049.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax KY	$2,166.00	$0.00	$11,270.00	$10,736.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax WV	$298.00	$0.00	$615.00	$751.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax KY	($730,321.00)	$0.00	($2,277,411.00)	$815,501.00	$0.00
State Income Tax MULTI	($360,769.00)	$0.00	$0.00	$0.00	$0.00
State Income Tax WV	$1,311,673.00	$0.00	($843,009.00)	$0.00	$0.00
City Tax	($49,346.00)	$0.00	$0.00	$0.00	$0.00
Pers Prop Leased Property Tax KY	$952,353.00	$0.00	$143,467.00	$34,550.00	$0.00
Real & Pers Prop Property Tax KY	$34,425,566.00	$0.00	$16,462,343.00	$17,150,600.00	$0.00
Pers Prop Leased Property Tax WV	$0.00	$0.00	$0.00	$0.00	$0.00
Real Prop Leased Property Tax KY	$0.00	$0.00	$14,146.00	$14,146.00	$0.00
Real & Pers Prop Property Tax WV	$4,583,004.00	$0.00	$2,935,339.00	$3,035,053.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax OH	$27.00	$0.00	$0.00	$27.00	$0.00
State Income Tax IL	$17,323.00	$0.00	($12,788.00)	$0.00	$0.00
State Income Tax MI	$0.00	$0.00	($176.00)	$0.00	$0.00
State Income Tax NY	$0.00	$0.00	$2,067.00	$0.00	$0.00
State Income Tax WI	$0.00	$0.00	($50.00)	$0.00	$0.00
State Income Tax FIN48	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
Sales & Use Tax KY	$109,763.00	$397,624.00	$1,585,048.00	$1,607,386.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

	Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	Sales And Use Tax WV	$1,621.00	$0.00	$64,390.00	$64,520.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
	WV Business & Occupation - Other prop Tax	$614,137.00	$0.00	$5,264,683.00	$5,291,762.00	$0.00
	Utility Gr Lic - EDP - Other State Tax KY	$1,649.00	$0.00	$18,494.00	$18,602.00	$0.00
	Ohio CAT Tax Other State Tax OH	$0.00	$0.00	$130.00	$130.00	$0.00
	Muni License Fee - Other State Tax KY	($25.00)	$0.00	$0.00	$25.00	$0.00
	Muni License Fee - Other State Tax WV	($20.00)	$0.00	$0.00	$20.00	$0.00
	State Franchise Tax KY	$240,585.00	$0.00	$0.00	$0.00	$0.00
Total Taxes		$43,482,953.00	$397,624.00	$20,482,840.00	$33,814,124.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Federal Income	($6,578,503.00)	$0.00	($3,065,176.00)	$0.00	$0.00	($2,644,364.00)
Federal Insurance Tax	$280,928.00	$0.00	$2,036,431.00	$0.00	$0.00	$764,762.00
Unemployment Tax	$4,811.00	$0.00	$8,851.00	$0.00	$0.00	$4,729.00
Excise Tax - Fuel Tax	$0.00	$0.00	$11,049.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax KY	$2,700.00	$0.00	$2,232.00	$0.00	$0.00	$9,039.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax WV	$161.00	$0.00	$13,369.00	$0.00	$0.00	($12,754.00)
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax KY	($3,823,233.00)	$0.00	$150,555.00	$0.00	$0.00	($2,427,966.00)
State Income Tax MULTI	($360,769.00)	$0.00	$0.00	$0.00	$0.00	$0.00
State Income Tax WV	$468,663.00	$0.00	$8,628.00	$0.00	$0.00	($851,638.00)
City Tax	($49,346.00)	$0.00	$0.00	$0.00	$0.00	$0.00
Pers Prop Leased Property Tax KY	$1,061,270.00	$0.00	$143,468.00	$0.00	$0.00	$0.00
Real & Pers Prop Property Tax KY	$33,737,310.00	$0.00	$14,482,644.00	$0.00	$0.00	$1,979,700.00
Pers Prop Leased Property Tax WV	$0.00	$0.00	$1,730.00	$0.00	$0.00	($1,730.00)
Real Prop Leased Property Tax KY	$0.00	$0.00	$14,146.00	$0.00	$0.00	$0.00
Real & Pers Prop Property Tax WV	$4,483,290.00	$0.00	$3,342,385.00	$0.00	$0.00	($407,046.00)
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Unemployment Tax OH	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
State Income Tax IL	$4,535.00	$0.00	($8,596.00)	$0.00	$0.00	($4,191.00)
State Income Tax MI	($176.00)	$0.00	$26.00	$0.00	$0.00	($203.00)
State Income Tax NY	$2,067.00	$0.00	$0.00	$0.00	$0.00	$2,067.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

	Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	State Income Tax WI	($50.00)	$0.00	$0.00	$0.00	$0.00	($50.00)
	State Income Tax FIN48	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Sales & Use Tax KY	$104,472.00	$414,670.00	$55,178.00	$0.00	$0.00	$1,529,869.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Sales And Use Tax WV	$1,491.00	$0.00	$43.00	$0.00	$0.00	$64,348.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	WV Business & Occupation - Other prop Tax	$587,058.00	$0.00	$5,284,987.00	$0.00	$0.00	($21,616.00)
	Utility Gr Lic - EDP - Other State Tax KY	$1,541.00	$0.00	$18,493.00	$0.00	$0.00	$0.00
	Ohio CAT Tax Other State Tax OH	$0.00	$0.00	$130.00	$0.00	$0.00	$0.00
	Muni License Fee - Other State Tax KY	($50.00)	$0.00	$0.00	$0.00	$0.00	$0.00
	Muni License Fee - Other State Tax WV	($40.00)	$0.00	$0.00	$0.00	$0.00	$0.00
	State Franchise Tax KY	$240,585.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Taxes		$30,168,715.00	$414,670.00	$22,500,573.00	$0.00	$0.00	($2,017,044.00)

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

	Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility									
3 percent									
4 percent									
7 percent									
10 percent		$0.00	411.1	$0.00	411.1	$0.00	$0.00	$0.00	
TOTAL									
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)									
Total Other									
Total									

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
TV Pole Attachments	$135,288.00	186/454	$877,331.00	$902,103.00	$160,060.00
Customer Advance Receipts	$2,486,968.00	142	$2,486,968.00	$2,168,851.00	$2,168,851.00
Deferred Gain: Fiber Optic Agrmts-In Kind	$25,890.00	124/411	$16,506.00	$0.00	$9,384.00
Deferred Revenue Fiber Optic Lines-Sold-Defd	$74.00	451	$74.00	$0.00	$0.00
PJM Transmission True-up	$8,191,204.00	449/229/186/565	$11,289,403.00	$12,189,251.00	$9,091,052.00
Contribution Aid of Construction	$447,138.00	107/108	$447,138.00	$184,749.00	$184,749.00
Deferred Credits	$63,453.00	142/143	$63,453.00	$20,959.00	$20,959.00
Legal Contingencies	($671.00)	921	$2,801.00	$3,472.00	$0.00
Kentucky Securitization	$0.00	456	$227,604.00	$16,157,466.00	$15,929,862.00
NERC Penalties	$72,870.00	242	$24,401.00	$27,946.00	$76,415.00
Make Ready Advance	$0.00	0	$0.00	$171,497.00	$171,497.00
TOTAL	$11,422,214.00		$15,435,679.00	$31,826,294.00	$27,812,829.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities		$39,140,758.00	$93,464.00	$2,086,272.00	$0.00	$0.00
Other						
Total Electric		$39,140,758.00	$93,464.00	$2,086,272.00	$0.00	$0.00
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
		($15,502,878.00)	$0.00	$0.00	$0.00	$0.00
TOTAL Gas		($15,502,878.00)	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL (281)		$23,637,880.00	$93,464.00	$2,086,272.00	$0.00	$0.00
Classification of Total						
Federal Income Tax		$23,637,880.00	$93,464.00	$2,086,272.00	$0.00	$0.00
State Income Tax						
Local Income tax						
Other Specify						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities			$0.00		$0.00	$37,147,950.00
Other						
Total Electric			$0.00		$0.00	$37,147,950.00
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
		254	$550,757.00	254	$28,864.00	($14,980,985.00)
TOTAL Gas			$550,757.00		$28,864.00	($14,980,985.00)
			$0.00		$0.00	$0.00
TOTAL (281)			$550,757.00		$28,864.00	$22,166,965.00
Classification of Total						
Federal Income Tax			$550,757.00		$28,864.00	$22,166,965.00
State Income Tax						
Local Income tax						
Other Specify						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	$323,806,151.00	$45,589,125.00	$39,010,793.00	$0.00	$0.00
Gas					
Other (Define)					
	$0.00	$0.00	$0.00	$0.00	$0.00
Total	$323,806,151.00	$45,589,125.00	$39,010,793.00	$0.00	$0.00
Other (specify)					
	($36,254,466.00)	$0.00	$0.00	$0.00	$0.00
	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL Acct 282	$287,551,685.00	$45,589,125.00	$39,010,793.00	$0.00	$0.00
Classification of Total					
Federal Income Tax	$287,551,685.00	$45,589,125.00	$39,010,793.00	$0.00	$0.00
State Income Tax					
Local Income tax					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric		$0.00		$0.00	$330,384,483.00
Gas					
Other (Define)					
		$0.00		$0.00	$0.00
Total		$0.00		$0.00	$330,384,483.00
Other (specify)					
	182/254	$7,040,506.00	182/254	$10,235,583.00	($33,059,389.00)
		$0.00		$0.00	$0.00
TOTAL Acct 282		$7,040,506.00		$10,235,583.00	$297,325,094.00
Classification of Total					
Federal Income Tax		$7,040,506.00		$10,235,583.00	$297,325,094.00
State Income Tax					
Local Income tax					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283						
Electric						
	Deferred Fuel Costs	$1,813,261.00	$2,889,159.00	$2,889,159.00	$0.00	$0.00
	REG ASSET - Big Sandy Retirement	$60,999,330.00	$18,095,978.00	$77,308,739.00	$0.00	$0.00
	REG ASSET-ROCKPORT CAPACITY DEFERRAL	$6,393,115.00	$0.00	$8,325,204.00	$0.00	$0.00
	Reg Asset - KY Storms	$16,539,436.00	$0.00	$16,539,436.00	$0.00	$0.00
	Reg Asset - PPA Rider	$12,048,249.00	$188,122.00	$12,236,370.00	$0.00	$0.00
	Reg Asset - Decomm Rider	$0.00	$98,111,567.00	$1,154,427.00	$0.00	$0.00
Other						
		$24,377,916.00	$153,421,910.00	$145,382,239.00	$0.00	$0.00
Total Electric		$122,171,307.00	$272,706,736.00	$263,835,574.00	$0.00	$0.00
Gas						
Other						
TOTAL Gas						
Other (Specify)						
		$132,789,619.00	$0.00	$0.00	$0.00	$0.00
TOTAL (Acct 283)		$254,960,926.00	$272,706,736.00	$263,835,574.00	$0.00	$0.00
Classification of Total						
Federal Income Tax		$152,570,337.00	$272,706,736.00	$263,835,574.00	$0.00	$0.00
State Income Tax		$102,390,589.00	$0.00	$0.00	$0.00	$0.00
Local Income tax						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283						
Electric						
	Deferred Fuel Costs		$0.00		$0.00	$1,813,261.00
	REG ASSET - Big Sandy Retirement		$0.00		$0.00	$1,786,569.00
	REG ASSET-ROCKPORT CAPACITY DEFERRAL		$0.00		$0.00	($1,932,089.00)
	Reg Asset - KY Storms		$0.00		$0.00	$0.00
	Reg Asset - PPA Rider		$0.00		$0.00	$1.00
	Reg Asset - Decomm Rider		$0.00		$0.00	$96,957,140.00
Other						
			$0.00		$0.00	$32,417,587.00
Total Electric			$0.00		$0.00	$131,042,469.00
Gas						
Other						
TOTAL Gas						
Other (Specify)						
		1823/254	$98,739,154.00	1823/254	$92,187,319.00	$126,237,784.00
TOTAL (Acct 283)			$98,739,154.00		$92,187,319.00	$257,280,253.00
Classification of Total						
Federal Income Tax			$17,385,654.00		$13,279,619.00	$157,335,464.00
State Income Tax			$81,353,500.00		$78,907,700.00	$99,944,789.00
Local Income tax						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Capacity Charge Tariff OverRec	407	$366,131.00	$0.00	$0.00
Home Energy Assistance Program	182	$2,182,621.00	$1,923,643.00	$931,876.00
Kentucky Reliability	593	$1,836,228.00	$1,806,513.00	$606,291.00
KY - DSM Over Recovery	182	$112,378.00	$615,857.00	$503,479.00
OSS Margin Sharing	440	$1,576,051.00	$3,445,235.00	$1,869,184.00
PJM Trans Enhancement Reg Liability	142	$751,225.00	$0.00	$0.00
SFAS 109 Deferred FIT	190	$16,001,706.00	$6,459,109.00	$105,408,146.00
Steam Maintenance Levelized Reg Liability, KY Case No. 2017-00179	512	$699,253.00	$0.00	$727,449.00
Unrealized Gain on Forward Commitments	182	$1,619,879.00	$5,368,713.00	$4,593,230.00
KY Over-recovered PPA Rider		$0.00	$2,040,429.00	$2,040,429.00
Tariff FTC	407	$1,825.00	$1,699,119.00	$1,697,294.00
Securitized Bond Deferral		$0.00	$255,128.00	$255,128.00
FAS 109 Deferred State Income Tax		$55,678.00	$5,523,236.00	$5,467,558.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		$308,068,570.00	$279,997,957.00	1,931,253	1,858,160	130,322	130,852
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		$195,649,920.00	$190,932,900.00	1,421,636	1,438,141	30,304	30,390
Large (or Ind) (See Instr 4)		$161,929,391.00	$167,644,587.00	1,917,023	2,016,139	927	958
Public Street and Highway Lighting (444)		$2,028,719.00	$2,140,814.00	7,692	8,837	294	306
Other Sales to Public Authorities (445)							
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		$667,676,600.00	$640,716,258.00	5,277,604	5,321,277	161,847	162,506
Sales for Resale (447)		$34,395,300.00	$23,862,331.00	609,465	465,216	3	5
Total Sales of Electricity		$702,071,900.00	$664,578,589.00	5,887,069	5,786,493	161,850	162,511
(Less) Provision for Rate Refunds (449.1)		$2,813,096.00	$6,446,586.00	0	0	0	0
Total Revenues Net of Prov. for Refunds		$699,258,804.00	$658,132,003.00	5,887,069	5,786,493	161,850	162,511
Other Operating Revenues							
Forfeited Discounts (450)		$1,454,892.00	$866,468.00	0	0	0	0
Miscellaneous Service Revenues (451)		$75,050.00	$123,252.00	0	0	0	0
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		$9,734,464.00	$9,447,705.00	0	0	0	0
Interdepartmental Rents (455)							

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)						
	$2,366,813.00	$416,239.00	0	0	0	0
	$51,861,452.00	$36,965,056.00	0	0	0	0
Total Other Operating Revenues	$65,492,671.00	$48,450,365.00	0	0	0	0
Total Electric Operating Revenues	$764,751,475.00	$706,582,368.00	5,887,069	5,786,493	161,850	162,511
*NOTE Line 12 Column b includes Total of unbilled Revenues						
**Note Line 12 Column d includes Total MWH relating to unbilled revenues						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential Sales	0	$0.00	0	0	0.0000
General Service	77	$13,968.00	6	12,833	0.1814
Outdoor Lighting	18,019	$6,018,128.00	0	0	0.3340
Residential Load Management-Time-of-Day	2,827	$444,721.00	139	20,338	0.1573
Residential Service Time-of-Day	193	$30,461.00	8	24,125	0.1578
Residential Service	1,888,016	$309,715,582.00	130,170	14,504	0.1640
Kentucky Rider	0	($11,028,577.00)	0	0	0.0000
Revenue related to the Rockport Offset True-up	0	$2,215,409.00	0	0	0.0000
Residential Sales Billed	1,909,132	$307,409,692.00	130,323	14,649	0.1610
Residential Sales Unbilled	-5,917	$658,877.00	0	0	-0.1114
Residential Sales Total	1,903,215	$308,068,569.00	130,323	14,604	0.1619
Commercial Sales	0	$0.00	0	0	0.0000
General Service	590,372	$107,644,215.00	29,799	19,812	0.1823
Industrial General Service	412,651	$32,562,877.00	25	16,506,040	0.0789
Large General Service	380,532	$56,858,507.00	464	820,112	0.1494
Large General Service Time-of-Day	5,546	$767,969.00	6	924,333	0.1385
Municipal Waterworks	1,756	$253,688.00	8	219,500	0.1445
Outdoor Lighting	12,399	$3,442,658.00	0	7,236	0.2777
Residential Service	0	($727.00)	0	0	0.0000
Kentucky Rider	0	($7,890,302.00)	0	0	0.0000
Estimated	2,628	$562,927.00	0	0	0.2142
Revenue related to the Rockport Offset True-up	0	$1,907,486.00	0	0	0.0000
Commercial Sales Billed	1,405,884	$196,109,298.00	30,302	46,396	0.1395
Commercial Sales Unbilled	-5,858	($459,378.00)	0	0	0.0784
Commercial Sales Total	1,400,026	$195,649,920.00	30,302	46,202	0.1397
Industrial Sales	0	$0.00	0	0	0.0000
Contract Service – Interruptible Power	162,520	$12,091,620.00	5	32,504,000	0.0744

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

	Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
	Estimated	12,821	$26,956.00	0	0	0.0021
	General Service	20,070	$3,646,886.00	802	25,025	0.1817
	Industrial General Service	1,641,175	$139,708,251.00	30	54,705,833	0.0851
	Large General Service	76,385	$13,037,636.00	88	868,011	0.1707
	Large General Service Time-of-Day	3,522	$449,606.00	3	1,174,000	0.1277
	Outdoor Lighting	589	$146,921.00	0	0	0.2494
	Unrecovered	0	$0.00	0	0	0.0000
	Kentucky Rider	0	($6,501,661.00)	0	0	0.0000
	Revenue related to the Rockport Offset True-up	0	($4,400,852.00)	0	0	0.0000
	Industrial Sales Billed	1,917,082	$158,205,363.00	928	2,065,821	0.0825
	Industrial Sales Unbilled	49,613	$3,724,027.00	0	0	0.0751
	Industrial Sales Total	1,966,695	$161,929,390.00	928	2,119,283	0.0823
	Estimated	0	$0.00	0	0	0.0000
	General Service	729	$210,966.00	245	2,976	0.2894
	Outdoor Lighting	103	$45,672.00	0	0	0.4434
	Street Lighting	6,837	$1,852,718.00	50	136,740	0.2710
	Unrecovered	0	$0.00	0	0	0.0000
	Kentucky Rider	0	($88,432.00)	0	0	0.0000
	Revenue related to the Rockport Offset	0	$7,336.00	0	0	0.0000
	Public Street and Highway Lighting Sales UnBilled	7,669	$2,028,260.00	295	25,997	0.2645
	Public Street and Highway Lighting Sales Billed	-1	$461.00	0	0	-0.4610
	Public Street and Highway Lighting Sales Total	7,668	$2,028,721.00	295	25,993	0.2646
Total Billed		5,239,767	$663,752,613.00	161,848	2,152,863	0.0000
Total Unbilled Rev (see Instr 6)		37,837	$3,923,987.00	0	0	0.0000
TOTAL		5,277,604	$667,676,600.00	161,848	2,152,863	0.0000

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310)

	Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service						
	CITY OF OLIVE HILL	RQ	KPCO 52	0	0	0
	CITY OF VANCEBURG	RQ	KPCO 51	0	0	0
	PJM TRANSMISSION FOR RQ CUSTOMERS	RQ	Various	0	0	0
				0	0	0
				0	0	0
Total RQ				0	0	0
Non Requirements Service						
	PJM Interconnection	OS	NOTE 1	0	0	0
	WELLS FARGO SECURITIES, LLC	OS	Note 1	0	0	0
Total Non RQ				0	0	0
Total				0	0	0
EXPORT						
INTRASTATE						
TOTAL						

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service						
	CITY OF OLIVE HILL	9,043	$381,638.00	$781,999.00	$0.00	$1,163,637.00
	CITY OF VANCEBURG	23,098	$943,416.00	$1,844,856.00	$0.00	$2,788,272.00
	PJM TRANSMISSION FOR RQ CUSTOMERS	0	$0.00	$0.00	($1,122,167.00)	($1,122,167.00)
		0	$0.00	$0.00	$0.00	$0.00
		0	$0.00	$0.00	$0.00	$0.00
Total RQ		32,141	$1,325,054.00	$2,626,855.00	($1,122,167.00)	$2,829,742.00
Non Requirements Service						
	PJM Interconnection	577,324	($50,881.00)	$31,620,144.00	$0.00	$31,569,286.00
	WELLS FARGO SECURITIES, LLC	0	$0.00	($3,705.00)	$0.00	($3,705.00)
Total Non RQ		577,324	($50,881.00)	$31,616,439.00	$0.00	$31,565,558.00
Total		609,465	$1,274,173.00	$34,243,294.00	($1,122,167.00)	$34,395,300.00
EXPORT		0				$0.00
INTRASTATE		0				$0.00
TOTAL		0				$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	$4,503,104.00	$4,426,925.00
Fuel (501)	$145,595,492.00	$135,378,424.00
Steam Expenses (502)	$5,340,960.00	$5,053,243.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	$75,043.00	$44,420.00
Miscellaneous steam Power Expenses (506)	$5,057,671.00	$6,265,855.00
Rents (507)	$2,318.00	
Allowance (509)	($140,363.00)	$81,225.00
Total Operation	$160,434,225.00	$151,250,092.00
Maintenance		
Maintenance Supervision and Engineering (510)	$992,052.00	$1,677,430.00
Maintenance of Structures (511)	$1,692,880.00	$1,794,464.00
Maintenance of Boiler Plant (512)	$11,839,446.00	$13,481,479.00
Maintenance of Electric Plant (513)	$5,906,114.00	$3,949,152.00
Maintenance of Miscellaneous Steam Plant (514)	$1,482,543.00	$1,535,471.00
Total Maintenance	$21,913,035.00	$22,437,996.00
21. Total Power Production Expenses --Steam Power	$182,347,260.00	$173,688,088.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)		
Rents (540)		
Total Operation		
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)		
Maintenance of Reservoirs, Dams and Waterways (543)		
Maintenance of Electric Plant (544)		
Maintenance of Miscellaneous Hydraulic Plant (545)		
Total Maintenance		
59. Total Power Production Expenses - Hydraulic Power		
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)		
Fuel (547)		
Generation Expenses (548)		
Miscellaneous Other Power Generation Expenses (549)		

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (551)		
Maintenance of Structures (552)		
Maintenance of Generating and Electric Plant (553)		
Maintenance of Miscellaneous Other Power Generation Plant (554)		
Total Maintenance		
Total Power Production Expenses -- Other Power		
E. Other Power Supply Expenses		
Purchased Power (555)	$142,297,066.00	$107,599,231.00
System Control and Load Dispatching (556)	$54,083.00	$69,875.00
Other Expenses (557)	$811,430.00	$799,007.00
Solar Generation (558)	$1,409.91	
Other renewable Generation (559)		
Wind Generation (558)	$10,051.14	
79. Total Other Power Supply Expenses	$143,174,040.05	$108,468,113.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	$325,521,300.05	$282,156,201.00

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	$2,544,724.00	$2,064,772.00
Load Dispatching (561)	$2,622,788.00	$2,313,404.00
Station Expenses (562)	$359,292.00	$203,497.00
Overhead Lines Expenses (563)	$31,418.00	$27,183.00
Underground Lines Expenses (564)		$16.00
Transmission of Electricity by Others (565)	$86,595,549.00	$78,574,635.00
Miscellaneous Transmission Expenses (566)	$1,119,565.00	$2,447,476.00
Rents (567)	$2,035.00	
Total Operation	$93,275,371.00	$85,630,983.00
Maintenance		
Maintenance Supervision and Engineering (568)	$5,939.00	$22,224.00
Maintenance of Structures (569)	$158,716.00	$271,852.00
Maintenance of Station Equipment (570)	$610,432.00	$461,398.00
Maintenance of Overhead Lines (571)	$6,270,374.00	$5,005,477.00
Maintenance of Underground Lines (572)	$42.00	$316.00
Maintenance of Miscellaneous Transmission Plant (573)	$20,124.00	$2,918.00
Operation (577)		
Maintenance (578)		
Total Maintenance	$7,065,627.00	$5,764,185.00
100. Total Transmission Expenses	$100,340,998.00	$91,395,168.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	$434,485.00	$1,192,931.00
Load Dispatching (581)	$2,753.00	$1,048.00
Station Expenses (582)	$405,770.00	$387,429.00
Overhead Line Expenses (583)	$1,257,348.00	$281,948.00
Underground Line Expenses (584)	$337,011.00	$326,743.00
Street Lighting and signal System Expenses (585)	$23,200.00	$40,246.00
Meter Expenses (586)	$1,344,319.00	$1,353,435.00
Customer Installations Expenses (587)	$200,099.00	$191,956.00

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Miscellaneous Expenses (588)	$3,374,529.00	$6,285,823.00
Rents (589)	$1,070,318.00	$1,048,358.00
Total Operation	$8,449,832.00	$11,109,917.00
Maintenance		
Maintenance Supervision and Engineering (590)	$117,895.00	$15,594.00
Maintenance of Structures (591)	$13,459.00	$10,318.00
Maintenance of Station Equipment (592)	$1,830,545.00	$888,071.00
Maintenance of Overhead Lines (593)	$33,601,170.00	$31,281,486.00
Maintenance of Underground Lines (594)	$69,785.00	$24,176.00
Maintenance of Line Transformers (595)	$6,784.00	$16,734.00
Maintenance of Street Lighting and Signal Systems (596)	$4,722.00	$9,850.00
Maintenance of Meters (597)	$39,049.00	$37,643.00
Maintenance of Miscellaneous Distribution Plant (598)	$22,581.00	$27,046.00
Total Maintenance	$35,705,990.00	$32,310,918.00
126. Total Distribution Expenses	$44,155,822.00	$43,420,835.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	$22,667.00	$13,540.00
Meter Reading Expenses (902)	$510,062.00	$346,932.00
Customer Records and Collection Expenses (903)	$4,795,149.00	$4,846,162.00
Uncollectible Accounts (904)	($1,274.00)	$20,263.00
Miscellaneous Customer Accounts Expenses (905)	$26,018.00	$19,916.00
134. Total Customer Accounts Expenses	$5,352,622.00	$5,246,813.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	$40,292.00	$51,153.00
Customer Assistance Expenses (908)	$2,465,555.00	$1,687,407.00
Information and Instructional Expenses (909)		
Miscellaneous Customer Service and Information Expenses (910)	$32,012.00	$14,382.00
141. Total Cust. Service and Informational Exp	$2,537,859.00	$1,752,942.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	$16,664.00	$11,031.00
Advertising Expenses (913)		$80.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	$16,664.00	$11,111.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	$11,365,042.00	$12,245,270.00
Office Supplies and Expenses (921)	$1,263,533.00	$516,549.00
(Less) Administrative Expenses Transferred--CR (922)	$1,220,819.00	$1,824,875.00
Outside Services Employed (923)	$2,166,306.00	$6,729,133.00
Property Insurance (924)	$1,076,385.00	$1,092,472.00
Injuries and Damages (925)	$2,308,171.00	$2,264,769.00
Employee Pensions and Benefits (926)	($330,984.00)	$127,663.00
Franchise requirements (927)	$163,722.00	$162,329.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	$3,489,509.00	$3,992,821.00
(Less) Duplicate Charges -- CR (929)		
General Advertising Expenses (930.1)	$103,224.00	$119,861.00
Miscellaneous General Expenses (930.2)	$728,354.00	$760,593.00
Rents (931)	$57,275.00	$69,999.00
Total Operation	$21,169,718.00	$26,256,584.00
Maintenance		
Maintenance of General Plant (935)	$1,413,449.71	$3,157,747.00
168. Total Administrative and General Expenses	$22,583,167.71	$29,414,331.00
Total Electric Operation and Maintence (80,100,126,134,141,148,168)	$501,961,877.00	$454,840,394.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326)

	Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPll (e)	Avg CP Demd (f)	MWH Purch (g)
	PJM INTERCONNECTION	OS		0	0	0	3,133,926
	Evolution Markets Futures, LLC	OS		0	0	0	0
	Wells Fargo Securities, LLC	OS		0	0	0	0
	GRIDFLEX(ROCKLAND) GENERATION	OS		0	0	0	0
	OMNIS PLEASANTS	OS		0	0	0	0
		OS		0	0	0	0
TOTAL							3,133,926

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two)

	Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
	PJM INTERCONNECTION	0	0	$0.00	$227,590.00	$140,680,756.00	$140,908,346.00
	Evolution Markets Futures, LLC	0	0	$0.00	$0.00	$2,883.00	$2,883.00
	Wells Fargo Securities, LLC	0	0	$0.00	$0.00	($463,686.00)	($463,686.00)
	GRIDFLEX(ROCKLAND) GENERATION	0	0	$0.00	$657,000.00	$0.00	$657,000.00
	OMNIS PLEASANTS	0	0	$0.00	$1,192,523.00	$0.00	$1,192,523.00
		0	0	$0.00	$0.00	$0.00	$0.00
TOTAL		0	0	$0.00	$2,077,113.00	$140,219,953.00	$142,297,066.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	East Kentucky Power Cooperative	Various	Various	OLF
2	PJM Network Integ Rev - Affil	Various	Various	FNO
3	PJM Network Integ Trans Rev Whlsle	Various	Various	FNO
4	PJM Network Integ Trans Serv	Various	Various	FNO
5	PJM Point to Point Trans Service	Various	Various	LFP
6	PJM Power Factor Credits Rev Whlsle	Various	Various	OS
7	PJM Trans Enhancement Rev	Various	Various	FNO
8	PJM Trans Enhancement Rev - Affil	Various	Various	FNO
9	PJM Trans Enhancement Rev Whlsle	Various	Various	FNO
10	PJM Trans Owner Admin Revenue	Various	Various	OLF

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	PJM OATT	Various	Various	0	0	0
2	PJM OATT	Various	Various	0	0	0
3	PJM OATT	Various	Various	0	0	0
4	PJM OATT	Various	Various	0	0	0
5	PJM OATT	Various	Various	0	0	0
6	PJM OATT	Various	Various	0	0	0
7	PJM OATT	Various	Various	0	0	0
8	PJM OATT	Various	Various	0	0	0
9	PJM OATT	Various	Various	0	0	0
10	PJM OATT	Various	Various	0	0	0
7	PJM OATT			0	0	0
8	PJM OATT			0	0	0
9	PJM OATT			0	0	0
10	PJM OATT			0	0	0
Total						

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	$0.00	$0.00	$55,280.00	$55,280.00
2	$31,412,143.00	$0.00	$0.00	$31,412,143.00
3	$2,956,535.00	$0.00	$0.00	$2,956,535.00
4	$12,052,582.00	$0.00	$0.00	$12,052,582.00
5	$2,582,262.00	$0.00	$0.00	$2,582,262.00
6	$0.00	$0.00	$956.00	$956.00
7	$1,893,579.00	$0.00	$0.00	$1,893,579.00
8	$575,524.00	$0.00	$0.00	$575,524.00
9	$54,592.00	$0.00	$0.00	$54,592.00
10	$0.00	$94,596.00	$0.00	$94,596.00
Total				

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Tranmission of Electricity by Others (565) (Ref Page: 332)

	Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
	Concurrent Energy	0	0	$0.00	$0.00	$102,906.00	$102,906.00
	PJM - Enhancements	0	0	$0.00	$0.00	$6,806,583.00	$6,806,583.00
	PJM - Trans Owner	0	0	$0.00	$0.00	$166,086.00	$166,086.00
	PJM - NITS	0	0	$0.00	$0.00	$79,519,974.00	$79,519,974.00
Total		0	0	$0.00	$0.00	$86,595,549.00	$86,595,549.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

	Purpose	Recipient	Amount
Industry Association Dues			$92,667.00
Nuclear Power Research Expenses			
Other Experimental and general Research Expenses			$18.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent			
Other Expenses (List items of $5000 or more in this column showing the Purpose, Recipient and amount of such items.			
Group amounts of less than $5000 by classes if the number of items so grouped is shown.			
	Asociated Business Development		$289,910.00
	AEP Service Corporation Billings		$114,222.00
	Intercompany Allocations		$77,535.00
	Corporate Money Pool Allocations		$42,332.00
	Corporate and Fiscal		$98,376.00
	Miscellaneous		$13,294.00
TOTAL			$728,354.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant					
Steam Product Plant	$36,246,292.00	$1,868,242.00	$0.00	$0.00	$38,114,534.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant					
Transmission Plant	$27,400,103.00	$0.00	$0.00	$0.00	$27,400,103.00
Distribution Plant	$43,130,460.00	$0.00	$0.00	$0.00	$43,130,460.00
General Plant	$14,106,740.00	$6,985.00	$0.00	$0.00	$14,113,725.00
Common Plant -- Electric					
Total	$120,883,595.00	$1,875,227.00	$0.00	$0.00	$122,758,822.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350)

	Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
	Kentucky IRP Plan	$0.00	$40,027.00	$40,027.00	$0.00	Electric
	Kentucky PSC Investigation	$0.00	$79,526.00	$79,526.00	$0.00	Electric
	EL25-67 KPSC Complaint	$0.00	$80,630.00	$80,630.00	$0.00	Electric
	2023 KYP Base Rate Case Filing	$0.00	$369,617.00	$369,617.00	$640,661.00	Electric
	2024 Big Sandy KY Securitization	$0.00	$108,497.00	$108,497.00	$0.00	Electric
	KPSC Annual Fee	$1,010,268.00	$0.00	$1,010,268.00	$0.00	Electric
	2024 Kentucky Power Base Rate Case	$0.00	$1,673,300.00	$1,673,300.00	$0.00	Electric
	Minor Items < $25,000	$0.00	$127,643.00	$127,643.00	$0.00	Electric
Total		$1,010,268.00	$2,479,240.00	$3,489,508.00	$640,661.00	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

	Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
	Kentucky IRP Plan	928	$40,027.00	$0.00		$0.00	$0.00
	Kentucky PSC Investigation	928	$79,526.00	$0.00		$0.00	$0.00
	EL25-67 KPSC Complaint	928	$80,630.00	$0.00		$0.00	$0.00
	2023 KYP Base Rate Case Filing	928	$55,617.00	$0.00	928	$314,000.00	$326,661.00
	2024 Big Sandy KY Securitization	928	$108,497.00	$0.00		$0.00	$0.00
	KPSC Annual Fee	928	$1,010,268.00	$0.00		$0.00	$0.00
	2024 Kentucky Power Base Rate Case	928	$2,567,422.00	$894,122.00		$0.00	$894,122.00
	Minor Items < $25,000	928	$127,643.00	$0.00		$0.00	$0.00
Total			$4,069,630.00	$894,122.00		$314,000.00	$1,220,783.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Research Developement and Demonstration Activities (Ref Page: 352)

	Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
	A.Internal 1.Generation b.Fossil-fuel steam	Generation Asset Management	$0.00	$0.00	`	$0.00	$0.00
	A.Internal 1.Generation e.Unconventioanal Generation	2 item under $50,000	$1,374.00	$0.00	506	$1,374.00	$0.00
	A.Internal 2.System Planning, Engineering and Operations	1 item under $50,000	$0.00	$0.00		$0.00	$0.00
	A.Internal 3.Transmission a.Overhead	1 item under $50,000	$767.00	$0.00	566	$767.00	$0.00
	A.Internal 5.Environment	1 item under $50,000	$658.00	$0.00	588	$658.00	$0.00
	A.Internal 6.Other	2 items under $50,000	$0.00	$0.00		$0.00	$0.00
	A.Internal 6.Other	1 item under $50,000	($128.00)	$0.00	506566588	($128.00)	$0.00
	A.Internal 6.Other	1 item under $50,000	$31.00	$0.00		$31.00	$0.00
	A.Internal 6.Other	1 item under $50,000	$445.00	$0.00	588	$445.00	$0.00
	A.Internal 7. Total Cost Incurred		$3,148.00	$0.00	566588	$3,148.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	2 items under $50,000	$0.00	$623.00	566588	$623.00	$0.00
	B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI Research Portfolio	$0.00	$99,360.00	506566588	$99,360.00	$0.00
	B.External 2.Support to Edison Electric Inst	EPRI Environmental Science	$0.00	$11,723.00	506	$11,723.00	$0.00
	B.External 3.Support to Nuclear Power Groups	9 items under $50,000	$0.00	$11,413.00	506566588	$11,413.00	$0.00
	B.External 4.Support to Others	1 items under $50,000	$0.00	$38.00	506566	$38.00	$0.00
	B.External 5.Total Cost Incurred		$0.00	$123,157.00		$123,157.00	$0.00
Total						$252,609.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Electric (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric				
Operation				
3. Production		$8,497,480.00		
4. Transmission		$4,483.00		
5. Distribution		$3,333,850.00		
6. Customer Accounts		$776,762.00		
7. Customer Service and Informational		$213,957.00		
8. Sales				
9. Administrative and General		$2,754,701.00		
10. Total Operation		$15,581,233.00		
Maintenance				
12. Production		$4,181,909.00		
13. Transmission		$13,624.00		
14. Distribution		$6,680,579.00		
15. Administrative and General		$669,176.00		
16. Total Maint		$11,545,288.00		
17. Total Operation and Maintenance				
18. Total Production (Lines 3 and 12)		$12,679,389.00		
19. Total Transmission (Lines 4 and 13)		$18,107.00		
20. Total Distribution (Lines 5 and 14)		$10,014,429.00		
21. Customer Accounts (Transcribe from Line 6)		$776,762.00		
22. Customer Service and Informational (Transcribe from Line 7)		$213,957.00		
23. Sales (Transcribe from Line 8)				
24. Administrative and General(Lines 9 and 15)		$3,423,877.00		
25. Total Oper. and Maint. (Lines 18-24)		$27,126,521.00	$1,674,879.00	$28,801,400.00

Distribution of Salaries and Wages - Gas (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas				
Operation				
28. Production -- Manufactured Gas				
29. Production -- Nat. Gas (Including Expl and Dev.)				
30. Other Gas Supply				
31. Storage, LNG Terminaling and Processing				
32. Transmission				
33. Distribution				
34. Customer Accounts				
35. Customer Service and Informational				
36. Sales				
37. Administrative and General				
38. Total Operation				
Maintenance				
40. Production -- Manufactured Gas				
41. Production -- Natural Gas				
42. Other Gas Supply				
43. Storage, LNG Terminaling and Processing				
44. Transmission				
45. Distribution				
46. Administrative and General				
47. Total Maint				
48. Total Operation and Maintenance				
49. Total Production -- Manufactured Gas (Lines 28 and 40)				
50. Total Production -- Natural Gas (Lines 29 and 41)				
51. Total Other Gas Supply (Lines 30 and 42)				
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)				

Distribution of Salaries and Wages - Gas (Ref Page: 354)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)				
54. Total Distribution (Lines 33 and 45)				
55. Customer Accounts (Transcribe Line 34)				
56. Customer Service and Informational (Transcribe Line 35)				
57. Sales (Transcribe Line 36)				
58. Total Administrative and General (Lines 37 and 46)				
59. Total Operation and Maintenance				
60. Other Utility Departments				
61. Operation and Maintenance				
62. Total All Utility Dept (25,59,61)		$27,126,521.00	$1,674,879.00	$28,801,400.00

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

	Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant				
Construction (By Utility Departments)				
65. Electric Plant		$16,158,954.00	$997,706.00	$17,156,660.00
66. Gas Plant				
67. Other				
68. Total Construction		$16,158,954.00	$997,706.00	$17,156,660.00
69. Plant Removal (By Utility Departments)				
70. Electric Plant		$2,949,904.00	$182,137.00	$3,132,041.00
71. Gas Plant				
72. Other				
73. Total Plant Removal		$2,949,904.00	$182,137.00	$3,132,041.00
74. Other Accounts				
	163 - Stores Expense Undistributed	$1,476,554.00	($1,476,554.00)	$0.00
	183 - Prelim Survey	$6,739.00	($6,739.00)	$0.00
	184 - Clearing Accounts	$1,371,429.00	($1,371,429.00)	$0.00
	185 - ODD Temporary Facilities	$62,375.00	$0.00	$62,375.00
	186 - Misc Deferred Debits	$44,716.00	$0.00	$44,716.00
	426 - Political Activities	$46,150.00	$0.00	$46,150.00
95. Total Other Accounts		$3,007,963.00	($2,854,722.00)	$153,241.00
96. Total Salaries and Wages		$49,243,342.00	$0.00	$49,243,342.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	3,181,793
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	
(Less) Energy for Pumping	
Net Generation	3,181,793
Purchases	3,133,926
Power Exchanges	
Received	
Delivered	
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	6,315,719
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	5,277,604
Requirements Sales for Resale (See Instruction 4 pg 311)	32,141
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	577,324
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	
Total Energy Losses	428,650
Total (Lines 22 thru 27)	6,315,719

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	697,660	28,028	1,347	22	9
February	538,667	18,875	1,156	22	8
March	496,612	23,886	999	3	8
April	445,073	26,127	878	9	8
May	426,143	27,866	784	15	18
June	556,598	94,127	935	25	14
July	580,985	47,036	930	31	16
August	527,133	63,904	917	19	17
September	417,297	33,857	765	5	17
October	467,001	56,141	705	24	9
November	567,641	133,004	908	29	9
December	594,909	48,666	1,171	15	8
Total	6,315,719	601,517			

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Big Sandy
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	Mitchell-KEPCo Share
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	OUTDOOR BOILER
Col d - Plant name	Mitchell- Total
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	OUTDOOR BOILER
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,963	1,971	1,971	0	0
Year Last Unit was Installed	2,016	1,971	1,971	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	281	817	1,633	0	0
Net Peak Demand on Plant - MW (60 minutes)	295	785	1,559	0	0
Plant Hours Connected to Load	7,228	6,280	6,280	0	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	295	780	1,560	0	0
When Limited by Condenser Water	295	780	1,560	0	0
Average Number of Employees	23	83	166	0	0
Net Generation, Exclusive of Plant Use - KWh	1,206,427,000	1,975,365,000	3,950,730,000	0	0
Cost of Plant:					
Land and Land Rights	1,761,182	3,224,928	7,014,102	0	0
Structures and Improvements	24,978,533	81,751,123	233,910,668	0	0
Equipment Costs	164,390,177	983,400,902	2,120,969,020	0	0
Asset Retirement Costs	6,618,088	17,228,869	38,378,403	0	0
Total Cost	197,747,980	1,085,605,822	2,400,272,193	0	0
Cost per KW of Installed Capacity (line 5)	705	1,329	1,470	0	0
Production Expenses:					
Oper, Supv and Engr	2,032,479	2,470,625	4,450,189	0	0
Fuel	47,094,196	93,364,150	187,419,724	0	0
Coolants and Water (Nuclear only)					
Steam Expenses	3,065	5,337,896	10,675,998	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	202	74,842	149,353	0	0
Misc Steam (or Nuclear) Power Expenses	2,090,505	2,967,165	6,165,979	0	0

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	879	1,439	3,757	0	0
Allowances	-155,885	15,522	15,662	0	0
Maintenance Supervision and Engineering	287,859	704,193	1,399,238	0	0
Maintenance of Structures	769,702	923,178	1,846,142	0	0
Maintenance of Boiler (or reactor) Plant	1,595,760	10,243,686	20,932,507	0	0
Maintenance of Electric Plant	1,881,692	4,085,371	8,170,836	0	0
Maintenance of Misc Steam (or Nuclear) Plant	595,607	886,936	1,773,864	0	0
Total Production Expenses	56,196,061	121,075,003	243,003,249	0	0

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0466	0.0613	0.0615	0.0000	0.0000

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	10,222,703.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,214,000.0000	0.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	4.2870	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	4.4490	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.6650	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0380	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,283.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	876,792.0000	38,961.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,378.0000	138,033.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	87.6760	106.48200000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	93.8510	106.21900000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.7910	18.32200000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0420	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,077.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,753,584.0000	78,145.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,378.0000	138,033.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	87.6760	106.48200000	0.0000	0.0000	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	93.8510	105.91400000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.7910	18.26900000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0420	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,077.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents					
Allowances					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant					
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column c					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column d					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions					
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Equipment Costs					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Hydraulic Plant					
Total Production Expenses					
Expenses per net KWh					

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	0700 BIG SANDY, KY	AMOS WV	765	765	3	0.1300	0.0000	1
2	0701 BIG SANDY, KY	SARGENTS, OH	765	765	3	24.2000	0.0000	1
3	0701 BIG SANDY, KY	SARGENTS, OH	765	765	3	4.7900	0.0000	1
4	0702 BIG SANDY, KY	BROADFORD, VA	765	765	3	12.6500	0.0000	1
5	0702 BIG SANDY, KY	BROADFORD, VA	765	765	3	3.0400	0.0000	1
6	0702 BIG SANDY, KY	BROADFORD, VA	765	765	3	58.2600	0.0000	1
7	0703 HANGING ROCK, OH	JEFFERSON, IN	765	765	3	154.7400	0.0000	1
8	0300 BIG SANDY, KY	TRI-STATE, WV	345	345	3	8.3600	0.0000	1
9	0600 HAZARD, KY	PINEVILLE, KY	161	161	1	0.3300	0.0000	1
10	0600 HAZARD, KY	PINEVILLE, KY	161	161	2	16.8400	0.0000	1
11	0600 HAZARD, KY	PINEVILLE, KY	161	161	3	0.0600	0.0000	1
12	0600 HAZARD, KY	PINEVILLE, KY	161	161	2	0.9600	0.0000	2
13	0600 HAZARD, KY	PINEVILLE, KY	161	161	3	0.3500	0.0000	2
14	0135 WOOTEN	ARNOLD DELVINTA (LGE)	161	161	1	1.0900	0.0000	1
15	0136 WOOTEN EXTENSION		161	161	1	0.0400	0.0000	1
16	0143 HAZARD	WOOTON	161	161	1	0.6000	0.0000	1
17	0143 HAZARD	WOOTON	161	161	1	0.9800	0.0000	2
18	0143 HAZARD	WOOTON	161	161	3	0.2600	0.0000	2
19	0143 HAZARD	WOOTON	161	161	3	1.1600	0.0000	1
20	0143 HAZARD	WOOTON	161	161	2	3.5800	0.0000	1
21	0100 BIG SANDY, KY	BELLEFONTE	138	138	3	12.0800	0.0000	1

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
22	0100 BIG SANDY, KY	BELLEFONTE	138	138	3	14.7700	0.0000	2
23	0100 BIG SANDY, KY	BELLEFONTE	138	138	0	0.0000	0.0000	0
24	0100 BIG SANDY, KY	BELLEFONTE	138	138	3	0.3200	0.0000	1
25	0101 BIG SANDY, KY	W HUNTINGTON, WV	138	138	3	0.3300	0.0000	1
26	0102 BELLEFONTE, KY	N PROCTORVILLE, OH	138	138	3	0.8100	0.0000	2
27	0103 HAZARD, KY	BEAVER CREEK, KY	138	138	3	5.9100	0.0000	1
28	0103 HAZARD, KY	BEAVER CREEK, KY	138	138	3	23.2500	0.0000	1
29	0105 CLINCH RIVER, VA	BEAVER CREEK, KY	138	138	3	2.3000	0.0000	1
30	0105 CLINCH RIVER, VA	BEAVER CREEK, KY	138	138	1	16.0900	17.0000	1
31	0107 LOGAN, WV	SPRIGG, KY	138	138	3	0.4800	0.0000	2
32	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	2	1.4800	0.0000	1
33	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	2	3.3100	0.0000	1
34	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	3	30.8800	0.0000	1
35	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	2	22.8600	0.0000	1
36	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	1	0.0100	0.0000	1
37	0111 TRI STATE, WV	BELLEFONTE, KY	138	138	3	0.7100	14.0000	1
38	0111 TRI STATE, WV	BELLEFONTE, KY	138	138	1	0.3800	0.0000	1
39	0113 CHADWICK	KY ELECTRIC STEEL	138	138	1	8.0900	0.0000	1
40	0115 CHADWICK	COALTON	138	138	1	0.9800	0.0000	1
41	0133 CHADWICK EXTENSION		138	138		1.0600	0.0000	1

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
42	0117 MILBROOK PARK, OH	FULLERTON	138	138	1	5.0800	2.0000	1
43	0116 BEAVER CREEK	SPICEWOOD	138	138	1	25.8300	0.0000	1
44	0116 BEAVER CREEK	SPICEWOOD	138	138	3	0.6300	0.0000	0
45	0120 HATFIELD	SPRIGG	138	138	1	5.8800	0.0000	1
46	0121 HATFIELD	INEZ	138	138	1	14.6700	0.0000	1
47	0122 INEZ	LOVELY	138	138	1	6.8600	0.0000	1
48	0126 INEZ	MARTIKI	138	138	1	0.3000	0.0000	1
49	0127 BIG SANDY	INEZ	138	138	3	25.0800	0.0000	1
50	0127 BIG SANDY	INEZ	138	138	3	0.2800	0.0000	2
51	0106 DORTON	FLEMING	138	138	1	6.8500	0.0000	1
52	0106 DORTON	FLEMING	138	138	3	0.8300	0.0000	0
53	0108 BEAVER CREEK	SPRIGG #1	138	138	1	32.6000	0.0000	1
54	0124 BIG SANDY	SOUTH NEAL	138	138	1	0.0100	0.0000	1
55	0109 BEAVER CREEK	SPRIGG #3	138	138		0.0000	0.0000	0
56	0125 BELLEFONTE	AK STEEL OXYGEN PLANT	138	138	3	0.2200	0.0000	2
57	0130 JOHNS CREEK	SPRIGG	138	138	3	13.0000	0.0000	0
58	0131 BAKER	BIG SANDY EXT.	138	138	1	1.0000	0.0000	1
59	0131 BAKER	BIG SANDY EXT.	138	138	3	0.0500	0.0000	2
60	0128 INEZ	JOHNS CREEK	138	138	3	17.0000	0.0000	0
61	0129 BEAVER CREEK	JOHNS CREEK	138	138	3	22.2500	0.0000	2
62	0132 GRANGSTON LOOP		138	138	3	0.8400	0.0000	2
63	0137 HAYS BRANCH	MORGAN FORK	138	138	3	8.3000	0.0000	1
64	0138 SOFT SHELL	BEAVER CREEK	138	138	3	1.4000	0.0000	2

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
65	0138 SOFT SHELL	SPICEWOOD	138	138	3	1.4000	0.0000	2
66	0139 MORGAN FORK	BETSY LANE	138	138	3	0.1000	0.0000	1
67	0139 MORGAN FORK	BEAVER CREEK	138	138	3	0.1000	0.0000	1
68	0140 BONNYMAN	SOFT SHELL	138	138	3	0.8800	0.0000	2
69	0140 BONNYMAN	SOFT SHELL	138	138	1	19.1500	0.0000	1
70	0154 Racoon Extension		138	138	1	0.2000	0.0000	2
71	0119 BETSY LAYNE	ALLEN	46	138	1	5.8900	0.0000	1
72	0119 BETSY LAYNE	ALLEN	46	138	3	0.2200	0.0000	2
73	0119 BETSY LAYNE	ALLEN	46	138	1	0.3300	0.0000	2
74	0142 STANVILLE EXTENSION		138	138	1	0.4200	0.0000	1
75	0117 FULLERTON	MILLBROOK	69	138	1	-0.0500	0.0000	1
76	0160 INEZ	MARTIN COUNTY SOLAR NO. 1	138	138	1	0.0400	0.0000	1
77	0144 WOOTON	STINNETT	161	161	3	4.3400	0.0000	1
78	0144 WOOTON	STINNETT	161	161	1	0.1200	0.0000	1
79	0144 WOOTON	STINNETT	161	161	2	8.3200	0.0000	1
80	0149 KEWANEE 138KV EXTENSION		138	138	1	0.2100	0.0000	2
81	0149 KEWANEE 138KV EXTENSION		138	138	3	4.8600	0.0000	2
82	0146 LESLIE 161KV EXTENSION		161	161	3	0.3100	0.0000	0
83	0146 LESLIE 161KV EXTENSION		161	161	3	0.3100	0.0000	2
84	0136 WOOTON 161KV EXTENSION		161	161	1	-0.1200	0.0000	1

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2	954 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
4	4-954 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
6		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
7	1351.5 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
8	954 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
9	500 KCM CU	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
10	500 KCM CU	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
11	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
13	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
14	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
15	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
17	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
18	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
19	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
20	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
21	2-556.5 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
22	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
23	2-556.5 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
24	1272 ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
25	1033.5 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
26	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
27	397.5 MCMCU	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
28		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
29	636 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
30		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
31	397 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
32	954KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
33	795KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
34	636KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
35	636KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
36	636KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
37	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
38		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
39	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
40	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
41	795KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
42	556.5 MCM	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
43	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
44	1590 KCM	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
45	1033 MCM	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
46	1033.5 VAR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
47	1033.5 VAR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
48	336.4 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
49	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
50	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
51	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
52	795 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
53	397 MCMA	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
54	1033.5 VAR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
55		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
56	795 ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
57	1033 MCM	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
58	1351 KCM	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
59	2 - 1351KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission Line Statistics (cont) (Ref Page: 423)

	Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
	60	2-556.5 MCM	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	61	1033.5KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	62	556.5 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	63	795 ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	64	1590 ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	65	1590 ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	66	795 ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	67	795 ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	68	1590 KCM ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	69	1590 KCM ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	70	1033.5KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	71	795KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	72	1033.5KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	73	1033.5KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	74	1033.5KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	75	556 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	76	795 KCM ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	77	795 KCM ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	78	795 KCM ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	79	795 KCM ACSS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	80	1033 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	81	1033 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	82	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	83	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	84	795 KCM ACSR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (cont) (Ref Page: 425)

	Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total										

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	ALLEN (KP) - KY	Transmission	46.0000	12.0000	0.0000
2	ALLEN (KP) - KY	Transmission	46.0000	0.0000	0.0000
3	ASHLAND - KY	Transmission	69.0000	0.0000	0.0000
4	ASHLAND - KY	Transmission	69.0000	12.0000	0.0000
5	BARRENSHE - KY	Transmission	69.0000	12.0000	0.0000
6	BEAVER CREEK - KY	Transmission	138.0000	0.0000	0.0000
7	BEAVER CREEK - KY	Transmission	138.0000	69.0000	46.0000
8	BEAVER CREEK - KY	Distribution	138.0000	0.0000	0.0000
9	BEAVER CREEK - KY	Transmission	138.0000	70.5000	0.0000
10	BEAVER CREEK - KY	Transmission	138.0000	0.0000	0.0000
11	BEAVER CREEK - KY	Distribution	138.0000	34.5000	0.0000
12	BECKHAM - KY	Distribution	138.0000	34.5000	0.0000
13	BECKHAM - KY	Distribution	138.0000	0.0000	0.0000
14	BEEFHIDE - KY	Distribution	138.0000	34.0000	0.0000
15	BELFRY - KY	Transmission	46.0000	12.0000	0.0000
16	BELHAVEN - KY	Transmission	138.0000	13.0900	0.0000
17	BELLEFONTE - KY	Distribution	69.0000	0.0000	0.0000
18	BELLEFONTE - KY	Distribution	138.0000	13.0900	0.0000
19	BIG SANDY 138KV - KY	Distribution	138.0000	34.5000	0.0000
20	BIG SANDY 138KV - KY	Distribution	138.0000	13.0900	0.0000
21	BIG SANDY 138KV - KY	Distribution	138.0000	0.0000	0.0000
22	BIG SANDY 138KV - KY	Distribution	138.0000	69.5000	13.2000
23	BLUE GRASS - KY	Distribution	69.0000	12.0000	0.0000
24	BONNYMAN - KY	Distribution	69.0000	34.5000	0.0000
25	BONNYMAN - KY	Distribution	138.0000	70.5000	13.0000
26	BULAN - KY	Distribution	69.0000	12.0000	0.0000
27	BURDINE - KY	Distribution	46.0000	12.0000	0.0000
28	BUSSEYVILLE - KY	Distribution	138.0000	34.5000	0.0000
29	CANNONSBURG - KY	Transmission	69.0000	36.2000	0.0000
30	CEDAR CREEK - KY	Transmission	138.0000	69.5000	46.0000
31	CEDAR CREEK - KY	Transmission	138.0000	36.2000	0.0000
32	CHADWICK - KY	Transmission	138.0000	69.0000	34.5000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
33	CHAVIES - KY	Distribution	69.0000	0.0000	0.0000
34	CHAVIES - KY	Distribution	69.0000	13.0900	0.0000
35	COALTON - KY	Distribution	69.0000	12.0000	0.0000
36	COALTON - KY	Distribution	69.0000	0.0000	0.0000
37	COLEMAN - KY	Distribution	69.0000	34.5000	0.0000
38	COLEMAN - KY	Distribution	69.0000	12.0000	0.0000
39	COLLIER - KY	Distribution	69.0000	34.0000	0.0000
40	COLLIER - KY	Distribution	69.0000	0.0000	0.0000
41	COMBS - KY	Distribution	69.0000	0.0000	0.0000
42	COMBS - KY	Transmission	69.0000	13.0900	0.0000
43	DAISY - KY	Distribution	69.0000	12.0000	0.0000
44	DAISY - KY	Distribution	69.0000	0.0000	0.0000
45	DEWEY - KY	Distribution	138.0000	34.5000	0.0000
46	DEWEY - KY	Distribution	138.0000	69.0000	12.0000
47	DORTON - KY	Distribution	138.0000	70.5000	46.0000
48	DRAFFIN - KY	Transmission	46.0000	12.0000	0.0000
49	EAST PRESTONSBURG - KY	Distribution	46.0000	12.0000	0.0000
50	ELWOOD (KP) - KY	Transmission	46.0000	0.0000	0.0000
51	ELWOOD (KP) - KY	Transmission	46.0000	34.5000	6.5000
52	ENGLE - KY	Transmission	69.0000	34.5000	0.0000
53	FALCON - KY	Transmission	69.0000	46.0000	0.0000
54	FEDS CREEK - KY	Transmission	69.0000	12.0000	0.0000
55	FISHTRAP - KY	Transmission	69.0000	12.0000	0.0000
56	FORTY SEVENTH STREET - KY	Transmission	69.0000	13.0900	0.0000
57	GARRETT (KP) - KY	Transmission	46.0000	12.0000	0.0000
58	GRAHN - KY	Transmission	69.0000	12.0000	0.0000
59	GRAYS BRANCH - KY	Distribution	69.0000	12.0000	0.0000
60	GRAYSON - KY	Distribution	69.0000	12.0000	0.0000
61	HADDIX - KY	Distribution	69.0000	36.2000	0.0000
62	HADDIX - KY	Distribution	69.0000	0.0000	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
63	HATFIELD (KP) - KY	Distribution	138.0000	69.0000	46.0000
64	HAYWARD - KY	Distribution	69.0000	13.0900	0.0000
65	HAZARD - KY	Distribution	138.0000	70.5000	13.0900
66	HAZARD - KY	Distribution	138.0000	0.0000	0.0000
67	HAZARD - KY	Distribution	161.0000	138.0000	13.0900
68	HAZARD - KY	Transmission	34.5000	12.0000	0.0000
69	HAZARD - KY	Transmission	138.0000	36.2000	0.0000
70	HAZARD - KY	Distribution	138.0000	70.5000	13.0900
71	HAZARD - KY	Distribution	138.0000	0.0000	0.0000
72	HAZARD - KY	Distribution	161.0000	138.0000	13.0900
73	HAZARD - KY	Distribution	161.0000	70.5000	13.0900
74	HENRY CLAY - KY	Distribution	46.0000	0.0000	0.0000
75	HENRY CLAY - KY	Transmission	46.0000	34.5000	0.0000
76	HIGHLAND (KP) - KY	Transmission	69.0000	0.0000	0.0000
77	HIGHLAND (KP) - KY	Transmission	69.0000	13.0900	0.0000
78	HITCHINS - KY	Distribution	69.0000	13.0900	0.0000
79	HOODS CREEK - KY	Distribution	69.0000	13.0900	0.0000
80	HOWARD COLLINS - KY	Distribution	69.0000	13.0900	0.0000
81	HOWARD COLLINS - KY	Distribution	69.0000	12.0000	0.0000
82	INDEX - KY	Distribution	69.0000	12.0000	0.0000
83	INEZ - KY	Transmission	138.0000	70.5000	13.0900
84	INEZ - KY	Transmission	138.0000	0.0000	0.0000
85	JACKSON - KY	Transmission	69.0000	12.0000	0.0000
86	JACKSON - KY	Transmission	69.0000	13.0900	0.0000
87	JACKSON - KY	Transmission	69.0000	0.0000	0.0000
88	JEFF - KY	Distribution	69.0000	36.2000	0.0000
89	JENKINS - KY	Distribution	69.0000	12.0000	0.0000
90	JOHNS CREEK - KY	Distribution	138.0000	70.5000	36.2000
91	JOHNS CREEK - KY	Distribution	69.0000	0.0000	0.0000
92	JOHNS CREEK - KY	Distribution	138.0000	0.0000	0.0000
93	KENWOOD - KY	Distribution	46.0000	12.0000	0.0000
94	KENWOOD - KY	Distribution	46.0000	0.0000	0.0000

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
95	KEWANEE - KY	Transmission	138.0000	0.0000	0.0000
96	KEWANEE - KY	Distribution	138.0000	0.0000	0.0000
97	KIMPER - KY	Distribution	69.0000	12.0000	0.0000
98	LESLIE - KY	Distribution	161.0000	70.5000	40.7300
99	LESLIE - KY	Distribution	69.0000	0.0000	0.0000
100	LESLIE - KY	Distribution	161.0000	70.5000	13.0900
101	LESLIE - KY	Distribution	69.0000	0.0000	0.0000
102	LESLIE - KY	Distribution	69.0000	34.5000	0.0000
103	LOVELY - KY	Distribution	138.0000	36.2000	0.0000
104	MANSBACH - KY	Distribution	69.0000	4.0000	0.0000
105	MAYKING - KY	Distribution	69.0000	12.0000	0.0000
106	MAYO TRAIL - KY	Distribution	69.0000	13.0900	0.0000
107	MCKINNEY - KY	Distribution	34.5000	12.0000	0.0000
108	MCKINNEY - KY	Distribution	46.0000	34.0000	0.0000
109	MORGAN FORK - KY	Distribution	138.0000	0.0000	0.0000
110	NEW CAMP - KY	Distribution	69.0000	13.0900	0.0000
111	OLIVE HILL - KY	Distribution	69.0000	4.0000	0.0000
112	OLIVE HILL - KY	Distribution	69.0000	12.0000	0.0000
113	PRESTONSBURG - KY	Distribution	46.0000	0.0000	0.0000
114	PRESTONSBURG - KY	Distribution	46.0000	13.0900	0.0000
115	PRINCESS - KY	Distribution	69.0000	34.5000	0.0000
116	PRINCESS - KY	Distribution	69.0000	0.0000	0.0000
117	RACELAND - KY	Distribution	69.0000	2.4000	0.0000
118	REEDY COAL - KY	Distribution	69.0000	34.0000	0.0000
119	RUSSELL - KY	Distribution	69.0000	12.0000	0.0000
120	RUSSELL FORK - KY	Transmission	69.0000	12.0000	0.0000
121	SALISBURY (KP) - KY	Distribution	46.0000	13.0900	0.0000
122	SECOND FORK - KY	Transmission	69.0000	0.0000	0.0000
123	SECOND FORK - KY	Transmission	69.0000	13.0900	0.0000
124	SHAMROCK - KY	Transmission	69.0000	34.5000	0.0000
125	SIDNEY - KY	Transmission	69.0000	13.0900	0.0000
126	SLEMP - KY	Distribution	69.0000	34.0000	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
127	SLEMP - KY	Distribution	69.0000	36.2000	0.0000
128	SOFT SHELL - KY	Distribution	138.0000	34.5000	0.0000
129	SOUTH PIKEVILLE - KY	Distribution	69.0000	13.0900	0.0000
130	SOUTH SHORE - KY	Distribution	69.0000	13.0900	0.0000
131	STINNETT - KY	Distribution	161.0000	34.0000	7.2000
132	STINNETT - KY	Distribution	161.0000	34.5000	7.2000
133	STINNETT - KY	Distribution	161.0000	34.5000	7.2000
134	STONE - KY	Distribution	138.0000	70.5000	46.0000
135	TENTH STREET - KY	Distribution	69.0000	13.0900	0.0000
136	THELMA - KY	Distribution	46.0000	0.0000	0.0000
137	THELMA - KY	Distribution	138.0000	0.0000	0.0000
138	THELMA - KY	Distribution	138.0000	69.0000	12.0000
139	THELMA - KY	Distribution	138.0000	69.0000	46.0000
140	TOM WATKINS - KY	Distribution	69.0000	12.0000	0.0000
141	TOPMOST - KY	Distribution	138.0000	13.0900	0.0000
142	TYGART - KY	Distribution	69.0000	13.0900	0.0000
143	VICCO - KY	Distribution	138.0000	34.5000	0.0000
144	WEEKSBURY - KY	Transmission	69.0000	13.0900	0.0000
145	WEST PAINTSVILLE - KY	Distribution	69.0000	12.0000	0.0000
146	WHITESBURG - KY	Distribution	69.0000	12.0000	0.0000
147	WHITESBURG - KY	Transmission	69.0000	0.0000	0.0000
148	WHITESBURG - KY	Transmission	69.0000	13.0900	0.0000
149	WORTHINGTON - KY	Transmission	69.0000	12.0000	0.0000

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	6.2500	1	0		0	0
2	0.0000	0	0	STATCAP	1	13
3	0.0000	0	0	STATCAP	1	16
4	12.0000	1	0		0	0
5	25.0000	1	0		0	0
6	0.0000	0	0	Air Core Reactor	3	0
7	90.0000	1	0		0	0
8	0.0000	0	0	Reactor	3	0
9	90.0000	1	0		0	0
10	0.0000	0	0	STATCAP	2	125
11	30.0000	1	0		0	0
12	30.0000	1	0		0	0
13	0.0000	0	0	STATCAP	1	43
14	12.0000	1	0		0	0
15	10.5000	1	0		0	0
16	12.0000	1	0		0	0
17	0.0000	0	0	STATCAP	1	14
18	12.0000	1	0		0	0
19	20.0000	1	0		0	0
20	20.0000	1	0		0	0
21	0.0000	0	0	Air Core Reactor	3	0
22	128.8000	1	0		0	0
23	10.5000	1	0		0	0
24	30.0000	1	0		0	0
25	130.0000	1	0		0	0
26	9.3800	1	0		0	0
27	7.5000	1	0		0	0
28	55.0000	2	0		0	0
29	18.0000	1	0		0	0
30	54.0000	1	0		0	0
31	15.0000	0	1		0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	200.0000	1	0		0	0
33	0.0000	0	0	STATCAP	1	10
34	3.7500	1	0		0	0
35	25.0000	1	0		0	0
36	0.0000	0	0	STATCAP	1	14
37	20.0000	1	0		0	0
38	3.7500	1	0		0	0
39	25.0000	1	0		0	0
40	0.0000	0	0	STATCAP	1	10
41	0.0000	0	0	STATCAP	1	13
42	7.5000	1	0		0	0
43	4.7000	1	0		0	0
44	0.0000	0	0	STATCAP	1	13
45	25.0000	1	0		0	0
46	90.0000	1	0		0	0
47	144.0000	2	0		0	0
48	10.5000	1	0		0	0
49	20.0000	1	0		0	0
50	0.0000	0	0	STATCAP	1	14
51	25.0000	1	0		0	0
52	20.0000	1	0		0	0
53	20.0000	1	0		0	0
54	22.3400	1	0		0	0
55	3.7500	1	0		0	0
56	12.0000	1	0		0	0
57	10.5000	1	0		0	0
58	3.1300	1	0		0	0
59	5.0000	1	0		0	0
60	20.0000	1	0		0	0
61	15.0000	1	0		0	0
62	0.0000	0	0	STATCAP	1	5

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
63	130.0000	1	0		0	0
64	9.3800	1	0		0	0
65	78.0000	1	0		0	0
66	0.0000	0	0	STATCAP	1	46
67	210.0000	0	1		0	0
68	9.3800	1	0		0	0
69	18.0000	1	0		0	0
70	78.0000	1	0		0	0
71	0.0000	0	0	XSLR - 0.60mH / 480A	3	0
72	3,684.0000	0	0		0	0
73	1,842.0000	0	0		0	0
74	0.0000	0	0	STATCAP	1	10
75	30.0000	0	0		0	0
76	0.0000	0	0	STATCAP	1	0
77	25.0000	1	0		0	0
78	25.0000	1	0		0	0
79	7.5000	1	0		0	0
80	12.0000	1	0		0	0
81	10.5000	1	0		0	0
82	9.4000	1	0		0	0
83	54.0000	1	0		0	0
84	0.0000	0	0	STATCAP	2	106
85	7.0000	1	0		0	0
86	7.5000	1	0		0	0
87	0.0000	0	0	STATCAP	1	10
88	30.0000	1	0		0	0
89	10.5000	1	0		0	0
90	432.0000	8	0		0	0
91	0.0000	0	0	STATCAP	1	10
92	0.0000	0	0	STATCAP	1	53
93	20.0000	1	0		0	0

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
94	0.0000	0	0	STATCAP	1	7
95	0.0000	0	0	STATCAP	1	35
96	0.0000	0	0	XSLR - 0.6mH / 480A	3	0
97	9.3800	1	0		0	0
98	520.0000	4	0		0	0
99	0.0000	0	0	1200A Air-Core Reactor	3	0
100	520.0000	4	0		0	0
101	0.0000	0	0	STATCAP	1	14
102	30.0000	1	0		0	0
103	18.0000	1	0		0	0
104	9.3800	1	0		0	0
105	20.0000	1	0		0	0
106	25.0000	1	0		0	0
107	6.6700	1	0		0	0
108	20.0000	1	0		0	0
109	0.0000	0	0	STATCAP	1	43
110	40.0000	2	0		0	0
111	5.0000	1	0		0	0
112	7.5000	1	0		0	0
113	0.0000	0	0	STATCAP	1	9,600
114	10.0000	1	0		0	0
115	20.0000	1	0		0	0
116	0.0000	0	0	STATCAP	1	22
117	7.5000	1	0		0	0
118	20.0000	1	0		0	0
119	12.0000	1	0		0	0
120	3.7500	1	0		0	0
121	20.0000	1	0		0	0
122	0.0000	0	0	STATCAP	1	14
123	8.4000	1	0		0	0

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
124	10.5000	1	0		0	0
125	12.0000	1	0		0	0
126	20.0000	1	0		0	0
127	7.5000	1	0		0	0
128	30.0000	1	0		0	0
129	25.0000	1	0		0	0
130	7.5000	1	0		0	0
131	14.9300	1	0		0	0
132	22.4000	0	1		0	0
133	22.4000	1	0		0	0
134	90.0000	1	0		0	0
135	25.0000	1	0		0	0
136	0.0000	0	0	STATCAP	1	7
137	0.0000	0	0	STATCAP	1	32
138	90.0000	1	0		0	0
139	70.0000	1	0		0	0
140	10.5000	1	0		0	0
141	20.0000	1	0		0	0
142	54.0000	4	0		0	0
143	18.0000	1	0		0	0
144	5.0000	1	0		0	0
145	25.0000	1	0		0	0
146	25.0000	1	0		0	0
147	0.0000	0	0	STATCAP	1	13
148	7.5000	1	0		0	0
149	1.5000	1	0		0	0

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	3764104296.00	3764104296.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	195656532.00	195656532.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	3959760828.00	3959760828.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	1423091181.00	1423091181.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2536669647.00	2536669647.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	2388745.00	2388745.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	46823106.00	46823106.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	2253140.00	2253140.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	25602849.00	25602849.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0	0	OK	

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0	0	OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0	0	OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	0	0	OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0	0	OK	
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	26648973.00	26648973.00	OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0	0.0000	OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	82093446.00	82093446.00	OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	50450000.00	50450000.00	OK	
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0	0	OK	
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	455192185.00	455192185.00	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0	0	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	0	0	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	1065000000.00	1065000000.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	30168715.00	30168715.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	0	0	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	27812829.00	27812829.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	576772312.00	576772312.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	764751475.00	764751475.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	501961877.00	501961877.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	120883595.00	120883595.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	0	0.00000000	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	22500573.00	22500573.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0	0	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	801670.00	801670.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	34395300.00	34395300.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	609465	609465	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	728354.00	728354.00	OK	
Electric Energy Account (ref pg 401)				

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	3133926	3133926	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	5277604	5277604	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	32141	32141	OK	

300 Kentucky Power Company 01/01/2025 - 12/31/2025

Upload supporting documents

Document	Description	Supports
SD_300_2025_1.pdf	KPCO 2025 FERC Audit Report - Final Signed	Audit Report
SD_300_2025_2.pdf	FERC Form 1	OTHER
SD_300_2025_3.pdf	Annual GAAP Report	OTHER

OATH

State of Ohio)

) ss:

County of Franklin)

Heather M. Whitney makes oath and
(Name of Officer)

says that he/she is Controller of
(Official title of officer)

Kentucky Power Company
(Exact legal title or name of respondent)

that is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025, to and including December 31, 2025

Heather Whitney
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for

the State and County named in the above this 15th day of April, 2026

(Apply Seal Here)

AMANDA J. KERLEE
Notary Public, State of Ohio
Commission #: 2018-RE-717644
My Commission Expires 04-18-2028

My Commission expires 4/18/2028

Amanda J. Kerlee
(Signature of office authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine of imprisonment under KRS 523.040 and 523.100.]