

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Title Page

Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations					
Annual Report of					
Respondent	NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION	411 RING ROAD	ELIZABETHTOWN	KY	42701

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Title Page (cont)

Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)							
of the person to be contacted concerning this report							
Roberson	Sara	411 RING ROAD		ELIZABETHTOWN	KY	42701	

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$4,123,916.00	
Is Principal Current?		Y
Is Interest Current?		Y

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$151,137,471.00	\$156,356,354.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$70,142,734.00	\$73,887,135.00
Net Utility Plant	\$80,994,737.00	\$82,469,219.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$58,186,710.00	\$60,813,681.00
Other Investments (124)	\$462,099.00	\$481,995.00
Other Special Funds (128)		
Total Other Property and Investments	\$58,648,809.00	\$61,295,676.00
Cash-General (131.1)	\$3,291,842.00	\$9,703,393.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)		
Temporary Cash Investments (136)	\$7,834,818.00	\$151,986.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$12,867,791.00	\$11,744,826.00
Other Accounts Receivable (143)	\$4,482,426.00	\$2,486,102.00
Accum. Prov. for Uncoll. Rec. -Cr (144)	\$1,644,762.00	\$1,580,047.00
Materials and Supplies-Electric (154)	\$1,741,442.00	\$1,939,456.00
Materials and Supplies-Merchandise (155)	\$5,387.00	\$5,931.00
Stores Expense Undistributed (163)		
Prepayments (165)	\$47,662.00	\$32,544.00
Interest and Dividends Receivable (171)	\$9,182.00	\$9,207.00
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$28,635,788.00	\$24,493,398.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)		
Total Deferred Debits		
TOTAL ASSETS AND OTHER DEBITS	\$168,279,334.00	\$168,258,293.00

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$249,310.00	\$250,360.00
Patronage Capitol (201)	\$87,320,957.00	\$90,683,450.00
Donated Capital (208)	\$213,537.00	\$224,024.00
Consumers Contrib. for Debt Service (211)	\$845,460.00	\$1,173,953.00
Gain on Retired Capital Credits(217)	\$7,541,548.00	\$7,802,968.00
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$4,457,736.00	\$2,658,656.00
Total Equities and Margins	\$100,628,548.00	\$102,793,411.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr. - Net (224)		
Long-Term Debt-CFC Constr. - Net (224)	\$50,144,006.00	\$46,020,090.00
Other Long-Term Debt (224)		
Total Long Term Debt	\$50,144,006.00	\$46,020,090.00
Accumulated Operating Provisions (228.3)		
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$7,149,320.00	\$9,328,891.00
Consumers Deposits (235)	\$2,380,442.00	\$2,276,132.00
Taxes Accrued (236)	\$643,668.00	\$621,369.00
Interest Accrued (237)	\$228,701.00	\$188,340.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)		
Misc. Current and Accrued Liabilities	\$1,770,758.00	\$1,674,751.00
Total Current and Accrued Liabilities	\$12,172,889.00	\$14,089,483.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$372,884.00	\$661,101.00
Consumers Energy Prepayments (253)	\$6,052.00	\$6,050.00

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$378,936.00	\$667,151.00
RESERVES		
Pensions and Benefits Reserver (263)	\$4,954,955.00	\$4,688,158.00
Miscellaneous Operating Reserves		
Total Reserves	\$4,954,955.00	\$4,688,158.00
TOTAL LIABILITIES AND OTHER CREDITS	\$168,279,334.00	\$168,258,293.00

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$155,070,189.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$155,070,189.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$1,286,165.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$156,356,354.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$73,887,135.00
Net Utility Plant (fwd to pg 1 line 5)	\$82,469,219.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$73,946,536.00
Retirement Work In Progress (108.8)	\$59,401.00
Amortization (111)	
Total	\$73,887,135.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquisition Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$73,887,135.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)	20.00	\$650,426.00	\$0.00	\$0.00	\$0.00	\$650,426.00
Poles Towers and Fixtures (364)	5.724	\$31,829,790.00	\$1,533,891.00	\$424,249.00	\$0.00	\$32,939,432.00
Ohead Conds and Devices (365)	3.408	\$28,402,601.00	\$1,279,269.00	\$373,215.00	\$0.00	\$29,308,655.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)	4.14	\$14,032,008.00	\$1,562,406.00	\$66,122.00	\$0.00	\$15,528,293.00
Line transformers (368)	2.544	\$23,759,384.00	\$1,253,021.00	\$195,070.00	\$0.00	\$24,817,335.00
Services (369)	4.596	\$15,979,856.00	\$1,026,065.00	\$136,551.00	\$0.00	\$16,869,370.00
Meters (370)	8.33	\$7,014,310.00	\$290,319.00	\$56,296.00	\$0.00	\$7,248,332.00
Instal on Cons Premises (371)	3.528	\$3,628,954.00	\$212,392.00	\$54,203.00	\$0.00	\$3,787,143.00
Leased Prop on Cons Prens (372)	6.936	\$142,347.00	\$211.00	\$0.00	\$0.00	\$142,558.00
St Ltg and Signal Systems (373)	3.528	\$846,892.00	\$96,884.00	\$18,978.00	\$0.00	\$924,798.00
Total Distribution Plant		\$126,286,568.00	\$7,254,458.00	\$1,324,684.00	\$0.00	\$132,216,342.00
GENERAL PLANT						
Land and Land Rights (389)		\$633,444.00	\$0.00	\$0.00	\$0.00	\$633,444.00
Structures and Improvements (390)	2.0	\$8,901,455.00	\$635.00	\$0.00	\$0.00	\$8,902,090.00
Office Furniture and Equip (391)	6.0	\$2,885,056.00	\$0.00	\$0.00	\$0.00	\$2,885,056.00
Transportation Equipment (392)	9.0	\$6,538,294.00	\$605,897.00	\$327,867.00	\$0.00	\$6,816,324.00
Stores equipment (393)	6.	\$116,612.00	\$0.00	\$0.00	\$0.00	\$116,612.00
Tools Shop and Garage Equip (394)	6.	\$381,498.00	\$15,361.00	\$0.00	\$0.00	\$396,860.00
Laboratory Equipment (395)	6.0	\$150,205.00	\$0.00	\$0.00	\$0.00	\$150,205.00
Power Operated Equip (396)	6.0	\$167,226.00	\$32,366.00	\$0.00	\$0.00	\$199,594.00
Communication Equip (397)	6.	\$2,630,917.00	\$0.00	\$0.00	\$0.00	\$2,630,917.00
Miscellaneous Equip (398)	6.0	\$122,745.00	\$0.00	\$0.00	\$0.00	\$122,745.00
Total General Plant		\$22,527,452.00	\$654,259.00	\$327,867.00	\$0.00	\$22,853,847.00
TOTAL ELECTRIC PLANT IN SERVICE		\$148,814,020.00	\$7,908,717.00	\$1,652,551.00	\$0.00	\$155,070,189.00

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

Item	Amount
Balance Beginning of Year	\$70,142,733.00
Depreciation Provisions for Year Charged To:	
Depreciation Expense (403) (403)	\$5,364,193.00
Transportation Expense-Clearing	\$388,927.00
Other Accounts (detail)	
Total Depreciation Provisions for Year	\$5,753,120.00
Credit Adjustments (describe)	
Sale of Scrap Material	\$36,029.00
Total Credits for Year	\$36,029.00
Net Charges for Plant Retired	
Book Cost of Plant Retired (same as page 4)	\$1,652,551.00
Cost or Removal	\$626,735.00
Salvage (Credit)	\$234,538.00
Net Charges for Plant Retired:	\$2,044,747.00
Debit Adjustments (describe)	
Total Debits for Year	\$2,044,747.00
Balance End of Year	\$73,887,135.00

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	
General	
OTHER	
Total (same as line 28)	

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year	\$0.00	\$1,644,762.00	\$0.00	\$1,644,762.00
Add:				
Prov for Uncollectibles for year				
Collection of Accounts Written off	\$0.00	\$46,689.00	\$0.00	\$46,689.00
Less:				
Accounts Written Off	\$0.00	\$111,404.00	\$0.00	\$111,404.00
Adjustments: (explain)				
Balance End of Year (same as page 1 line 25)	\$0.00	\$1,580,047.00	\$0.00	\$1,580,047.00

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Cash and Investments (Ref Page: 6)

Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)		0.0000		\$0.00
Capital (123.1) (NA)				
123)	(EAST KY POWER	0.0000	EQUITY	\$51,425,744.00
123)	(KEC	0.0000	EQUITY	\$287,997.00
123)	(UNITED UTILITY SUPPLY	0.0000	EQUITY	\$1,658,836.00
123)	(NISC	0.0000	EQUITY	\$287,581.00
123)	(NRUCFC	0.0000	EQUITY	\$2,529,696.00
Sub-total acct. #123.1 (NA)				\$56,189,854.00
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	(NRUCFC	0.0000	CTC'S	\$635,393.00
123)	(WIDE OPEN UTILITY SERVICE LLC	0.0000		\$3,934,650.00
123)	(ENVISION ENERGY SERVICES	0.0000		\$48,023.00
123)	(NRUCFC	0.0000	MEMBERSHIP	\$1,000.00
123)	(NRECA/NRTC	0.0000	MEMBERSHIP	\$2,061.00
123)	(EAST KY POWER/NISC/TOUCHSTONE ENERGY	0.0000	MEMBERSHIP	\$2,700.00
Sub-total accts. #123.22 & 123.23 (NA)				\$4,623,827.00
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$60,813,681.00

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Cash and Investments (Ref Page: 6)

Acct (opt)	Description	Interest Rate	Investment Type	Amount
Other Investments (124) (NA)				
124)	(RADCLIFF INDUSTRIAL FOUNDATION	0.0000	STOCK	\$1,000.00
124)	(FEDERATED INSURANCE CO	0.0000	STOCK	\$480,995.00
Sub-total acct. #124 (to agree with pg 1 line 11)				\$481,995.00
Other Special Funds (128) (NA)				
128)	(0.0000		\$0.00
Total Acct #128 (to agree with pg 1 line 12) (NA)				\$0.00
Temporary Cash Investments(136) (NA)				
136)	(OPERATION ROUND UP	0.0000	CD	\$151,986.00
Total Acct #136 (to agree with pg 1 line 21) (NA)				\$151,986.00

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Extraordinary Property Losses (182) (Ref Page: 6)

Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain					
Total Losses					

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Memberships (200) (Ref Page: 7)

Description	Number	Rate	Amount
Balance Beginning Year			\$249,310.00
Debits:			
Cash			
Accounts Receivable			
Accounts Payable			
Donated Capital			
Other Deferred Credits			
Other			
APPLIED TO BILL			\$17,965.00
Credits:			
Memberships added During Year:			
	3799 @ \$5	3,799	\$5.00
Other: Transfer			\$19,015.00
Balance End of Year			\$250,360.00

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Patronage Capital (Ref Page: 7)

	Amount
Balance Beginning Year	\$87,320,957.00
Debits:	
Cash Retirements	\$900,137.00
Accounts Receivable	
Deceased Members	\$195,107.00
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$4,457,736.00
Other:	
Balance End of Year	\$90,683,450.00

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Long Term Debt Transactions - REA Current Year (Ref Page: 7)

	Amount
Balance Beginning Year (Acct. #224)	
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	

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Long Term Debt - REA (Ref Page: 8)

Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
Total							
Less Advance Payments Unapplied							
Total Obligation to REA							

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Long Term Debt CFC and Other (Ref Page: 9)

Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
9023	2.4500	SEPT 1992	\$1,031,633.00	\$937,998.00	\$0.00	\$93,635.00
9024	3.9000	6/1/1995	\$1,492,000.00	\$1,120,667.00	\$0.00	\$371,333.00
9025	4.5500	5/1/1998	\$1,977,000.00	\$1,310,128.00	\$0.00	\$666,871.00
9032	1.9100	7/1/2012	\$50,000,000.00	\$31,097,293.00	\$0.00	\$18,902,707.00
9033	2.4500	6/1/2013	\$12,000,000.00	\$5,225,971.00	\$0.00	\$6,774,029.00
9034	2.4500	2/2/2026	\$16,000,000.00	\$7,802,364.00	\$0.00	\$8,197,636.00
9035	3.4000	6/14/2026	\$16,000,000.00	\$10,531,791.00	\$0.00	\$5,468,209.00
9036	4.0000	3/1/2016	\$16,000,000.00	\$10,454,330.00	\$0.00	\$5,545,670.00
9038	3.2500	3/1/2019	\$15,000,000.00	\$0.00	\$15,000,000.00	\$0.00
9039	3.2500	3/1/2019	\$10,000,000.00	\$0.00	\$10,000,000.00	\$0.00
Total	0.0000		\$139,500,633.00	\$68,480,542.00	\$25,000,000.00	\$46,020,090.00
Less Advance Payments Unapplied						\$0.00
Total Obligation - CFC and Other	0.0000		\$139,500,633.00	\$68,480,543.00	\$25,000,000.00	\$46,020,090.00

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Long Term Debt Transactions - CFC Current Year (Ref Page: 10)

	Amount
Balance Beginning Year (Acct. #224)	\$50,144,006.00
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$4,123,916.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$46,020,090.00

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Accounts Payable (232) (Ref Page: 10)

Description	Amount
Materials and Supplies	\$64,867.00
Power Bills	\$8,582,420.00
Inspection Fees	
Professional Services	
Right-of Way	
Memberships	
Other: (itemize-minor items may be grouped by classes)	
<div style="text-align: right; padding-right: 20px;">MINOR ITEMS</div>	\$480,089.00
<div style="text-align: right; padding-right: 20px;">FRANCHISE TAX</div>	\$201,515.00
Total	\$9,328,891.00

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$0.00	\$954,344.00	\$954,294.00	236.10	\$0.00	\$50.00
US SS Unempl (236.2)	\$0.00	\$4,374.00	\$4,374.00	236.20	\$0.00	\$0.00
US SS FICA (236.3)	\$0.00	\$1,428,920.00	\$1,428,920.00	236.30	\$0.00	\$0.00
State SS Unempl (236.4)	\$0.00	\$5,911.00	\$5,911.00	236.40	\$0.00	\$0.00
Sales Tax (236.5)	\$171,305.00	\$1,031,334.00	\$1,038,808.00	236.5	\$0.00	\$163,830.00
Gross Rev or Rec (236.6)	\$472,363.00	\$2,652,602.00	\$2,667,476.00	236.60	\$0.00	\$457,489.00
Other (236.7)						
TOTAL	\$643,668.00	\$6,077,485.00	\$6,099,783.00		\$0.00	\$621,369.00

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Interest Accrued (237) (Ref Page: 11)

Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)						
REA Install. Obligation (237.2)						
Other (237.3)						
CFC (237.4)	237.20	\$228,701.00	\$2,295,414.00	\$23,357,755.00	\$0.00	\$188,340.00
Other Misc.						
Total Other Misc						
Total	\$228,701.00	\$2,295,414.00	\$23,357,755.00	\$0.00	\$188,340.00	

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

Sub-Account	Description	Amount
242.30	ACCRUED VACATION	\$1,214,183.00
242.07	ACRE	\$775.00
242.80	INTEREST/CONSUMER DEPOSIT	\$119,736.00
242.06	TOUCHSTONE ENERGY FRIENDS	\$1,049.00
242.10	DEPENDENT CARE	\$3,271.00
242.30	ACCRUED PAYROLL	\$335,737.00
Total		\$1,674,751.00

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Consumer Advances for Construction (252) (Ref Page: 11)

Item	Amount
Balance Beginning of Year	\$372,883.00
Additions:	
	\$365,050.00
Refunds:	
	\$76,832.00
Transfers: (Account & Amount)	
Balance - End of Year	\$661,101.00

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Other Margins and Equities (219) (Ref Page: 12)

Description	Amount
OPERATING MARGINS (219.1)	
Balance Beginning of Year	\$2,325,232.00
Credit Balance Transferred from Operating Income	(\$1,082,779.00)
Other Credits	
Debits	
Amount Transferred to Acct. #201.2	\$2,325,232.00
Other Debits:	
Balance End Of Year - Acct #219.1	(\$1,082,779.00)
NON-OPERATING MARGINS (219.2)	
Balance Beginning of Year	\$1,724,538.00
Credit Balance Transferred From Non-Operating Income	\$1,336,662.00
Other Credits:	
Debits:	
Amount Transferred to Acct. #201.2	\$1,724,538.00
Other Debits:	
Balance End of Year - Acct #219.2	\$1,336,662.00
OTHER MARGINS (219.3)	
Balance Beginning of Year	\$407,966.00
Capital Credits Received From Another RECC	\$2,404,773.00
Other Credits:	
Debits:	
Amount Transferred to Act. #201.2	\$407,966.00
Other Debits	
Balance End of Year - Acct #219.3	\$2,404,773.00
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)	
Balance Beginning of Year	

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Other Margins and Equities (219) (Ref Page: 12)

Description	Amount
Credits	
Debits	
Balance End of Year-Acct #219.4	
TOTAL BALANCE END OF YEAR-ACCOUNT #219	\$2,658,656.00

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	36,239	506,134,357	\$64,699,080.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	36,239	506,134,357	\$64,699,080.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,868	127,710,846	\$14,646,248.00
Large (442)	2	130,516,215	\$8,808,565.00
Total (442)	2,870	258,227,061	\$23,454,813.00
Public Street and Highway Ltng. (444)	34	1,298,081	\$430,251.00
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	39,143	765,659,499	\$88,584,144.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$477,955.00
Miscellaneous Service Revenues (451)			\$201,984.00
Rent From Electric Property (454)			\$369,759.00
Other Electric Revenues (456)			\$3,709,372.00
Total Other Operating Revenues			\$4,759,070.00
Total Electric Operating Revenues			\$93,343,214.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$86,624,147.00
Depreciation Expense (403)			\$5,364,193.00
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			
Total Operating Expenses			\$91,988,340.00
Operating Income			\$1,354,874.00
OTHER DEDUCTIONS			

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)			
Misc Income Deductions (426)			\$47,715.00
Interest on Long Term Debt (427)			\$2,295,414.00
CFC Non-Cash Dividend - Cr			
Amortization of Debt Discount and Expense (428)			
Other Interest Charges (431)			\$94,524.00
Total Other Deductions			\$2,437,653.00
Net Income From Electric Operations			(\$1,082,779.00)
OTHER INCOME			
Revs. From Mdse. Jobbing and Ct. Work (415)			\$141,054.00
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)			(\$94,543.00)
Income From Non-Utility Operations (417)			
Nonoperating Rental Income (418)			
Interest and Dividend Income (419)			\$708,064.00
Miscellaneous Nonoperating Income (421)			\$35,013.00
G & T Coop Capital Credits (423)			\$2,404,773.00
Other Capital Credits (4231)			\$547,074.00
Total Other Income	0	0	\$3,741,435.00
NET INCOME	0	0	\$2,658,656.00

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$68,208,921.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$438,234.00
Load Dispatching (581)	
Station Expenses (582)	
Overhead Line Expenses (583)	\$645,421.00
Underground Line Expenses (584)	\$698,323.00
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$268,564.00
Consumer Installation Expenses (587)	\$97,984.00
Miscellaneous Distribution Expenses (588)	\$2,611,477.00

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$0.00
Total Operation	\$4,760,003.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$251,627.00
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$145,489.00
Maint. of Overhead Lines (593)	\$5,607,513.00
Maint. of Underground Lines (594)	\$210,929.00
Maint. of Line Transformers (595)	(\$4,130.00)
Maint. of Street Ltg. and Signal System (596)	\$114,099.00
Maint. of Meters (597)	\$168,125.00
Maint. of Misc. Distribution Plant (598)	\$142,085.00
Total Maintenance	\$6,635,737.00
Total Distribution Expenses	\$11,395,740.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$95,769.00
Meter Reading Expenses (902)	\$19,496.00
Consumer Records and Collection Expenses (903)	\$2,411,543.00
Uncollectible Accounts (904)	
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$2,526,808.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	\$78,705.00
Informational and Instructional Advertising Expenses (909)	\$50,435.00
Miscellaneous Customer Service and Informational Expenses (910)	\$350,878.00
Total Customer Service and Informational Expenses	\$480,018.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$2,180,594.00
Office Supplies and Expenses (921)	\$690,467.00
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$69,019.00
Property Insurance (924)	
Injuries and Damages (925)	\$35.00
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$54,126.00
Miscellaneous General Expenses (930)	\$563,648.00
Rents (931)	
Total Operation	\$3,449,637.00
Maintenance:	
Maintenance of General Plant (932)	\$563,023.00
Total Administrative and General Expenses	\$4,012,660.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$86,624,147.00

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$2,327,387.00	\$1,975,276.00	\$4,302,664.00
Consumer Accounts	\$1,412,486.00	\$0.00	\$1,412,486.00
Sales	\$115,047.00	\$0.00	\$115,047.00
Administrative and Genl.	\$1,713,505.00	\$159,931.00	\$1,873,435.00
Total Direct Payroll Distribution	\$5,568,425.00	\$2,135,207.00	\$7,703,632.00
Alloc. of Payroll Charged - Clearing Accounts			\$719,414.00
Total Salaries and Wages - Charged to Electric Operations			\$8,423,046.00
Salaries and Wages - Charged to Construction			\$2,031,721.00
Salaries and Wages - Charged to Plant Removal			\$375,938.00
Salaries and Wages - Charged to Other Accounts			\$81,846.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$10,912,551.00

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$12,215,977.00
Energy Charges	\$46,429,047.00
Fuel Charges	(\$2,548,582.00)
Other Charges	\$12,112,479.00
Total (to agree with pg 14 line 2)	\$68,208,921.00

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EAST KY POWER COOPERATIVE CORPORATION	813,890,756	0.0000

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquisition adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

Taxes Other Than Income Taxes (408) (Ref Page: 16)

Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)	
Property	
Public Service Commission Assessment	
U.S. Unemployment	
Kentucky Unemployment	
U. S. Social Security	
Other (list)	
Total (To agree with pg 13 line 30)	
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)	
Total (To agree with pg 13 line 35)	

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Electric Energy Account (Ref Page: 17)

Item	Kilowatt-Hours
Energy Purchased for Resale (555)	813,314,991
Energy Purchased for Use by Company	575,765
Interchanges (Net)	
Other: (explain)	
Total	813,890,756
Sales to Ultimate Consumer	765,659,499
Sales for Resale	
Energy furnished without charge	
Energy used by the Company	575,765
Line Losses and UnAccounted for	47,655,492
Total	813,890,756

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	247,333				15 - MIN	99,615,318
February	223,822				15 - MIN	74,883,803
March	144,450				15 - MIN	61,144,083
April	123,230				15 - MIN	53,383,342
May	119,399				15 - MIN	53,783,167
June	156,223				15 - MIN	66,111,817
July	159,550				15 - MIN	78,041,204
August	156,471				15 - MIN	69,500,538
September	132,302				15 - MIN	58,541,991
October	116,742				15 - MIN	54,257,027
November	146,665				15 - MIN	61,952,829
December	218,061				15 - MIN	82,675,637
Total	0					813,890,756

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	36,631
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	2,858
Public Street and Ltng Consumers (444)	34
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	39,523

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
CHAIRMAN	BROWN	DAVID	MARKETING/SALES IMI	2026	\$17,443.00
VICE CHAIRMAN	STRANEY	GENE	BUILDER/DEVELOPER	2025	\$18,067.00
SECRETARY/TREASURER	THOMAS	RAYMOND E	FARMER - RETIRED	2027	\$18,443.00
DIRECTOR	GRIMES	LINDA	FARMER	2027	\$21,843.00
DIRECTOR	IRELAND	LAWRENCE	BUSINESS OWNER/HEATING & COOLING	2025	\$17,205.00
DIRECTOR	COCHRAN	MARK	FARMER	2026	\$20,643.00

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
PRESIDENT/CEO	LEE	GREGORY
VP ADMINISTRATION/FINANCE	ROBERSON	SARA
VP CORPORATE SERVICE	FABER	CHELSEA
VP INFORMATION SYSTEMS	COX	DAVID
MANAGER OPERATIONS	PATTERSON	ANDREW
MGR FT KNOX OPERATIONS	WARD	DUSTIN
MGR ENGINEERING	WOOSLEY	DEVON

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2025	92	1	0	0

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	897
Number of miles of pole line in service in December	3,026
Number of miles of wire energized as of December	5,352

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General Information - Audit (Ref Page: 19)

Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?		
JONES, NALE & M ATTINGLY		4/1/2025
If unaudited in the past twelve months, when and by whom is the next audit anticipated?		
JONES, NALE & M ATTINGLY		4/8/2026

General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction and describe methods used to determine amounts so charged.	
	Mileage, payroll taxes and compensation insurance prorated over direct labor on construction, plus an estimate of supervision. Other items are specifically applicable thereto.

General Information - unusual increases or decreases (Ref Page: 19)

Explain

Please explain any unusual increases or decreases in operating revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Breckinridge, Bullitt, Grayson, Green, Hardin, Hart, Larue, Meade, Taylor

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	10/1/2025	\$17,227.80	\$0.00

General Information - Inventory (cont.) (Ref Page: 19)

Explain
Method of Pricing materials and supplies is:
Average Monthly Unit Cost
If inventory adjustment exceeds 1 percent of avg material and supply account
for the year, please explain reason for such excess.

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	156356354.00	156356354.00	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	73887135.00	73887135.00	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	82469219.00	82469219.00	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	60813681.00	60813681.00	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	481995.00	481995.00	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0.0000	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	151986.00	151986.00	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	1580047.00	1580047.00	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	168258293.00	168258293.00	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	250360.00	250360.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	90683450.00	90683450.00	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	2658656.00	2658656.00	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr. - NET (page 7) Account 224	0	0	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	46020090.00	46020090.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	46020090.00	46020090.00	OK	

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	9328891.00	9328891.00	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	621369.00	621369.00	OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	188340.00	188340.00	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	1674751.00	1674751.00	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	661101.00	661101.00	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	155070189.00	155070189.00	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	73887135.00	73887135.00	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	86624147.00	86624147.00	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	5364193.00	5364193.00	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	0	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	0	0	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2389938.00	2295414.00	NO	Interest on Consumer Deposits is accounted for in account 431.1 Total interest on consumer deposits for 2025 is \$94,524.00
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	68208921.00	68208921.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	813890756	813890756	OK	

2700 Nolin R.E.C.C. 01/01/2025 - 12/31/2025

Upload supporting documents

Document	Description	Supports
SD 2700 2025 1.pdf	Contact List	Principal Employees
SD 2700 2025 2.pdf	Wide Open Utility Svc LLC	OTHER
SD 2700 2025 3.pdf	Wide Open Utility Service LLC	OTHER
SD 2700 2025 4.pdf	CTC Listing	OTHER
SD 2700 2025 5.pdf	Audit Report	Audit Report

OATH

Commonwealth of Kentucky)
) ss:
County of Hardin)

Gregory R. Lee makes oath and says that
(Insert here the name of the affiant)

he is President & CEO
(Insert here the title of the affiant)

of Nolin Rural Electric Cooperative Corporation
(Insert here the exact legal title or name of the respondent)

that it is his duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he has carefully examined the said report and to have the best of his knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025, to and including December 31, 2025

Gregory R. Lee
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for
the State and County named in the above this 31st day of March 2026

My commission expires 8/29/2028

Allison F. Coffey
(Signature of officer authorized to administer oaths)



[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.1