

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$95,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	28,866	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	754	
Number of KWH sold to all Rural Customers	1,255,633,726	
Total Revenue from all Rural Customers		\$91,907,413.74
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)		
Total number of Miles of Pole Line (Located in Kentucky)		

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Additional Information - Counties

Boone, Campbell, Gallatin, Grant, Kenton, Pendleton

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$217,088,457.00	1,566,371,365	141,657
Commercial and Industrial Sales			
Small (or Comercial)	\$185,078,350.00	1,569,171,206	13,323
Large (or Industrial)	\$70,437,798.00	708,058,354	277
Public St and Hwy Lighting (444)	\$480,180.00	11,840,787	471
Other Sales to Public Authorities (445)	\$25,817,842.00	229,391,237	822
Sales to Railroads and Railways (446)	\$0.00	0	0
Interdepartmental Sales (448)	\$37,568.00	325,901	0
Total Sales to Ultimate Customers	\$498,940,195.00	4,085,158,850	156,550
Sales For Resale (447)	\$36,573,699.00	551,705,000	1
Total Sales of Electricity	\$535,513,894.00	4,636,863,850	156,551

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Duke Energy Kentucky, Inc.						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Danielle Weatherston	525 S. Tryon Street		Charlotte	NC	28202	(980) 373-1697
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Abigail L. Motsinger, Senior Vice President, Chief Accounting Officer and Controller	525 S. Tryon Street	Charlotte	NC	28202
Provide Address of Office where the general Corporate books are kept		525 S. Tryon Street	Charlotte	NC	28202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Commonwealth of Kentucky; Date of Incorporation: March 20, 1901
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Kentucky - Gas and Electric

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General Information - (5) (Ref Page: 101)

Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	
Enter Y for Yes or N for No	N
If yes, Enter the date when such independent accountant was initially engaged	

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Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	Duke Energy Kentucky, Inc is a wholly owned subsidiary of Duke Energy Ohio, Inc. Duke Energy Ohio, Inc. is a wholly owned subsidiary of Cinergy Corp., which is a wholly owned subsidiary of Duke Energy Corporation.

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
N/A	N/A	0.00000000

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Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chief Executive Officer	Lynn J. Good		\$1,500,000.00
Executive Vice President	Harry K. Sideris		\$900,000.00
Chief Executive Officer	Harry K. Sideris		\$1,300,000.00
Executive Vice President	Julie S. Janson		\$950,000.00
EVP, CLO (Legal) & Corp.	Kodwo Gharty-Tagoe		\$815,000.00
Executive Vice President	Kodwo Gharty-Tagoe		\$900,000.00
EVP, CGO & OpEx Officer	T. Preston Gillespie Jr.		\$825,000.00
EVP, CFO (Financial)	Brian D. Savoy		\$785,000.00
EVP, CCAO (Corp Affairs)	Louis E. Renjel		\$650,000.00
EVP, CCAO (Corp Affairs)	Louis E. Renjel		\$715,000.00
SVP, CPDO (Power Grid)	Scott L. Batson		\$700,000.00
EVP, CPDO (Power Grid)	Scott L. Batson		\$700,000.00
Executive Vice President	R. Alexander Glenn		\$625,000.00
EVP, CLO (Legal)	R. Alexander Glenn		\$687,500.00
SVP, CAO (Aministrative)	Bonnie B. Titone		\$625,000.00
EVP, CAO (Aministrative)	Bonnie B. Titone		\$625,000.00
SVP, Sys. P&C	Regis T. Repko		\$600,000.00
SVP & CHRO (HR)	Cameron D. McDonald		\$550,000.00
SVP & CCO (Customer)	Alexander J Weintraub		\$489,213.00
EVP & CCO (Customer)	Alexander J Weintraub		\$489,213.00
SVP & Treasurer	Michael P. Callahan		\$393,300.00
SVP, CAO & Controller	Cynthia S. Lee		\$393,000.00
VP, Legal, CGO & Sec	David S. Maltz		\$392,057.00
SVP & President, Nat. Gas	Brian R. Weisker		\$364,000.00
President	Amy B. Spiller		\$355,231.00

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
R. Alexander Glenn, Executive Vice President and Chief Legal Officer	525 S. Tryon Street, Charlotte, NC 28202	Charlotte	NC	28202
Harry K. Sideris, Chief Executive Officer	525 S. Tryon Street, Charlotte, NC 28202	Charlotte	NC	28202
Louis E. Rengel, Executive Vice President and Chief Corporate Affairs Officer	1301 Pennsylvania Ave NW Suite 200 Wash. DC 20004	Washington	DC	20004

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Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		None
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		See Notes to Financial Statements, Note 1, "Summary of Significant Accounting Policies"
3. Purchase or sale of an operating unit or system:		See Notes to Financial Statements, Note 2, "Regulatory Matters"
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		None
5. Important extension or reduction of transmission or distribution system:		During the fourth quarter 2025, Project "M23029501.965 NKY WTP Tap into new station" was completed, in-service date of November 6th, 2025. There are no changes to report during the third quarter 2025. There are no changes to report during the second quarter 2025. There are no changes to report during the first quarter 2025.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		See Notes to Financial Statements, Note 5, "Debt and Credit Facilities"
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.		None
8. State the estimated annual effect and nature of any important wage scale changes during the year.		During the fourth quarter 2025, there were no large scale wage changes to report. During the third quarter 2025, there were no large scale wage changes to report. During the second quarter 2025, there were no large scale wage changes to report. During the first quarter 2025, there were no large scale wage changes to report.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		See Notes to Financial Statements, Note 2, "Regulatory Matters" and Note 3, "Commitments and Contingencies"
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.		None
(Reserved)		None
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
Utility Plant (101-106,114)	\$3,482,526,185.00	\$3,667,991,862.00
Construction Work in Progress (107)	\$95,017,021.00	\$99,379,214.00
4. TOTAL UTILITY PLANT	\$3,577,543,206.00	\$3,767,371,076.00
(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,157,722,167.00	\$1,202,345,024.00
6. Net Utility Plant	\$2,419,821,039.00	\$2,565,026,052.00
Nuclear Fuel (120.1-120.4,120.6)		
(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,419,821,039.00	\$2,565,026,052.00
Utility Plant Adjustments (116)		
Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	\$1,348,431.00	\$1,339,264.00
(Less) Accum. Prov. for Depr and Amort. (122)	\$5,837.00	\$11,707.00
Investment in Associated Companies (123)		
Investments in Subsidiary Companies (123.1)		
18.		
Noncurrent Portion of Allowances	\$0.00	
Other Investments (124)	\$1,500.00	\$1,500.00
Special Funds (125-128)	\$18,274,741.00	\$22,028,922.00
22. TOTAL Other Property and Investments	\$19,618,835.00	\$23,357,979.00
23. CURRENT AND ACCRUED ASSETS		
Cash (131)	\$4,659,261.00	\$4,045,985.00
Special Deposits (132-134)		
Working Fund (135)		
Temporary Cash Investments (136)		
Notes Receivable (141)		
Customer Accounts Receivable (142)	\$55,116,228.00	\$59,384,855.00
Other Accounts Receivable (143)	\$1,261,007.00	\$2,251,921.00
(Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$3,519,041.00	\$3,170,886.00
Notes Receivable from Associated Companies (145)	\$29,611,000.00	

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Accounts Receivable from Assoc. Companies (146)	\$132,235.00	\$21,530.00
Fuel Stock (151)	\$34,644,879.00	\$32,258,276.00
Fuel Stock Expenses Undistributed (152)		
Residuals (Elec) and Extracted Products (153)		
Plant Materials and Operating Supplies (154)	\$22,496,411.00	\$28,625,858.00
Merchandise (155)		
Other Materials and Supplies (156)		
Nuclear Materials Held for Sale (157)		
Allowances (158.1 and 158.2)	\$17,733.00	\$17,331.00
(Less) Noncurrent Portion of Allowances		
Environmental Credits (158.3 and 158.4)		
Stores Expense Undistributed (163)	\$964,225.00	\$1,356,695.00
Gas Stored Underground - Current (164.1)		
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
Prepayments (165)	\$474,481.00	\$591,054.00
Advances for Gas (166-167)		
Interest and Dividends Receivable (171)		
Rents Receivable (172)	\$7,377.00	\$7,331.00
Accrued Utility Revenues (173)	\$38,087,741.00	\$30,087,800.00
Miscellaneous Current and Accrued Assets (174)	\$7,171,234.00	\$8,958,021.00
Derivative Instrument Assets (175)	\$1,140,435.00	\$473,269.00
Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$192,265,206.00	\$164,909,040.00
55. DEFERRED DEBITS		
Unamortized Debt Expenses (181)	\$3,131,238.00	\$3,518,103.00
Extraordinary Property Losses (181.1)		
Unrecovered Plant and Regulatory Study Costs (182.2)		
Other Regulatory Assets (182.3)	\$108,117,150.00	\$103,765,062.00
Prelim. Survey and Investigation Charges (Electric) (183)	\$1,369,168.00	\$2,460,069.00
Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
Clearing Accounts (184)	\$50.00	\$317.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
Temporary Facilities (185)		
Miscellaneous Deferred Debits (186)	\$2,626,924.00	\$3,433,683.00
Def. Losses from Disposition of Utility Plt. (187)		
Research, Devel. and Demonstration Expend. (188)		
Unamortized Loss on Reaquired Debt (189)	\$74,675.00	\$24,651.00
Accumulated Deferred Income Taxes (190)	\$84,756,085.00	\$84,779,308.00
Unrecovered Purchased Gas Costs (191)	\$96,764.00	\$10,711,551.00
70. TOTAL Deferred Debits	\$200,172,054.00	\$208,692,744.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,831,877,134.00	\$2,961,985,815.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$8,779,995.00	\$8,779,995.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)	\$18,838,946.00	\$18,838,946.00
7. Other Paid-in Capital Stock (208-211)	\$474,372,496.00	\$474,372,496.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	\$605,524,393.00	\$642,031,890.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$1,107,515,830.00	\$1,144,023,327.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)	\$25,000,000.00	\$25,000,000.00
20. Other Long-Term Debt (224)	\$906,720,000.00	\$961,720,000.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$137,248.00	\$124,985.00
23. TOTAL Long Term Debt	\$931,582,752.00	\$986,595,015.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$3,848,686.00	\$3,199,919.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	(\$165,376.00)	(\$271,362.00)
28. Accumulated Provision for Pensions and Benefits (228.3)	\$27,784,669.00	\$27,139,528.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		\$217,168.00
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$87,119,796.00	\$80,011,167.00
32. TOTAL OTHER Noncurrent Liabilities	\$118,587,775.00	\$110,296,420.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$60,325,492.00	\$70,224,463.00
36. Notes Payable to Associated Companies (233)	\$0.00	\$14,027,000.00
37. Account Payable to Associated Companies (234)	\$17,347,917.00	\$23,524,549.00
38. Customer Deposits (235)	\$8,514,090.00	\$9,155,455.00
39. Taxes Accrued (236)	\$28,213,190.00	\$19,216,704.00
40. Interest Accrued (237)	\$14,498,693.00	\$16,422,444.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$3,358,918.00	\$5,914,636.00
45. Miscellaneous current and Accrued Liabilities (242)	\$5,373,368.00	\$11,591,457.00
46. Obligations Under Capital Leases - Current (243)	\$261,557.00	\$233,604.00
47. Derivative Instrument Liabilities (244)	\$1,190,434.00	\$1,038,189.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$139,083,659.00	\$171,348,501.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,818,489.00	\$1,489,242.00
52. Accumulated Deferred Investment Tax Credits (255)	\$5,135,704.00	\$5,135,704.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$16,284,576.00	\$18,077,901.00
55. Other Regulatory Liabilities (254)	\$114,180,365.00	\$110,517,582.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$397,687,984.00	\$414,502,123.00
58. TOTAL Deferred Credits	\$535,107,118.00	\$549,722,552.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,831,877,134.00	\$2,961,985,815.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$712,316,669.00	\$635,576,241.00	\$550,705,053.00	\$161,611,616.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$390,296,504.00	\$337,377,375.00	\$306,252,896.00	\$84,043,608.00	\$0.00
5. Maintenance Expenses (402)	\$28,973,174.00	\$22,064,694.00	\$26,007,579.00	\$2,965,595.00	\$0.00
6. Depreciation Expense (403)	\$94,236,257.00	\$82,611,500.00	\$72,026,694.00	\$22,209,563.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)		(\$1,527.00)			
8. Amort and Depl of Utility Plant (404-405)	\$2,864,456.00	\$8,825,695.00	\$108,512.00	\$2,755,944.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$15,475,133.00	\$20,428,641.00	\$14,994,361.00	\$480,772.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$4,923,669.00	\$2,845,627.00	\$1,995,462.00	\$2,928,207.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$20,564,080.00	\$14,779,881.00	\$15,662,008.00	\$4,902,072.00	\$0.00
15. Income Taxes - Federal (409.1)	\$14,922,097.00	\$26,944,401.00	\$14,983,704.00	(\$61,607.00)	\$0.00
16. Income Taxes - Other (409.1)	\$1,736,319.00	\$3,493,028.00	\$2,100,369.00	(\$364,050.00)	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$59,974,193.00	\$53,235,762.00	\$39,629,294.00	\$20,344,899.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$50,586,070.00	\$60,516,742.00	\$38,750,012.00	\$11,836,058.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)		\$14,732.00			
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$88,983.00	\$416,202.00	\$0.00	\$88,983.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)					

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)		\$890,491.00			
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)		(\$2,371.00)			
25. Gain from Disposition of environmental credits (411.11)	(\$423,578.00)		(\$423,578.00)	\$0.00	\$0.00
26. Losses from Disposition of environmental credits (411.12)	\$120,221.00		\$120,221.00	\$0.00	\$0.00
27. Total Utility Operating Expenses (Enter Total of Lines 4 - 26)	\$573,140,134.00	\$505,102,749.00	\$450,716,586.00	\$122,423,548.00	\$0.00
28. Net Utility Operating Income (Line 2 less line 27 - Carry forward to pg 117 line 25)	\$139,176,535.00	\$130,473,492.00	\$99,988,467.00	\$39,188,068.00	\$0.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$139,176,535.00	
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$3,157,655.00	
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$193,334.00	
33. Revenues From Nonutility Operations (417)	\$16,869.00	
34. (Less) Expenses of Nonutility Operations (417.1)	\$111,980.00	
35. Nonoperating Rental Income (418)	(\$6,044.00)	
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$2,194,003.00	
38. Allowance for Other Funds Used During Construction (419.1)	\$4,783,970.00	
39. Miscellaneous Nonoperating Income (421)	\$572,764.00	
40. Gain on Disposition of Property (421.1)	\$114,964.00	
41. TOTAL Other Income	\$10,528,867.00	
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$116,211.00	
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,378,978.00	
46. TOTAL Other Income Deductions	\$1,495,189.00	
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$0.00	
49. Income Taxes - Federal (409.2)	\$1,470,882.00	
50. Income Taxes - Other (409.2)	\$366,198.00	
51. Provision for Deferred Inc. Taxes (410.2)	\$1,857,304.00	
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$1,920,986.00	
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	\$1,773,398.00	
56. Net Other Income and Deductions (Lines 41,46,55)	\$7,260,280.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$42,978,410.00	
59. Amort of Debt Disc. and Expense (428)	\$615,018.00	
60. Amortization of Loss on Reacquired Debt (428.1)	\$50,024.00	
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$1,152,731.00	
64. Other Interest Expense (431)	\$2,083,471.00	
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$1,950,336.00	
66. Net Interest Charges	\$44,929,318.00	
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$101,507,497.00	
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$101,507,497.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$605,524,393.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$101,507,497.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	September 2025 Common Stock Dividend 0 Declared	(\$65,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$65,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$642,031,890.00
APPROPRIATED RETAINED EARNINGS (215) (215)		
TOTAL Appropriated Retained Earnings (215)		

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$642,031,890.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$101,507,497.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$94,236,257.00
Amortization of (Specify)	
Amortization of Primary Nuclear Fuel	\$0.00
Plant Items	\$2,864,455.00
Debt Discount, Premium, Exp, Loss on Reacquired De	\$665,042.00
Deferred Income Taxes (Net)	\$9,324,441.00
Investment Tax Credit Adjustment (Net)	\$0.00
Net (Increase) Decrease in Receivables	\$1,517,312.00
Net (Increase) Decrease in Inventory	(\$4,316,479.00)
Net (Increase) Decrease in Allowances Inventory	\$402.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$21,852,427.00
Net (Increase) Decrease in Other Regulatory Assets	\$5,301,337.00
Net Increase (Decrease) in Other Regulatory Liabilities	(\$2,800,368.00)
(Less) Allowance for Other Funds Used During Construction	\$4,783,970.00
(Less) Undistributed Earnings from Subsidiary Companies	\$0.00
Other:	
Special funds	(\$57,420.00)
Prepayments	(\$1,106,681.00)
Miscellaneous Current and Accrued Assets	\$1,305,368.00
Preliminary Survey and Investigation Charges	(\$1,090,901.00)
Clearing Accounts	(\$267.00)
Temporary Facilities	\$0.00
Miscellaneous Deferred Debits	(\$806,759.00)
Unrecovered Purchased Gas Costs	(\$6,326,694.00)
Accumulated Other Comprehensive Income	\$0.00
Obligations Under Capital Leases - Noncurrent	(\$648,767.00)
Accumulated Provisions	(\$423,535.00)
Accumulated Provision for Rate Refund	\$0.00
Contribution to Pension Plan	(\$1,664,635.00)

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Customer Advances for Construction	(\$329,247.00)
Other Deferred Credits	\$1,974,490.00
Derivative Instruments	(\$57,698.00)
Net Utility Plant and Nonutility Property	\$2,258,076.00
Debt Expenses	(\$776,041.00)
Deferred Income Taxes	\$334,495.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$217,952,137.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$256,120,750.00)
Gross Additions to Nuclear Fuel	\$0.00
Gross Additions to Common Utility Plant	(\$653,054.00)
Gross Additions to Nonutility Plant	\$0.00
(Less) Allowance for Other Funds Used During Construction	(\$4,783,970.00)
Other	
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
Cash Outflows for Plant (Total lines 26-33)	(\$251,989,834.00)
Acquisition of Other Noncurrent Assets (d)	\$0.00
Proceeds from Disposal of Noncurrent Assets (d)	\$0.00
Investments in and Advances to Assoc. and Subsidiary Companies	\$29,611,000.00
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$222,378,834.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$150,000,000.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$150,000,000.00
Payments for Retirement of	
Long-Term Debt (b)	(\$95,000,000.00)
Preferred Stock	
Common Stock	
Other	
Intercompany Notes Payable MoneyPool	\$14,027,000.00
Premium payments and fees on deferred debt	(\$213,579.00)
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	(\$65,000,000.00)

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$3,813,421.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$613,276.00)
Cash and Cash Equivalents at Beginning of Year	\$4,659,261.00
Cash and Cash Equivalents at End of Year	\$4,045,985.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Reclass from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Reclass from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Reclass from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$101,445,306.00	\$101,445,306.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Reclass from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$101,507,497.00	\$101,507,497.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,374,581,091.00	\$2,287,325,323.00	\$1,033,215,572.00	\$0.00	\$54,040,196.00
4. Property under Capital Leases	\$3,306,849.00	\$3,306,849.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$290,048,556.00	\$204,049,265.00	\$85,891,538.00	\$0.00	\$107,753.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,667,936,496.00	\$2,494,681,437.00	\$1,119,107,110.00	\$0.00	\$54,147,949.00
9. Leased to Others					
10. Held for Future Use	\$55,366.00	\$0.00	\$55,366.00	\$0.00	\$0.00
11. Construction Work in Progress	\$99,379,214.00	\$75,521,589.00	\$22,998,208.00	\$0.00	\$859,417.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,767,371,076.00	\$2,570,203,026.00	\$1,142,160,684.00	\$0.00	\$55,007,366.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,202,345,024.00	\$932,658,525.00	\$240,296,646.00	\$0.00	\$29,389,853.00
15. Net Utility Plant (Line 13 less 14)	\$2,565,026,052.00	\$1,637,544,501.00	\$901,864,038.00	\$0.00	\$25,617,513.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,160,966,676.00	\$932,658,525.00	\$221,338,701.00	\$0.00	\$6,969,450.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$41,378,348.00	\$0.00	\$18,957,945.00	\$0.00	\$22,420,403.00
22. Total In Service (Lines 18-21)	\$1,202,345,024.00	\$932,658,525.00	\$240,296,646.00	\$0.00	\$29,389,853.00
23. Leased to Others					
24. Depreciation					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,202,345,024.00	\$932,658,525.00	\$240,296,646.00	\$0.00	\$29,389,853.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Nuclear Fuel Materials (Ref Page: 202)

Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)					
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)						
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)	\$37,386,262.00	\$376,875.00	\$0.00	\$0.00	(\$37,763,137.00)	\$0.00
5. Total Intangible Plant	\$37,386,262.00	\$376,875.00	\$0.00	\$0.00	(\$37,763,137.00)	\$0.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$7,046,984.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,046,984.00
Structures and Improvements (311)	\$177,689,675.00	(\$1,899,973.00)	(\$144,195.00)	\$0.00	\$0.00	\$175,933,897.00
Boiler Plant Equipment (312)	\$585,770,535.00	\$27,976,346.00	\$18,226,285.00	\$0.00	\$0.00	\$595,520,596.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$124,004,428.00	\$479,547.00	\$967,249.00	\$0.00	\$0.00	\$123,516,726.00
Accessory Electric Equipment (315)	\$49,766,185.00	\$2,673,680.00	(\$1,350,477.00)	\$0.00	\$1,515,562.00	\$55,305,904.00
Misc. Power Plant Equipment (316)	\$24,856,386.00	\$894,981.00	\$251,946.00	\$0.00	\$0.00	\$25,499,421.00
Asset Retirement Costs for Steam Production (317)	\$90,893,184.00	(\$5,853,687.00)	\$0.00	\$0.00	\$0.00	\$85,039,497.00
16. Total Steam Production Plant	\$1,060,027,377.00	\$24,270,894.00	\$17,950,808.00	\$0.00	\$1,515,562.00	\$1,067,863,025.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant						
D. Solar Production						
Land and land rights (338.1)						
Structures and improvements (338.2)						
Reserved (338.3)						
Solar panels (338.4)		\$0.00	\$0.00	\$0.00	\$14,937,514.00	\$14,937,514.00
Collector system (338.5)						
Generator step-up transformers (GSU) (338.6)						
Inverters (338.7)		\$0.00	\$0.00	\$0.00	\$655,775.00	\$655,775.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Other accessory electrical equipment (338.8)	\$0.00	\$0.00	\$0.00	\$2,789,830.00	\$2,789,830.00
Computer hardware (338.9)	\$0.00	\$0.00	\$0.00	\$167,150.00	\$167,150.00
Computer software (338.10)					
Communication equipment (338.11)					
Miscellaneous power plant equipment (338.12)					
Asset retirement costs for solar production (338.13)	\$0.00	\$0.00	\$0.00	\$442,832.00	\$442,832.00
48. Total Solar ()	\$0.00	\$0.00	\$0.00	\$18,993,101.00	\$18,993,101.00
E. Wind Production					
Land and land rights (338.20)					
Structures and improvements (338.21)					
Reserved (338.22)					
Wind turbines (338.23)					
Wind towers and fixtures (338.24)					
Reserved (338.25)					
Collector system (338.26)					
Generator step-up transformers (GSU) (338.27)					
Inverters (338.28)					
Other accessory electrical equipment (338.29)					
Computer hardware (338.30)					
Computer software (338.31)					
Communication equipment (338.32)					
Miscellaneous power plant equipment (338.33)					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset retirement costs for wind production (338.34)						
65. Total Wind ()						
F. Other Renewable Production						
Land and land rights (339.1)						
Structures and improvements (339.2)						
Fuel holders (339.3)						
Boilers (339.4)						
Reserved (339.5)						
Generators (339.6)						
Reserved (339.7)						
Other accessory electrical equipment (339.8)						
Computer hardware (339.9)						
Computer software (339.10)						
Communication equipment (339.11)						
Miscellaneous power plant equipment (339.12)						
Asset retirement costs for other renewable production (339.13)						
80. Total Other Renewable ()						
G. Other Production Plant						
Land and Land Rights (340)	\$2,258,589.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,258,589.00
Structures and Improvements (341)	\$37,631,494.00	(\$393,055.00)	\$90,114.00	\$0.00	\$0.00	\$37,148,325.00
Fuel Holders, Products and Accessories (342)	\$61,659,078.00	\$476,241.00	\$208,494.00	\$0.00	\$0.00	\$61,926,825.00
Prime Movers (343)	\$22,664,214.00	\$5,084,984.00	\$8,256,245.00	\$0.00	\$0.00	\$19,492,953.00
Generators (344)	\$231,114,038.00	(\$5,185,613.00)	(\$3,010,404.00)	\$0.00	(\$15,104,664.00)	\$213,834,165.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Accessory Electric Equipment (345)	\$23,540,715.00	\$1,655,181.00	\$239,480.00	\$0.00	(\$2,347,734.00)	\$22,608,682.00
Misc. Power Plant Equipment (346)	\$5,520,873.00	\$155,768.00	\$32,006.00	\$0.00	\$0.00	\$5,644,635.00
Asset Retirement Costs for Other Production (347)	\$442,832.00	\$0.00	\$0.00	\$0.00	(\$442,832.00)	\$0.00
88. Total Other Production Plant	\$384,831,833.00	\$1,793,506.00	\$5,815,935.00	\$0.00	(\$17,895,230.00)	\$362,914,174.00
90. Total Production Plant (Lines 16,25,35,48, 65, 80 and 88)	\$1,444,859,210.00	\$26,064,400.00	\$23,766,743.00	\$0.00	\$2,613,433.00	\$1,449,770,300.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$9,299,977.00	\$102,394.00	\$0.00	\$0.00	\$0.00	\$9,402,371.00
Energy Storage Equipment - transmission (351)		\$0.00	\$160,595.00	\$0.00	\$3,184,283.00	\$3,023,688.00
Structures and Improvements (352)	\$6,088,911.00	\$3,402.00	\$0.00	\$0.00	\$0.00	\$6,092,313.00
Station Equipments (353)	\$64,554,380.00	\$1,225,555.00	\$197,027.00	\$0.00	\$0.00	\$65,582,908.00
Towers and Fixtures (354)						
Poles and Fixtures (355)	\$41,428,301.00	\$6,766,116.00	\$557,325.00	\$0.00	\$0.00	\$47,637,092.00
Overhead Conductors and Devices (356)	\$24,590,577.00	\$14,305,435.00	\$826,728.00	\$0.00	\$0.00	\$38,069,284.00
Underground Conduit (357)						
Underground Conductors and Devices (358)						
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	\$145,962,146.00	\$22,402,902.00	\$1,741,675.00	\$0.00	\$3,184,283.00	\$169,807,656.00
4. Distribution Plant						
Land and Land Rights (360)	\$21,862,583.00	\$174,363.00	\$0.00	\$0.00	\$0.00	\$22,036,946.00
Structures and Improvements (361)	\$4,557,491.00	\$1,045,865.00	\$0.00	\$0.00	\$0.00	\$5,603,356.00
Station equipments (362)	\$140,456,885.00	\$25,231,946.00	\$522,904.00	\$0.00	\$0.00	\$165,165,927.00
Storage Battery Equipments (363)		\$583,008.00	\$0.00	(\$5,192.00)	\$18,985,382.00	\$19,563,198.00
Poles, Towers and Fixtures (364)	\$80,775,296.00	\$5,198,587.00	\$906,115.00	\$0.00	\$0.00	\$85,067,768.00
Overhead Conductors and Devices (365)	\$166,909,974.00	\$12,464,783.00	\$1,937,274.00	\$0.00	\$0.00	\$177,437,483.00
Underground Conduit (366)	\$52,595,299.00	\$3,709,331.00	\$42.00	\$0.00	\$0.00	\$56,304,588.00
Underground Conductors and Devices (367)	\$103,775,441.00	\$8,514,420.00	\$246,860.00	\$0.00	\$0.00	\$112,043,001.00
Lines Transformers (368)	\$90,734,533.00	\$9,912,629.00	\$744,901.00	\$0.00	\$0.00	\$99,902,261.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Services (369)	\$20,407,980.00	(\$430,480.00)	\$303.00	\$0.00	\$0.00	\$19,977,197.00
Meters (370)	\$32,021,022.00	\$1,926,546.00	\$611,083.00	\$0.00	\$0.00	\$33,336,485.00
Installations on Customer Premises (371)	\$1,782,101.00	\$437,087.00	\$9,873.00	\$0.00	\$0.00	\$2,209,315.00
Leased Property on Customer Premises (372)	\$9,647.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,647.00
Street Lighting and Signal Systems (373)	\$13,969,660.00	\$1,795,508.00	\$1,082.00	\$0.00	\$0.00	\$15,764,086.00
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$729,857,912.00	\$70,563,593.00	\$4,980,437.00	(\$5,192.00)	\$18,985,382.00	\$814,421,258.00
5. General Plant						
Energy Storage Plant (387)						
Land and Land Rights (389)						
Structures and Improvements (390)	\$165,342.00	\$0.00	\$0.00	\$0.00	\$0.00	\$165,342.00
Office Furniture and Equipment (391)	\$9,081,625.00	(\$47,935.00)	\$0.00	\$0.00	(\$8,658,907.00)	\$374,783.00
Transportation Equipment (392)	\$1,196,357.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,196,357.00
Stores Equipment (393)						
Tools, shop and Garage Equipments (394)	\$4,137,928.00	\$252,860.00	\$109,709.00	\$0.00	\$0.00	\$4,281,079.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$11,770.00					
Communication Equipment (397)	\$22,349,680.00	\$8,727,252.00	\$1,400,686.00	\$5,192.00	\$21,664,605.00	\$51,357,813.00
Miscellaneous Equipment (398)						
Subtotal General Plant	\$36,942,702.00	\$8,932,177.00	\$1,510,395.00	\$5,192.00	\$13,005,698.00	\$57,375,374.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
90. Total General Plant	\$36,942,702.00	\$8,932,177.00	\$1,510,395.00	\$5,192.00	\$13,005,698.00	\$57,375,374.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,395,008,232.00	\$128,339,947.00	\$31,999,250.00	\$0.00	\$25,659.00	\$2,491,374,588.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,395,008,232.00	\$128,339,947.00	\$31,999,250.00	\$0.00	\$25,659.00	\$2,491,374,588.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
DISTRIBUTION PLANT	\$0.00
Wilder Substation Replace TB 2 DEK	\$3,281,068.00
Buffington 48 and 49 Station Exits/	\$3,014,405.00
DEE EOL CGR Replacements	\$2,949,299.00
SUBOPT - AUGUSTINE - 0046	\$2,267,151.00
SUBOPT - AUGUSTINE - 0045	\$1,633,268.00
Dist. OH/UG Line Improvements	\$1,571,297.00
Buffington TB 8	\$1,511,288.00
F5967 Rbld Hwy 177 to Decoursey Sub	\$1,477,549.00
Dist. Lighting-Install/Replace	\$1,410,877.00
SUBOPT - AUGUSTINE - 0041	\$1,410,196.00
SUBOPT - WILDER - 0041	\$1,264,909.00
SUBOPT - BEAVER - 0041	\$1,246,809.00
PROJECTS LESS THAN \$1 MILLION	\$12,466,898.00
GENERAL PLANT	\$0.00
SG DEE DMS ADMS - 336	\$2,914,230.00
PROJECTS LESS THAN \$1 MILLION	\$7,352,318.00
INTANGIBLE PLANT	\$0.00
DEE EAM NextGen GIS	\$1,696,879.00
PROJECTS LESS THAN \$1 MILLION	\$1,903,794.00
PRODUCTION PLANT	\$0.00
Woodsdale U5 Major Inspection	\$7,410,096.00
MATS Compliance	\$3,003,776.00
Woodsdale 1 Turbine Emergent	\$2,119,456.00
West Landfill - Eastside Haul Road	\$1,268,957.00
PROJECTS LESS THAN \$1 MILLION	\$4,482,563.00
TRANSMISSION PLANT	\$0.00
Hebron-Oakbrook RLE	\$3,461,019.00
Hebron-Oakbrook-Install 69 kV Circu	\$1,566,167.00
PROJECTS LESS THAN \$1 MILLION	\$2,837,320.00
Total	\$75,521,589.00

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Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$874,519,752.00	\$874,519,752.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$72,026,694.00	\$72,026,694.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$83,050.00	\$83,050.00		
Other Clearing Accounts				
Other Accounts (Specify)				
EastBend Depreciation	(\$531,503.00)	(\$531,503.00)	\$0.00	\$0.00
Common Plant Depreciation	(\$190,449.00)	(\$190,449.00)	\$0.00	\$0.00
ARO Depreciation Deferred	\$4,115,236.00	\$4,115,236.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$75,503,028.00	\$75,503,028.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$31,999,250.00)	(\$31,999,250.00)	\$0.00	\$0.00
Cost of Removal	(\$11,509,991.00)	(\$11,509,991.00)	\$0.00	\$0.00
Salvage (Credit)	\$387,274.00	\$387,274.00	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$43,121,967.00)	(\$43,121,967.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Misc. Adjustments	(\$59,724.00)	(\$59,724.00)	\$0.00	\$0.00
Reserve Transfer from 0111100 to 0108003 FERC 898	\$25,817,436.00	\$25,817,436.00	\$0.00	\$0.00
Balance End of Year	\$932,658,525.00	\$932,658,525.00	\$0.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	\$485,996,631.00	\$485,996,631.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage	\$5,057,445.00	\$5,057,445.00	\$0.00	\$0.00
Other Production	\$216,219,809.00	\$216,219,809.00	\$0.00	\$0.00
Transmission	\$17,104,181.00	\$17,104,181.00	\$0.00	\$0.00
Distribution	\$178,841,199.00	\$178,841,199.00	\$0.00	\$0.00
General	\$29,439,260.00	\$29,439,260.00	\$0.00	\$0.00
Total	\$932,658,525.00	\$932,658,525.00	\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$34,644,879.00	\$32,258,276.00	0
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$7,500,404.00	\$18,084,197.00	0
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$14,494,275.00	\$10,101,509.00	0
Transmission Plant (Estimated)	\$174.00	\$112.00	0
Distribution Plant	\$501,558.00	\$440,040.00	0
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$22,496,411.00	\$28,625,858.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
0	\$964,225.00	\$1,356,695.00	0
Total Materials and Supplies	\$58,105,515.00	\$62,240,829.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	341,272	\$17,733.00	33,740	\$0.00	25,041	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	7,563	\$403.00	0	\$0.00	0	\$0.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	333,709	\$17,330.00	33,740	\$0.00	25,041	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales						
Balance - End of Year						
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	25,041	\$0.00	676,107	\$0.00	1,101,201	\$17,733.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	7,563	\$403.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	25,041	\$0.00	676,107	\$0.00	1,093,638	\$17,330.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales						
Balance - End of Year						
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
INCOME TAXES	\$1,981,471.00		\$0.00	\$8,433,556.00
DEMAND SIDE MANAGEMENT COSTS - (Amortized in accordance with rider revenue)	\$1,772,736.00		\$0.00	\$1,772,736.00
INTEREST RATE HEDGES (Amorti. over life associated debt) - Order #2006-563	(\$118,804.00)		\$0.00	\$654,674.00
ESM DEFERRAL - Order #2017-321	(\$1,972,200.00)		\$0.00	\$2,796,145.00
FTR DEFERRAL	\$0.00		\$0.00	\$0.00
REPS INCREMENTAL COSTS	\$0.00		\$0.00	\$917.00
ARO OTHER REGULATORY ASSET	\$359,149.00		\$0.00	\$1,612,661.00
GAS ARO OTHER REGULATORY ASSET	\$751,180.00		\$0.00	\$9,767,405.00
ARO CONTRA-REGULATORY ASSET - Order #2017-321	(\$90,502.00)		\$0.00	(\$1,256,960.00)
COAL ASH DEFERRED SPEND - Order #2015-187	\$0.00		\$0.00	\$16,844.00
COAL ASH ARO - Order #2015-187	\$1,707,045.00		\$0.00	\$8,314,397.00
COAL ASH CONTRA EQUITY - Order #2017-321	\$94,621.00		\$0.00	(\$240,798.00)
SPEND RA AMORTIZATION (NC & MW) - Order #2017-321	\$0.00	Various	\$1,925,121.00	\$5,350,629.00
SPEND RA AMORTIZATION (SC & FL) - Order #2017-321	\$5,154,698.00	407.3	\$5,064,197.00	\$851,990.00
DEK DEFERRED STORM EXPENSE - Order #2018-416	\$0.00	593	\$70,069.00	\$0.00
CARBON MANAGEMENT REGULATORY ASSET (Amort. 120 months, beginning May 2018)	\$0.00	407.3	\$199,996.00	\$466,657.00
HURRICANE IKE REGULATORY ASSET (Amortized 60 months, beginning May 2018) Or	\$0.00		\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
EAST BEND PLANT O&M DEFERRAL (Amortized 120 months, beginning May 2018) Ord	\$0.00	Various	\$3,886,343.00	\$12,114,762.00
EAST BEND DEPRECIATION DEFERRAL (Amortized over remaining life of asset) Or	\$0.00	403	\$490,618.00	\$7,745,795.00
Non-AMI Meter NBV (Amortized 146 months, beginning May 2018)	\$0.00	Various	\$368,588.00	\$2,024,097.00
Opt-Out IT Modification (Amortized 60 months, beginning May 2018)	\$0.00		\$0.00	\$0.00
Plant Outage Normalization Order - #2017-321; Amortized 60 months, begin	\$0.00	407.3	\$1,848,079.00	\$8,161,979.00
Deferred Forced Outage Purchased Power Order #2017- 321; Amortized 60 month	\$0.00	407.3	\$498,067.00	\$3,561,756.00
GAS RATE CASE DEFERRAL (Amortized 60 months, beginning April 2019)	\$0.00		\$0.00	\$0.00
DEFERRED GAS INTEGRITY COSTS (Amortized 120 months, beginning April 2018)	\$0.00	Various	\$302,482.00	\$1,079,152.00
OTHER REGULATORY ASSETS - GENERAL ACCOUNTING - FERC Docket No. A107-1-000	\$349,505.00	Various	\$2,384,866.00	\$23,086,224.00
PENSION POST RETIRE PURCHASE ACCOUNTING - Q - FERC Docket No. A107-1-000	\$0.00	Various	\$83,472.00	\$2,913,559.00
PENSION POST RETIRE PURCHASE ACCOUNTING - NQ - FERC Docket No. A107-1-000	\$165.00		\$0.00	(\$34,426.00)
PENSION POST RETIRE PURCHASE ACCOUNTING - FAS - FERC Docket No. A107-1-000	\$0.00	Various	\$118,380.00	\$877,654.00
Misc. ST Reg Assets	\$0.00		\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Cust. Connect Deferral LT OrdCust. Connect Deferral LT Order #2021-00190	\$0.00	407.3	\$124,047.00	\$546,437.00
Deferred CIS O&M Current Order #2021-00190	\$0.00		\$0.00	\$124,047.00
OPEB FAS 106 - Medical	\$0.00		\$0.00	\$0.00
OPEB FAS 106 - Life	\$0.00		\$0.00	\$0.00
Def Limestone Proj Costs - Order #2025-00281	\$2,940,719.00	0	\$0.00	\$2,940,719.00
NC Environmental Expense	\$82,454.00		\$0.00	\$82,454.00
Total	\$13,012,237.00		\$17,364,325.00	\$103,765,062.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Vacation accrual	\$1,169,308.00	\$157,696.00	0	\$0.00	\$1,327,004.00
Straight Line Lease Def - amortized 01/20 - 12/38	\$155,641.00	\$439,553.00	242	\$468,522.00	\$126,672.00
DEK 2017 Rate Case - amortized 05/18 - 04/25	\$26,297.00	\$0.00	928	\$26,297.00	\$0.00
DEK 2019 Rate Case - Elect - amort 05/20 - 09/28	\$79,590.00	\$0.00	928	\$21,042.00	\$58,548.00
DEK 2021 Rate Case - Gas - amort 01/22 - 12/26	\$90,407.00	\$0.00	928	\$45,466.00	\$44,941.00
Indirect overhead allocation pool - Undistributed	\$90,921.00	(\$122,174.00)	0	\$0.00	(\$31,253.00)
DEK 2022 Rate Case - Elect - amort 10/23 - 10/28	\$596,133.00	\$0.00	928	\$157,614.00	\$438,519.00
DEK 2024 Electric Rate Case	\$373,735.00	\$569,720.00	0	\$0.00	\$943,455.00
DEK 2024 Rate Case - Gas	\$44,892.00	\$621,543.00	0	\$0.00	\$666,435.00
Accum Amort Dev Costs	\$0.00	\$0.00	146	\$140,638.00	(\$140,638.00)
ProCo Clearing Account	\$0.00	\$0.00	0	\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$2,626,924.00				\$3,433,683.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	0	\$64,638,480.00	\$66,980,292.00
Other			
Total Electric		\$64,638,480.00	\$66,980,292.00
Gas			
	0	\$20,117,605.00	\$17,799,016.00
Other	0	\$0.00	\$0.00
Total Gas		\$20,117,605.00	\$17,799,016.00
Other			
Total (Acct 190)		\$84,756,085.00	\$84,779,308.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock	1,000,000	\$15.00	\$0.00	585,333
Total Common Stock	1,000,000			585,333
Preferred Stock				
Total Preferred Stock				
Other				

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Total Common Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
Other					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Beginning Balance Amount	\$148,811,383.00
	Ending Balance Amount	\$148,811,383.00
	Beginning Balance Amount	\$325,561,113.00
	IncreasesDecreasesDueToMiscellaneousPaidInCapital	\$0.00
	Ending Balance Amount	\$474,372,496.00
Total		

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)

Balance End of Year

Total

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Intercomp Moneypool Notes Pybl-Long Term, 4.0018%	\$25,000,000.00	\$0.00	12/15/2014	3/16/2030
Total Acct 223	\$25,000,000.00	\$0.00		
Acct 224				
6.20% SERIES DUE IN 2036	\$65,000,000.00	\$653,550.00	3/10/2006	3/10/2036
5.90% SERIES DUE IN 2031	\$80,000,000.00	\$367,912.00	6/28/2024	7/15/2031
6.00% SERIES DUE IN 2034	\$95,000,000.00	\$428,064.00	6/28/2024	7/15/2034
2008 SERIES POLL CONTROL REF BONDS DUE 2027 3.700%	\$50,000,000.00	\$691,754.00	6/27/2022	8/1/2027
2010 SERIES POLL CONTROL REF BONDS DUE 2027 2.450%	\$26,720,000.00	\$939,966.00	2/1/2012	8/1/2027
6.17% SERIES DUE IN 2039	\$50,000,000.00	\$227,558.00	6/28/2024	7/15/2039
3.42% SERIES DUE IN 2026	\$45,000,000.00	\$220,191.00	1/5/2016	1/15/2026
4.45% SERIES DUE IN 2046	\$50,000,000.00	\$247,535.00	1/5/2016	1/15/2046
3.35% SERIES DUE IN 2029	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2029
4.11% SERIES DUE IN 2047	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2047
4.26% SERIES DUE IN 2057	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2057
5.41% SERIES DUE IN 2030	\$67,500,000.00	\$339,226.00	8/12/2025	9/15/2030
6.01% SERIES DUE IN 2035	\$42,500,000.00	\$213,587.00	8/12/2025	9/15/2035
6.11% SERIES DUE IN 2037	\$40,000,000.00	\$201,023.00	8/12/2025	9/15/2037
4.18% SERIES DUE IN 2028	\$40,000,000.00	\$156,522.00	10/3/2018	10/15/2028
4.62% SERIES DUE IN 2048	\$35,000,000.00	\$141,522.00	12/12/2018	12/15/2048
4.32% SERIES DUE IN 2049	\$40,000,000.00	\$195,082.00	7/17/2019	7/15/2049
3.23% SERIES DUE IN 2025	\$95,000,000.00	\$415,082.00	9/26/2019	10/1/2025

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
3.56% SERIES DUE IN 2029	\$75,000,000.00	\$335,082.00	9/26/2019	10/1/2029
2.65% SERIES DUE IN 2030	\$35,000,000.00	\$127,283.00	9/15/2020	9/15/2030
3.66% SERIES DUE IN 2050	\$35,000,000.00	\$127,283.00	9/15/2020	9/15/2050
Total Acct 224	\$1,056,720,000.00	\$6,401,647.00		

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Intercomp Moneypool Notes Pybl-Long Term, 4.0018%	10/1/2023	3/16/2030	\$25,000,000.00	\$1,152,731.00
Total Acct 223			\$25,000,000.00	\$1,152,731.00
Acct 224				
6.20% SERIES DUE IN 2036	3/10/2006	3/10/2036	\$65,000,000.00	\$4,030,000.00
5.90% SERIES DUE IN 2031	6/28/2024	7/15/2031	\$80,000,000.00	\$4,720,000.00
6.00% SERIES DUE IN 2034	6/28/2024	7/15/2034	\$95,000,000.00	\$5,700,000.00
2008 SERIES POLL CONTROL REF BONDS DUE 2027 3.700%	6/27/2022	8/1/2027	\$50,000,000.00	\$1,850,000.00
2010 SERIES POLL CONTROL REF BONDS DUE 2027 2.450%	2/1/2012	8/1/2027	\$26,720,000.00	\$776,674.00
6.17% SERIES DUE IN 2039	6/28/2024	7/15/2039	\$50,000,000.00	\$3,085,000.00
3.42% SERIES DUE IN 2026	1/5/2016	1/15/2026	\$45,000,000.00	\$1,539,000.00
4.45% SERIES DUE IN 2046	1/5/2016	1/15/2046	\$50,000,000.00	\$2,225,000.00
3.35% SERIES DUE IN 2029	9/7/2017	9/15/2029	\$30,000,000.00	\$1,005,000.00
4.11% SERIES DUE IN 2047	9/7/2017	9/15/2047	\$30,000,000.00	\$1,233,000.00
4.26% SERIES DUE IN 2057	9/7/2017	9/15/2057	\$30,000,000.00	\$1,278,000.00
5.41% SERIES DUE IN 2030	8/12/2025	9/15/2030	\$67,500,000.00	\$1,409,981.00
6.01% SERIES DUE IN 2035	8/12/2025	9/15/2035	\$42,500,000.00	\$986,224.00
6.11% SERIES DUE IN 2037	8/12/2025	9/15/2037	\$40,000,000.00	\$943,656.00
4.18% SERIES DUE IN 2028	10/3/2018	10/15/2028	\$40,000,000.00	\$1,672,000.00
4.62% SERIES DUE IN 2048	12/12/2018	12/15/2048	\$35,000,000.00	\$1,617,000.00
4.32% SERIES DUE IN 2049	7/17/2019	7/15/2049	\$40,000,000.00	\$1,728,000.00
3.23% SERIES DUE IN 2025	9/26/2019	10/1/2025	\$0.00	\$2,301,375.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
3.56% SERIES DUE IN 2029	9/26/2019	10/1/2029	\$75,000,000.00	\$2,670,000.00
2.65% SERIES DUE IN 2030	9/15/2020	9/15/2030	\$35,000,000.00	\$927,500.00
3.66% SERIES DUE IN 2050	9/15/2020	9/15/2050	\$35,000,000.00	\$1,281,000.00
Total Acct 224			\$961,720,000.00	\$42,978,410.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$101,507,497.00
Taxable Income Not Reported on Books	
Deductions Recorded on Books not Deducted for Return	
Income Recorded on Books not Included in Return	
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
Deductions on Return Not Charged Against Book Income	
AFUDC Interest	\$1,950,336.00
Allowance for Funds Used During Construction	\$4,783,970.00
Asset Retirement Obligation	\$88,983.00
Bad Debts	\$348,155.00
Benefits Accruals	\$3,635,843.00
Book Depreciation	(\$97,702,507.00)
Capitalized Hardware/Software	(\$300,656.00)
Coal Ash Spend, Net of Capitalized Portion	(\$2,254,347.00)
Contributions in Aid of Construction	(\$2,427,658.00)
Cost of Removal	\$17,219,775.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Deferred Costs - Customer Connect	(\$124,047.00)
Deferred Revenue	\$165,230.00
Demand Side Management Deferral	(\$22,594.00)
Emissions Allowance Expense	(\$403.00)
Environmental Reserve	\$105,986.00
Equipment/T&D Repairs	\$61,863,946.00
Extra Facility Lighting	\$2,966.00
Gas Supplier Refunds	(\$2,383,148.00)
Lease Adjustments	\$1.00
Lobbying	(\$360,000.00)
Loss on Reacquired Debt	(\$50,024.00)
Mark to Market	\$462,448.00
Meals & Entertainment	(\$190,000.00)
MGP Sites	(\$204,750.00)
Non-Cash Overhead Basis Adjustment	(\$542,416.00)
Penalties	(\$112,056.00)
Property Tax Reserves	\$2,348,120.00
Provision for Current Federal Income Taxes	(\$16,392,978.00)
Provision for Current State Income Taxes	(\$38,090.00)
Provision for Deferred Income Taxes	(\$9,324,442.00)
Regulatory Asset - Carbon Management	(\$199,996.00)
Regulatory Asset - Deferred Plant Costs	(\$4,376,960.00)
Regulatory Asset - Deferred Revenue	(\$7,666,347.00)
Regulatory Asset - ESM Deferral	(\$2,062,703.00)
Regulatory Asset - FAS 158	(\$2,631,095.00)
Regulatory Asset - Non-AMI Meters	(\$368,588.00)
Regulatory Asset/Liability - Rate Case Expenses	\$940,845.00
Regulatory Asset - Transition from MISO to PJM	\$235,673.00
Regulatory Asset - Vacation Carryover	\$157,697.00
Regulatory Liability - Outage Costs	(\$2,346,144.00)
Regulatory Liability - RSLI & Other Misc Dfd Costs	\$2,638,237.00
Reg Asset - Environmental	\$82,454.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
	Severance Reserve - LT	\$56,384.00
	Storm Cost Deferral	(\$70,070.00)
	Surplus Materials Write-Off Asset	\$833,127.00
	Surplus Materials Write-off Liab	(\$520.00)
	Tax Depreciation/Amortization	\$94,000,000.00
	Tax Gains/Losses	\$3,631,719.00
	Tax Interest Capitalized	(\$3,172,134.00)
	Transportation Benefits	(\$24,000.00)
	Unbilled Revenue - Fuel	\$10,614,785.00
	Workers Com Reserve	(\$38,675.00)
	Total	\$50,779,332.00
Federal Tax net Income		\$50,728,165.00
Show Computation of Tax		
	Tax at 21% for Electric, Water, NonUtility & Gas	\$10,652,915.00
	Prior Year Federal Tax True Ups	(\$1,634,660.00)
	Corporate Alternative Minimum Tax	\$8,800,000.00
	Tax Credit Utilization	(\$1,425,276.00)
	Total Federal Income Tax	\$16,392,979.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
FEDERAL TAXES: INCOME	\$7,276,470.00	\$0.00	\$16,392,979.00	\$22,953,101.00	\$0.00
FEDERAL TAXES: FUEL TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FEDERAL TAXES: SECURITY	(\$131,505.00)	\$0.00	\$1,646,260.00	\$1,501,932.00	\$0.00
FEDERAL TAXES: UNEMPLOYMENT	\$210.00	\$0.00	\$7,093.00	\$7,187.00	\$0.00
STATE TAXES: INCOME	\$565,016.00	\$0.00	\$2,102,518.00	\$2,984,021.00	\$0.00
STATE TAXES: UNEMPLOYMENT	\$25,936.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: PROPERTY TAX	\$20,350,761.00	\$0.00	\$18,118,209.00	\$18,040,602.00	\$0.00
STATE TAXES: SALES & USE TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: FRANCHISE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OTHER TAXES: Property Tax (Local)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: SALES & USE TAXES (OH,KY,OTH)	\$171,761.00	\$0.00	\$3,102,122.00	\$4,890,454.00	\$0.00
STATE TAXES: UNEMPLOYMENT (OH,KY)	(\$45,459.00)	\$0.00	\$17,759.00	\$6,129.00	\$0.00
OTHER TAXES: MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$28,213,190.00	\$0.00	\$41,386,940.00	\$50,383,426.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
FEDERAL TAXES: INCOME	\$716,348.00	\$0.00	\$14,983,705.00	\$0.00	\$0.00	\$1,409,274.00
FEDERAL TAXES: FUEL TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FEDERAL TAXES: SECURITY	\$12,823.00	\$0.00	\$1,816,518.00	\$0.00	\$0.00	(\$170,258.00)
FEDERAL TAXES: UNEMPLOYMENT	\$116.00	\$0.00	\$5,558.00	\$0.00	\$0.00	\$1,535.00
STATE TAXES: INCOME	(\$316,487.00)	\$0.00	\$2,100,369.00	\$0.00	\$0.00	\$2,149.00
STATE TAXES: UNEMPLOYMENT	\$25,936.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: PROPERTY TAX	\$20,428,368.00	\$0.00	\$13,871,329.00	\$0.00	\$0.00	\$4,246,880.00
STATE TAXES: SALES & USE TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: FRANCHISE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OTHER TAXES: Property Tax (Local)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: SALES & USE TAXES (OH,KY,OTH)	(\$1,616,571.00)	\$0.00	(\$48,755.00)	\$0.00	\$0.00	\$3,150,877.00
STATE TAXES: UNEMPLOYMENT (OH,KY)	(\$33,829.00)	\$0.00	\$12,432.00	\$0.00	\$0.00	\$5,327.00
OTHER TAXES: MISCELLANEOUS	\$0.00	\$0.00	\$4,925.00	\$0.00	\$0.00	(\$4,925.00)
Total Taxes	\$19,216,704.00	\$0.00	\$32,746,081.00	\$0.00	\$0.00	\$8,640,859.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Elect 30%	\$5,135,704.00		\$0.00		\$0.00	\$0.00	\$5,135,704.00	
Total Other	\$5,135,704.00		\$0.00		\$0.00	\$0.00	\$5,135,704.00	
Total	\$5,135,704.00		\$0.00		\$0.00	\$0.00	\$5,135,704.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
MISO MTEP Accrual	\$11,418,200.00	0	\$0.00	(\$235,674.00)	\$11,182,526.00
Deferred Revenue - Outdoor Lighting	\$2,746,212.00	415	\$344,956.00	\$179,727.00	\$2,580,983.00
Amort period 10 years over life	\$0.00	0	\$0.00	\$0.00	\$0.00
of contracts	\$0.00	0	\$0.00	\$0.00	\$0.00
MGP Reserve	\$617,795.00	0	\$0.00	(\$12,418.00)	\$605,377.00
FTR MTM gains/losses	\$0.00	0	\$0.00	\$0.00	\$0.00
Gas Refunds	\$207,813.00	805	\$90,123.00	\$2,473,271.00	\$2,590,961.00
Amort period varies	\$0.00	0	\$0.00	\$0.00	\$0.00
SCHM Exec Cash Bal Plan	\$0.00	0	\$0.00	\$520.00	\$520.00
SCHM Tax&S/L For Surplus Mat'L	\$0.00	0	\$0.00	\$0.00	\$0.00
Deferred Prepaid EF- Lighting Small Cell	\$25,713.00	454	\$2,966.00	\$0.00	\$22,747.00
Other LT Liabilities	\$1,268,843.00	0	\$0.00	(\$445,398.00)	\$823,445.00
Cash - suspense	\$0.00	0	\$0.00	\$271,342.00	\$271,342.00
TOTAL	\$16,284,576.00		\$438,045.00	\$2,231,370.00	\$18,077,901.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$252,345,593.00	\$31,433,525.00	\$20,669,457.00	\$315,720.00	\$1,920,152.00
Gas	\$116,531,736.00	\$15,239,615.00	\$7,969,341.00	\$1,420,272.00	\$834.00
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$368,877,329.00	\$46,673,140.00	\$28,638,798.00	\$1,735,992.00	\$1,920,986.00
Other (specify)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 282	\$368,877,329.00	\$46,673,140.00	\$28,638,798.00	\$1,735,992.00	\$1,920,986.00
Classification of Total					
Federal Income Tax	\$299,243,265.00	\$36,755,337.00	\$22,786,598.00	\$1,389,944.00	\$1,538,062.00
State Income Tax	\$69,634,064.00	\$9,917,803.00	\$5,852,200.00	\$346,048.00	\$382,924.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric		\$0.00		\$1,255,564.00	\$262,760,793.00
Gas	146	\$101,296.00	182.3	\$218,304.00	\$125,338,456.00
Other (Define)					
		\$0.00		\$0.00	\$0.00
Total		\$101,296.00		\$1,473,868.00	\$388,099,249.00
Other (specify)					
		\$0.00		\$0.00	\$0.00
TOTAL Acct 282		\$101,296.00		\$1,473,868.00	\$388,099,249.00
Classification of Total					
Federal Income Tax		\$101,296.00		\$1,200,346.00	\$314,162,936.00
State Income Tax		\$0.00		\$273,522.00	\$73,936,313.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
	\$22,852,206.00	\$2,290,101.00	\$5,389,042.00	\$0.00	\$0.00
Other					
Total Electric	\$22,852,206.00	\$2,290,101.00	\$5,389,042.00	\$0.00	\$0.00
Gas					
	\$5,958,449.00	\$535,994.00	\$415,614.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Gas	\$5,958,449.00	\$535,994.00	\$415,614.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$28,810,655.00	\$2,826,095.00	\$5,804,656.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$23,336,337.00	\$2,262,749.00	\$4,647,575.00	\$0.00	\$0.00
State Income Tax	\$5,474,318.00	\$563,346.00	\$1,157,081.00	\$0.00	\$0.00
Local Income tax					

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
		\$0.00		\$453,322.00	\$20,206,587.00
Other					
Total Electric		\$0.00		\$453,322.00	\$20,206,587.00
Gas					
		\$0.00		\$117,458.00	\$6,196,287.00
		\$0.00		\$0.00	\$0.00
Other					
		\$0.00		\$0.00	\$0.00
TOTAL Gas		\$0.00		\$117,458.00	\$6,196,287.00
Other (Specify)					
TOTAL (Acct 283)		\$0.00		\$570,780.00	\$26,402,874.00
Classification of Total					
Federal Income Tax		\$0.00		\$429,321.00	\$21,380,832.00
State Income Tax		\$0.00		\$141,459.00	\$5,022,042.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
INCOME TAXES	190, 411	\$5,408,106.00	\$0.00	\$99,291,249.00
PENSION COSTS	Various	\$326,616.00	\$371,157.00	\$4,572,454.00
DSM ENERGY EFFICIENCY- Order #2015-00368		\$0.00	\$1,795,329.00	\$6,613,986.00
DEFERRED FORCED OUTAGE- Order #2017-00321		\$0.00	\$0.00	\$0.00
Tax Regulatory Liab - Reclass		\$0.00	\$0.00	\$0.00
Open Int Rate Swap Cur Rg Liab		\$0.00	(\$94,547.00)	\$39,893.00
Deferred Regulatory Liability		\$0.00	\$0.00	\$0.00
Other Longterm Liab		\$0.00	\$0.00	\$0.00
		\$5,734,722.00	\$2,071,939.00	\$110,517,582.00

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Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$217,088,457.00	\$199,940,506.00	1,566,371	1,487,303	140,950	139,405
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$185,078,350.00	\$174,749,536.00	1,569,171	1,525,120	13,235	13,034
Large (or Ind) (See Instr 4)		\$70,437,798.00	\$70,765,336.00	708,058	720,270	284	294
Public Street and Highway Lighting (444)		\$480,180.00	\$567,499.00	11,841	12,682	476	492
Other Sales to Public Authorities (445)		\$25,817,842.00	\$25,196,846.00	229,391	229,278	831	848
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)		\$37,568.00	\$11,125.00	326	107	0	0
Total Sales to Ultimate Consumers		\$498,940,195.00	\$471,230,848.00	4,085,158	3,974,760	155,776	154,073
Sales for Resale (447)		\$36,573,699.00	\$19,921,895.00	563,344	463,781	0	1
Total Sales of Electricity		\$535,513,894.00	\$491,152,743.00	4,648,502	4,438,541	155,776	154,074
(Less) Provision for Rate Refunds (449.1)		\$7,067,050.00	(\$410,259.00)	0	0	0	0
Total Revenues Net of Prov. for Refunds		\$528,446,844.00	\$491,563,002.00	4,648,502	4,438,541	155,776	154,074
Other Operating Revenues		\$528,446,844.00		4,648,502		155,776	
Forfeited Discounts (450)		\$1,334,037.00	\$931,113.00	0	0	0	0
Miscellaneous Service Revenues (451)		\$186,772.00	\$82,121.00	0	0	0	0
Sales of Water and Water Power (453)		\$1,776,456.00		0		0	
Rent from Electric Property (454)			\$1,651,188.00		0		0
Interdepartmental Rents (455)							

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)						
	\$11,594,163.00	\$5,202,296.00	0	0	0	0
	\$4,646,161.00	\$4,312,204.00	0	0	0	0
	\$260,903.00	\$250,138.00	0	0	0	0
	\$2,459,717.00	\$3,245,203.00	0	0	0	0
Total Other Operating Revenues	\$22,258,209.00	\$15,674,263.00	0	0	0	0
Total Electric Operating Revenues	\$550,705,053.00	\$507,237,265.00	4,648,502	4,438,541	155,776	154,074
*NOTE Line 12 Column b includes Total of unbilled Revenues	(\$7,422,498.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues			4,380			

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential SHEET 30 (1)	1,559,239	\$223,572,133.00	140,845	11,071	0.1434
Residential SHEET 62	1,157	\$90,794.00	105	11,019	0.0785
Residential Sales Billed	1,560,396	\$223,662,927.00	140,950	22,090	0.1433
Residential Sales Unbilled	5,975	(\$6,574,470.00)	0	0	-1.1003
Residential Sales Total	1,566,371	\$217,088,457.00	140,950	22,090	0.1386
Commercial Sales	0	\$0.00	0	0	0.0000
Commercial Sales SHEET 40 (8)	998,382	\$130,975,144.00	8,413	118,671	0.1312
Commercial Sales SHEET 41 (13)	548,895	\$56,843,468.00	4,625	118,680	0.1036
Commercial Sales SHEET 42 (9)	9,461	\$1,016,415.00	80	118,263	0.1074
Commercial Sales SHEET 43 (10)	2	\$453.00	0	0	0.2265
Commercial Sales SHEET 44 (11)	6,076	\$814,912.00	51	119,137	0.1341
Commercial Sales SHEET 45 (12)	3,570	\$433,119.00	30	119,000	0.1213
Commercial Sales SHEET 60 (18)	40	\$3,382.00	0	0	0.0846
Commercial Sales SHEET 61 (17)	29	\$2,196.00	0	0	0.0757
Commercial Sales SHEET 62(15)	4,282	\$340,958.00	36	118,944	0.0796
Commercial Sales SHEET 69 (15)	3	\$33.00	0	0	0.0110
Commercial Sales SHEET 66 (15)	1	\$11.00	0	0	0.0110
Commercial Sales Billed	1,570,741	\$190,430,091.00	13,235	712,696	0.1212
Commercial Sales Unbilled	-1,570	(\$5,351,741.00)	0	0	3.4088
Commercial Sales Total	1,569,171	\$185,078,350.00	13,235	712,696	0.1179
Industrial Sales	0	\$0.00	0	0	0.0000
Industrial Sales SHEET 40 (8)	67,656	\$8,932,953.00	27	2,505,778	0.1320
Industrial Sales SHEET 41 (13)	479,430	\$50,420,012.00	192	2,497,031	0.1052

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Industrial Sales SHEET 44 (11)	1	\$164.00	0	0	0.1640
Industrial Sales SHEET 45 (12)	2,145	\$275,357.00	1	2,145,000	0.1284
Industrial Sales SHEET 51 (14)	159,040	\$13,217,642.00	64	2,485,000	0.0831
Industrial Sales SHEET 62(15)	139	\$10,665.00	0	0	0.0767
Industrial Sales Billed	708,411	\$72,856,793.00	284	9,632,809	0.1028
Industrial Sales Unbilled	-353	(\$2,418,995.00)	0	0	6.8527
Industrial Sales Total	708,058	\$70,437,798.00	284	9,632,809	0.0995
Public Street and Highway Lighting Sales	0	\$0.00	0	0	0.0000
Sheet 40 (24)	0	\$0.00	0	0	0.0000
Sheet 60 (25)	6,604	\$168,528.00	265	24,921	0.0255
Sheet 66 (26)	313	\$6,568.00	13	24,077	0.0210
Sheet 62	2,344	\$178,044.00	94	24,936	0.0760
SHEET 68	91	\$6,743.00	4	22,750	0.0741
SHEET 69 (19)	1,057	\$11,647.00	42	25,167	0.0110
Sheet 61 (29)	1,432	\$108,694.00	58	24,690	0.0759
Public Street and Highway Lighting Sales Billed	11,841	\$480,224.00	476	146,540	0.0406
Public Street and Highway Lighting Sales Unbilled	0	(\$44.00)	0	0	0.0000
Public Street and Highway Lighting Sales Total	11,841	\$480,180.00	476	146,540	0.0406
Other Sales to Public Authorities	0	\$0.00	0	0	0.0000
SHEET 30 (30)	0	\$0.00	0	0	0.0000
SHEET 40(31)	103,259	\$13,993,468.00	374	276,094	0.1355
SHEET 42(32)	8,927	\$947,370.00	32	278,969	0.1061
SHEET 43 (33)	272	\$47,648.00	1	272,000	0.1752
SHEET 44 (34)	160	\$21,636.00	1	160,000	0.1352
SHEET 45 (35)	1,608	\$168,919.00	6	268,000	0.1050
SHEET 41 (36)	83,237	\$8,825,739.00	302	275,619	0.1060

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
SHEET 51 (37)	31,032	\$2,619,979.00	113	274,619	0.0844
SHEET 65 (38)	0	\$0.00	0	0	0.0000
SHEET 73 (41)	0	\$0.00	0	0	0.0000
SHEET 62 (43)	568	\$42,405.00	2	284,000	0.0747
Other Sales to Public Authorities Billed	229,063	\$26,667,164.00	831	2,089,301	0.1164
Other Sales to Public Authorities Unbilled	328	(\$849,322.00)	0	0	-2.5894
Other Sales to Public Authorities Total	229,391	\$25,817,842.00	831	2,089,301	0.1125
Interdepartmental Sales	0	\$0.00	0	0	0.0000
Interdepartmental Sales	326	\$37,568.00	0	0	0.1152
Interdepartmental Sales Billed	326	\$37,568.00	0	0	0.1152
Interdepartmental Sales Unbilled	0	\$0.00	0	0	0.0000
Interdepartmental Sales Total	326	\$37,568.00	0	0	0.1152
Total Billed	4,080,778	\$514,134,767.00	155,776	12,603,435	0.1260
Total Unbilled Rev (see Instr 6)	4,380	(\$15,194,572.00)	0	0	-3.4691
TOTAL	4,085,158	\$498,940,195.00	155,776	12,603,435	0.1221

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
			0	0	0
			0	0	0
			0	0	0
			0	0	0
Total RQ			0	0	0
Non Requirements Service					
PJM Settlement, Inc.	OS	MBRT1	0	0	0
PJM Settlement, Inc.	AD	MBRT1	0	0	0
Wells Fargo Securities	OS	NJ	0	0	0
CEF - Lordstown	OS	MBRT1	0	0	0
Total Non RQ			0	0	0
Total			0	0	0
EXPORT					
INTRASTATE					
TOTAL					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
	0	\$0.00	\$0.00	\$0.00	\$0.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
Total RQ	0	\$0.00	\$0.00	\$0.00	\$0.00
Non Requirements Service					
PJM Settlement, Inc.	562,851	\$4,407,291.00	\$32,360,539.00	\$0.00	\$36,767,830.00
PJM Settlement, Inc.	493	\$1,320.00	(\$122,366.00)	\$0.00	(\$121,047.00)
Wells Fargo Securities	0	\$0.00	\$0.00	\$0.00	\$0.00
CEF - Lordstown	0	(\$73,084.00)	\$0.00	\$0.00	(\$73,084.00)
Total Non RQ	563,344	\$4,335,527.00	\$32,238,173.00	\$0.00	\$36,573,699.00
Total	563,344	\$4,335,527.00	\$32,238,173.00	\$0.00	\$36,573,699.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$1,981,776.00	\$2,871,286.00
Fuel (501)	\$83,032,707.00	\$82,996,066.00
Steam Expenses (502)	\$26,699,851.00	\$27,876,147.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$740,834.00	\$744,491.00
Miscellaneous steam Power Expenses (506)	\$1,162,248.00	\$1,853,465.00
Rents (507)		
Allowance (509)	\$403.00	\$737.00
Total Operation	\$113,617,819.00	\$116,342,192.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$1,528,420.00	\$1,320,774.00
Maintenance of Structures (511)	\$1,778,276.00	\$1,653,880.00
Maintenance of Boiler Plant (512)	\$6,437,085.00	\$4,440,677.00
Maintenance of Electric Plant (513)	\$1,442,195.00	\$923,449.00
Maintenance of Miscellaneous Steam Plant (514)	\$3,097,290.00	\$913,253.00
Total Maintenance	\$14,283,266.00	\$9,252,033.00
21. Total Power Production Expenses --Steam Power	\$127,901,085.00	\$125,594,225.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)		
Rents (540)		
Total Operation		
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)		
Maintenance of Reservoirs, Dams and Waterways (543)		
Maintenance of Electric Plant (544)		
Maintenance of Miscellaneous Hydraulic Plant (545)		
Total Maintenance		
59. Total Power Production Expenses - Hydraulic Power		
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$265,181.00	\$192,288.00
Fuel (547)	\$24,073,701.00	\$13,627,835.00
Generation Expenses (548)	\$575,148.00	\$503,639.00
Miscellaneous Other Power Generation Expenses (549)	\$1,122,024.00	\$1,074,820.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		
Total Operation	\$26,036,054.00	\$15,398,582.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$64,472.00	\$122,561.00
Maintenance of Structures (552)	\$372,461.00	\$142,993.00
Maintenance of Generating and Electric Plant (553)	\$1,005,031.00	\$133,935.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$241,475.00	\$357,379.00
Total Maintenance	\$1,683,439.00	\$756,868.00
Total Power Production Expenses -- Other Power	\$27,719,493.00	\$16,155,450.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$84,413,355.00	\$67,425,663.00
System Control and Load Dispatching (556)	\$3,795.00	\$281.00
Other Expenses (557)	\$10,883,645.00	\$8,243,581.00
Solar Generation (558)	\$70,320.00	
Other renewable Generation (559)		
Wind Generation (558)	\$0.00	
79. Total Other Power Supply Expenses	\$95,371,115.00	\$75,669,525.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$250,991,693.00	\$217,419,200.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$25.00	\$1,007.00
Load Dispatching (561)	\$4,851,619.00	\$6,008,378.00
Station Expenses (562)	\$23,884.00	\$38,953.00
Overhead Lines Expenses (563)	\$128,428.00	\$98,464.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$25,260,358.00	\$24,132,590.00
Miscellaneous Transmission Expenses (566)	\$2,577,005.00	\$2,495,894.00
Rents (567)	\$37.00	
Total Operation	\$32,841,356.00	\$32,775,286.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)	\$97,512.00	\$99,665.00
Maintenance of Station Equipment (570)	\$127,154.00	\$198,525.00
Maintenance of Overhead Lines (571)	\$1,321,507.00	\$563,238.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)		
Operation (577)		
Maintenance (578)		
Total Maintenance	\$1,546,173.00	\$861,428.00
100. Total Transmission Expenses	\$34,387,529.00	\$33,636,714.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$56,086.00	\$68,166.00
Load Dispatching (581)	\$426,600.00	\$434,744.00
Station Expenses (582)	\$28,078.00	\$34,849.00
Overhead Line Expenses (583)	\$184,832.00	\$359,088.00
Underground Line Expenses (584)	\$715,562.00	\$629,010.00
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)	\$525,751.00	\$383,722.00
Customer Installations Expenses (587)	\$700,337.00	\$587,314.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Miscellaneous Expenses (588)	\$1,119,235.00	\$1,251,997.00
Rents (589)	\$204,394.00	\$13,641.00
Total Operation	\$3,960,875.00	\$3,762,531.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$97,193.00	\$89,337.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$270,705.00	\$324,855.00
Maintenance of Overhead Lines (593)	\$6,139,771.00	\$7,341,418.00
Maintenance of Underground Lines (594)	\$360,484.00	\$286,150.00
Maintenance of Line Transformers (595)	\$11,445.00	\$3,052.00
Maintenance of Street Lighting and Signal Systems (596)	\$318,679.00	\$270,941.00
Maintenance of Meters (597)	\$329,096.00	\$349,430.00
Maintenance of Miscellaneous Distribution Plant (598)		\$158,508.00
Total Maintenance	\$7,527,373.00	\$8,823,691.00
126. Total Distribution Expenses	\$11,488,248.00	\$12,586,222.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$60,119.00	\$72,705.00
Meter Reading Expenses (902)	\$61,923.00	\$165,250.00
Customer Records and Collection Expenses (903)	\$3,789,075.00	\$4,090,929.00
Uncollectible Accounts (904)	\$2,143,718.00	\$582,628.00
Miscellaneous Customer Accounts Expenses (905)	\$108.00	\$150.00
134. Total Customer Accounts Expenses	\$6,054,943.00	\$4,911,662.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)		
Customer Assistance Expenses (908)	\$69.00	\$17,518.00
Information and Instructional Expenses (909)	\$14,694.00	\$13,102.00
Miscellaneous Customer Service and Information Expenses (910)	\$1,612,080.00	\$1,165,145.00
141. Total Cust. Service and Informational Exp	\$1,626,843.00	\$1,195,765.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$171,070.00	\$98,188.00
Advertising Expenses (913)	\$1,879.00	\$2,201.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$172,949.00	\$100,389.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$8,171,324.00	\$5,571,408.00
Office Supplies and Expenses (921)	\$4,088,746.00	\$4,061,325.00
(Less) Administrative Expenses Transferred--CR (922)		
Outside Services Employed (923)	\$2,356,208.00	\$3,209,967.00
Property Insurance (924)	\$754,363.00	\$1,472,642.00
Injuries and Damages (925)	\$885,952.00	\$555,934.00
Employee Pensions and Benefits (926)	\$4,852,443.00	\$4,168,404.00
Franchise requirements (927)		

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$996,577.00	\$918,289.00
(Less) Duplicate Charges -- CR (929)	\$813,556.00	\$1,116,819.00
General Advertising Expenses (930.1)	\$308,278.00	\$179,327.00
Miscellaneous General Expenses (930.2)	\$1,979,913.00	\$1,844,440.00
Rents (931)	\$2,991,468.00	\$2,898,589.00
Total Operation	\$26,571,716.00	\$23,763,506.00
Maintenance		
Maintenance of General Plant (935)	\$966,554.00	(\$222.00)
168. Total Administrative and General Expenses	\$27,538,270.00	\$23,763,284.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$332,260,475.00	\$293,613,236.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
L'Oreal USA	IU	(1)	0	0	0	0
PJM Settlement, Inc	OS	MBRT1	0	0	0	2,032,426
PJM Settlement, Inc	AD	MBRT1	0	0	0	-4,940
Wells Fargo Securities	OS	NJ	0	0	0	0
TOTAL						2,027,486

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
L'Oreal USA	0	0	\$0.00	\$273.00	\$0.00	\$273.00
PJM Settlement, Inc	0	0	\$0.00	\$85,605,904.00	\$0.00	\$85,605,904.00
PJM Settlement, Inc	0	0	\$0.00	\$0.00	(\$299,153.00)	(\$299,153.00)
Wells Fargo Securities	0	0	\$0.00	(\$893,668.00)	\$0.00	(\$893,668.00)
TOTAL	0	0	\$0.00	\$84,712,509.00	(\$299,153.00)	\$84,413,356.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	PJM			OS

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
Total						

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$361,775.00	\$0.00	\$4,284,386.00	\$4,646,161.00
Total	\$361,775.00	\$0.00	\$4,284,386.00	\$4,646,161.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midcontinent ISO	0	0	\$0.00	\$0.00	\$557,000.00	\$557,000.00
PJM Interconnection	0	0	\$24,703,358.00	\$0.00	\$0.00	\$24,703,358.00
Total	0	0	\$24,703,358.00	\$0.00	\$557,000.00	\$25,260,358.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$43,152.00
Nuclear Power Research Expenses		\$0.00
Other Experimental and general Research Expenses		\$0.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		\$0.00
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Business and Service Company Support	\$1,627,695.00
	Director's Fees and Expenses	\$58,133.00
	Shareholder's Communications/System	\$121,722.00
	Dues and Subscriptions to Various Organizations	\$19,092.00
	Account Analysis Reconciliation Adjustments	\$110,119.00
TOTAL		\$1,979,913.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant					
Steam Product Plant	\$29,881,364.00	\$0.00	\$0.00	\$0.00	\$29,881,364.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage	\$863,541.00	\$0.00	\$0.00	\$0.00	\$863,541.00
Other Production Plant	\$10,932,802.00	\$0.00	\$0.00	\$0.00	\$10,932,802.00
Transmission Plant	\$3,923,748.00	\$0.00	\$0.00	\$0.00	\$3,923,748.00
Distribution Plant	\$20,550,798.00	\$0.00	\$0.00	\$0.00	\$20,550,798.00
General Plant	\$5,683,992.00	\$0.00	\$0.00	\$0.00	\$5,683,992.00
Common Plant -- Electric	\$190,449.00	\$0.00	\$108,512.00	\$0.00	\$298,961.00
Total	\$72,026,694.00	\$0.00	\$108,512.00	\$0.00	\$72,135,206.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
KENTUCKY PUBLIC SERVICE COMMISSION:	\$0.00	\$0.00	\$0.00	\$0.00	
Regulatory Fee - Gas	\$186,614.00	\$0.00	\$186,614.00	\$0.00	Gas
Regulatory Fee - Electric	\$696,774.00	\$0.00	\$696,774.00	\$0.00	Electric
Request for Rate Increase Electric No. 2017-00321	\$0.00	\$26,297.00	\$26,297.00	\$26,297.00	Electric
Request for Rate Increase Electric No. 2019-00271	\$0.00	\$21,043.00	\$21,043.00	\$79,590.00	Electric
Request for Rate Increase Gas Case No. 2021-00190	\$0.00	\$45,467.00	\$45,467.00	\$90,407.00	Gas
Request for Rate Increase Electric No. 2022-00372	\$0.00	\$157,614.00	\$157,614.00	\$596,134.00	Electric
Request for Rate Increase Electric No. 2024-00354	\$0.00	\$49,284.00	\$49,284.00	\$373,735.00	Electric
Request for Rate Increase Electric No. 2025-00125	\$0.00	\$0.00	\$0.00	\$44,892.00	Gas
Misc. Legal Expenses	\$0.00	\$0.00	\$0.00	\$0.00	
Gas - Other & Transmission	\$0.00	\$11,831.00	\$11,831.00	\$0.00	Gas
Electric - Transmission	\$0.00	\$40,288.00	\$40,288.00	\$0.00	Electric
Electric - Other	\$0.00	\$5,277.00	\$5,277.00	\$0.00	Electric
Total	\$883,388.00	\$357,101.00	\$1,240,489.00	\$1,211,055.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
KENTUCKY PUBLIC SERVICE COMMISSION:		\$0.00	\$0.00		\$0.00	\$0.00
Regulatory Fee - Gas	928	\$186,614.00	\$0.00		\$0.00	\$0.00
Regulatory Fee - Electric	928	\$696,774.00	\$0.00		\$0.00	\$0.00
Request for Rate Increase Electric No. 2017-00321	928	\$26,297.00	\$0.00		\$26,297.00	\$0.00
Request for Rate Increase Electric No. 2019-00271	928	\$21,043.00	\$0.00		\$21,043.00	\$58,547.00
Request for Rate Increase Gas Case No. 2021-00190	928	\$45,467.00	\$0.00		\$45,467.00	\$44,940.00
Request for Rate Increase Electric No. 2022-00372	928	\$157,614.00	\$0.00		\$157,614.00	\$438,520.00
Request for Rate Increase Electric No. 2024-00354	928	\$49,284.00	\$619,005.00		\$49,284.00	\$943,456.00
Request for Rate Increase Electric No. 2025-00125	928	\$0.00	\$621,543.00		\$0.00	\$666,435.00
Misc. Legal Expenses		\$0.00	\$0.00		\$0.00	\$0.00
Gas - Other & Transmission	928	\$11,831.00	\$0.00		\$0.00	\$0.00
Electric - Transmission	928	\$40,288.00	\$0.00		\$0.00	\$0.00
Electric - Other	928	\$5,277.00	\$0.00		\$0.00	\$0.00
Total		\$1,240,489.00	\$1,240,548.00		\$299,705.00	\$2,151,898.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation a.Hydroelectric i. Recreation, fish and Wildlife	Research & Development Administration Costs	\$0.00	\$0.00	930.7	\$0.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Electric Power Research Institute Membership	\$0.00	\$129,189.00	Various	\$129,189.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total					\$129,189.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$7,860,843.00		
4. Transmission	\$415,525.00		
5. Distribution	\$1,800,629.00		
6. Customer Accounts	\$1,733,153.00		
7. Customer Service and Informational	\$907,407.00		
8. Sales			
9. Administrative and General	\$8,507,476.00		
10. Total Operation	\$21,225,033.00		
Maintenance			
12. Production	\$4,057,925.00		
13. Transmission	\$164,502.00		
14. Distribution	\$1,479,017.00		
15. Administrative and General	\$80,143.00		
16. Total Maint	\$5,781,587.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$11,918,768.00		
19. Total Transmission (Lines 4 and 13)	\$580,027.00		
20. Total Distribution (Lines 5 and 14)	\$3,279,646.00		
21. Customer Accounts (Transcribe from Line 6)	\$1,733,153.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$907,407.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$8,587,619.00		
25. Total Oper. and Maint. (Lines 18-24)	\$27,006,620.00	\$275,982.00	\$27,282,602.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas	\$0.00		
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply	\$454,018.00		
31. Storage, LNG Terminaling and Processing			
32. Transmission	\$0.00		
33. Distribution	\$2,630,350.00		
34. Customer Accounts	\$1,364,472.00		
35. Customer Service and Informational	\$395,136.00		
36. Sales			
37. Administrative and General	\$2,186,435.00		
38. Total Operation	\$7,030,411.00		
Maintenance			
40. Production -- Manufactured Gas	\$0.00		
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission	\$0.00		
45. Distribution	\$794,494.00		
46. Administrative and General	\$11,510.00		
47. Total Maint	\$806,004.00	\$0.00	\$0.00
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)	\$0.00		
50. Total Production -- Natural Gas (Lines 29 and 41)	\$0.00		
51. Total Other Gas Supply (Lines 30 and 42)	\$454,018.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)	\$0.00		
54. Total Distribution (Lines 33 and 45)	\$3,424,844.00		
55. Customer Accounts (Transcribe Line 34)	\$1,364,472.00		
56. Customer Service and Informational (Transcribe Line 35)	\$395,136.00		
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)	\$2,197,945.00		
59. Total Operation and Maintenance	\$7,836,415.00	\$11,127.00	\$7,847,542.00
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$34,843,035.00	\$287,109.00	\$35,130,144.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$17,058,051.00	\$1,221,478.00	\$18,279,529.00
66. Gas Plant	\$9,096,167.00	\$331,228.00	\$9,427,395.00
67. Other			
68. Total Construction	\$26,154,218.00	\$1,552,706.00	\$27,706,924.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$1,786,319.00	\$0.00	\$1,786,319.00
71. Gas Plant	\$563,529.00	\$0.00	\$563,529.00
72. Other			
73. Total Plant Removal	\$2,349,848.00	\$0.00	\$2,349,848.00
74. Other Accounts			
Projects For Duke's Subsidiaries & Merchandising	\$41,895.00	\$0.00	\$41,895.00
Other Work in Progress	\$348,629.00	\$0.00	\$348,629.00
Other Accounts	\$414,836.00	\$0.00	\$414,836.00
95. Total Other Accounts	\$805,360.00	\$0.00	\$805,360.00
96. Total Salaries and Wages	\$64,152,461.00	\$1,839,815.00	\$65,992,276.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	2,593,872
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	361,742
(Less) Energy for Pumping	
Net Generation	2,955,614
Purchases	2,027,486
Power Exchanges	
Received	
Delivered	
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	4,983,100
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	4,085,158
Requirements Sales for Resale (See Instruction 4 pg 311)	
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	563,344
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	759
Total Energy Losses	333,839
Total (Lines 22 thru 27)	4,983,100

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	406,262	99,759	784	22	8
February	389,147	-81,950	693	20	8
March	427,203	94,033	579	3	8
April	336,640	25,565	556	29	16
May	325,609	4,156	653	15	17
June	519,712	105,467	840	24	17
July	511,463	37,642	837	24	17
August	445,797	32,315	821	19	15
September	442,674	89,033	702	15	17
October	320,126	200	613	3	16
November	340,014	23,914	578	10	19
December	518,453	133,210	744	15	9
Total	4,983,100	563,344			

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	East Bend
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Miami Fort 6
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Woodsdale CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,981	1,960	1,992	0	0
Year Last Unit was Installed	1,981	1,960	1,993	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	768	168	572	0	0
Net Peak Demand on Plant - MW (60 minutes)	603	0	514	0	0
Plant Hours Connected to Load	6,118	0	2,661	0	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	600	0	564	0	0
When Limited by Condenser Water	600	0	476	0	0
Average Number of Employees	75	0	15	0	0
Net Generation, Exclusive of Plant Use - KWh	2,593,872,000	0	361,742,000	0	0
Cost of Plant:					
Land and Land Rights	7,036,025	0	2,258,588	0	0
Structures and Improvements	175,933,898	0	37,148,325	0	0
Equipment Costs	798,792,660	0	322,865,782	0	0
Asset Retirement Costs	85,039,498	0	0	0	0
Total Cost	1,066,802,081	0	362,272,695	0	0
Cost per KW of Installed Capacity (line 5)	1,389	0	633	0	0
Production Expenses:					
Oper, Supv and Engr	1,981,843	0	265,114	0	0
Fuel	82,019,689	0	24,002,334	0	0
Coolants and Water (Nuclear only)					
Steam Expenses	26,699,851	0	575,148	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	740,834	0	1,122,025	0	0
Misc Steam (or Nuclear) Power Expenses	1,162,248	0	0	0	0

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents					
Allowances					
Maintenance Supervision and Engineering	1,528,420	0	64,472	0	0
Maintenance of Structures	1,777,078	1,199	372,461	0	0
Maintenance of Boiler (or reactor) Plant	6,437,109	-24	0	0	0
Maintenance of Electric Plant	1,417,497	8,147	1,004,103	0	0
Maintenance of Misc Steam (or Nuclear) Plant	3,097,290	0	241,475	0	0
Total Production Expenses	126,861,859	9,322	27,647,132	0	0

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0000	0.0000	0.0000	0.0000	0.0000

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	1,223,688.9200	28,678.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,820.0000	139,050.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	63.0340	105.33800000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	64.5580	105.31800000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7310	18.03400000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0305	0.00120000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,152.0000	11,152.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column d					
Nuclear Unit					
Quantity of Fuel Burned	6,145,047.0000	6,221.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1.0280	137,884.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	3.7900	118.17600000	0.0000	0.0000	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	3.7900	114.30000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.6870	19.73700000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0644	0.00200000	0.0000	0.0000	
Average BTU per KWh Net Generation	17,563.0000	17,563.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

b	c	d	e	f
Rents				
Allowances				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Boiler (or reactor) Plant				
Maintenance of Electric Plant				
Maintenance of Misc Steam (or Nuclear) Plant				
Total Production Expenses				

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh					

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Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column c				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column d				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

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HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions					
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Equipment Costs					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b	c	d	e	f
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Hydraulic Plant				
Total Production Expenses				
Expenses per net KWh				

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

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Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
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1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	AERO (306)	OAKBROOK (210)	138	138	1	1.0600	0.0000	1
2	WOODSPOINT (239)	AERO (306)	138	138	1	1.8700	0.0000	1
3	138kV Summary		0	0		0.0000	0.0000	0
4	All 69kV Lines		69	69		102.3900	3.7700	14
5	69kV Summary		0	0		0.0000	0.0000	0
6	O&M Summary		0	0		0.0000	0.0000	0
7			0	0	TOTAL	105.3200	3.7700	16
36	TOTAL		0	0		0.0000	0.0000	0

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954ACSR45/7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954ACSR45/7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$7,811,641.00	\$11,886,279.00	\$19,697,920.00	\$0.00	\$0.00	\$0.00	\$0.00
4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5		\$1,345,944.00	\$73,932,260.00	\$75,278,204.00	\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$128,428.00	\$1,321,507.00	\$0.00	\$1,449,935.00
7		\$9,157,585.00	\$85,818,539.00	\$94,976,124.00	\$128,428.00	\$1,321,507.00	\$0.00	\$1,449,935.00
36		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total		\$18,315,170.00	\$171,637,078.00	\$189,952,248.00	\$256,856.00	\$2,643,014.00	\$0.00	\$2,899,870.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	KENTON (9)	WILDER (59)	-0.0800	1	0	1	1
44	TOTAL		-0.0800		0	1	1

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	954	ACSR	1	69	\$0.00	\$103,472.00	\$0.00	\$0.00	\$103,472.00
0				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total				69	\$0.00	\$103,472.00	\$0.00	\$0.00	\$103,472.00

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	AERO KY	Distribution	138.0000	13.0000	0.0000
2	ALEXANDRIA SOUTH KY	Distribution	69.0000	13.0000	0.0000
3	ATLAS KY	Distribution	67.0000	13.0000	0.0000
4	AUGUSTINE KY	Distribution	138.0000	13.0000	0.0000
5	BEAVER KY	Distribution	69.0000	13.0000	0.0000
6	BELLEVUE KY	Distribution	138.0000	13.0000	0.0000
7	BLACKWELL KY	Transmission	138.0000	69.0000	0.0000
8	BUFFINGTON KY	Distribution	138.0000	69.0000	13.0000
9	CAMP WASHINGTON OH	Distribution	138.0000	13.0000	0.0000
10	CHESTER OH	Distribution	69.0000	13.0000	0.0000

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	90.0000	4	0		0	0
2	11.0000	1	0		0	0
3	11.0000	1	0		0	0
4	67.0000	3	0		0	0
5	21.0000	2	0		0	0
6	45.0000	2	0		0	0
7	150.0000	1	0		0	0
8	379.0000	5	0		0	0
9	22.0000	1	0		0	0
10	22.0000	1	0		0	0

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service, Leased to Others and Held for Future Use	3667991862.00	2494681437.00 00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 2 (column c) with page 200, line 8 (column b)
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	99379214.00	75521589.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 3 (column c) with page 200, line 11 (column b)
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	3767371076.00	2570203026.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 4 (column c) with page 200, line 13 (column b)
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	1202345024.00	932658525.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 5 (column c) with page 200, line 14 (column b)
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2565026052.00	1637544501.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 14 (column c) with page 200, line 15 (column b)
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total		0	0	OK
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	32258276.00	32258276.00		OK
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed		0	0	OK
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products		0	0	OK
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	28625858.00	28625858.00		OK
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0	0	OK

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	1356695.00	1356695.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	3433683.00	3433683.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g		0	0.0000	OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	84779308.00	84779308.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	8779995.00	8779995.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f		0	0	OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	642031890.00	642031890.00		OK
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0	OK

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0 0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h		0 0	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	25000000.00	25000000.00	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	961720000.00	961720000.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	19216704.00	19216704.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	5135704.00	5135704.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	18077901.00	18077901.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	414502123.00	414502123.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	550705053.00	550705053.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	332260475.00	332260475.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	72026694.00	72026694.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	108512.00	108512.0000	OK	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	32746081.00	32746081.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f		0 0.0000	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j		0 0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g		0 0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g		0 0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	0.0000	0	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	36573699.00	36573699.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	563344	563344	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	1979913.00	1979913.00	OK	
Electric Energy Account (ref pg 401)				

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	2027486	2027486	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	4085158	4085158	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	0	0.0000	OK	

1001200 Duke Energy Kentucky, Inc. 01/01/2025 - 12/31/2025

Upload supporting documents

Document	Description	Supports
SD 1001200 2025 1.pdf	Supp KPSC - Electric Information-Revenues Customers and KWH Sales - To	
SD 1001200 2025 10.pdf	2025 182.XX PIP Customer Deferred Accounts Receivable - To Submit.pdf	
SD 1001200 2025 11.pdf	DEO Q4 2025 - PUCO Supplemental - Intrastate Gross Earnings (to submit).pdf	
SD 1001200 2025 12.pdf	DEO Q4.2025 - PUCO Correspondence Addresses of Company Contacts (To	
SD 1001200 2025 13.pdf	KPSC Gross Revenue Report_Electric Utilities 2025.pdf	
SD 1001200 2025 14.pdf	KY ELECT ADDITIONAL INFORMATION.pdf	
SD 1001200 2025 15.pdf	Final Filing - DEO FERC Form 1 - 4Q 2025 redacted.pdf	
SD 1001200 2025 16.pdf	Final Filing - DEK FERC Form 1 - 4Q 2025 OK.pdf	
SD 1001200 2025 2.pdf	KPSC Principal and Interest Payment Information.pdf	
SD 1001200 2025 3.pdf	2025 DE Kentucky - FERC Form Opinion.pdf	
SD 1001200 2025 4.pdf	2025 DE Ohio - FERC Form Opinion.pdf	
SD 1001200 2025 5.pdf	DEK_2025_CAM_033126 to submit.pdf	
SD 1001200 2025 6.pdf	DEK_FERC Oath Form 20260421.pdf	
SD 1001200 2025 7.pdf	DEK_2025_CAM_033126 Appendix A-J.pdf	
SD 1001200 2025 8.pdf	DEK_2025_CAM_033126 Appendix K-P.pdf	
SD 1001200 2025 9.pdf	2025 142.XX PIP Customer Accounts Receivable - To submit.pdf	

OATH

Commonwealth of NORTH CAROLINA)
County of MECKLENBURG COUNTY) ss:

Abigail L. Motsinger makes oath and says
(Name of Officer)

that he/she is Senior Vice President, Chief Accounting Officer, and Controller of
(Official title of officer)

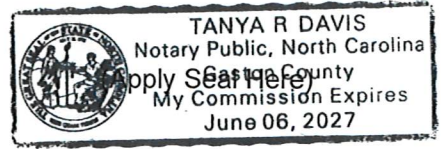
Duke Energy Kentucky, Inc.
(Exact legal title or name of respondent)

that it is her/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2025, to and including December 31, 2025

Abigail L. Motsinger
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for
the State and County named in the above this 21ST day of APRIL, 2026



My Commission expires June 6, 2027

Tanya R. Davis Tanya R. Davis
(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]