

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$415,112,701.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	8,993	
Total number of Miles of Pole Line (Located in Kentucky)	2,897	

Additional Information - Counties

Adair, Anderson, Barren, Bath, Bell, Boone, Bourbon, Boyle, Bracken, Breathitt, Breckinridge, Bullitt, Campbell, Carroll, Carter, Casey, Clark, Clay, Clinton, Cumberland, Edmonson, Elliott, Estill, Fayette, Fleming, Floyd, Franklin, Gallatin, Garrard, Grant, Grayson, Green, Greenup, Hardin, Harlan, Harrison, Hart, Henry, Jackson, Jefferson, Jessamine, Johnson, Kenton, Knott, Knox, Larue, Laurel, Lawrence, Lee, Leslie, Letcher, Lewis, Lincoln, McCreary, Madison, Magoffin, Marion, Martin, Mason, Meade, Menifee, Mercer, Metcalfe, Monroe, Montgomery, Morgan, Nelson, Nicholas, Oldham, Owen, Owsley, Pendleton, Powell, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Warren, Washington, Wayne, Whitley, Wolfe, Woodford

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)			
Commercial and Industrial Sales			
Small (or Comercial)			
Large (or Industrial)			
Public St and Hwy Lighting (444)			
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers			
Sales For Resale (447)	\$1,243,845,701.00	15,675,709,783	18
Total Sales of Electricity	\$1,243,845,701.00	15,675,709,783	18

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
	East Kentucky Power Cooperative, Incorporated					
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
	Clifton E. Scott, Jr.	4775 Lexington Road	P.O. Box 707	Winchester	KY	40391 (859) 745-9765
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Clifton E. Scott, Jr., Executive VP and CFO	4775 Lexington Road	Winchester	KY	40391
Provide Address of Office where the general Corporate books are kept	East Kentucky Power Cooperative, Inc.	4775 Lexington Road	Winchester	KY	40391
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	Kentucky - 1941
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Class A Utility

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	East Kentucky Power Cooperative is a rural electric cooperative engaged in the generation and transmission of electric energy to its Member Rural Electric Distribution Cooperatives. By virtue of their memberships, these Member Cooperatives own East Kentucky Power Cooperative. Each of the following members has a representative on the Board of Directors of East Kentucky Power Cooperative: Big Sandy RECC, Blue Grass Energy Cooperative, Clark Energy Cooperative, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Cooperative, Jackson Energy Cooperative, Licking Valley RECC, Nolin RECC, Owen Electric Cooperative, Salt River Electric, Shelby Energy Cooperative, South Kentucky RECC, Taylor County RECC.

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock

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Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
President and CEO	Campbell	Anthony S.	\$1,340,000.00
+President and CEO	Mosier	Don M.	\$727,424.00
Executive VP and CFO	Scott, Jr.	Clifton E.	\$498,219.00
+Executive VP and COO	Johnson	Craig A.	\$389,932.00

Note:

+Effective 12/15/2025; prior to the effective date the position of Executive VP and COO was held by Don M. Mosier.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
**Charles A. Ahrman, Chairman	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
***Jody E. Hughes, Vice Chairman	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
***Randy D. Sexton, Secretary	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
***Timothy S. Eldridge, Treasurer	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
***Joseph H. Spalding	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Danny L. Wallen	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Harold L. Dupuy	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Oliver L. Cornett, Jr.	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Raymond E. Thomas	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
R. Wayne Stratton	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Boris W. Haynes	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Steven D. Hale	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Kevin Howard	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
William G. Maddox	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Lansford H. Lay	4775 Lexington Road P.O. Box 707	Winchester	KY	40391
Chris A. Tucker	4775 Lexington Road P.O. Box 707	Winchester	KY	40391

Note:

**Chairman of the Executive Committee

***Member of the Executive Committee

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Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None	
3. Purchase or sale of an operating unit or system:	None	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None	
5. Important extension or reduction of transmission or distribution system:	None	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	None	
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None	
8. State the estimated annual effect and nature of any important wage scale changes during the year.		In July 2025, the EKPC Board of Directors authorized a 4.0% merit wage adjustment to be applied in accordance with the compensation plan. The estimated annual payroll effect of the adjustment was \$3,463,279.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	None	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	None	

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
Utility Plant (101-106,114)	\$4,935,839,248.00	\$5,058,573,855.00
Construction Work in Progress (107)	\$111,183,287.00	\$431,678,874.00
4. TOTAL UTILITY PLANT	\$5,047,022,535.00	\$5,490,252,729.00
(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,947,150,131.00	\$2,049,352,603.00
6. Net Utility Plant	\$3,099,872,404.00	\$3,440,900,126.00
Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$3,099,872,404.00	\$3,440,900,126.00
Utility Plant Adjustments (116)	\$0.00	\$0.00
Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	\$820.00	\$820.00
(Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
Investment in Associated Companies (123)	\$7,713,081.00	\$7,671,399.00
Investments in Subsidiary Companies (123.1)	\$3,804,372.00	\$4,021,217.00
18.		
Noncurrent Portion of Allowances	\$0.00	\$0.00
Other Investments (124)	\$105,107.00	\$105,107.00
Special Funds (125-128)	\$15,041,290.00	\$13,770,726.00
22. TOTAL Other Property and Investments	\$26,664,670.00	\$25,569,269.00
23. CURRENT AND ACCRUED ASSETS		
Cash (131)	\$52,195,718.00	\$96,354,617.00
Special Deposits (132-134)	\$6,721,381.00	\$7,005,600.00
Working Fund (135)	\$1,157,757.00	\$1,149,317.00
Temporary Cash Investments (136)	\$165,000,000.00	\$125,000,000.00
Notes Receivable (141)	\$0.00	\$0.00
Customer Accounts Receivable (142)	\$106,518,257.00	\$125,164,153.00
Other Accounts Receivable (143)	\$7,204,522.00	\$10,914,590.00
(Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$0.00	\$0.00
Notes Receivable from Associated Companies (145)	\$0.00	\$0.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Accounts Receivable from Assoc. Companies (146)	\$0.00	\$0.00
Fuel Stock (151)	\$79,686,914.00	\$60,309,212.00
Fuel Stock Expenses Undistributed (152)	\$1,052,693.00	\$693,704.00
Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
Plant Materials and Operating Supplies (154)	\$158,042,345.00	\$157,678,588.00
Merchandise (155)	\$0.00	\$0.00
Other Materials and Supplies (156)	\$0.00	\$0.00
Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
Allowances (158.1 and 158.2)	\$453,283.00	\$436,219.00
(Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
Environmental Credits (158.3 and 158.4)		\$0.00
Stores Expense Undistributed (163)	\$0.00	\$0.00
Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
Prepayments (165)	\$34,295,548.00	\$24,227,711.00
Advances for Gas (166-167)	\$0.00	\$0.00
Interest and Dividends Receivable (171)	\$473,094.00	\$392,386.00
Rents Receivable (172)	\$0.00	\$0.00
Accrued Utility Revenues (173)	\$0.00	\$0.00
Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00
Derivative Instrument Assets (175)	(\$176,238.00)	\$180,182.00
Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00
54. TOTAL Current and Accrued Assets	\$612,625,274.00	\$609,506,279.00
55. DEFERRED DEBITS		
Unamortized Debt Expenses (181)	\$3,081,421.00	\$3,464,581.00
Extraordinary Property Losses (181.1)	\$0.00	\$0.00
Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
Other Regulatory Assets (182.3)	\$84,064,317.00	\$103,292,020.00
Prelim. Survey and Investigation Charges (Electric) (183)	\$53,590,994.00	\$14,972,193.00
Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
Clearing Accounts (184)	\$0.00	\$6,265.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Temporary Facilities (185)	\$0.00	\$0.00
Miscellaneous Deferred Debits (186)	\$404,739.00	\$444,290.00
Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
Unamortized Loss on Reaquired Debt (189)	\$5,145,861.00	\$4,947,944.00
Accumulated Deferred Income Taxes (190)	\$0.00	\$0.00
Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$146,287,332.00	\$127,127,293.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$3,885,449,680.00	\$4,203,102,967.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$1,600.00	\$1,600.00
3. Preferred Stock Issued (204)	\$764,590,405.00	\$803,819,053.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$3,034,924.00	\$3,034,924.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$0.00	\$0.00
11. Retained Earnings (215,215.1,216)	\$0.00	\$0.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$0.00	\$0.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$15,233,001.00	\$16,688,595.00
15. TOTAL Proprietary Capital	\$782,859,930.00	\$823,544,172.00
16. LONG TERM DEBT		
17. Bonds (221)	\$294,633,967.00	\$266,732,448.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20. Other Long-Term Debt (224)	\$2,601,634,027.00	\$2,774,422,845.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$2,896,267,994.00	\$3,041,155,293.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$509,412.00	\$14,611,309.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$0.00	\$0.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$59,465,304.00	\$57,511,002.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$33,261,287.00	\$34,615,326.00
32. TOTAL OTHER Noncurrent Liabilities	\$93,236,003.00	\$106,737,637.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$88,358,169.00	\$149,837,751.00
36. Notes Payable to Associated Companies (233)	\$0.00	\$0.00
37. Account Payable to Associated Companies (234)	\$0.00	\$0.00
38. Customer Deposits (235)	\$0.00	\$0.00
39. Taxes Accrued (236)	\$629,419.00	\$984,419.00
40. Interest Accrued (237)	\$7,000,109.00	\$6,306,309.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$259,593.00	\$243,189.00
45. Miscellaneous current and Accrued Liabilities (242)	\$7,344,035.00	\$8,697,187.00
46. Obligations Under Capital Leases - Current (243)	\$94,405.00	\$625,748.00
47. Derivative Instrument Liabilities (244)	\$0.00	\$0.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$103,685,730.00	\$166,694,603.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$8,166,872.00	\$60,882,028.00
52. Accumulated Deferred Investment Tax Credits (255)	\$0.00	\$0.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$1,233,151.00	\$1,233,352.00
55. Other Regulatory Liabilities (254)	\$0.00	\$2,855,882.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$0.00	\$0.00
58. TOTAL Deferred Credits	\$9,400,023.00	\$64,971,262.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$3,885,449,680.00	\$4,203,102,967.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112) - NOTES

Please see Ref. Page 122 for notes regarding the changes in Accumulated Comprehensive Income (219). Please see Ref. Page 250 for notes regarding the changes in Common Stock Issued (201) and Preferred Stock Issued (204).

The 2025 consolidated financial statements include, after eliminating intercompany transactions and balances, the accounts of EKPC and its variable interest entity (VIE), Mangrove Cell 77 PC, an unincorporated protected cell captive created April 1, 2025, of which EKPC is the primary beneficiary.

Note:

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,267,019,874.00	\$1,144,064,401.00	\$1,266,452,774.00	\$0.00	\$567,100.00
3. Operating Expenses					
4. Operation Expenses (401)	\$813,489,717.00	\$763,048,300.00	\$813,220,391.00	\$0.00	\$269,326.00
5. Maintenance Expenses (402)	\$156,432,796.00	\$109,676,530.00	\$156,290,734.00	\$0.00	\$142,062.00
6. Depreciation Expense (403)	\$147,886,779.00	\$144,682,033.00	\$147,611,957.00	\$0.00	\$274,822.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$5,328,704.00	\$5,322,509.00	\$5,328,704.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$1,485,103.00	\$1,013,423.00	\$1,485,103.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$10,643,694.00	\$10,643,694.00	\$10,643,694.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$17,655,945.00	\$993,356.00	\$17,655,945.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$250,715.00	\$267,492.00	\$250,715.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$9,513.00	\$1,200.00	\$9,513.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$11.00	\$22.00	\$11.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$1,318,763.00	\$1,316,854.00	\$1,318,763.00	\$0.00	\$0.00
25. Gain from Disposition of environmental credits (411.11)	\$0.00		\$0.00	\$0.00	\$0.00
26. Losses from Disposition of environmental credits (411.12)	\$0.00		\$0.00	\$0.00	\$0.00
27. Total Utility Operating Expenses (Enter Total of Lines 4 - 26)	\$1,119,189,828.00	\$1,034,978,657.00	\$1,118,503,618.00	\$0.00	\$686,210.00
28. Net Utility Operating Income (Line 2 less line 27 - Carry forward to pg 117 line 25)	\$147,830,046.00	\$109,085,744.00	\$147,949,156.00	\$0.00	(\$119,110.00)

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$147,830,046.00	\$109,085,744.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$0.00	\$0.00
34. (Less) Expenses of Nonutility Operations (417.1)	(\$17,530.00)	(\$5,348.00)
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	\$0.00
37. Interest and Dividend Income (419)	\$8,837,677.00	\$8,042,623.00
38. Allowance for Other Funds Used During Construction (419.1)	\$0.00	\$0.00
39. Miscellaneous Nonoperating Income (421)	\$1,146,796.00	\$1,051,984.00
40. Gain on Disposition of Property (421.1)	\$163,242.00	\$163,619.00
41. TOTAL Other Income	\$10,165,245.00	\$9,263,574.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$39,373.00	\$18,311.00
44. Miscellaneous Amortization (425)	\$178,652.00	\$178,652.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$3,556,103.00	\$1,201,628.00
46. TOTAL Other Income Deductions	\$3,774,128.00	\$1,398,591.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$0.00	\$0.00
49. Income Taxes - Federal (409.2)	\$0.00	\$0.00
50. Income Taxes - Other (409.2)	\$0.00	\$0.00
51. Provision for Deferred Inc. Taxes (410.2)	\$0.00	\$0.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$0.00	\$0.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$0.00	\$0.00
55. TOTAL Taxes on Other Income and Deduct.	\$0.00	\$0.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$6,391,117.00	\$7,864,983.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$114,259,747.00	\$109,561,324.00
59. Amort of Debt Disc. and Expense (428)	\$473,570.00	\$380,845.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$197,917.00	\$197,918.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$0.00	\$0.00
64. Other Interest Expense (431)	\$61,281.00	\$191,436.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$0.00	\$0.00
66. Net Interest Charges	\$114,992,515.00	\$110,331,523.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$39,228,648.00	\$6,619,204.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$39,228,648.00	\$6,619,204.00

Note:

The 2025 consolidated financial statements include, after eliminating intercompany transactions and balances, the accounts of EKPC and its variable interest entity (VIE), Mangrove Cell 77 PC, an unincorporated protected cell captive created April 1, 2025, of which EKPC is the primary beneficiary.

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$0.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		\$0.00
Debit:		
TOTAL Debits to Retained Earnings (439)		\$0.00
Balance Transferred from Income (433 less 418.1)		
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		\$0.00
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)	0 0	\$0.00
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		\$0.00
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$0.00
APPROPRIATED RETAINED EARNINGS (215) (215)		
TOTAL Appropriated Retained Earnings (215)		\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$0.00
TOTAL Retained Earnings (215, 215.1, 216)		\$0.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$0.00
Equity in Earnings for Year (Credit) (418.1)		\$0.00
(Less) Dividends Received (Debit)		\$0.00
Other Charges (explain)		
Balance - End of Year		\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$39,228,648.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$147,688,335.00
Amortization of (Specify)	
Electric Plant Acquired Adjustment	\$178,652.00
Deferred Income Taxes (Net)	
Investment Tax Credit Adjustment (Net)	
Net (Increase) Decrease in Receivables	(\$23,362,460.00)
Net (Increase) Decrease in Inventory	\$20,100,448.00
Net (Increase) Decrease in Allowances Inventory	\$17,064.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$62,702,279.00
Net (Increase) Decrease in Other Regulatory Assets	(\$19,227,703.00)
Net Increase (Decrease) in Other Regulatory Liabilities	\$2,855,882.00
(Less) Allowance for Other Funds Used During Construction	
(Less) Undistributed Earnings from Subsidiary Companies	
Other:	
Deferred Debits	(\$2,462,713.00)
Prepayments	\$10,067,837.00
Noncurrent Liabilities	(\$901,996.00)
Unrecovered Plant Amort - LT Regulatory Asset	(\$10,643,694.00)
Change in outstanding Capital Accounts Payable	(\$36,883,999.00)
Generation Maintenance Regulatory Credit	\$17,655,945.00
Depreciation Exp Recoverable as a Regulatory Asset	(\$3,503,822.00)
Derivative Assets	(\$356,421.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$203,152,282.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$391,001,793.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$391,001,793.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	(\$175,163.00)
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	\$1,253,552.00
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Deferred Charges - survey and investigation	(\$6,396,655.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$396,320,059.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$560,000,000.00
Preferred Stock	
Common Stock	
Other	
Proceeds from Constructions Advances	\$52,715,156.00

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$612,715,156.00
Payments for Retirement of	
Long-Term Debt (b)	(\$415,112,701.00)
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$197,602,455.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$4,434,678.00
Cash and Cash Equivalents at Beginning of Year	\$225,074,856.00
Cash and Cash Equivalents at End of Year	\$229,509,534.00

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance 12/31/2024	\$51,699.00	\$0.00	\$0.00	\$15,181,302.00
Current Reclassifications	\$0.00	\$0.00	\$0.00	(\$2,020,997.00)
Current Other Comprehensive Income	(\$17,011.00)	\$0.00	\$0.00	\$3,493,602.00
Totals	(\$17,011.00)	\$0.00	\$0.00	\$1,472,605.00
Balance	\$34,688.00	\$0.00	\$0.00	\$16,653,907.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance 12/31/2024	\$0.00	\$0.00	\$15,233,001.00	\$0.00	\$0.00
Current Reclassifications	\$0.00	\$0.00	(\$2,020,997.00)	\$0.00	\$0.00
Current Other Comprehensive Income	\$0.00	\$0.00	\$3,476,591.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$1,455,594.00	\$39,228,648.00	\$40,684,242.00
Balance	\$0.00	\$0.00	\$16,688,595.00	\$39,228,648.00	\$40,684,242.00

Note:

Ref. Page: 122- Column (b)

RUS established Account 215.1, Unrealized Gains and Losses- Debt and Equity Securities and modified its Accounting requirements for RUS Electric Borrowers accordingly. This is a deviation from FERC accounting requirements under FERC Order 627, which established Account 219 for Accumulated Other Comprehensive Income. Therefore, the unrealized gains and losses on debt and equity securities on this page are reflected on East Kentucky Power Cooperative's books in Account 215.1 instead of Account 219 as shown in the description of column (h).

Ref. Page: 122- Column (e)

RUS established Account 209, Accumulated Other Comprehensive Income and modified its Accounting Requirements for RUS Electric Borrowers accordingly. This is a deviation from FERC accounting requirements under FERC Order 627, which established Account 219 for Accumulated Other Comprehensive Income. Therefore, the ASC 715 adjustments shown on this page are reflected on East Kentucky Power Cooperative's books in Account 209 instead of Account 219 as shown in the description of column (h).

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$4,833,691,407.00	\$4,833,691,407.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$654,012.00	\$654,012.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$220,181,310.00	\$220,181,310.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$5,054,526,729.00	\$5,054,526,729.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$27,462.00	\$27,462.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$431,678,874.00	\$431,678,874.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments	\$4,019,664.00	\$4,019,664.00	\$0.00	\$0.00	\$0.00
13. Total Utility Plant (Lines 8 - 12)	\$5,490,252,729.00	\$5,490,252,729.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$2,049,352,603.00	\$2,049,352,603.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$3,440,900,126.00	\$3,440,900,126.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$2,040,570,405.00	\$2,040,570,405.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$6,995,681.00	\$6,995,681.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$2,047,566,086.00	\$2,047,566,086.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Acquisition Adj.	\$1,786,517.00	\$1,786,517.00	\$0.00	\$0.00	\$0.00
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$2,049,352,603.00	\$2,049,352,603.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)	\$0.00	\$0.00		0	\$0.00	\$0.00
2. Fabrication	\$0.00	\$0.00		0	\$0.00	\$0.00
3. Nuclear Materials	\$0.00	\$0.00		0	\$0.00	\$0.00
4. Allowance for Funds Used during Construction	\$0.00	\$0.00		0	\$0.00	\$0.00
5. (Other Overhead Construction Cost, details in notes)	\$0.00	\$0.00		0	\$0.00	\$0.00
6. Subtotal (Lines 2-5)	\$0.00					\$0.00
7. Nuclear Fuel Materials and Assemblies	\$0.00					\$0.00
8. In Stock (120.2)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
9. In Reactor (120.3)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
10. Subtotal (lines 8 and 9)	\$0.00					\$0.00
11. Spent Nuclear Fuel (120.4)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
12. Nuclear Fuel Under Capital Leases (120.6)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)	\$0.00					\$0.00
15. Estimated net Salvage Value of Nuclear Materials in line 9	\$0.00					\$0.00
16. Estimated net Salvage Value of Nuclear Materials in Line 11	\$0.00					\$0.00
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing	\$0.00					\$0.00
18. Nuclear Materials held for Sale (157)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
19. Uranium	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
20. Plutonium	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)	\$0.00					\$0.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$5,041.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,041.00
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)	\$20,095,178.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,095,178.00
5. Total Intangible Plant	\$20,100,219.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,100,219.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$85,619,638.00	\$1,023,645.00	\$0.00	\$0.00	\$0.00	\$86,643,283.00
Structures and Improvements (311)	\$431,062,969.00	\$1,497,730.00	\$0.00	\$0.00	(\$761,726.00)	\$431,798,973.00
Boiler Plant Equipment (312)	\$1,842,419,591.00	\$8,959,262.00	\$9,251,185.00	\$0.00	(\$2,106,642.00)	\$1,840,021,026.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$310,406,117.00	\$1,999,338.00	\$1,568,368.00	\$0.00	(\$284,491.00)	\$310,552,596.00
Accessory Electric Equipment (315)	\$117,636,030.00	\$182,391.00	\$209,046.00	\$0.00	\$4,818,222.00	\$122,427,597.00
Misc. Power Plant Equipment (316)	\$23,271,164.00	\$186,242.00	\$0.00	\$0.00	(\$1,561,120.00)	\$21,896,286.00
Asset Retirement Costs for Steam Production (317)	\$46,472,854.00	\$5,575,182.00	\$0.00	\$0.00	\$0.00	\$52,048,036.00
16. Total Steam Production Plant	\$2,856,888,363.00	\$19,423,790.00	\$11,028,599.00	\$0.00	\$104,243.00	\$2,865,387,797.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant						
D. Solar Production						
Land and land rights (338.1)		\$14,560,066.00	\$0.00	\$0.00	\$11,773,220.00	\$26,333,286.00
Structures and improvements (338.2)		\$0.00	\$0.00	\$0.00	\$699,482.00	\$699,482.00
Reserved (338.3)						
Solar panels (338.4)		\$0.00	\$0.00	\$0.00	\$14,524,205.00	\$14,524,206.00
Collector system (338.5)						
Generator step-up transformers (GSU) (338.6)		\$0.00	\$0.00	\$0.00	\$382,000.00	\$382,000.00
Inverters (338.7)		\$0.00	\$0.00	\$0.00	\$1,242,300.00	\$1,242,300.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Other accessory electrical equipment (338.8)		\$0.00	\$0.00	\$0.00	\$368,000.00	\$368,000.00
Computer hardware (338.9)						
Computer software (338.10)						
Communication equipment (338.11)						
Miscellaneous power plant equipment (338.12)						
Asset retirement costs for solar production (338.13)		\$256,995.00	\$0.00	\$0.00	\$0.00	\$256,995.00
48. Total Solar ()		\$14,817,061.00	\$0.00	\$0.00	\$28,989,207.00	\$43,806,268.00
E. Wind Production						
Land and land rights (338.20)						
Structures and improvements (338.21)						
Reserved (338.22)						
Wind turbines (338.23)						
Wind towers and fixtures (338.24)						
Reserved (338.25)						
Collector system (338.26)						
Generator step-up transformers (GSU) (338.27)						
Inverters (338.28)						
Other accessory electrical equipment (338.29)						
Computer hardware (338.30)						
Computer software (338.31)						
Communication equipment (338.32)						
Miscellaneous power plant equipment (338.33)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset retirement costs for wind production (338.34)						
65. Total Wind ()						
F. Other Renewable Production						
Land and land rights (339.1)		\$0.00	\$0.00	\$0.00	\$33,666.00	\$33,666.00
Structures and improvements (339.2)		\$0.00	\$0.00	\$0.00	\$7,572,289.00	\$7,572,289.00
Fuel holders (339.3)		\$0.00	\$0.00	\$0.00	\$2,166,481.00	\$2,166,481.00
Boilers (339.4)						
Reserved (339.5)						
Generators (339.6)		\$0.00	\$0.00	\$0.00	\$7,280,809.00	\$7,280,809.00
Reserved (339.7)						
Other accessory electrical equipment (339.8)		\$0.00	\$0.00	\$0.00	\$3,802,132.00	\$3,802,132.00
Computer hardware (339.9)		\$0.00	\$0.00	\$0.00	\$13,616.00	\$13,616.00
Computer software (339.10)						
Communication equipment (339.11)						
Miscellaneous power plant equipment (339.12)						
Asset retirement costs for other renewable production (339.13)						
80. Total Other Renewable ()		\$0.00	\$0.00	\$0.00	\$20,868,993.00	\$20,868,993.00
G. Other Production Plant						
Land and Land Rights (340)	\$5,997,114.00	\$11,773,220.00	\$0.00	\$0.00	(\$11,773,220.00)	\$5,997,114.00
Structures and Improvements (341)	\$53,114,062.00	\$133,405.00	\$286,753.00	\$0.00	(\$6,380,589.00)	\$46,580,125.00
Fuel Holders, Products and Accessories (342)	\$19,927,281.00	\$121,029.00	\$0.00	\$0.00	(\$357,670.00)	\$19,690,640.00
Prime Movers (343)	\$451,717,000.00	\$13,113,891.00	\$1,053,014.00	\$0.00	(\$1,632,584.00)	\$462,145,293.00
Generators (344)	\$106,743,897.00	\$10,404,610.00	\$3,786,955.00	\$0.00	(\$27,577,886.00)	\$85,783,666.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Accessory Electric Equipment (345)	\$37,672,984.00	\$354,502.00	\$0.00	\$0.00	(\$1,702,100.00)	\$36,325,386.00
Misc. Power Plant Equipment (346)	\$17,233,154.00	\$2,974,166.00	\$0.00	\$0.00	(\$437,647.00)	\$19,769,673.00
Asset Retirement Costs for Other Production (347)						
88. Total Other Production Plant	\$692,405,492.00	\$38,874,823.00	\$5,126,722.00	\$0.00	(\$49,861,696.00)	\$676,291,897.00
90. Total Production Plant (Lines 16,25,35,48, 65, 80 and 88)	\$3,549,293,855.00	\$73,115,674.00	\$16,155,321.00	\$0.00	\$100,747.00	\$3,606,354,955.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$63,489,069.00	\$3,669,340.00	\$0.00	\$0.00	\$0.00	\$67,158,409.00
Energy Storage Equipment - transmission (351)						
Structures and Improvements (352)						
Station Equipments (353)	\$336,563,305.00	\$4,333,137.00	\$2,224,904.00	\$0.00	\$10,699,364.00	\$349,370,902.00
Towers and Fixtures (354)	\$4,418,484.00	\$520,922.00	\$0.00	\$0.00	\$0.00	\$4,939,406.00
Poles and Fixtures (355)	\$270,529,780.00	\$35,226,708.00	\$1,119,209.00	\$0.00	(\$13,217,300.00)	\$291,419,979.00
Overhead Conductors and Devices (356)	\$156,640,529.00	\$555,232.00	\$2,784,410.00	\$0.00	\$8,901,281.00	\$163,312,632.00
Underground Conduit (357)						
Underground Conductors and Devices (358)						
Roads and Trails (359)	\$22,927.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,927.00
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	\$831,664,094.00	\$44,305,339.00	\$6,128,523.00	\$0.00	\$6,383,345.00	\$876,224,255.00
4. Distribution Plant						
Land and Land Rights (360)	\$13,457,834.00	\$498,480.00	\$1,200.00	\$0.00	\$15,804.00	\$13,970,918.00
Structures and Improvements (361)						
Station equipments (362)	\$370,999,439.00	\$23,643,713.00	\$6,079,289.00	\$0.00	(\$1,906,079.00)	\$386,657,784.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)						
Overhead Conductors and Devices (365)						
Underground Conduit (366)						
Underground Conductors and Devices (367)						
Lines Transformers (368)	\$2,409,682.00	\$0.00	\$827.00	\$0.00	\$0.00	\$2,408,855.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Services (369)						
Meters (370)						
Installations on Customer Premises (371)						
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)						
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$386,866,955.00	\$24,142,193.00	\$6,081,316.00	\$0.00	(\$1,890,275.00)	\$403,037,557.00
5. General Plant						
Energy Storage Plant (387)						
Land and Land Rights (389)	\$2,038,529.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,038,529.00
Structures and Improvements (390)	\$19,910,931.00	\$46,075.00	\$0.00	\$0.00	(\$306,203.00)	\$19,650,803.00
Office Furniture and Equipment (391)	\$38,658,437.00	\$2,051,898.00	\$36,765.00	\$0.00	(\$10,086,536.00)	\$30,587,033.00
Transportation Equipment (392)	\$22,945,362.00	\$2,599,912.00	\$732,613.00	\$0.00	\$28,090.00	\$24,840,751.00
Stores Equipment (393)	\$80,884.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80,884.00
Tools, shop and Garage Equipments (394)	\$2,012,769.00	\$391,509.00	\$29,989.00	\$0.00	\$0.00	\$2,374,290.00
Laboratory Equipment (395)	\$4,538,391.00	\$606,995.00	\$287,909.00	\$0.00	(\$119,067.00)	\$4,738,410.00
Power Operated Equipment (396)	\$26,858,414.00	\$5,195,470.00	\$194,429.00	\$0.00	\$0.00	\$31,859,455.00
Communication Equipment (397)	\$23,564,867.00	\$36,193.00	\$46,911.00	\$0.00	\$6,367,949.00	\$29,922,098.00
Miscellaneous Equipment (398)	\$3,258,415.00	\$21,645.00	\$84,520.00	\$0.00	(\$478,050.00)	\$2,717,490.00
Subtotal General Plant	\$143,866,999.00	\$10,949,697.00	\$1,413,136.00	\$0.00	(\$4,593,817.00)	\$148,809,743.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
90. Total General Plant	\$143,866,999.00	\$10,949,697.00	\$1,413,136.00	\$0.00	(\$4,593,817.00)	\$148,809,743.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$4,931,792,122.00	\$152,512,903.00	\$29,778,296.00	\$0.00	\$0.00	\$5,054,526,729.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$4,931,792,122.00	\$152,512,903.00	\$29,778,296.00	\$0.00	\$0.00	\$5,054,526,729.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
				\$0.00

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
PROPOSED EAST LONDON SUBSTATION SITE	12/19/1980		\$27,462.00
LOCATED APPROXIMATELY 2.2 MILES EAST OF I-75			\$0.00
IN LONDON, KY CONTAINS 3.92 ACRES			\$0.00
Other Property			
TOTAL			\$27,462.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
LIBERTY RICE	\$136,245,538.00
CC GENERAL PLANT POWER BLOCK	\$47,187,845.00
NORTHERN BOBWHITE MARION SOLAR	\$34,395,053.00
COOPER COMBINED CYCLE	\$25,590,003.00
LIBERTY RICE PROPERTY	\$12,155,555.00
AE2-339 AVON 138KV SOLAR	\$10,609,641.00
COOPER CCGT SUB CONST	\$10,552,686.00
HEADQTRS-MURPHYSVILLE 69KV LINE	\$8,852,418.00
MINEOLA TAP CONSTRUCTION	\$8,031,236.00
BONNIEVILLE-STEPHENSBG LINE REB	\$7,717,590.00
MINEOLA TAP R/W	\$6,517,292.00
SPUR LF AREA D PHASE 3 PART 1	\$6,100,503.00
SM NEW WATER INTAKE PIPE CONST	\$5,739,437.00
KU WOFFORD-MCCREARY CO RBLD	\$5,103,273.00
PENN-RENAKER 69KV LINE REBUILD	\$3,995,067.00
COOPER-MARION COUNTY STRCT REP	\$3,788,116.00
METTS SUB CONSTRUCTION	\$3,548,862.00
U5 MAJOR OVERHAUL	\$3,527,767.00
SHELBY SUB CONSTRUCTION	\$3,419,604.00
SHELBY TAP CONSTRUCTION	\$3,338,356.00
FALL ROCK-MANCHSTR 69KV REBUIL	\$3,309,245.00
BIG HILL TAP CONSTRUCTION	\$3,298,146.00
BONNIEVILLE-CUB RUN TAP CONTR	\$3,206,261.00
BULLITTSVILLE SITE REBUILD	\$3,160,689.00
SALT_LICK SUB CONSTRUCTION	\$3,029,070.00
METTS TAP CONSTRUCTION	\$2,939,659.00
NORWOOD JCT-SHOPVILLE 69V LINE	\$2,395,728.00
COOPER U2 GAS CO FIRING	\$2,174,693.00
2025 BARDSTOWN POLE REPL	\$2,028,309.00
U1 AIRHEATER BASKET/SEAL REPL	\$1,995,692.00
WEST SHEPHERDSVILLE SUB CONSTR	\$1,983,315.00
DENNY CONTROL BLDG REPLACE	\$1,962,313.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
WEST SHEPHERDSVILLE TAP CONSTR	\$1,953,696.00
MINEOLA SUB CONSTRUCTION	\$1,793,948.00
CYNTHIANA-RENAKER LINE REBUILD	\$1,675,898.00
SNOW-ALBANY 69KV LINE REBUILD	\$1,635,846.00
2025 WINCHESTER POLE REPL	\$1,592,340.00
SPURLOCK U2 GAS CO FIRING	\$1,584,762.00
WEST SHEPHERDSVILLE TAP R/W	\$1,557,413.00
U3 GAS CO FIRING	\$1,398,902.00
U4 GAS CO FIRING	\$1,353,989.00
HEBRON EXISTING SUBST UPGRADE	\$1,067,835.00
SPURLOCK U1 GAS CO FIRING	\$1,057,132.00
MADISON CO SUB S/A	\$1,013,670.00
MINEOLA TAP ENGINEERING	\$1,009,558.00
AVON-RENAKER STRCT REPL	\$950,007.00
SHELBY TAP R/W	\$892,402.00
MARION CO IND PARK TAP CONSTRU	\$884,981.00
WEST SHEPHERDSVILLE SUB S/A	\$862,697.00
MADISON CO SUB CONSTRUCTION	\$850,839.00
ETOWN SUBSTATION REBUILD	\$843,102.00
BATTERY BANK REPLACEMENTS	\$838,791.00
MARION CO-GREEN CO STRCT REPL	\$799,677.00
SMITH-NORTH CLARK 345KV STRCT	\$795,035.00
MAGOF-MID CRK TAP STRUCT REPL	\$775,213.00
MARION CO IND PARK TAP R/W	\$764,239.00
BONNIEVILLE-CUB RUN TAP R/W	\$761,764.00
COBURG-CAMPBELLSVILLE TAP CONS	\$702,969.00
KU FAWKES-WEST BERE A LINE REB	\$699,696.00
BOONE_CO-WMSTOWN RECONDUCTOR	\$662,119.00
SOUTH CASEY COUNTY SUB CONSTRU	\$651,674.00
2025 BURNSIDE POLE REPL	\$638,848.00
UNIT 3 GENERATOR REWIND	\$615,368.00
BIG HILL TAP R/W	\$582,793.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPUR ENVIR PLANT OPER FACILITY	\$553,038.00
SMITH U2 ISOPHASE& LOTO SWITCH	\$538,445.00
SMITH U3 ISOPHASE& LOTO SWITCH	\$536,298.00
BIG HILL SUB CONSTRUCTION	\$529,512.00
SMITH U1 ISOPHASE& LOTO SWITCH	\$526,786.00
MURPHYSVILLE DIST SUB REBUILD	\$525,776.00
SPURLCKSTA RELIABILITY IMPROVE	\$510,069.00
COOPER-ALCADE TAP CONSTRUCTION	\$500,840.00
METTS TAP R/W	\$497,481.00
LANDFLL WEST SIDE PUMP STATION	\$478,237.00
N_SPRNGFLD SUB SITE REBUILD	\$465,949.00
COOP SWYD TRANS UPGRADE/SPARE	\$452,499.00
COBURG_JCT SUB CONSTRUCTION	\$421,093.00
GHENT-BOONE STRCT REPL	\$416,130.00
RENAKER-BOONE STRCT REPL	\$406,125.00
WINDSOR-SOMERSET LINE REBUILD	\$402,445.00
HOLLOWAY 69KV TAP REBUILD	\$375,217.00
2025 CRITTENDEN POLE REPL	\$374,765.00
CUB RUN DISTRIBUTION SUB	\$374,643.00
RICE MED VOLT SWTCHGR BLDG	\$356,716.00
AEP GRAYSON SWITCH REPLACEMENT	\$349,727.00
HOMESTEAD LN DIST SUB REBUILD	\$315,620.00
COBURG_JCT SUB S/A	\$313,020.00
SOUTH FORK-TYNER 69KV LINE REB	\$301,652.00
RENAKER REPL CTRL BUILDING	\$299,377.00
OAKDALE SUB S/A	\$292,073.00
SPUR U3 BUCK HOIST ELEVATOR	\$281,274.00
RODBURN-SKAGGS STRCT REPL	\$260,294.00
COLUMBIA SUB S/A	\$259,511.00
CUB RUN SITE ACQUISITION	\$245,576.00
POWELL_CO-ZACHARIAH LN REBLD	\$243,296.00
SPURLOCK-PLUMVILLE STRCT REPL	\$217,091.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
OAKDALE SUB CONSTRUCTION	\$216,506.00
ETOWN-VINE GROVE 69KV LINE REB	\$205,008.00
COOPER_ELIHU LINE REBUILD	\$204,018.00
LIBERTYJCT CONTROL BLDG REPLAC	\$198,288.00
COOPER-TYNER STRCT REPL	\$191,091.00
MINEOLA SUB ENGINEERING	\$188,824.00
DOWNING DISTRIB SUB UPGRADE	\$186,889.00
U1 EVAPORATOR COOLING SYS REPL	\$181,018.00
U2 EVAPORATOR COOLING SYS REPL	\$181,018.00
U3 EVAPORATOR COOLING SYS REPL	\$181,018.00
SUMMERSHDE-BARREN CO STRCT REP	\$176,238.00
SP SECONDARY MTRL UNLOAD UNIT	\$172,964.00
TYNER-FALL ROCK STRCT REPL	\$163,019.00
MADISON CO TAP CONSTRUCTION	\$157,106.00
U1 NEW TUBE CLEANING SYSTEM	\$156,102.00
SPUR ELG CAUSTIC CONTAINMENT	\$155,735.00
PLUMVILLE-GODDARD STRCT REPL	\$155,038.00
NEWFOUNDLAND SUB REBUILD	\$149,772.00
ETOWN-STEPH 69KV LINE REBUILD	\$148,757.00
LOGAN_1&2 INSTALL WILDLIFE FEN	\$140,642.00
BONNIEVILLE SUB MODS	\$138,865.00
METTS SUB S/A	\$135,046.00
GREEN CO-SUMMERSHADE STRCT REP	\$129,788.00
HELECHAWA REPL RTU	\$128,185.00
GAS PIPELINE SONIC MONITORING	\$126,033.00
2025 CRITTENDEN CROSSARM REPL	\$120,235.00
N_SPRNGFLD-LORETTO LN REBUILD	\$118,683.00
BAKERS_LAN 69KV LINE REBUILD	\$117,769.00
UC5 CONVEYOR METAL DETECTOR	\$116,466.00
SPUR FGD LIME SLUR/REAGNT TANK	\$115,314.00
ASAHI_M_WH TAP REBUILD	\$114,474.00
BIG HILL SUB S/A	\$112,998.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	S_LANCASTER-GARRARD REBUILD	\$112,381.00
	MAYTOWN-WEST LIBERTY 69KV LINE	\$105,914.00
	MISC PROJECTS LESS THAN \$100,000	\$2,690,932.00
Total		\$431,678,874.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,947,150,131.00	\$1,946,244,945.00	\$0.00	\$905,186.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$149,097,059.00	\$149,097,059.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1) 0	\$5,328,704.00	\$5,328,704.00	\$0.00	
Exp of Elec Plant Leased to Others (413)	\$274,822.00			\$274,822.00
Transportation Expenses - Clearing				
Other Clearing Accounts				
Other Accounts (Specify)				
182322 Regulatory Asset Cooper Asbestos	\$224,453.00	\$224,453.00	\$0.00	\$0.00
182322 Regulatory Asset Spurlock Asbestos	(\$247,886.00)	(\$247,886.00)	\$0.00	\$0.00
182332 Regulatory Asset Spurlock Landfill	\$254,456.00	\$254,456.00	\$0.00	\$0.00
182333 Regulatory Asset Cooper Landfill	\$164,328.00	\$164,328.00	\$0.00	\$0.00
182335 Regulatory Asset Smith Landfill	\$819,030.00	\$819,030.00	\$0.00	\$0.00
Expenses Recovered through Environmental Surcharge	(\$5,328,704.00)	(\$5,328,704.00)	\$0.00	\$0.00
425000 Miscellaneous Amortization	\$178,652.00	\$178,652.00	\$0.00	\$0.00
243100 Operating Lease Obligation	\$380,306.00	\$380,306.00	\$0.00	\$0.00
182336 Regulatory Asset Legacy CCR Dale LSI	\$333,821.00	\$333,821.00	\$0.00	\$0.00
182337 Regulatory Asset Legacy CCR Cooper CCRMU	\$91,266.00	\$91,266.00	\$0.00	\$0.00
182338 Regulatory Asset Legacy CCR Spurlock CCRMU	\$38,428.00	\$38,428.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
182339 Regulatory Asset Legacy CCR Smith CCRMU	\$79,738.00	\$79,738.00	\$0.00	\$0.00
182340 Reg Asset Legacy CCR Hancock Crk CCRMU	\$67,249.00	\$67,249.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$151,755,722.00	\$151,480,900.00	\$0.00	\$274,822.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$29,778,296.00)	(\$29,778,296.00)	\$0.00	\$0.00
Cost of Removal	(\$21,242,316.00)	(\$21,242,316.00)	\$0.00	\$0.00
Salvage (Credit)	(\$1,467,362.00)	(\$1,467,362.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$49,553,250.00)	(\$49,553,250.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Balance End of Year	\$2,049,352,603.00	\$2,048,172,595.00	\$0.00	\$1,180,008.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$1,403,340,230.00	\$1,403,340,230.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production	\$277,514,092.00	\$276,334,084.00	\$0.00	\$1,180,008.00
Transmission	\$197,396,736.00	\$197,396,736.00	\$0.00	\$0.00
Distribution	\$102,703,684.00	\$102,703,684.00	\$0.00	\$0.00
General	\$68,397,861.00	\$68,397,861.00	\$0.00	\$0.00
Total	\$2,049,352,603.00	\$2,048,172,595.00	\$0.00	\$1,180,008.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
CoBank Patronage Capital			\$755,889.00	\$0.00	\$0.00	\$755,890.00	\$0.00
Cumberland Valley Electric Patronage Capital			\$22.00	\$0.00	\$0.00	\$22.00	\$0.00
Fleming-Mason Energy Patronage Capital			\$1,147.00	\$0.00	\$0.00	\$1,147.00	\$0.00
Grayson RECC Patronage Capital			\$101.00	\$0.00	\$0.00	\$101.00	\$0.00
Harrison RECC Patronage Capital			\$737.00	\$0.00	\$0.00	\$736.00	\$0.00
Inter-County Energy Cooperative Patronage Capital			\$357.00	\$0.00	\$0.00	\$357.00	\$0.00
Jackson Energy Cooperative Patronage Capital			\$593.00	\$0.00	\$0.00	\$593.00	\$0.00
KAEC Patronage Capital			\$184,131.00	\$0.00	\$0.00	\$186,304.00	\$0.00
Licking Valley RECC Patronage Capital			\$454.00	\$0.00	\$0.00	\$454.00	\$0.00
NRCO Patronage Capital			\$9,087.00	\$0.00	\$0.00	\$9,087.00	\$0.00
NRUCFC Patronage Capital			\$2,687,347.00	\$0.00	\$0.00	\$2,885,581.00	\$0.00
Nolin RECC Patronage Capital			\$149.00	\$0.00	\$0.00	\$149.00	\$0.00
South Kentucky RECC Patronage Capital			\$450.00	\$0.00	\$0.00	\$450.00	\$0.00
Taylor County RECC Patronage Capital			\$655.00	\$0.00	\$0.00	\$655.00	\$0.00
Touchstone Energy Patronage Capital			\$5,807.00	\$0.00	\$0.00	\$5,807.00	\$0.00
United Utility Supply Patronage Capital			\$157,446.00	\$0.00	\$0.00	\$173,884.00	\$0.00
TOTAL			\$3,804,372.00	\$0.00	\$0.00	\$4,021,217.00	\$0.00

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Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$79,686,914.00	\$60,309,212.00	0
Fuel stock Expenses Undistributed (152)	\$1,052,693.00	\$693,704.00	0
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$71,058,475.00	\$78,363,257.00	0
Transmission Plant (Estimated)	\$86,925,940.00	\$79,225,571.00	0
Distribution Plant			
Assigned to Other	\$57,930.00	\$89,760.00	0
Total Plant Materials and Operating Supplies (154)	\$158,042,345.00	\$157,678,588.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
Total Materials and Supplies	\$238,781,952.00	\$218,681,504.00	

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Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	280,269	\$453,283.00	247,610	\$436,219.00	301,316	\$426,105.00
Acquired During Year						
Issued (Less Withheld Allow)	59,476	\$0.00	59,476	\$0.00	59,476	\$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	4,736	\$18,112.00	5,770	\$10,114.00	5,222	\$7,886.00
Other:						
Allowances used (no \$ value)	10,826	\$0.00	0	\$0.00	0	\$0.00
Surrendered	34,996	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Write off unreconciled 158100 balance	0	(\$1,048.00)	0	\$0.00	0	\$0.00
Reconcile allowance tons	41,577	\$0.00	0	\$0.00	0	\$0.00
Total	41,577	(\$1,048.00)	0	\$0.00	0	\$0.00
Balance at End of Year	247,610	\$436,219.00	301,316	\$426,105.00	355,570	\$418,219.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$11.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA	0	\$11.00	0	\$0.00	0	\$0.00
Cost of Sales						
Balance - End of Year						
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

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Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year		0	\$0.00	0	\$0.00	0	\$0.00
Acquired During Year							
Issued (Less Withheld Allow)		0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA							
Purchases/Transfers							
Total							
Relinquished During Year							
Charges to Account 509		0	\$0.00	0	\$0.00	0	\$0.00
Other:							
Allowances used (no \$ value)		0	\$0.00	0	\$0.00	0	\$0.00
Surrendered		0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
Write off unreconciled 158100 balance		0	\$0.00	0	\$0.00	0	\$0.00
Reconcile allowance tons		0	\$0.00	0	\$0.00	0	\$0.00
Total		0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year		0	\$0.00	0	\$0.00	0	\$0.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							

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Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA	0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales						
Balance - End of Year						
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

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Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL	\$0.00	\$0.00		\$0.00	\$0.00

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Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Under-Recovery of Fuel Adjustment Clause	\$39,846,932.00	447, 456	\$40,573,129.00	\$377,228.00
Under-Recovery of Environmental Surcharge	\$9,488,976.00	447, 456	\$11,808,473.00	\$0.00
Costs on Cancelled Smith 1 Generation Unit (Case 2010-00449)	\$0.00	407	\$10,643,694.00	\$10,643,694.00
Depreciation and Accretion Cooper Asbestos Abatement (Case 2014-00432)	\$357,864.00	403, 411	\$0.00	\$2,529,056.00
Depreciation and Accretion Dale Ash Removal (Case 2014-00432)	\$0.00	403, 411	\$1,455,552.00	\$3,881,471.00
Depreciation and Accretion Spurlock Ash Pond (Case 2014-00432)	\$66,581.00	403, 411	\$5,258,496.00	\$2,347,728.00
Depreciation and Accretion Spurlock Ash Landfill Cap (Case 2014-00432)	\$839,506.00	403, 411	\$250,368.00	\$9,667,267.00
Depreciation and Accretion Cooper Ash Landfill Cap (Case 2014-00432)	\$280,159.00	403, 411	\$0.00	\$3,557,438.00
Depreciation and Accretion Smith Landfill Cap (Case 2018-00027)	\$869,439.00	403, 411	\$29,079.00	\$1,582,927.00
Depreciation and Accretion Dale Legacy CCR (Case 2025-00193)	\$406,589.00	403, 411	\$0.00	\$406,589.00
Depreciation and Accretion Cooper Legacy CCRMU (Case 2025-00193)	\$116,983.00	403, 411	\$0.00	\$116,983.00
Depreciation and Accretion Spurlock Legacy CCRMU (Case 2025-00193)	\$49,256.00	403, 411	\$0.00	\$49,256.00
Depreciation and Accretion Smith Legacy CCRMU (Case 2025-00193)	\$102,207.00	403, 411	\$0.00	\$102,207.00
Depreciation and Accretion Hancock Creek Legacy CCRMU (Case 2025-00193)	\$86,198.00	403, 411	\$0.00	\$86,198.00

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Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
2019 Spurlock Major Maintenance & Minor Items of Property (Case 2021-00103)	\$0.00	512, 513	\$905,523.00	\$1,811,046.00
Generation Maintenance Tracker (Case 2022-00430)	\$17,655,945.00	407	\$0.00	\$46,147,550.00
Regional Transmission Expense (RTEP) (Case 2025-00193)	\$19,985,382.00	565	\$0.00	\$19,985,382.00
Total	\$90,152,017.00		\$70,924,314.00	\$103,292,020.00

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Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Cost Associated with Software Implementation	\$399,157.00	\$624,779.00	391	(\$589,685.00)	\$434,251.00
Coop Solar One Licensees' O&M, Insurance & Tax	\$5,582.00	\$9,164.00	558 (.1, .2, .7, .9)	\$4,707.00	\$10,039.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$404,739.00				\$444,290.00

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Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
Other		
Total Electric		
Gas		
Other		
Total Gas		
Other		
Total (Acct 190)		

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Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Membership Issued	16	\$100.00	\$0.00	16
Total Common Stock	16			16
Preferred Stock				
Patronage Capital Credits allocated to 16 Members	0	\$0.00	\$0.00	0
Total Preferred Stock	0			0
Other				

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Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Membership Issued	\$1,600.00	0	\$0.00	0	\$0.00
Total Common Stock	\$1,600.00	0	\$0.00	0	\$0.00
Preferred Stock					
Patronage Capital Credits allocated to 16 Members	\$803,819,053.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$803,819,053.00	0	\$0.00	0	\$0.00
Other					

Note:

EKPC is a cooperative owned and governed by sixteen member distribution cooperatives. As a cooperative, patronage capital, which represents EKPC's margin, is allocated to members on a contribution-to-gross margin basis pursuant to the provisions of EKPC's bylaws. EKPC accounts for these members' equities as prescribed by RUS, which deviates from FERC reporting requirements. Given the appropriate RUS accounts were not available for this report, the following FERC accounts were used:

Account 201, Common Stock, was used to report memberships held for EKPC's sixteen member owners.
 Account 204, Preferred Stock, was used to report the balance of patronage capital allocated to members.

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Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	One-time facilities charge for line reimbursement	\$3,034,924.00
Total		\$3,034,924.00

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Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)

Balance End of Year

Total

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Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221					
	First Mortgage Private Placement Bonds-2014	\$200,000,000.00	\$0.00	2/6/2014	2/6/2044
	First Mortgage Private Placement Bonds-2019	\$150,000,000.00	\$0.00	4/19/2019	4/19/2049
	New Clean Renewable Energy Bonds	\$18,000,000.00	\$0.00	2/23/2017	1/31/2047
Total Acct 221		\$368,000,000.00	\$0.00		
Acct 222					
Total Acct 222					
Acct 223					
Total Acct 223					
Acct 224					
	Loans from Rural Utilities Services	\$2,780,391,712.00	\$0.00		
	Loans from National Rural Utilities Coop Fin Corp	\$810,000,000.00	\$0.00		
Total Acct 224		\$3,590,391,712.00	\$0.00		

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
First Mortgage Private Placement Bonds-2014			\$131,500,000.00	\$6,162,994.00
First Mortgage Private Placement Bonds-2019			\$120,000,000.00	\$5,406,132.00
New Clean Renewable Energy Bonds			\$15,232,448.00	\$233,568.00
Total Acct 221			\$266,732,448.00	\$11,802,694.00
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Loans from Rural Utilities Services			\$1,984,422,845.00	\$74,063,470.00
Loans from National Rural Utilities Coop Fin Corp			\$790,000,000.00	\$28,393,583.00
Total Acct 224			\$2,774,422,845.00	\$102,457,053.00

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Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
Net Income for the Year		
Taxable Income Not Reported on Books		
	0	\$0.00
Deductions Recorded on Books not Deducted for Return		
	0	\$0.00
Income Recorded on Books not Included in Return		
	0	\$0.00
Deductions on Return Not Charged Against Book Income		
	0	\$0.00
Federal Tax net Income		\$0.00
Show Computation of Tax		

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Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2024-2025	\$306.00	\$0.00	\$35,085.00	(\$34,857.00)	\$0.00
FICA 2024-2025	\$28,495.00	\$0.00	\$6,952,865.00	(\$6,980,327.00)	\$0.00
EXCISE AND LICENSE TAX	\$0.00	\$0.00	\$250,715.00	(\$250,715.00)	\$0.00
CA FRANCHISE TAX, RI CORPORATION TAX, DC PREMIUM TAX	\$0.00	\$0.00	\$12,825.00	(\$1,200.00)	\$0.00
SUTA 2024-2025	\$330.00	\$0.00	\$38,809.00	(\$38,502.00)	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROPERTY TAX	\$359,793.00	\$0.00	\$16,756,695.00	(\$16,230,094.00)	\$0.00
Total Taxes	\$388,924.00	\$0.00	\$24,046,994.00	(\$23,535,695.00)	\$0.00

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Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2024-2025	\$534.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FICA 2024-2025	\$1,033.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EXCISE AND LICENSE TAX	\$0.00	\$0.00	\$250,715.00	\$0.00	\$0.00	\$0.00
CA FRANCHISE TAX, RI CORPORATION TAX, DC PREMIUM TAX	\$11,625.00	\$3,312.00	\$9,513.00	\$0.00	\$0.00	\$0.00
SUTA 2024-2025	\$636.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROPERTY TAX	\$886,395.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$900,223.00	\$3,312.00	\$260,228.00	\$0.00	\$0.00	\$0.00

Note:

As instructed, this page does not include accrued sales tax of \$84,196. Sales tax is charged to the same account as the material purchased. Per RUS guidelines, EKPC is required to allocate all other taxes.

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Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Total	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	

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Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Deferred Revenue - Solar Panel License Fee	\$684,062.00	253007	\$34,797.00	\$14,720.00	\$663,985.00
Deferred Solar Energy Credit	\$836.00	253008	\$29,611.00	\$29,559.00	\$784.00
Deferred Solar License SREC	\$22,764.00	253009	\$20,119.00	\$18,517.00	\$21,162.00
Deferred Solar License Capacity	\$0.00	253010	\$10,961.00	\$10,961.00	\$0.00
Deferred Credit - Economic Development Fund	\$525,489.00	253006	\$0.00	\$21,932.00	\$547,421.00
TOTAL	\$1,233,151.00		\$95,488.00	\$95,689.00	\$1,233,352.00

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Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (281)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Specify					

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Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric		\$0.00		\$0.00	\$0.00
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas		\$0.00		\$0.00	\$0.00
TOTAL (281)		\$0.00		\$0.00	\$0.00
Classification of Total					
Federal Income Tax		\$0.00		\$0.00	\$0.00
State Income Tax		\$0.00		\$0.00	\$0.00
Local Income tax		\$0.00		\$0.00	\$0.00
Other Specify					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total					
Other (specify)					
TOTAL Acct 282	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric		\$0.00		\$0.00	\$0.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
Total					
Other (specify)					
TOTAL Acct 282		\$0.00		\$0.00	\$0.00
Classification of Total					
Federal Income Tax		\$0.00		\$0.00	\$0.00
State Income Tax		\$0.00		\$0.00	\$0.00
Local Income tax		\$0.00		\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Other					
Total Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Income Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
Other					
Total Electric		\$0.00		\$0.00	\$0.00
Gas					
Other					
TOTAL Gas		\$0.00		\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)		\$0.00		\$0.00	\$0.00
Classification of Total					
Federal Income Tax		\$0.00		\$0.00	\$0.00
State Income Tax		\$0.00		\$0.00	\$0.00
Local Income tax		\$0.00		\$0.00	\$0.00

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Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Over-Recovery of Environmental Surcharge Mechanism	447,456	\$25,706,228.00	\$28,562,110.00	\$2,855,882.00
Fuel Adjustment Clause	447,456	\$48,774,359.00	\$48,744,359.00	\$0.00
Earning Sharing Mechanism	447,456	\$0.00	\$0.00	\$0.00
		\$74,480,587.00	\$77,306,469.00	\$2,855,882.00

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Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)							
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)							
Large (or Ind) (See Instr 4)							
Public Street and Highway Lighting (444)							
Other Sales to Public Authorities (445)							
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers							
Sales for Resale (447)		\$1,243,845,701.00	\$1,120,052,296.00	15,675,709	14,831,250	18	20
Total Sales of Electricity		\$1,243,845,701.00	\$1,120,052,296.00	15,675,709	14,831,250	18	20
(Less) Provision for Rate Refunds (449.1)							
Total Revenues Net of Prov. for Refunds		\$1,243,845,701.00	\$1,120,052,296.00	15,675,709	14,831,250	18	20
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$5,706.00	(\$7,912.00)	0	0	0	0
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$138,107.00	\$179,238.00	0	0	0	0
Interdepartmental Rents (455)							

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Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)		\$22,463,260.00	\$23,267,070.00	201,709	188,696	1	1
Total Other Operating Revenues		\$22,607,073.00	\$23,438,396.00	201,709	188,696	1	1
Total Electric Operating Revenues		\$1,266,452,774.00	\$1,143,490,692.00	15,877,418	15,019,946	19	21
*NOTE Line 12 Column b includes Total of unbilled Revenues							
**Note Line 12 Column d includes Total MWH relating to unbilled revenues							

Note:

The customer count for account 456 includes only customers unique to the account. Customers who have activity within both account 447 and account 456 have been included in 447.

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Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Rate E	10,367,526	\$902,750,623.00	0	0	0.0871
Rate B	1,056,173	\$74,120,794.00	0	0	0.0702
Rate C	335,507	\$23,160,748.00	0	0	0.0690
Rate G	764,412	\$47,387,820.00	0	0	0.0620
Special Contract	242,723	\$11,780,890.00	0	0	0.0485
Rate H (Green Power)	0	\$42,347.00	0	0	0.0250
Special Contract	1,621,044	\$90,078,469.00	0	0	0.0556
Special Contract (Steam)	201,709	\$13,564,793.00	0	0	0.0672
**Fuel Adjustment Clause Included in Revenue	0	\$0.00	0	0	0.0000
Rate E (\$31,258,295)	0	\$0.00	0	0	0.0000
Rate B (\$3,533,301)	0	\$0.00	0	0	0.0000
Rate C (\$1,332,398)	0	\$0.00	0	0	0.0000
Rate G (\$2,980,658)	0	\$0.00	0	0	0.0000
Special Contract (\$5,917,858)	0	\$0.00	0	0	0.0000
Special Contract (Steam) (\$665,943)	0	\$0.00	0	0	0.0000
Total Billed	14,589,094	\$1,162,886,484.00	0	0	0.0797
Total Unbilled Rev (see Instr 6)	0	(\$5,002,713.00)	0	0	0.0000
TOTAL	14,589,094	\$1,157,883,771.00	0	0	0.0794

Note:

Revenue pertaining to the Special Contract (Steam) is in account 456, while others are recorded in account 447.

The amount reported for unbilled revenue represents net accruals recognizing the over/under recovery of fuel costs and environmental surcharge of which \$52,253 is Steam and (\$5,054,966) is all others.

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
Big Sandy	RQ	P.S.C. #35	44	0	44
Blue Grass Energy	RQ	P.S.C. #35	306	0	306
Clark Energy	RQ	P.S.C. #35	101	0	101
Cumberland Valley Electric	RQ	P.S.C. #35	106	0	106
Farmers RECC	RQ	P.S.C. #35	103	0	103
Fleming Mason RECC	RQ	P.S.C. #35	175	0	175
Grayson RECC	RQ	P.S.C. #35	54	0	54
Inter-County Energy	RQ	P.S.C. #35	130	0	130
Jackson Energy	RQ	P.S.C. #35	212	0	212
Licking Valley RECC	RQ	P.S.C. #35	64	0	64
Nolin RECC	RQ	P.S.C. #35	162	0	162
Owen EC	RQ	P.S.C. #35	566	0	566
Salt River Electric	RQ	P.S.C. #35	270	0	270
Shelby Energy	RQ	P.S.C. #35	95	0	95
South Kentucky RECC	RQ	P.S.C. #35	294	0	294
Taylor County RECC	RQ	P.S.C. #35	121	0	121
Total RQ			2,803	0	2,803
Non Requirements Service					
Louisville Gas & Electric	OS		0	0	0
PJM Interconnection	OS		0	0	0
Total Non RQ			0	0	0
Total			2,803	0	2,803
EXPORT					
INTRASTATE					
TOTAL					

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
Big Sandy	219,448	\$3,438,908.00	\$12,749,170.00	\$2,732,769.00	\$18,920,847.00
Blue Grass Energy	1,537,237	\$23,365,836.00	\$87,285,605.00	\$17,249,428.00	\$127,900,869.00
Clark Energy	490,107	\$7,885,018.00	\$28,511,520.00	\$6,198,868.00	\$42,595,406.00
Cumberland Valley Electric	546,971	\$7,546,022.00	\$30,780,871.00	\$5,928,534.00	\$44,255,427.00
Farmers RECC	522,304	\$7,915,748.00	\$30,250,083.00	\$6,175,793.00	\$44,341,624.00
Fleming Mason RECC	1,005,640	\$12,259,066.00	\$52,377,523.00	\$9,534,705.00	\$74,171,294.00
Grayson RECC	306,097	\$4,051,646.00	\$17,261,686.00	\$3,381,574.00	\$24,694,906.00
Inter-County Energy	608,744	\$10,276,198.00	\$32,775,432.00	\$7,041,658.00	\$50,093,288.00
Jackson Energy	1,037,430	\$16,291,240.00	\$59,455,102.00	\$12,180,563.00	\$87,926,905.00
Licking Valley RECC	341,804	\$4,274,243.00	\$19,196,311.00	\$3,717,745.00	\$27,188,299.00
Nolin RECC	813,891	\$12,197,706.00	\$46,433,182.00	\$9,209,906.00	\$67,840,794.00
Owen EC	3,079,480	\$31,831,589.00	\$152,392,328.00	\$24,223,648.00	\$208,447,565.00
Salt River Electric	1,391,820	\$21,282,901.00	\$80,258,190.00	\$15,674,399.00	\$117,215,490.00
Shelby Energy	514,869	\$9,172,842.00	\$27,019,204.00	\$5,699,379.00	\$41,891,425.00
South Kentucky RECC	1,363,050	\$23,164,566.00	\$78,353,561.00	\$16,350,382.00	\$117,868,509.00
Taylor County RECC	608,493	\$8,709,120.00	\$33,658,747.00	\$6,546,210.00	\$48,914,077.00
Total RQ	14,387,385	\$203,662,649.00	\$788,758,515.00	\$151,845,561.00	\$1,144,266,725.00
Non Requirements Service					
Louisville Gas & Electric	5,176	\$0.00	\$214,550.00	\$0.00	\$214,550.00
PJM Interconnection	1,283,148	\$25,512,090.00	\$73,852,336.00	\$0.00	\$99,364,426.00
Total Non RQ	1,288,324	\$25,512,090.00	\$74,066,886.00	\$0.00	\$99,578,976.00
Total	15,675,709	\$229,174,739.00	\$862,825,401.00	\$151,845,561.00	\$1,243,845,701.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$9,055,754.00	\$9,097,435.00
Fuel (501)	\$286,371,028.00	\$305,469,863.00
Steam Expenses (502)	\$13,081,920.00	\$13,512,310.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$6,797,982.00	\$6,770,503.00
Miscellaneous steam Power Expenses (506)	\$54,391,481.00	\$46,299,504.00
Rents (507)		
Allowance (509)	\$18,112.00	\$21,422.00
Total Operation	\$369,716,277.00	\$381,171,037.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$4,662,937.00	\$4,532,515.00
Maintenance of Structures (511)	\$8,189,390.00	\$7,371,754.00
Maintenance of Boiler Plant (512)	\$84,159,894.00	\$58,545,942.00
Maintenance of Electric Plant (513)	\$16,672,011.00	\$9,696,219.00
Maintenance of Miscellaneous Steam Plant (514)		
Total Maintenance	\$113,684,232.00	\$80,146,430.00
21. Total Power Production Expenses --Steam Power	\$483,400,509.00	\$461,317,467.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)		
Rents (540)		
Total Operation		
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)		
Maintenance of Reservoirs, Dams and Waterways (543)		
Maintenance of Electric Plant (544)		
Maintenance of Miscellaneous Hydraulic Plant (545)		
Total Maintenance		
59. Total Power Production Expenses - Hydraulic Power		
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$3,089,743.00	\$4,000,223.00
Fuel (547)	\$70,199,180.00	\$29,454,806.00
Generation Expenses (548)	\$7,544,647.00	\$8,404,209.00
Miscellaneous Other Power Generation Expenses (549)	\$4,568,670.00	\$5,029,391.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		\$200.00
Total Operation	\$85,402,240.00	\$46,888,829.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$826,133.00	\$735,663.00
Maintenance of Structures (552)	\$1,698,566.00	\$1,078,147.00
Maintenance of Generating and Electric Plant (553)	\$12,110,467.00	\$8,112,878.00
Maintenance of Miscellaneous Other Power Generation Plant (554)		
Total Maintenance	\$14,635,166.00	\$9,926,688.00
Total Power Production Expenses -- Other Power	\$100,037,406.00	\$56,815,517.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$223,612,601.00	\$200,113,725.00
System Control and Load Dispatching (556)	\$7,292,332.00	\$7,429,474.00
Other Expenses (557)	\$5,890,316.00	\$6,169,174.00
Solar Generation (558)	\$152,814.00	
Wind Generation (558)		
Other renewable Generation (559)	\$5,694,651.00	
79. Total Other Power Supply Expenses	\$242,642,714.00	\$213,712,373.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$826,080,629.00	\$731,845,357.00

Note:

555.3 Unbundled Environmental Credits is included on page 320 in line Other Renewable Generation (559), rather than line Purchased Power (555).

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$13,051,200.00	\$13,309,495.00
Load Dispatching (561)	\$12,406,504.00	\$12,289,249.00
Station Expenses (562)	\$4,129,880.00	\$4,305,656.00
Overhead Lines Expenses (563)	\$11,239,676.00	\$9,373,966.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$20,085,517.00	\$21,713,058.00
Miscellaneous Transmission Expenses (566)	\$543,793.00	\$477,291.00
Rents (567)		
Total Operation	\$61,456,570.00	\$61,468,715.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$327,309.00	\$268,754.00
Maintenance of Structures (569)	\$1,366,360.00	
Maintenance of Station Equipment (570)	\$2,721,277.00	\$2,368,731.00
Maintenance of Overhead Lines (571)	\$9,348,832.00	\$11,208,798.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$190,461.00	\$215,838.00
Operation (577)		
Maintenance (578)		
Total Maintenance	\$13,954,239.00	\$14,062,121.00
100. Total Transmission Expenses	\$75,410,809.00	\$75,530,836.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)		
Load Dispatching (581)	\$128,671.00	\$216,089.00
Station Expenses (582)	\$2,227,034.00	\$2,283,232.00
Overhead Line Expenses (583)		
Underground Line Expenses (584)		
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)		
Customer Installations Expenses (587)		

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Miscellaneous Expenses (588)		
Rents (589)		
Total Operation	\$2,355,705.00	\$2,499,321.00
Maintenance		
Maintenance Supervision and Engineering (590)		
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$2,553,704.00	\$2,518,959.00
Maintenance of Overhead Lines (593)		
Maintenance of Underground Lines (594)		
Maintenance of Line Transformers (595)		
Maintenance of Street Lighting and Signal Systems (596)		
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)		
Total Maintenance	\$2,553,704.00	\$2,518,959.00
126. Total Distribution Expenses	\$4,909,409.00	\$5,018,280.00

Note:

Account 561000 includes Marketing Facilitation, Monitoring, and Compliance Services Expense (account 575700) in the amount of \$7,457,275. This report does not have a line for Regional Marketing Expenses at this time.

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)		
Meter Reading Expenses (902)		
Customer Records and Collection Expenses (903)		
Uncollectible Accounts (904)		
Miscellaneous Customer Accounts Expenses (905)		
134. Total Customer Accounts Expenses		
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)		
Customer Assistance Expenses (908)	\$5,908,256.00	\$6,830,290.00
Information and Instructional Expenses (909)	\$47,836.00	\$45,868.00
Miscellaneous Customer Service and Information Expenses (910)	\$2,138.00	
141. Total Cust. Service and Informational Exp	\$5,958,230.00	\$6,876,158.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		
Advertising Expenses (913)	\$135,462.00	\$60,491.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$135,462.00	\$60,491.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$24,617,070.00	\$23,116,790.00
Office Supplies and Expenses (921)	\$6,678,339.00	\$10,475,820.00
(Less) Administrative Expenses Transferred--CR (922)		
Outside Services Employed (923)	\$5,403,546.00	\$4,626,084.00
Property Insurance (924)		
Injuries and Damages (925)	\$1,932,136.00	\$2,331,330.00
Employee Pensions and Benefits (926)	\$1,777,233.00	\$2,342,227.00
Franchise requirements (927)		

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,758,529.00	\$1,835,435.00
(Less) Duplicate Charges -- CR (929)	\$611,553.00	\$565,656.00
General Advertising Expenses (930.1)	\$426,855.00	\$360,211.00
Miscellaneous General Expenses (930.2)	\$6,046,980.00	\$5,567,680.00
Rents (931)	\$10,951.00	
Total Operation	\$48,040,086.00	\$50,089,921.00
Maintenance		
Maintenance of General Plant (935)	\$8,976,500.00	\$2,906,231.00
168. Total Administrative and General Expenses	\$57,016,586.00	\$52,996,152.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$969,511,125.00	\$872,327,274.00

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Boone County Public Library	OS	0	0	0	0	42
Brookfield Renewable Trading and Marketing LP	OS	0	0	0	0	776,476
Brian Tooley Racing	OS	0	0	0	0	28
Cox Waste-to Energy	OS	0	0	0	0	2,284
David Hoover	OS	0	0	0	0	54
National Guard Armory	OS	0	0	0	0	28
Fleming County Schools	OS	0	0	0	0	48
Frenchburg Market, LLC	OS	0	0	0	0	21
Gallrein Farms Shelby County	OS	0	0	0	0	36
DHL eCommerce	OS	0	0	0	0	30
Hardin County Schools	OS	0	0	0	0	2
Larry B Schmidt	OS	0	0	0	0	53
Louisville Gas & Electric	OS	0	0	0	0	2,385
Merit Farms of Kentucky, LLC	OS	0	0	0	0	102
Morehead Automotive Group, LLC	OS	0	0	0	0	105
Other Renewable Supplier	OS	4	0	0	0	752
Peterson Farms	OS	0	0	0	0	249
PJM Interconnection	OS	0	0	0	0	4,069,159
Southeastern Power Administration	RQ	170	0	0	0	271,721
Swope Enterprises, LLC	OS	0	0	0	0	184
Swope Hyundai, LLC	OS	0	0	0	0	61
TOTAL						5,123,820

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Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Boone County Public Library	0	0	\$0.00	\$1,428.00	\$0.00	\$1,428.00
Brookfield Renewable Trading and Marketing LP	0	0	\$0.00	\$40,376,752.00	\$0.00	\$40,376,752.00
Brian Tooley Racing	0	0	\$0.00	\$987.00	\$0.00	\$987.00
Cox Waste-to Energy	0	0	\$0.00	\$90,569.00	\$0.00	\$90,569.00
David Hoover	0	0	\$0.00	\$1,972.00	\$0.00	\$1,972.00
National Guard Armory	0	0	\$0.00	\$1,054.00	\$0.00	\$1,054.00
Fleming County Schools	0	0	\$0.00	\$1,630.00	\$0.00	\$1,630.00
Frenchburg Market, LLC	0	0	\$0.00	\$851.00	\$0.00	\$851.00
Gallrein Farms Shelby County	0	0	\$0.00	\$1,174.00	\$0.00	\$1,174.00
DHL eCommerce	0	0	\$0.00	\$1,119.00	\$0.00	\$1,119.00
Hardin County Schools	0	0	\$0.00	\$70.00	\$0.00	\$70.00
Larry B Schmidt	0	0	\$0.00	\$1,987.00	\$0.00	\$1,987.00
Louisville Gas & Electric	0	0	\$0.00	\$89,472.00	\$0.00	\$89,472.00
Merit Farms of Kentucky, LLC	0	0	\$0.00	\$3,600.00	\$0.00	\$3,600.00
Morehead Automotive Group, LLC	0	0	\$0.00	\$3,967.00	\$0.00	\$3,967.00
Other Renewable Supplier	0	0	\$10,961.00	\$29,559.00	\$0.00	\$40,520.00
Peterson Farms	0	0	\$0.00	\$10,495.00	\$0.00	\$10,495.00
PJM Interconnection	0	0	\$0.00	\$175,202,074.00	\$0.00	\$175,202,074.00
Southeastern Power Administration	0	0	\$3,732,573.00	\$4,041,766.00	\$0.00	\$7,774,339.00
Swope Enterprises, LLC	0	0	\$0.00	\$6,523.00	\$0.00	\$6,523.00
Swope Hyundai, LLC	0	0	\$0.00	\$2,018.00	\$0.00	\$2,018.00
TOTAL	0	0	\$3,743,534.00	\$219,869,067.00	\$0.00	\$223,612,601.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two) - NOTES

Note:

"Other Renewable Supplier" represents energy and demand associated with Cooperative Solar licensed panels.

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	1 American Electric Power	PJM Interconnection		LFP
	2 Louisville Gas & Electric	Louisville Gas & Electric		LFP
	3 PJM Interconnection	PJM Interconnection		LFP

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1		American Electric Power	PJM Interconnection	0	69	0
2		Louisville Gas & Electric	Louisville Gas & Electric	1,144	601,125	0
3		PJM Interconnection	PJM Interconnection	0	1,454,321	2,292,754
Total				1,144	2,055,515	2,292,754

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$102,906.00	\$0.00	\$102,906.00
2	\$89,756.00	\$217,010.00	\$0.00	\$306,766.00
3	\$0.00	\$3,826,806.00	\$0.00	\$3,826,806.00
Total	\$89,756.00	\$4,146,722.00	\$0.00	\$4,236,478.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
American Electric Power	391,209	187,042	\$55,279.00	\$0.00	\$0.00	\$55,279.00
Louisville Gas & Electric/Kentucky Utilities	8,379,239	9,248,558	\$26,116,230.00	\$0.00	\$0.00	\$26,116,230.00
PJM Interconnection	1,641,457	0	(\$6,085,992.00)	\$0.00	\$0.00	(\$6,085,992.00)
Total	10,411,905	9,435,600	\$20,085,517.00	\$0.00	\$0.00	\$20,085,517.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$3,063,662.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$322,524.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Board of Directors Compensation and Expenses	\$1,059,708.00
	Member Services	\$908,077.00
	Property Tax Allocation	\$692,668.00
	Mangrove Cell 77 PC	\$341.00
TOTAL		\$6,046,980.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$939,012.00	\$939,012.00
Steam Product Plant	\$96,648,352.00	\$5,328,704.00	\$0.00	\$0.00	\$101,977,056.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$20,077,301.00	\$0.00	\$0.00	\$0.00	\$20,077,301.00
Transmission Plant	\$20,395,616.00	\$0.00	\$0.00	\$0.00	\$20,395,616.00
Distribution Plant	\$9,510,175.00	\$0.00	\$0.00	\$0.00	\$9,510,175.00
General Plant	\$980,513.00	\$0.00	\$0.00	\$546,091.00	\$1,526,604.00
Common Plant -- Electric					
Total	\$147,611,957.00	\$5,328,704.00	\$0.00	\$1,485,103.00	\$154,425,764.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
KY PSC Assessment per KRS 278.130	\$1,758,529.00	\$0.00	\$1,758,529.00	\$0.00	0
Total	\$1,758,529.00	\$0.00	\$1,758,529.00	\$0.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
KY PSC Assessment per KRS 278.130	0	\$0.00	\$0.00		\$0.00	\$0.00
Total		\$0.00	\$0.00		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 3.Transmission a.Overhead	NRECA/CRN Annual Dues	\$161,928.00	\$0.00	930201	\$161,928.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI Research Membership	\$0.00	\$645,930.00	930201	\$645,930.00	\$0.00
Total					\$807,858.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$36,708,128.00		
4. Transmission	\$12,456,916.00		
5. Distribution	\$793,825.00		
6. Customer Accounts	\$0.00		
7. Customer Service and Informational	\$2,182,970.00		
8. Sales	\$26,175.00		
9. Administrative and General	\$17,631,744.00		
10. Total Operation	\$69,799,758.00		
Maintenance			
12. Production	\$15,631,661.00		
13. Transmission	\$2,108,257.00		
14. Distribution	\$554,299.00		
15. Administrative and General	\$597,200.00		
16. Total Maint	\$18,891,417.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$52,339,789.00		
19. Total Transmission (Lines 4 and 13)	\$14,565,173.00		
20. Total Distribution (Lines 5 and 14)	\$1,348,124.00		
21. Customer Accounts (Transcribe from Line 6)	\$0.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$2,182,970.00		
23. Sales (Transcribe from Line 8)	\$26,175.00		
24. Administrative and General(Lines 9 and 15)	\$18,228,944.00		
25. Total Oper. and Maint. (Lines 18-24)	\$88,691,175.00	\$263,649.00	\$88,954,824.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$88,691,175.00	\$263,649.00	\$88,954,824.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$5,757,252.00	\$324,087.00	\$6,081,339.00
66. Gas Plant			
67. Other			
68. Total Construction	\$5,757,252.00	\$324,087.00	\$6,081,339.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$1,869,002.00	\$0.00	\$1,869,002.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$1,869,002.00	\$0.00	\$1,869,002.00
74. Other Accounts			
Accounts Receivable - 143	\$169,749.00	\$0.00	\$169,749.00
Miscellaneous Service Revenue - 451	\$1,434.00	\$0.00	\$1,434.00
Expenses-Non-Utility-Aces/Envision-417	\$42,919.00	\$0.00	\$42,919.00
Civic & Political Activities-426400	\$47,203.00	\$0.00	\$47,203.00
Other Deductions-Regulated-426500	\$93,331.00	\$0.00	\$93,331.00
Lease-Operations Exp Excluding Fuel, Maint Exp-413	\$69,686.00	\$0.00	\$69,686.00
Preliminary Investigation - 183	(\$222,616.00)	\$0.00	(\$222,616.00)
Reduction of ARO Liability - 232	\$129,351.00	\$0.00	\$129,351.00
95. Total Other Accounts	\$331,057.00	\$0.00	\$331,057.00
96. Total Salaries and Wages	\$96,648,486.00	\$587,736.00	\$97,236,222.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	9,542,278
Steam	
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	1,251,168
(Less) Energy for Pumping	
Net Generation	10,793,446
Purchases	5,123,820
Power Exchanges	
Received	
Delivered	
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	15,917,266
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	
Requirements Sales for Resale (See Instruction 4 pg 311)	14,589,094
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,288,324
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	7,913
Total Energy Losses	31,935
Total (Lines 22 thru 27)	15,917,266

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,582,638	227,452	3,744	22	0800
February	1,214,962	173,572	3,439	21	0800
March	1,059,603	109,456	2,497	3	0800
April	946,543	196,959	2,053	9	0800
May	944,559	152,890	1,925	15	2100
June	1,126,024	225,309	2,654	25	1800
July	1,288,596	288,269	2,643	28	1900
August	1,154,465	205,275	2,638	19	1800
September	1,001,523	145,762	2,200	18	1800
October	972,757	102,158	1,963	2	1800
November	1,101,310	103,183	2,656	11	0800
December	1,382,223	171,930	3,508	15	0800
Total	13,775,203	2,102,215			

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Cooper
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Spurlock
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	J.K Smith
Kind of Plant (internal comb, gas turb, nuclear)	Gas Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Bluegrass Generating Station
Kind of Plant (internal comb, gas turb, nuclear)	Gas Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,964	1,977	1,995	2,002	0
Year Last Unit was Installed	1,969	2,009	2,009	2,002	0
Total Installed Cap (Max Gen name Plate Ratings MW)	364	1,635	980	581	0
Net Peak Demand on Plant - MW (60 minutes)	367	1,347	972	562	0
Plant Hours Connected to Load	2,782	8,760	2,792	785	0
Net Continuous Plant Capability (MW)	341	1,346	989	567	0
When Not Limited by Condenser Water	0	0	0	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	58	256	34	12	0
Net Generation, Exclusive of Plant Use - KWh	516,184,000	9,026,094,000	954,114,000	207,288,000	0
Cost of Plant:					
Land and Land Rights	7,754,241	72,784,576	4,854,258	1,142,856	0
Structures and Improvements	28,360,067	402,819,461	35,889,371	10,685,512	0
Equipment Costs	359,902,329	1,933,832,466	388,246,194	230,575,476	0
Asset Retirement Costs	6,793,864	40,760,246	0	0	0
Total Cost	402,810,501	2,450,196,749	428,989,823	242,403,844	0
Cost per KW of Installed Capacity (line 5)	1,107	1,499	438	418	0
Production Expenses:					
Oper, Supv and Engr	4,593,831	4,461,923	2,228,422	861,321	0
Fuel	27,570,966	258,800,061	53,076,295	17,117,950	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	2,075,670	11,006,250	5,569,749	1,974,898	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,274,813	5,523,169	0	0	0
Misc Steam (or Nuclear) Power Expenses	7,724,685	46,666,796	2,532,475	2,024,554	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	535	17,570	0	0	0
Maintenance Supervision and Engineering	138,686	4,524,251	587,040	239,093	0
Maintenance of Structures	1,180,270	7,009,120	1,283,791	414,775	0
Maintenance of Boiler (or reactor) Plant	23,666,371	60,433,858	9,541,038	2,481,945	0
Maintenance of Electric Plant	2,079,478	14,592,533	0	0	0
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	70,305,305	413,035,531	74,818,810	25,114,536	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.1362	0.0458	0.0784	0.1212	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	241,817.0000	6,517.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,581.0000	138,600.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	111.6200	103.89310000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	111.2162	103.89310000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	4.8017	17.84710000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0521	0.00130000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,851.0000	73.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	4,003,868.0000	32,163.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,494.0000	138,600.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	60.1200	104.37840000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	63.6504	104.37840000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7689	17.93080000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0282	0.00040000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,197.0000	21.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	3,116.00000000	11,496,057.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	138,600.00000000	1,000.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	104.02110000	4.5887	0.0000	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	104.02110000	4.5887	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	17.86960000	4.5887	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00030000	0.0553	0.0000	
Average BTU per KWh Net Generation	0.0000	19.00000000	12,049.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	3,090.00000000	2,276,201.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	138,600.00000000	1,000.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	118.05350000	7.3601	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	118.05350000	7.3601	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	20.28000000	7.3601	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00180000	0.0808	0.0000	
Average BTU per KWh Net Generation	0.0000	87.00000000	10,981.0000	0.0000	
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

b	c	d	e	f
Rents				
Allowances				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Boiler (or reactor) Plant				
Maintenance of Electric Plant				
Maintenance of Misc Steam (or Nuclear) Plant				
Total Production Expenses				

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column c				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column d				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				

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Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions					
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Equipment Costs					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b	c	d	e	f
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Hydraulic Plant				
Total Production Expenses				
Expenses per net KWh				

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

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Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity	Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Cagle's Diesel Generator	1998	3.2000		0	56	\$682,776.00
Cooper's Diesel Generator	2002	1.6000		0	0	\$1,202,562.00
Green Valley Landfill Unit	2003	3.2000		3	18,465	\$3,302,102.00
Bavarian Landfill Unit	2003	4.8000		4	30,882	\$6,847,889.00
Hardin County Landfill Unit	2005	2.4000		13	3,997	\$3,645,728.00
Pendleton County Landfill Unit	2007	3.2000		3	24,018	\$4,450,721.00
Glasgow Landfill Unit	2015	1.0000		1	4,490	\$2,993,754.00
Cooperative Solar One	2017	8.5000		8	13,096	\$17,215,988.00
Star Hill Farm Solar	2024	0.5000		1	858	\$1,482,606.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Cagle's Diesel Generator	\$213,368.00	\$11,648.00	\$4,935.00	\$49,372.00	Diesel	805
Cooper's Diesel Generator	\$751,601.00	\$0.00	\$0.00	\$38,112.00	Diesel	0
Green Valley Landfill Unit	\$1,031,907.00	\$304,345.00	\$159,958.00	\$652,371.00	Methane Gas	67
Bavarian Landfill Unit	\$1,426,644.00	\$530,870.00	\$654,250.00	\$1,118,396.00	Methane Gas	177
Hardin County Landfill Unit	\$1,519,053.00	\$288,347.00	\$60,763.00	\$179,777.00	Methane Gas	155
Pendleton County Landfill Unit	\$1,390,850.00	\$382,856.00	\$348,829.00	\$485,094.00	Methane Gas	115
Glasgow Landfill Unit	\$2,993,754.00	\$145,940.00	\$120,641.00	\$141,353.00	Methane Gas	200
Cooperative Solar One	\$2,025,410.00	\$152,714.00	\$0.00	\$0.00	None	0
Star Hill Farm Solar	\$2,965,212.00	\$2,316.00	\$0.00	\$709.00	None	0

Note:

East Kentucky Power Cooperative is the lessor under a power sale arrangement to sell the capacity and energy from Glasgow Landfill Unit to a member system for a period of ten years, extended for five additional years.

Cooperative Solar One, a community solar project, began commercial operations on November 12, 2017. As of December 31, 2025, 1,862 panels, or 748 MWh of the 13,096 MWh Net Generation reported, was subscribed to members under a 25 year licensing agreement.

Star Hill Farm solar facility began commercial operations September 5, 2024. East Kentucky Power Cooperative is the lessor under a power sale arrangement to sell the energy and RECs from Star Hill Farm solar facility to an industrial customer of a member system for a period of twenty-five years.

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Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	VARIOUS	12.5 KV	13	13	VARIOUS	0.9000	0.0000	0
2	VARIOUS	34.5 KV	35	35	VARIOUS	13.4000	0.0000	0
3	VARIOUS	69 KV	69	69	VARIOUS	1,994.3400	0.0000	0
4	ARGENTUM	FULLERTON	138	138	TS	0.1000	0.0000	1
5	ARGENTUM	GREENUP HYDRO	138	138	TS	0.1000	0.0000	1
6	AVON	RENAKER	138	138	TH	28.8000	0.0000	1
7	AVON	FAYETTE #1	138	138	TDA	10.1000	0.0000	1
8	BAKER LANE	KU 138KV TIE	138	138	TH	0.1000	0.0000	1
9	BAVARIAN LAND	FILL TAP	138	138	TH	0.1000	0.0000	1
10	BECKNERVILLE	TAP	138	138	TH	0.1000	0.0000	1
11	BOONE CO.	BANK LICK	138	138	TH	5.9000	0.0000	1
12	CRANSTON	ROWAN CO.	138	138	TH	6.9000	0.0000	1
13	CRANSTON TAP		138	138	TH	12.7000	0.0000	1
14	DALE	AVON	138	138	TH	11.6000	0.0000	1
15	DALE	SMITH	138	138	TH	9.4000	0.0000	1
16	DALE	HUNT	138	138	STEEL	0.7000	0.0000	2
17	DUKE HEBRON	EKPC HEBRON TIE & DIST TAP	138	138	TH	0.1000	0.0000	1
18	EKPC FAWKES	KU FAWKES #2	138	138	TS	0.1000	0.0000	1
19	FAWKES	WEST BEREA	138	138	TH	14.1000	0.0000	1
20	FORD	FAWKES	138	138	TH	8.2000	0.0000	1
21	GALLATIN STEEL	#1	138	138	TH	0.8000	0.0000	1
22	GALLATIN STEEL	#2	138	138	TH	0.9000	0.0000	1
23	GHENT	BOONE	138	138	TH	29.3000	0.0000	1
24	GODDARD	FLEMINGSBURG	138	138	TH	9.2000	0.0000	1
25	INLAND	CONTAINER TAP	138	138	H-FRAME STEEL	0.5000	0.0000	1
26	JACKSONVILLE	TAP	138	138	TH	0.7000	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	KU CO.	OWEN CO.	138	138	TH	0.6000	0.0000	1
28	MAYSVILLE	BOONE	138	138	TH	58.0000	0.0000	1
29	MAYSVILLE	RENAKER	138	138	TH	36.7000	0.0000	1
30	MAYSVILLE INDUSTRIAL TAP		138	138	TS-5B	0.2000	0.0000	1
31	NORTH SHARKEY TO TAP	NORTH SHARKEY	138	138	TS, TU, TH	0.5500	0.0000	1
32	PLUMVILLE	GODDARD	138	138	H-FRAME WOOD	16.9000	0.0000	1
33	RENAKER	BOONE	138	138	TH	41.2000	0.0000	1
34	RICHWOOD TAP		138	138	TH	0.3000	0.0000	1
35	RODBURN	SKAGGS	138	138	H-FRAME WOOD	28.6000	0.0000	1
36	SHARKEY TAP		138	138	TH	2.7000	0.0000	1
37	SMITH	FAWKES	138	138	TH	14.3000	0.0000	1
38	SMITH	LAKE REBA	138	138	TH-10	11.6000	0.0000	1
39	SMITH	POWELL CO.	138	138	TH	16.6000	0.0000	1
40	SPURLOCK	KENTON #1	138	138	H-FRAME WOOD	4.4000	0.0000	1
41	SPURLOCK	FLEMINGSBURG	138	138	TH	18.0000	0.0000	1
42	SPURLOCK	PLUMVILLE	138	138	H-FRAME WOOD	9.2000	0.0000	1
43	STERLING TAP		138	138	TS, TU	0.6000	0.0000	1
44	THREE FORKS TAP		138	138	H-FRAME WOOD	0.8000	0.0000	1
45	UNION CITY TAP		138	138	TH	0.0000	0.0000	1
46	BEATTYVILLE	POWELL CO.	161	161	TH	23.1000	0.0000	1
47	BLUE LICK	BULLITT CO.	161	161		0.0000	50.0000	0
48	BULLITT CO.	SHELBY CO.	161	161	TH	26.5400	0.0000	1
49	BULLITT CO.	SUMMERSHADE	161	161		0.0000	30.3000	0
50	BULLITT CO. DC		161	161	TH	4.8000	0.0000	1
51	CASEY CO. TAP		161	161	TH	0.6000	0.0000	1
52	CEDAR GROVE IND PARK TAP		161	161	TH	0.1000	0.0000	1
53	COOPER	MARION COUNTY	161	161	TH	56.5000	0.0000	1
54	COOPER	WOLF CREEK	161	161	TH	34.4000	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
55	COOPER	ELIHU	161	161	H-FRAME WOOD	4.2000	0.0000	2
56	COOPER	TYNER	161	161	TH	51.9000	0.0000	1
57	COOPER	DENNY	161	161	TH	16.1000	0.0000	1
58	DARWIN THOMAS TAP		161	161	TU-1M	1.5000	0.0000	1
59	EK	TVA TIE SUMMER SHADE	161	161	TH	0.1000	0.0000	1
60	FOX HOLLOW	TVA TIE	161	161	TU-2S-161	0.8000	0.0000	1
61	GREEN COUNTY	SUMMER SHADE	161	161	TH	29.8000	0.0000	1
62	GREEN HALL TAP		161	161	TH	0.8000	0.0000	1
63	JABEZ TAP		161	161	TH	0.1000	0.0000	1
64	JAMESTOWN TAP		161	161	TH	0.5000	0.0000	1
65	LAUREL RIVER DAM		161	161	TOWER	3.0000	0.0000	1
66	LITTLE MOUNT TAP		161	161	TU	5.2000	0.0000	1
67	MARION CO INDUSTRIAL PARK TAP		161	161	TH	0.0400	0.0000	1
68	MARION CO.	GREEN CO.	161	161	TH	32.4800	0.0000	1
69	MCCREARY COUNTY TVA TIE		161	161	TS	0.2000	0.0000	1
70	METTS TAP	METTS	161	161		1.0500	0.0000	0
71	PINE HILL	LAUREL CO.	161	161	TH	4.3000	0.0000	2
72	PULASKI CO JCT	PULASKI CO	161	161	TH	6.1000	0.0000	1
73	RUSSELL CO. TAP		161	161	TH	1.4000	0.0000	1
74	SALOMA TAP		161	161	TH	0.8000	0.0000	1
75	SOUTH MARION COUNTY INDUSTRIAL TAP	SOUTH MARION COUNTY INDUSTRIAL	161	161	TS-5S, TU-2S	0.2400	0.0000	1
76	SOUTH OAK HILL TAP		161	161	TH	0.0000	0.0000	1
77	SUMMER SHADE	CAVE CITY	161	161	H-FRAME WOOD	20.1000	0.0000	1

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Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
78	SUMMERSHADE	TVE TIE	161	161	TH	0.1000	0.0000	1
79	TYNER	FALL ROCK (REC.& REB.)	161	161	TH	11.2000	0.0000	1
80	TYNER	BEATTYVILLE	161	161	TH	20.0000	0.0000	1
81	GALLATIN		345	345	TH-345S	0.8000	0.0000	1
82	SMITH	NORTH CLARK	345	345	TH	18.8000	0.0000	1
83	SMITH	WEST GARRARD	345	345	TH	35.6000	0.0000	1
84	SPURLOCK	AVON	345	345	STEEL & H-FR	59.6000	0.0000	1
85	SPURLOCK	ZIMMER	345	345	STEEL	3.9000	0.0000	2
0	TOTAL		0	0		2,897.1400	80.3000	84

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
AN	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AW	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BC	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EH	636.0 & 795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EJ	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EK	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EN	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EW	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FB	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FC	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FN	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FU	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FV	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GK	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HC	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HD	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HE	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HF	795.0 & 954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HG	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HL	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HM	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HS	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HU	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HV	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HY	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JD	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JR	795.0 & 954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JT	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JW	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KG	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
KK	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KY	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR & ZB	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LT	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LW	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MA	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MB	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MD	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MG	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MJ	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MV	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MX	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ND	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NE	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NK	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NR	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PB	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PC	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PJ	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PK	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PV	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PZ	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RM	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RU	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SA	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SC	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SG	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SK	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SU	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SV	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SW	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
TG	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TL	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TP	636.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TR	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TT	795.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TV	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
US	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UT	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UZ	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
VR	954.0 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WB	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WN	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WP	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WZ	556.5 ACSR/TW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
XV	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
YE	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
YF	556.5 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL		\$67,158,409.00	\$459,672,017.00	\$526,830,426.00	\$11,239,676.00	\$9,348,832.00	\$0.00	\$20,588,508.00
Total		\$67,158,409.00	\$459,672,017.00	\$526,830,426.00	\$11,239,676.00	\$9,348,832.00	\$0.00	\$20,588,508.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	North Springfield	Loretto	0.0500	SP	9	1	1
2	Downing Tap	Downing	0.0200	SP	38	1	1
3	Metts Tap	Metts	1.0500	SP	10	1	1
4	Green Co	Marion Co	2.2900	WP, SP	8	1	1
0	Total		3.4100		0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	556.5	ACSR/TW	TH-10XS,TS-3S,TS-4S,TS-5S,TS-5AS,TS-9S,TS-9AS	69	\$61,009.00	\$7,736,077.00	\$2,688,373.00	\$0.00	\$10,485,459.00
2	954	ACSR	TMS-3A, TS-5SX, TS-4S, CUSTOM METERING STR	69	\$25,500.00	\$2,806,633.00	\$5,375,768.00	\$0.00	\$8,207,901.00
3	795	ACSR	TS-5S-161, TU-2S-161, TMS-3A-161, TMS-3C-161	161	\$19,696.00	\$407,780.00	\$342,008.00	\$0.00	\$769,484.00
4	795, 556.5	ACSR	TH-10, TU-2S-161	161	\$42,956.00	\$889,350.00	\$745,903.00	\$0.00	\$1,678,209.00
Total				460	\$149,161.00	\$11,839,840.00	\$9,152,052.00	\$0.00	\$21,141,053.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)

Note:

Please see uploaded documents for Substation Ref Page 426 and 427.

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
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Note:

Please see uploaded documents for Substation Ref Page 426 and 427.

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	5058573855.00	5054554191.00	NO	The \$4,019,664 difference is Acquisition Adjustment (reported on line 12, Ref Page 200).
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	431678874.00	431678874.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	5490252729.00	5490252729.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	2049352603.00	2049352603.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	3440900126.00	3440900126.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	4021217.00	4021217.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	60309212.00	60309212.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	693704.00	693704.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	157678588.00	157678588.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000	0	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	0.0000		0	OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000	0.0000		OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	444290.00	444290.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	0.0000		0	OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	1600.00	1600.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	803819053.00	803819053.00		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	0.0000	0.0000		OK
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0.0000	0.0000		OK

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	266732448.00	266732448.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	2774422845.00	2774422845.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	984419.00	900223.00	NO	Ref. Page 262 does not include accrued sales tax of \$84,196. Per RUS guidelines, EKPC is required to allocate "other taxes".
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	0.0000	0.0000	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1233352.00	1233352.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	0.0000	0.0000	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1266452774.00	1266452774.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	969511125.00	969511125.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	147611957.00	147611957.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	1485103.00	1485103.00000 000	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	260228.000000	260228.00	OK	
	00			
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0.0000	0.0000	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	27462.00	27462.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	1243845701.00	1243845701.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	15675709	15675709	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	6046980.00	6046980.00	OK	
Electric Energy Account (ref pg 401)				

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	5123820	5123820	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	0	0	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	14589094	14387385	NO	Ref. Page 310, Total RQ, Colum (G) MWH Sold does not include Steam of 201,709 MWH. See note disclosure on Ref. Page 304.

1400 East Kentucky Power Cooperative, Inc. 01/01/2025 - 12/31/2025

Upload supporting documents

Document	Description	Supports
SD_1400_2025_1.pdf	Pg 426 Substations	Substations
SD_1400_2025_2.pdf	Pg 427 Substations cont.	Substations (continued)
SD_1400_2025_3.pdf	EKPC 2025 Audit	Audit Report

OATH

Commonwealth of Kentucky)
) ss:
County of Clark)

Clifton E. Scott, Jr. makes oath and says
(Name of Officer)

that he/she is Executive Vice President & CFO of
(Official title of officer)

East Kentucky Power Cooperative, Inc.
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025 , to and including December 31, 2025

Clifton E. Scott, Jr.
(Signature of Officer)

subscribed and sworn to before me, a notary , in and for
the State and County named in the above this 31st day of March, 2026

(Apply Seal Here)

My Commission expires 1-15-2030

Jeanne M. Jones
(Signature of officer authorized to administer oath)

