

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

Services Performed by Independent CPA

Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?	
Enter Y for Yes or N for No	Y
If yes, which service is performed?	
Enter an X on each appropriate line	
Audit	X
Compilation	
Review	
Please enclose a copy of the accountant's report with annual report.	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Additional Information - Part 1

Total		Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)		31,159
Total number of Miles of Pole Line (Located in Kentucky)		19,639

Note:
Rural Customer information not available.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$702,923,837.00	5,933,105,333	450,673
Commercial and Industrial Sales			
Small (or Comercial)	\$485,008,327.00	3,992,523,280	83,875
Large (or Industrial)	\$435,621,481.00	6,125,647,206	1,624
Public St and Hwy Lighting (444)	\$6,919,578.00	18,714,641	1,515
Other Sales to Public Authorities (445)	\$150,349,784.00	1,525,709,524	8,912
Sales to Railroads and Railways (446)	\$0.00	0	0
Interdepartmental Sales (448)	\$0.00	0	0
Total Sales to Ultimate Customers	\$1,780,823,007.00	17,595,699,984	546,599
Sales For Resale (447)	\$51,672,637.00	1,312,396,103	15
Total Sales of Electricity	\$1,832,495,644.00	18,908,096,087	546,614

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Jeanne M. Kugler	220 West Main Street		Louisville	KY	40202	(502) 627-4779
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

General Information - (1) (Ref Page: 101)

Name		Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett, Vice President-Finance and Accounting	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coprorate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State and Date of Incorporation: KY, August 17, 1912
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not Applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric services in Kentucky and Virginia.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

General Information - (5) (Ref Page: 101)

Yes/No		Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA holds all of the membership interests in LKE.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.00000000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
President	Crockett III	John R.	\$0.00
Vice President and COO	Jessee	Thomas A.	\$0.00
VP - Finance and Acct	Garrett	Christopher M.	\$0.00

Note:

Salary information for all officers is on file in the office of the respondent.

Effective March 3, 2024, Lonnie E. Bellar resigned as Chief Operating Officer from Kentucky Utilities Company and Thomas A. Jessee, Vice President of Kentucky Utilities Company, was appointed Vice President and Chief Operating Officer of Kentucky Utilities Company, effective March 4, 2024.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
John Crockett III, President	220 West Main Street	Louisville	KY	40202
Joseph Bergstein, PPL Corp EVP & CFO	645 West Hamilton St.	Allentown	PA	18101
Angela Gosman, PPL Corp EVP & Cheif HR Officer	645 West Hamilton St.	Allentown	PA	18101
Vincent Sorgi, PPL Corp President and CEO	645 West Hamilton St.	Allentown	PA	18101
Wendy Stark, PPL Corp EVP and CLO, Corporate Secretary	645 West Hamilton St.	Allentown	PA	18101
Francis Sullivan, PPL Corp EVP and COO	645 West Hamilton St.	Allentown	PA	18101
Dean Del Vecchio, PPL Corp EVP and Chief T&IO	645 West Hamilton St.	Allentown	PA	18101

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>The Respondent was authorized by the FERC at Docket No. ES24-33-000 to issue, from time to time, from May 31, 2024 through June 17, 2026, (a) up to \$650 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to \$850 million in the form of certain long-term debt.</p> <p>The Respondent participates in an intercompany money pool agreement. At December 31, 2024, the Respondent's money pool balance was \$73 million.</p> <p>At December 31, 2024, the Respondent had a \$400 million credit facility syndicated with a group of banks that expires in December 2028. This facility was initially authorized by the KPSC at Case No. 2015-00137 and by the VSCC at Case No. PUE-2014-00031. The KPSC and VSCC authorized the most recent extension of the facility at Case No. 2023-00397 and PUR-2023-00225 respectively. At December 31, 2024, the Respondent had no cash borrowings under this facility.</p> <p>At December 31, 2024, the Respondent maintained a commercial paper program for up to \$400 million. Commercial paper issuances are supported by the Respondent's syndicated credit facility based on available capacity. The Respondent had \$140 million of commercial paper outstanding at December 31, 2024.</p> <p>On January 2, 2025, the Respondent amended its credit facility to an amount of \$600 million that expires in December 2029. The amendment to this facility is authorized at Case No. 2023-00397 and PUR-2023-00225.</p> <p>See Note 8 of the KU FERC Form 1 Notes to Financial Statements for further discussion of financing activities.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	<p>During the first quarter of 2024, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. Additionally, KU hourly employees received an annual increase effective February 19, 2024.</p> <p>In July 2024, KU and the IBEW local reached, and local members subsequently ratified, a new three-year labor agreement through July 2027. The terms on the new labor agreement are not expected to have a significant impact on the financial results of KU.</p>
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 12 of KU FERC Form 1 Notes to Financial Statements on page 122.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Important Changes During the Year (Ref Page: 108)

Explain	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	See the KU FERC Form 1 Notes to Financial Statements on page 122.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$11,402,888,976.00	\$11,910,760,489.00
3. Construction Work in Progress (107)	\$605,496,967.00	\$571,822,449.00
4. TOTAL UTILITY PLANT	\$12,008,385,943.00	\$12,482,582,938.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$4,388,372,720.00	\$4,549,792,969.00
6. Net Utility Plant	\$7,620,013,223.00	\$7,932,789,969.00
7. Nuclear Fuel (120.1-120.4,120.6)		\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		\$0.00
9. Net Nuclear Fuel		\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$7,620,013,223.00	\$7,932,789,969.00
11. Utility Plant Adjustments (116)		\$0.00
12. Gas Stored Underground - Non Current (117)		\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$37,881.00	\$37,881.00
15. (Less) Accum. Prov. for Depr and Amort. (122)		\$0.00
16. Investment in Associated Companies (123)		\$0.00
17. Investments in Subsidiary Companies (123.1)	\$250,000.00	\$250,000.00
18.		
19. Noncurrent Portion of Allowances		\$0.00
20. Other Investments (124)		\$0.00
21. Special Funds (125-128)	\$74,784,480.00	\$61,704,356.00
22. TOTAL Other Property and Investments	\$75,072,361.00	\$61,992,237.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$13,546,902.00	\$13,098,202.00
25. Special Deposits (132-134)		\$0.00
26. Working Fund (135)	\$73,830.00	\$45,000.00
27. Temporary Cash Investments (136)	\$774,369.00	\$0.00
28. Notes Receivable (141)		\$0.00
29. Customer Accounts Receivable (142)	\$144,634,045.00	\$161,294,518.00
30. Other Accounts Receivable (143)	\$9,922,013.00	\$11,782,515.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$1,962,723.00	\$2,041,852.00
32. Notes Receivable from Associated Companies (145)	\$3,234.00	\$23,865.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$312,853.00	\$13.00
34. Fuel Stock (151)	\$94,060,591.00	\$88,991,273.00
35. Fuel Stock Expenses Undistributed (152)		\$0.00
36. Residuals (Elec) and Extracted Products (153)		\$0.00
37. Plant Materials and Operating Supplies (154)	\$88,815,439.00	\$83,079,821.00
38. Merchandise (155)		\$0.00
39. Other Materials and Supplies (156)		\$0.00
40. Nuclear Materials Held for Sale (157)		\$0.00
41. Allowances (158.1 and 158.2)	\$118,250.00	\$116,865.00
42. (Less) Noncurrent Portion of Allowances		\$0.00
43. Stores Expense Undistributed (163)	\$1,928,335.00	\$987,675.00
44. Gas Stored Underground - Current (164.1)		\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		\$0.00
46. Prepayments (165)	\$14,100,017.00	\$11,280,748.00
47. Advances for Gas (166-167)		\$0.00
48. Interest and Dividends Receivable (171)	\$85,111.00	\$56,483.00
49. Rents Receivable (172)	\$2,655,710.00	\$10,944,445.00
50. Accrued Utility Revenues (173)	\$97,646,392.00	\$102,231,031.00
51. Miscellaneous Current and Accrued Assets (174)	\$112,697.00	\$8,096,271.00
52. Derivative Instrument Assets (175)		\$0.00
53. Derivative Instrument Assets - Hedges (176)		\$0.00
54. TOTAL Current and Accrued Assets	\$466,827,065.00	\$489,986,873.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$20,843,982.00	\$19,275,160.00
57. Extraordinary Property Losses (181.1)		\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)		\$0.00
59. Other Regulatory Assets (182.3)	\$484,621,798.00	\$509,482,866.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$10,129,464.00	\$10,336,875.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		\$0.00
62. Clearing Accounts (184)	\$61.00	\$0.00
63. Temporary Facilities (185)		\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$48,336,204.00	\$51,581,929.00
65. Def. Losses from Disposition of Utility Plt. (187)		\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$27,173.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$6,922,727.00	\$6,320,532.00
68. Accumulated Deferred Income Taxes (190)	\$210,330,393.00	\$208,326,252.00
69. Unrecovered Purchased Gas Costs (191)		\$0.00
70. TOTAL Deferred Debits	\$781,211,802.00	\$805,323,614.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$8,943,124,451.00	\$9,290,092,693.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)		\$0.00
4. Capital Stock Subscribed (202,205)		\$0.00
5. Stock Liability for Conversion (203,206)		\$0.00
6. Premium on Capital Stock (207)		\$0.00
7. Other Paid-in Capital Stock (208-211)	\$1,000,358,083.00	\$1,023,358,083.00
8. Installments Received on Capital stock (212)		\$0.00
9. (Less) Discount on Capital Stock (213)		\$0.00
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$2,236,106,651.00	\$2,360,597,762.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		\$0.00
13. (Less) Reacquired Capital Stock (217)		\$0.00
14. Accumulated Other Comprehensive Income (219)		\$0.00
15. TOTAL Proprietary Capital	\$3,544,283,423.00	\$3,691,774,534.00
16. LONG TERM DEBT		
17. Bonds (221)	\$3,088,952,405.00	\$3,088,952,405.00
18. (Less) Reacquired Bonds (222)		\$0.00
19. Advances from Associated Companies (223)		\$0.00
20. Other Long-Term Debt (224)		\$0.00
21. Unamortized Premium on Long-Term Debt (225)	\$4,542,877.00	\$4,334,009.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$8,937,276.00	\$8,415,579.00
23. TOTAL Long Term Debt	\$3,084,558,006.00	\$3,084,870,835.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$12,388,549.00	\$15,372,353.00
26. Accumulated Provision for Property Insurance (228.1)		\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$2,659,019.00	\$2,424,586.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$13,666,735.00	\$12,553,111.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		\$0.00
30. Accumulated Provision for Rate Refunds (229)		\$0.00
31. Asset Retirement Obligations (230)	\$65,679,130.00	\$64,446,725.00
32. TOTAL OTHER Noncurrent Liabilities	\$94,393,433.00	\$94,796,775.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$92,944,758.00	\$139,768,400.00
35. Accounts Payable (232)	\$94,072,602.00	\$106,021,735.00
36. Notes Payable to Associated Companies (233)	\$25,474.00	\$72,545,349.00
37. Account Payable to Associated Companies (234)	\$71,802,814.00	\$99,799,464.00
38. Customer Deposits (235)	\$35,215,555.00	\$39,215,377.00
39. Taxes Accrued (236)	\$31,710,275.00	\$36,598,085.00
40. Interest Accrued (237)	\$23,952,932.00	\$24,319,654.00
41. Dividends Declared (238)		\$0.00
42. Matured Long-Term Debt (239)		\$0.00
43. Matured Interests (240)		\$0.00
44. Tax Collections Payable (241)	\$4,987,073.00	\$5,403,567.00
45. Miscellaneous current and Accrued Liabilities (242)	\$24,255,239.00	\$23,408,980.00
46. Obligations Under Capital Leases - Current (243)	\$8,285,727.00	\$9,309,411.00
47. Derivative Instrument Liabilities (244)		\$0.00
48. Derivative Instrument Liabilities - Hedges (245)		\$0.00
49. TOTAL Current and Accrued Liabilities	\$387,252,449.00	\$556,390,022.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,518,331.00	\$20,183,299.00
52. Accumulated Deferred Investment Tax Credits (255)	\$83,041,600.00	\$81,359,791.00
53. Deferred Gains from Disposition of Utility Plant (256)		\$0.00
54. Other Deferred Credits (253)	\$734,229.00	\$1,411,064.00
55. Other Regulatory Liabilities (254)	\$625,007,230.00	\$627,128,574.00
56. Unamortized gain on Reacquired Debt (257)		\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$1,122,335,750.00	\$1,132,177,799.00
58. TOTAL Deferred Credits	\$1,832,637,140.00	\$1,862,260,527.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$8,943,124,451.00	\$9,290,092,693.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,970,270,465.00	\$1,886,937,672.00	\$1,970,270,465.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$807,820,432.00	\$800,206,549.00	\$807,820,432.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$123,051,356.00	\$118,183,289.00	\$123,051,356.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$368,952,386.00	\$356,967,258.00	\$368,952,386.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$0.00		\$0.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$15,793,128.00	\$18,231,109.00	\$15,793,128.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00		\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00		\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00		\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$24,083,312.00	\$20,080,727.00	\$24,083,312.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$429,239.00	\$283,308.00	\$429,239.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$58,404,884.00	\$54,958,829.00	\$58,404,884.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$87,597,714.00	\$73,325,316.00	\$87,597,714.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$17,706,029.00	\$13,523,619.00	\$17,706,029.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$149,657,779.00	\$140,787,819.00	\$149,657,779.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$163,202,116.00	\$148,407,126.00	\$163,202,116.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$262,886.00		\$262,886.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00		\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00		\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$44.00	\$49.00	\$44.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00		\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$0.00		\$0.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,489,698,507.00	\$1,447,574,032.00	\$1,489,698,507.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$480,571,958.00	\$439,363,640.00	\$480,571,958.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$480,571,958.00	\$439,363,640.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$1,151.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$998.00
33. Revenues From Nonutility Operations (417)	\$0.00	
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	
35. Nonoperating Rental Income (418)	\$0.00	
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	
37. Interest and Dividend Income (419)	\$1,199,055.00	\$614,269.00
38. Allowance for Other Funds Used During Construction (419.1)	\$8,084,822.00	\$2,529,139.00
39. Miscellaneous Nonoperating Income (421)	\$55,016.00	\$1,602,077.00
40. Gain on Disposition of Property (421.1)	\$349,502.00	\$3,008.00
41. TOTAL Other Income	\$9,688,395.00	\$4,748,646.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$51,253.00	\$44,556.00
44. Miscellaneous Amortization (425)	\$0.00	
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,259,841.00	\$544,186.00
46. TOTAL Other Income Deductions	\$1,311,094.00	\$588,742.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$396.00	\$2,100.00
49. Income Taxes - Federal (409.2)	(\$1,008,280.00)	(\$114,933.00)
50. Income Taxes - Other (409.2)	(\$252,702.00)	(\$28,805.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$416,960.00	\$4.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$16,848.00	\$104.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	
54. (Less) Investment Tax Credits (420)	\$1,944,696.00	\$1,938,848.00
55. TOTAL Taxes on Other Income and Deduct.	(\$2,805,170.00)	(\$2,080,586.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$11,182,471.00	\$6,240,490.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$131,348,334.00	\$127,548,300.00
59. Amort of Debt Disc. and Expense (428)	\$2,303,369.00	\$2,047,355.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$602,195.00	\$612,602.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$208,868.00	\$208,868.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	
63. Interest on Debt to Assoc. Companies (430)	\$2,019,701.00	\$1,294,658.00
64. Other Interest Expense (431)	\$4,112,977.00	\$3,644,188.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$4,014,390.00	\$1,422,064.00
66. Net Interest Charges	\$136,163,318.00	\$133,516,171.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$355,591,111.00	\$312,087,959.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	
70. (Less) Extraordinary Deductions (435)	\$0.00	
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	
72. Income Taxes - Federal and Other (409.3)	\$0.00	
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	
74. Net Income (Lines 67 and 73)	\$355,591,111.00	\$312,087,959.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$2,236,106,651.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$355,591,111.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	0 0	(\$231,100,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$231,100,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$2,360,597,762.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$2,360,597,762.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		\$355,591,111.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		\$368,952,386.00
Amortization of (Specify)		
	Plant and Regulatory Debits and Credits	\$50,722,156.00
Deferred Income Taxes (Net)		(\$13,144,225.00)
Investment Tax Credit Adjustment (Net)		(\$1,681,810.00)
Net (Increase) Decrease in Receivables		(\$32,226,796.00)
Net (Increase) Decrease in Inventory		\$13,418,853.00
Net (Increase) Decrease in Allowances Inventory		\$1,385.00
Net Increase (Decrease) in Payables and Accrued Expenses		\$596,137.00
Net (Increase) Decrease in Other Regulatory Assets		(\$22,522,627.00)
Net Increase (Decrease) in Other Regulatory Liabilities		\$26,340,530.00
(Less) Allowance for Other Funds Used During Construction		\$8,084,822.00
(Less) Undistributed Earnings from Subsidiary Companies		
Other:		
	Other Noncash Charges (Credits) to Income	(\$4,313,890.00)
	Other (See FERC Form 1 Footnotes)	\$6,585,977.00
	Change in Other Deferred Debits	(\$12,131,047.00)
	Change in Other Deferred Credits	\$96,114.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		\$728,199,432.00
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		
Gross Additions to Utility Plant (Less nuclear fuel)		(\$633,319,486.00)
Gross Additions to Nuclear Fuel		
Gross Additions to Common Utility Plant		
Gross Additions to Nonutility Plant		
(Less) Allowance for Other Funds Used During Construction		(\$8,084,822.00)
Other		
	Costs of Removal of Utility Plant	(\$23,367,171.00)

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Outflows for Plant (Total lines 26-33)	(\$648,601,835.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	(\$20,630.00)
Contributions and Advances from Assoc. and Subsidiary Companies	\$72,519,875.00
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$576,102,590.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
LG&E and KU Energy Equity Contribution	\$126,000,000.00
Net Increase in Short-Term Debt (c)	\$46,823,642.00
Other	
Net Change in Restricted Cash	\$8,504,929.00
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$181,328,571.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Payments for Retirement of		
Long-Term Debt (b)		
Preferred Stock		
Common Stock		
Other		
	Debt Issuance Costs	(\$577,312.00)
	Return of Capital to Parent	(\$103,000,000.00)
Net Decrease in Short-Term Debt (c)		
Dividends on Preferred Stock		
Dividends on Common Stock		(\$231,100,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)		(\$153,348,741.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)		(\$1,251,899.00)
Cash and Cash Equivalents at Beginning of Year		\$14,395,101.00
Cash and Cash Equivalents at End of Year		\$13,143,202.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$11,063,500,643.00	\$11,063,500,643.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$24,019,037.00	\$24,019,037.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$804,972,176.00	\$804,972,176.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$11,892,491,856.00	\$11,892,491,856.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$18,268,633.00	\$18,268,633.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$571,822,449.00	\$571,822,449.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$12,482,582,938.00	\$12,482,582,938.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$4,549,792,969.00	\$4,549,792,969.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$7,932,789,969.00	\$7,932,789,969.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$4,493,873,502.00	\$4,493,873,502.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$55,919,467.00	\$55,919,467.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18- 21)	\$4,549,792,969.00	\$4,549,792,969.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$4,549,792,969.00	\$4,549,792,969.00	\$0.00	\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Nuclear Fuel Materials (Ref Page: 202)

Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)					
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$55,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,919.00
Miscellaneous Intangible Plant (303)	\$88,904,409.00	\$5,908,561.00	\$21,395,518.00	\$0.00	\$0.00	\$73,417,452.00
5. Total Intangible Plant	\$89,004,784.00	\$5,908,561.00	\$21,395,518.00	\$0.00	\$0.00	\$73,517,827.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$26,828,421.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,828,421.00
Structures and Improvements (311)	\$483,033,638.00	\$2,138,564.00	\$403,082.00	\$0.00	\$0.00	\$484,769,120.00
Boiler Plant Equipment (312)	\$4,331,457,920.00	\$176,222,103.00	\$45,545,514.00	\$0.00	\$0.00	\$4,462,134,509.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$380,920,313.00	\$11,011,253.00	\$2,102,266.00	\$0.00	\$0.00	\$389,829,300.00
Accessory Electric Equipment (315)	\$262,943,302.00	\$3,771,831.00	\$413,232.00	\$0.00	\$0.00	\$266,301,901.00
Misc. Power Plant Equipment (316)	\$45,863,367.00	\$1,849,417.00	\$491,963.00	\$0.00	\$0.00	\$47,220,821.00
Asset Retirement Costs for Steam Production (317)	\$140,236,677.00	\$7,927,621.00	\$57,402,418.00	(\$880,885.00)	\$0.00	\$89,880,995.00
16. Total Steam Production Plant	\$5,671,283,638.00	\$202,920,789.00	\$106,358,475.00	(\$880,885.00)	\$0.00	\$5,766,965,067.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$855,637.00	\$0.00	\$0.00	\$0.00	\$0.00	\$855,637.00
Structures and Improvements (331)	\$4,275,193.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,275,193.00
Reservoirs, Dams and Waterways (332)	\$26,779,582.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,779,582.00
Water Wheels, Turbines, and Generators (333)	\$14,505,210.00	\$800,756.00	\$608,485.00	\$0.00	\$0.00	\$14,697,481.00
Accessory Electric Equipment (334)	\$1,416,846.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,416,846.00
Misc. Power Plant equipments (335)	\$376,930.00	\$307,002.00	\$0.00	\$0.00	\$0.00	\$683,932.00
Roads, Railroads and Bridges (336)	\$190,033.00	\$0.00	\$0.00	\$0.00	\$0.00	\$190,033.00
Asset Retirement Costs for Hydraulic Production (337)	\$863,913.00	\$0.00	\$0.00	\$0.00	\$0.00	\$863,913.00
35. Total Hydraulic Production Plant	\$49,263,344.00	\$1,107,758.00	\$608,485.00	\$0.00	\$0.00	\$49,762,617.00
D. Other Production Plant						
Land and Land Rights (340)	\$894,513.00	\$0.00	\$0.00	\$0.00	\$0.00	\$894,513.00
Structures and Improvements (341)	\$91,514,096.00	\$429,056.00	\$3,864.00	\$0.00	\$0.00	\$91,939,288.00
Fuel Holders, Products and Accessories (342)	\$84,995,548.00	\$299,187.00	\$24,795.00	\$0.00	\$0.00	\$85,269,940.00
Prime Movers (343)	\$721,727,319.00	\$41,605,644.00	\$6,661,908.00	\$0.00	\$0.00	\$756,671,055.00
Generators (344)	\$140,055,972.00	\$1,892,773.00	\$961,288.00	\$0.00	\$0.00	\$140,987,457.00
Accessory Electric Equipment (345)	\$77,397,299.00	\$187,349.00	\$14,142.00	\$0.00	\$0.00	\$77,570,506.00
Misc. Power Plant Equipment (346)	\$9,953,561.00	\$443,476.00	\$5,490.00	\$0.00	\$0.00	\$10,391,547.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)	\$620,114.00	\$0.00	\$0.00	(\$132,984.00)	\$0.00	\$487,130.00
45. Total Other Production Plant	\$1,127,158,422.00	\$44,857,485.00	\$7,671,487.00	(\$132,984.00)	\$0.00	\$1,164,211,436.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$6,847,705,404.00	\$248,886,032.00	\$114,638,447.00	(\$1,013,869.00)	\$0.00	\$6,980,939,120.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$33,658,974.00	\$12,323,408.00	\$0.00	\$0.00	\$0.00	\$45,982,382.00
Structures and Improvements (352)	\$48,337,287.00	\$16,815,984.00	\$28,695.00	\$0.00	\$0.00	\$65,124,576.00
Station Equipments (353)	\$463,362,241.00	\$54,751,925.00	\$370,252.00	\$0.00	\$0.00	\$517,743,914.00
Towers and Fixtures (354)	\$84,959,554.00	\$6,269,188.00	\$0.00	\$0.00	\$0.00	\$91,228,742.00
Poles and Fixtures (355)	\$714,419,485.00	\$86,380,434.00	\$1,056,119.00	\$0.00	\$0.00	\$799,743,800.00
Overhead Conductors and Devices (356)	\$328,983,551.00	(\$14,105,696.00)	\$1,741,526.00	\$0.00	\$0.00	\$313,136,329.00
Underground Conduit (357)	\$385,375.00	\$0.00	\$0.00	\$0.00	\$0.00	\$385,375.00
Underground Conductors and Devices (358)	\$9,680,095.00	\$618,621.00	\$14,143.00	\$0.00	\$0.00	\$10,284,573.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$790,181.00	\$0.00	\$49,602.00	\$0.00	\$0.00	\$740,579.00
58. Total Transmission Plant	\$1,684,576,743.00	\$163,053,864.00	\$3,260,337.00	\$0.00	\$0.00	\$1,844,370,270.00
4. Distribution Plant						
Land and Land Rights (360)	\$9,193,151.00	\$0.00	\$37,019.00	\$0.00	\$0.00	\$9,156,132.00
Structures and Improvements (361)	\$32,670,361.00	\$2,428,179.00	\$22,450.00	\$0.00	\$0.00	\$35,076,090.00
Station equipments (362)	\$340,949,112.00	\$87,506,914.00	\$791,702.00	\$0.00	\$0.00	\$427,664,324.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$525,326,786.00	\$47,302,254.00	\$4,084,072.00	\$0.00	\$0.00	\$568,544,968.00
Overhead Conductors and Devices (365)	\$531,092,548.00	\$67,406,768.00	\$11,129,152.00	\$0.00	\$0.00	\$587,370,164.00
Underground Conduit (366)	\$2,557,897.00	\$7,028.00	\$20,694.00	\$0.00	\$0.00	\$2,544,231.00
Underground Conductors and Devices (367)	\$254,200,879.00	\$17,843,329.00	\$542,590.00	\$0.00	\$0.00	\$271,501,618.00
Lines Transformers (368)	\$369,523,674.00	\$27,485,140.00	\$929,231.00	\$0.00	\$0.00	\$396,079,583.00
Services (369)	\$163,883,474.00	\$12,611,498.00	\$231,596.00	\$0.00	\$0.00	\$176,263,376.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)	\$62,335,975.00	\$634,160.00	\$23,852,815.00	\$0.00	\$0.00	\$39,117,320.00
Installations on Customer Premises (371)	\$177,757.00	\$20,582.00	\$0.00	\$0.00	\$0.00	\$198,339.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$168,077,077.00	\$16,128,533.00	\$4,020,025.00	\$0.00	\$0.00	\$180,185,585.00
Asset Retirement Costs for Distribution Plant (374)	\$538,598.00	\$0.00	\$0.00	\$0.00	\$0.00	\$538,598.00
75. Total Distribution Plant	\$2,460,527,289.00	\$279,374,385.00	\$45,661,346.00	\$0.00	\$0.00	\$2,694,240,328.00
5. General Plant						
Land and Land Rights (389)	\$7,130,773.00	\$536,474.00	\$231,673.00	\$0.00	\$0.00	\$7,435,574.00
Structures and Improvements (390)	\$111,635,679.00	\$9,624,255.00	\$4,279,149.00	\$0.00	\$6,723.00	\$116,987,508.00
Office Furniture and Equipment (391)	\$44,725,366.00	\$1,897,341.00	\$9,805,759.00	\$0.00	(\$415,386.00)	\$36,401,562.00
Transportation Equipment (392)	\$8,706,536.00	\$64,027.00	\$20,795.00	\$0.00	\$0.00	\$8,749,768.00
Stores Equipment (393)	\$732,288.00	\$91,990.00	\$15,682.00	\$0.00	(\$6,723.00)	\$801,873.00
Tools, shop and Garage Equipments (394)	\$17,587,390.00	\$1,067,759.00	\$458,289.00	\$0.00	\$0.00	\$18,196,860.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$8,321,835.00	\$536,179.00	\$0.00	\$0.00	\$0.00	\$8,858,014.00
Communication Equipment (397)	\$88,476,871.00	\$250,106.00	\$11,272,380.00	\$0.00	\$415,386.00	\$77,869,983.00
Miscellaneous Equipment (398)	\$104,132.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,132.00
Subtotal General Plant (Lines 71 thru 80)	\$287,420,870.00	\$14,068,131.00	\$26,083,727.00	\$0.00	\$0.00	\$275,405,274.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$287,420,870.00	\$14,068,131.00	\$26,083,727.00	\$0.00	\$0.00	\$275,405,274.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$11,369,235,090.00	\$711,290,973.00	\$211,039,375.00	(\$1,013,869.00)	\$0.00	\$11,868,472,819.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$11,369,235,090.00	\$711,290,973.00	\$211,039,375.00	(\$1,013,869.00)	\$0.00	\$11,868,472,819.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description		Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:				
	Pennington Gap Substation #2	8/1/2013	12/31/2028	\$324,088.00
	Land at Green River Facility	11/1/2014	12/31/2029	\$309,541.00
	Georgetown Pavillion Substation	6/1/2022	12/31/2026	\$696,155.00
	Carrollton Operations Center	2/1/2023	12/31/2027	\$442,894.00
	Mercer County Solar Field	6/30/2023	12/31/2025	\$16,117,971.00
	Other Items less than \$250K			\$377,984.00
Other Property				
TOTAL				\$18,268,633.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
EFFLUENT LIMITATIONS GUIDELINES GHENT	\$68,004,417.00
GHENT LANDFILL ROAD COAL COMBUSTION RESIDUALS	\$2,352,570.00
GHENT 2 IDENTIFICATION FAN VARIABLE FREQUENCY	\$2,289,273.00
GHENT LIMESTONE UNLOADER REPLACEMENT	\$1,956,381.00
GHENT EFFLUENT LIMITATIONS GUIDELINES	\$1,951,383.00
TRIMBLE COUNTY COAL COMBUSTION RESIDUALS LANDFILL	\$1,660,940.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	\$1,313,446.00
GHENT 1 SOOT BLOWING AIR COMPRESSOR REPLACEMENT	\$1,130,535.00
GHENT COAL YARD CONTROL RELAY UPGRADE	\$1,075,592.00
BROWN 3 MILL CRANE REPLACEMENT	\$1,024,532.00
STEAM PRODUCTION MINOR	\$14,755,345.00
0	\$0.00
HYDRAULIC POWER MINOR	\$425,523.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
MILL CREEK UNIT 5 NATURAL GAS COMBINED CYCLE	\$164,010,568.00
MERCER COUNTY SOLAR	\$1,512,396.00
OTHER PRODUCTION MINOR	\$5,039,670.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
POLE REPLACEMENT DORCHESTER POCKET NORTH	\$18,165,210.00
POLE BREAKER REPLACEMENT MORGANFIELD	\$6,330,722.00
PRIORITY REPLACEMENT TRANSMISSION LINES	\$4,601,224.00
ASHWOOD SOLAR NETWORK SUBSTATION UPGRADE	\$4,505,037.00
POLE REPLACEMENT LYNCH IMBODEN	\$4,195,188.00
POLE REPLACEMENT MORGANFIELD GREEN RIVER	\$4,103,497.00
1156 REDUNDANT RELAY BROWN COMBUSTION TURBINE	\$3,099,831.00
345/138KV 450 MVA SPARE TRANSFORMER	\$3,051,738.00
POLE REPLACEMENT IMBODEN GORGE DORCHESTER	\$2,751,767.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
POLE REPLACEMENT DORCHESTER SAINT PAUL	\$1,899,094.00
PINEVILLE ROCKY BRANCH RIGHT OF WAY	\$1,601,826.00
TRANSMISSION LINES MATTING	\$1,468,017.00
POLE REPLACEMENT DORCHESTER DIXIANA	\$1,343,447.00
RELIABILITY NEW LINE BIG STONE GAP	\$1,278,002.00
PROACTIVE CONTROL HOUSE LAKE REBA POLE BREAKER	\$1,111,500.00
TRANSMISSION SUBSTATION EQUIPMENT FAILURES	\$1,067,088.00
TRANMISSION MINOR	\$23,466,693.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
ADVANCED METERING INFRASTRUCTURE METERS	\$86,715,707.00
HARRODSBURG SUBSTATION TRANSFORMER CONTINGENCY	\$5,165,071.00
ADVANCED METERING INFRASTRUCTURE METERS VIRGINIA	\$3,622,271.00
SCADA VOLTAGE CONTROL LINES	\$2,094,672.00
SHELBYVILLE INDUSTRIAL LAND	\$1,821,974.00
PURCHASE OF NEW TRANSFORMERS	\$1,084,270.00
OAK HILL 3814 CONTROL HOUSE	\$1,046,120.00
DISTRIBUTION MINOR	\$23,346,530.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
ADVANCED METERING INFRASTRUCTURE METER DEPLOYMENT	\$19,104,544.00
ADVANCED METERING NETWORK COMMUNICATION	\$13,053,963.00
ADVANCED METERING INFRASTRUCTURE METER CASH	\$8,912,771.00
ADVANCED METERING INFRASTRUCTURE SWITCH	\$8,734,845.00
LIMESTONE / LOUDON RELOCATION TO LISLE AVENUE	\$7,718,074.00
BROADWAY OFFICE COMPLEX RENOVATIONS	\$3,460,796.00
ADVANCED METER INFRASTRUCTURE CUSTOMER ENGAGEMENT	\$2,026,345.00
ADVANCED METERING INFRASTRUCTURE INTEGRATION	\$1,743,381.00
PROACTIVE CUSTOMER NOTIFICATION	\$1,688,888.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)		Acct 107 (b)
SERVICE NOW IMPROVEMENT		\$1,686,884.00
PENNINGTON GAP STORE ROOM RELOCATION		\$1,637,815.00
WINDOWS AUTOPILOT, AZURE VIRTUAL DESKTOP, CYBERARK		\$1,602,618.00
ADVANCED METERING INFORMATION TECHNOLOGY SYSTEMS		\$1,421,206.00
STANDARDIZED ON PREMISE DATA CENTER HARDWARE		\$1,359,878.00
REPLACEMENT OF MICROWAVE COMMUNICATION PATHS		\$1,224,322.00
GENERAL PLANT MINOR		\$18,686,072.00
0		\$0.00
RESEARCH, DEVELOPMENT, AND DEMONSTRATING MINOR		\$320,980.00
0		\$0.00
Total		\$571,822,449.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$4,326,850,863.00	\$4,326,850,863.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$368,952,386.00	\$368,952,386.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$486,537.00	\$486,537.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Fuel Stock	\$1,673,257.00	\$1,673,257.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$371,112,180.00	\$371,112,180.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$132,191,837.00)	(\$132,191,837.00)	\$0.00	\$0.00
Cost of Removal	(\$31,764,340.00)	(\$31,764,340.00)	\$0.00	\$0.00
Salvage (Credit)	(\$2,800,707.00)	(\$2,800,707.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$161,155,470.00)	(\$161,155,470.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Accrual for Depreciation on Asset Retirement Costs	\$0.00	\$0.00	\$0.00	\$0.00
(Other Regulatory Assets FERC 182.3)	\$12,376,485.00	\$12,376,485.00	\$0.00	\$0.00
Customer Payments Related to Construction Projects	\$2,141,464.00	\$2,141,464.00	\$0.00	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$57,452,020.00)	(\$57,452,020.00)	\$0.00	\$0.00
Balance End of Year	\$4,493,873,502.00	\$4,493,873,502.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$2,672,957,250.00	\$2,672,957,250.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$18,391,596.00	\$18,391,596.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$525,484,333.00	\$525,484,333.00	\$0.00	\$0.00
Transmission	\$466,032,432.00	\$466,032,432.00	\$0.00	\$0.00
Distribution	\$724,286,987.00	\$724,286,987.00	\$0.00	\$0.00
General	\$86,720,904.00	\$86,720,904.00	\$0.00	\$0.00
Total	\$4,493,873,502.00	\$4,493,873,502.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
OVEC Common Stock - 250 shares	11/18/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
OVEC Common Stock - 250 shares	1/14/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
OVEC Common Stock - 250 shares	3/4/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
OVEC Common Stock - 250 shares	4/15/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
OVEC Common Stock - 250 shares	5/20/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
OVEC Common Stock - 250 shares	6/22/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
OVEC Common Stock - 500 shares	7/15/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
OVEC Common Stock - 500 shares	7/31/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
EEl Common Stock - 3/6/1951 3,500 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EEl Common Stock - 8/3/1953 2,700 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EEl Common Stock - 12/30/1958 6,200 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL			\$250,000.00	\$0.00	\$0.00	\$250,000.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$94,060,591.00	\$88,991,273.00	Electric
Fuel stock Expenses Undistributed (152)		\$0.00 0	
Residuals and Extracted Products (153)		\$0.00 0	
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$57,091,352.00	\$63,854,457.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$14,547,442.00	\$9,704,622.00	Electric
Transmission Plant (Estimated)	\$10,262,626.00	\$4,589,514.00	Electric
Distribution Plant	\$6,914,019.00	\$4,931,228.00	Electric
Assigned to Other		\$0.00 0	
Total Plant Materials and Operating Supplies (154)	\$88,815,439.00	\$83,079,821.00	
Merchandise (155)		\$0.00 0	
Other Materials and Supplies (156)		\$0.00 0	
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)		\$0.00 0	
Stores Expense Undistributed (163)			
0	\$1,928,335.00	\$987,675.00	Electric
Total Materials and Supplies	\$184,804,365.00	\$173,058,769.00	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	1,047,647	\$118,250.00	107,498	\$0.00	77,535	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
	0	\$0.00	0	\$0.00	0	\$0.00
Total	0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	19,289	\$1,385.00	0	\$0.00	0	\$0.00
Other:						
Allowances Used	42	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	1,028,316	\$116,865.00	107,498	\$0.00	77,535	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	\$0.00	1,107	\$0.00	1,107	\$0.00
Add: Withheld by EPA						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales	1,107	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	1,107	\$0.00	1,107	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	1,107	\$22.00	0	\$0.00	0	\$0.00
Gains	0	\$22.00	0	\$0.00	0	\$0.00
Losses						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	77,535	\$0.00	2,093,445	\$0.00	3,403,660	\$118,250.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
	0	\$0.00	0	\$0.00	0	\$0.00
Total	0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	19,289	\$1,385.00
Other:						
Allowances Used	0	\$0.00	0	\$0.00	42	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	77,535	\$0.00	2,093,445	\$0.00	3,384,329	\$116,865.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	\$0.00	49,793	\$0.00	54,221	\$0.00
Add: Withheld by EPA						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	1,107	\$0.00	2,214	\$0.00
Balance - End of Year	1,107	\$0.00	48,686	\$0.00	52,007	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	1,107	\$22.00	2,214	\$44.00
Gains	0	\$0.00	0	\$22.00	0	\$44.00
Losses						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024
Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
ARO Generation Coal Combustion Residuals	\$9,844,488.00	407	\$18,277,783.00	\$204,809,717.00
ASC 715 - Pension and Postretirement	\$17,421,274.00	926/107	\$33,230.00	\$113,479,424.00
Plant Outage Normalization	\$0.00	Various	\$5,129,794.00	\$23,291,553.00
Pension Gain/Loss Amortization - 15 Year	(\$4,612,117.00)	0	\$0.00	\$35,284,981.00
ASC 740 - Income Taxes	\$3,233,819.00	Various	\$924,046.00	\$34,027,734.00
Forward Starting Swaps Losses	\$0.00	427	\$2,397,988.00	\$21,523,295.00
Asset Retirement Obligation	\$4,386,804.00	230	\$183,243.00	\$23,981,219.00
Summer Storm 2018	\$0.00	593	\$479,195.00	\$2,076,513.00
Municipal Formula Rate True-Up	\$1,220,731.00	447	\$1,160,048.00	\$810,015.00
Rate Case Expenses	\$104,382.00	928	\$211,486.00	\$104,382.00
AMI Capital - KY Electric	\$95,360.00	0	\$0.00	\$801,269.00
Off-Systems Sales Tracker	\$350,000.00	440-445	\$666,000.00	\$309,000.00
AMI O&M - KY Electric	\$6,704,536.00	0	\$0.00	\$13,699,517.00
Utility Settlement	\$1,126,220.00	0	\$0.00	\$8,626,220.00
2023 Wind Storm	\$0.00	0	\$0.00	\$11,016,643.00
Environmental Cost Recovery	\$476,000.00	440-445	\$1,468,000.00	\$0.00
Generation Capital	\$34,817.00	0	\$0.00	\$34,817.00
May 2024 Storms	\$4,998,332.00	0	\$0.00	\$4,998,332.00
September 2024 Storms	\$10,608,235.00	0	\$0.00	\$10,608,235.00
KY Fuel Adjustment Clause	\$13,948,000.00	440-445	\$14,149,000.00	\$0.00
Total	\$69,940,881.00		\$45,079,813.00	\$509,482,866.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Miscellaneous Deferred Debits	\$13,802.00	\$24,110.00	142,128	\$26,587.00	\$11,325.00
Finance Expense	\$0.00	\$348,762.00	181,428,923	\$286,502.00	\$62,260.00
Key Man Life Insurance	\$28,123,804.00	\$1,182,215.00		\$0.00	\$29,306,019.00
Unamortized Debt Expense	\$1,409,920.00	\$292,331.00	930.2	\$289,109.00	\$1,413,142.00
Advanced Contract Payments	\$0.00	\$15,098,833.00	107	\$1,344,709.00	\$13,754,124.00
Pole Attachment Application	\$198,361.00	\$4,168,737.00	142,174	\$4,367,098.00	\$0.00
Cane Run 7 LTSC Asset	\$16,773,287.00	\$10,057,640.00	107,108,553	\$22,220,150.00	\$4,610,777.00
Brown 6 and 7 LTSA Asset	\$1,817,030.00	\$607,252.00		\$0.00	\$2,424,282.00
0	\$0.00	\$0.00		\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$48,336,204.00				\$51,581,929.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Interest Rate Swaps	\$7,113,022.00	\$6,754,332.00
	Other Post Retirement & Employment Benefits	\$10,627,003.00	\$10,406,231.00
	Regulatory Tax Adjustments	\$153,077,156.00	\$146,971,361.00
	Coal Combustion Residual ARO	\$6,169,572.00	\$5,359,749.00
	Excess Deferred Taxes	\$9,028,616.00	\$8,675,829.00
	Workers' Compensation	\$663,425.00	\$604,934.00
	Environmental Cost Recovery	\$0.00	\$1,483,777.00
	Vacation Pay	\$1,119,972.00	\$1,227,591.00
	R&D Costs - Section 174	\$2,690,028.00	\$0.00
	Leases	\$5,158,232.00	\$6,158,100.00
	Air Permit Fees	\$729,018.00	\$895,940.00
	State Tax Credit Carryforward	\$3,927,198.00	\$3,507,452.00
	Asset Retirement Obligation	\$10,217,371.00	\$10,719,709.00
	Valuation Allowances	(\$2,310,750.00)	(\$1,848,600.00)
	Demand Side Management	\$354,041.00	\$2,500,988.00
	Fuel Adjustment Clause KY	\$0.00	\$1,263,967.00
Other	Other	\$1,443,086.00	\$3,321,481.00
Total Electric		\$210,006,990.00	\$208,002,841.00
Gas			
Other			
Total Gas			
Other	0	\$323,403.00	\$323,411.00
Total (Acct 190)		\$210,330,393.00	\$208,326,252.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of		Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock					
	Common Stock, Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock		80,000,000			37,817,878
Preferred Stock					
	Preferred Stock, Without Par Value	5,300,000	\$0.00	\$0.00	0
	Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock		7,300,000			0
Other					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name		Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock						
	Common Stock, Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock		\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock						
	Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
	Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock		\$0.00	0	\$0.00	0	\$0.00
Other						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Other Paid-In Capital (Ref Page: 253)

Description		Amount
	Donations Received From Stockholders (Account 208)	\$0.00
	Beginning Balance Amount	\$0.00
	Increases (Decreases) from Sales of Donations	\$0.00
	Ending Balance Amount	\$0.00
	Account 209	\$0.00
	Beginning Balance Amount	\$0.00
	Increases (Decreases) Due Reductions in Par	\$0.00
	Ending Balance Amount	\$0.00
	Account 210	\$0.00
	Beginning Balance Amount	\$0.00
	Increases (Decreases) from Gain or Resale	\$0.00
	Ending Balance Amount	\$0.00
	Account 211	\$0.00
	Beginning Balance Amount	\$1,000,358,083.00
	Capital Contributions	\$126,000,000.00
	Return of Capital to Parent	(\$103,000,000.00)
	Ending Balance Amount	\$1,023,358,083.00
	Historical Data - Other Paid in Capital	\$0.00
	Beginning Balance Amount	\$0.00
	Increases (Decreases) in Other Paid-In Capital	\$0.00
	Ending Balance Amount	\$0.00
Total		\$1,023,358,083.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)		Balance End of Year
Expense on Common Stock		\$321,289.00
Total		\$321,289.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Pollution Control Bonds:	\$0.00	\$0.00		
Carroll Co. 2002 Series A, due 02/01/2032, Var	\$20,930,000.00	\$120,138.00	5/23/2002	2/1/2032
Carroll Co. 2002 Series B, due 02/01/2032, Var	\$2,400,000.00	\$83,078.00	5/23/2002	2/1/2032
Mercer Co. 2002 Series A, due 02/01/2032, Var	\$7,400,000.00	\$92,678.00	5/23/2002	2/1/2032
Muhlenberg Co. 2002 Series A, due 02/01/2032, Var	\$2,400,000.00	\$93,078.00	5/23/2002	2/1/2032
Carroll Co. 2004 Series A, due 10/01/2034, 1.750%	\$50,000,000.00	\$1,795,795.00	10/20/2004	10/1/2034
Carroll Co. 2006 Series B, due 10/01/2034, 2.125%	\$54,000,000.00	\$2,013,646.00	2/23/2007	10/1/2034
Carroll Co. 2008 Series A, due 02/01/2032, 2.000%	\$77,947,405.00	\$1,569,861.00	10/17/2008	2/1/2032
Carroll Co. 2016 Series A, due 09/01/2042, 1.550%	\$96,000,000.00	\$1,446,180.00	8/25/2016	9/1/2042
Carroll Co. 2018 Series A, due 02/01/2026, 3.375%	\$17,875,000.00	\$580,514.00	9/5/2018	2/1/2026
Trimble Co. 2023 Series A, due 06/01/2054, 4.700%	\$60,000,000.00	\$711,006.00	12/6/2023	6/1/2054
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/01/2040, 5.125%	\$750,000,000.00	\$15,617,934.00	11/16/2010	11/1/2040
2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$4,573,770.00	11/14/2013	11/15/2043
2015 due 10/01/2025, 3.300%	\$250,000,000.00	\$2,122,076.00	9/28/2015	10/1/2025
2015 due 10/01/2045, 4.375%	\$550,000,000.00	\$580,347.00	9/28/2015	10/1/2045
2020 due 06/01/2050, 3.300%	\$500,000,000.00	\$7,937,003.00	6/3/2020	6/1/2050
2023 due 04/15/2033, 5.450%	\$400,000,000.00	\$4,440,990.00	3/20/2023	4/15/2033
Total Acct 221	\$3,088,952,405.00	\$43,778,094.00		
Acct 222				
Total Acct 222				
Acct 223				

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 223				
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Pollution Control Bonds:			\$0.00	\$0.00
Carroll Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$20,930,000.00	\$770,399.00
Carroll Co. 2002 Series B, due 02/01/2032, Var	5/23/2002	2/1/2032	\$2,400,000.00	\$88,607.00
Mercer Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$7,400,000.00	\$273,206.00
Muhlenberg Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$2,400,000.00	\$88,037.00
Carroll Co. 2004 Series A, due 10/01/2034, 1.750%	10/20/2004	10/1/2034	\$50,000,000.00	\$875,000.00
Carroll Co. 2006 Series B, due 10/01/2034, 2.125%	2/23/2007	10/1/2034	\$54,000,000.00	\$1,147,500.00
Carroll Co. 2008 Series A, due 02/01/2032, 2.000%	10/17/2008	2/1/2032	\$77,947,405.00	\$1,558,948.00
Carroll Co. 2016 Series A, due 09/01/2042, 1.550%	8/25/2016	9/1/2042	\$96,000,000.00	\$1,488,000.00
Carroll Co. 2018 Series A, due 02/01/2026, 3.375%	9/5/2018	2/1/2026	\$17,875,000.00	\$603,281.00
Trimble Co. 2023 Series A, due 06/01/2054, 4.700%	12/6/2023	6/1/2054	\$60,000,000.00	\$2,820,000.00
			\$0.00	\$0.00
First Mortgage Bonds:			\$0.00	\$0.00
2010 due 11/01/2040, 5.125%	11/16/2010	11/1/2040	\$750,000,000.00	\$38,437,500.00
2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043	\$250,000,000.00	\$10,187,368.00
2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025	\$250,000,000.00	\$9,659,230.00
2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045	\$550,000,000.00	\$25,051,258.00
2020 due 06/01/2050, 3.300%	6/3/2020	6/1/2050	\$500,000,000.00	\$16,500,000.00
2023 due 04/15/2033, 5.450%	3/20/2023	4/15/2033	\$400,000,000.00	\$21,800,000.00
Total Acct 221			\$3,088,952,405.00	\$131,348,334.00
Acct 222				
Total Acct 222				
Acct 223				

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 223				
Acct 224				
Total Acct 224				

Note:

Due to software space limitations, see footnote information provided in total in hard copy FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
Net Income for the Year		\$355,591,111.00
Taxable Income Not Reported on Books		
	Contributions in Aid of Construction	\$15,661,919.00
	Over/Under Collections - VA Fuel Clause	\$917,000.00
	Environmental Cost Recovery	\$6,939,000.00
	Demand Side Management	\$8,605,000.00
	Fuel Adjustment Clause KY	\$5,267,000.00
	0	\$0.00
Deductions Recorded on Books not Deducted for Return		
	Federal Income Taxes: Utility Operating Income	\$87,597,714.00
	Amort Reg Asset/Liab Assoc w/Net Fwd Start Swaps	\$960,356.00
	Amortization of Storm Regulatory Assets	\$479,197.00
	Capitalized Interest	\$30,048,002.00
	Coal Combustion Residual ARO	\$8,460,061.00
	Contingent Liabilities	\$669,028.00
	Customer Advances for Construction	\$18,664,968.00
	Non-Deductible Expenses	\$2,275,051.00
	Plant Outage Normalization	\$5,129,794.00
	Other	\$4,040,330.00
	Investment Tax Credit	\$262,886.00
	R & D Costs - Section 174	\$8,897,404.00
Income Recorded on Books not Included in Return		
	Investment Tax Credit	\$1,944,696.00
	Muni True-Up Regulatory Asset	\$60,683.00
	AFUDC Flow Through	\$6,985,145.00
	AFUDC Debt	\$4,014,390.00
Deductions on Return Not Charged Against Book Income		
	Federal Income Taxes Other Income and Deductions	\$1,008,280.00
	Provision for Deferred Income Taxes	\$13,144,225.00
	May 2024 Storms	\$4,998,332.00
	September 2024 Storms	\$10,608,236.00
	AMI Regulatory Assets and Liabilities	\$1,391,741.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
	Cost of Removal	\$31,933,122.00
	Life Insurance	\$1,182,215.00
	Pensions	\$6,475,314.00
	Post Employment Benefits	\$514,378.00
	Post Retirement Benefits	\$370,479.00
	Tax Over Book Depreciation, Net and Repairs	\$50,883,023.00
	Other	\$2,196,307.00
	0	\$0.00
	0	\$0.00
	0	\$0.00
Federal Tax net Income		\$422,755,255.00
Show Computation of Tax		
	Federal Tax Net Income	\$422,755,255.00
	21% Rounded	\$88,778,604.00
	Less: Tax Credits and Adj to Prior Years' Taxes	\$2,189,170.00
	Total	\$86,589,434.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Virginia Property Taxes	\$27,005,843.00	\$0.00	\$48,151,427.00	\$45,627,661.00	\$0.00
Public Service Commission	\$0.00	\$1,250,497.00	\$2,620,428.00	\$2,739,863.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$19,109.00	\$0.00	\$64,386.00	\$61,782.00	\$0.00
Federal: FICA	\$704,787.00	\$0.00	\$7,370,273.00	\$7,406,233.00	\$0.00
Federal: Income	\$3,272,112.00	\$0.00	\$86,546,915.00	\$85,219,617.00	\$0.00
Kentucky: Income	\$144,035.00	\$0.00	\$17,453,327.00	\$16,549,983.00	\$0.00
Kentucky: Use	\$548,105.00	\$0.00	\$7,195,649.00	\$7,048,747.00	\$0.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Virginia Use	\$16,284.00	\$0.00	\$326,225.00	\$306,369.00	\$0.00
			\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00
Total Taxes	\$31,710,275.00	\$1,250,497.00	\$169,728,630.00	\$164,960,255.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Virginia Property Taxes	\$29,529,609.00	\$0.00	\$46,059,635.00	\$0.00	\$0.00	\$2,091,792.00
Public Service Commission	\$0.00	\$1,369,932.00	\$2,620,428.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$21,713.00	\$0.00	\$101,143.00	\$0.00	\$0.00	(\$36,757.00)
Federal: FICA	\$668,827.00	\$0.00	\$9,504,140.00	\$0.00	\$0.00	(\$2,133,867.00)
Federal: Income	\$4,599,410.00	\$0.00	\$87,597,714.00	\$0.00	\$0.00	(\$1,050,799.00)
Kentucky: Income	\$1,047,379.00	\$0.00	\$17,706,029.00	\$0.00	\$0.00	(\$252,702.00)
Kentucky: Use	\$695,007.00	\$0.00	\$42,844.00	\$0.00	\$0.00	\$7,152,805.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$76,694.00	\$0.00	\$0.00	(\$76,694.00)
Virginia Use	\$36,140.00	\$0.00	\$0.00	\$0.00	\$0.00	\$326,225.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$36,598,085.00	\$1,369,932.00	\$163,708,627.00	\$0.00	\$0.00	\$6,020,003.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

	Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility									
3 percent									
4 percent									
7 percent									
10 percent									
TOTAL									
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)									
	15%	\$76,812,015.00		\$0.00 420		\$1,627,919.00	\$0.00	\$75,184,096.00	63 years
	Various	\$6,229,585.00	411.4	\$262,886.00 420		\$316,776.00	\$0.00	\$6,175,695.00	25 and 63 years
Total Other		\$83,041,600.00		\$262,886.00		\$1,944,695.00	\$0.00	\$81,359,791.00	
Total		\$83,041,600.00		\$262,886.00		\$1,944,695.00	\$0.00	\$81,359,791.00	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Deferred Compensation	\$399.00		\$0.00	\$35.00	\$434.00
Uncertain Tax Position - Federal	\$645,314.00		\$0.00	\$42,519.00	\$687,833.00
Long Term Retainage	\$26,128.00	232	\$26,128.00	\$606,849.00	\$606,849.00
Uncertain Tax Position - Interest	\$62,388.00		\$0.00	\$53,560.00	\$115,948.00
TOTAL	\$734,229.00		\$26,128.00	\$702,963.00	\$1,411,064.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$996,194,931.00	\$128,645,602.00	\$139,153,912.00	\$0.00	\$0.00
Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$996,194,931.00	\$128,645,602.00	\$139,153,912.00	\$0.00	\$0.00
Other (specify)					
	(\$1,061,890.00)	\$416,959.00	\$16,839.00	\$0.00	\$0.00
TOTAL Acct 282	\$995,133,041.00	\$129,062,561.00	\$139,170,751.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$819,629,889.00	\$103,266,784.00	\$116,208,525.00	\$0.00	\$0.00
State Income Tax	\$175,502,952.00	\$25,795,777.00	\$22,962,226.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$5,680,944.00	182/254	\$21,590,649.00	\$1,001,596,326.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
		\$0.00		\$0.00	\$0.00
Total		\$5,680,944.00		\$21,590,649.00	\$1,001,596,326.00
Other (specify)					
		\$0.00		\$0.00	(\$661,770.00)
TOTAL Acct 282		\$5,680,944.00		\$21,590,649.00	\$1,000,934,556.00
Classification of Total					
Federal Income Tax		\$4,824,831.00		\$19,510,063.00	\$821,373,580.00
State Income Tax		\$856,113.00		\$2,080,586.00	\$179,560,976.00
Local Income tax		\$0.00		\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)		Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283						
Electric						
	Regulatory Tax Adjustments	\$7,913,631.00	\$0.00	\$0.00	\$0.00	\$0.00
	Interest Rate Swaps	\$5,968,361.00	\$25,179.00	\$623,477.00	\$0.00	\$0.00
	Excess Deferred Taxes	\$598,513.00	\$0.00	\$0.00	\$0.00	\$0.00
	Pension - Regulatory Asset	\$27,143,300.00	\$3,798,284.00	\$1,248,209.00	\$0.00	\$0.00
	Coal Combustion Residual ARO	\$53,204,132.00	\$263,258.00	\$2,367,366.00	\$0.00	\$0.00
	Rate Case Expenses	\$52,766.00	\$15,059.00	\$41,781.00	\$0.00	\$0.00
	Pensions	\$10,147,256.00	\$2,931,791.00	\$3,866,275.00	\$0.00	\$0.00
Other						
	Other	\$3,114,170.00	\$2,608,736.00	\$1,459,433.00	\$0.00	\$0.00
	Loss on Reacquired Debt	\$1,727,222.00	\$6,323.00	\$156,571.00	\$0.00	\$0.00
	Plant Outage Normalization Regulatory Asset	\$7,091,127.00	\$53,863.00	\$1,333,746.00	\$0.00	\$0.00
	Casualty Loss - Storm Damages	\$3,386,304.00	\$4,062,739.00	\$288,460.00	\$0.00	\$0.00
	Asset Retirement Obligation	\$4,934,527.00	\$1,092,926.00	\$44,137.00	\$0.00	\$0.00
	Fuel Adjustment Clause KY	\$50,150.00	\$764,008.00	\$814,158.00	\$0.00	\$0.00
	Utility Settlement Regulatory Asset	\$1,871,250.00	\$292,817.00	\$11,825.00	\$0.00	\$0.00
Total Electric		\$127,202,709.00	\$15,914,983.00	\$12,255,438.00	\$0.00	\$0.00
Gas						
Other						
TOTAL Gas						
Other (Specify)						
TOTAL (Acct 283)						
		\$127,202,709.00	\$15,914,983.00	\$12,255,438.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Classification of Total					
Federal Income Tax	\$101,560,378.00	\$12,955,619.00	\$9,966,778.00	\$0.00	\$0.00
State Income Tax	\$25,642,331.00	\$2,959,364.00	\$2,288,660.00	\$0.00	\$0.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
Regulatory Tax Adjustments	182	\$516,024.00	182	\$1,092,312.00	\$8,489,919.00
Interest Rate Swaps		\$0.00		\$0.00	\$5,370,063.00
Excess Deferred Taxes		\$0.00		\$0.00	\$598,513.00
Pension - Regulatory Asset		\$0.00		\$0.00	\$29,693,375.00
Coal Combustion Residual ARO		\$0.00		\$0.00	\$51,100,024.00
Rate Case Expenses		\$0.00		\$0.00	\$26,044.00
Pensions		\$0.00		\$0.00	\$9,212,772.00
Other					
Other	282	\$247,214.00	282	\$51,915.00	\$4,068,174.00
Loss on Reacquired Debt		\$0.00		\$0.00	\$1,576,974.00
Plant Outage Normalization Regulatory Asset		\$0.00		\$0.00	\$5,811,244.00
Casualty Loss - Storm Damages		\$0.00		\$0.00	\$7,160,583.00
Asset Retirement Obligation		\$0.00		\$0.00	\$5,983,316.00
Fuel Adjustment Clause KY		\$0.00		\$0.00	\$0.00
Utility Settlement Regulatory Asset		\$0.00		\$0.00	\$2,152,242.00
Total Electric		\$763,238.00		\$1,144,227.00	\$131,243,243.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
TOTAL (Acct 283)					
		\$763,238.00		\$1,144,227.00	\$131,243,243.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Classification of Total					
Federal Income Tax		\$425,124.00		\$937,838.00	\$105,061,933.00
State Income Tax		\$338,114.00		\$206,389.00	\$26,181,310.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
ASC 740 - Income Taxes	Various	\$23,067,098.00	\$87,395.00	\$531,916,573.00
ASC 715 - Pension and Postretirement	926/107	\$492,496.00	\$690,646.00	\$37,404,928.00
Forward Starting Swaps Gains	427	\$1,437,632.00	\$0.00	\$27,071,472.00
Environmental Cost Recovery	440-445	\$2,709,000.00	\$8,656,000.00	\$5,947,000.00
DSM Cost Recovery	440-445	\$798,000.00	\$9,403,000.00	\$10,024,000.00
AMI Legacy Meters	0	\$0.00	\$1,346,845.00	\$1,655,714.00
VA Fuel Component	440-445	\$437,000.00	\$1,354,000.00	\$958,000.00
AMI O&M - KY Electric	0	\$0.00	\$4,458,684.00	\$7,084,887.00
KY Fuel Adjustment Clause	440-445	\$6,305,000.00	\$11,371,000.00	\$5,066,000.00
Off-Systems Sales Tracker	440-445	\$443,000.00	\$443,000.00	\$0.00
Municipal Formula Rate True-Up	440-445	\$142,984.00	\$142,984.00	\$0.00
		\$35,832,210.00	\$37,953,554.00	\$627,128,574.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)	\$749,372,939.00	\$708,998,367.00	6,258,346	5,858,490	473,342	469,424
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)	\$505,153,361.00	\$485,294,778.00	4,153,959	3,922,244	87,625	87,147
Large (or Ind) (See Instr 4)	\$444,434,092.00	\$449,564,007.00	6,196,783	6,084,477	1,688	1,710
Public Street and Highway Lighting (444)	\$7,101,636.00	\$7,623,733.00	19,347	20,565	1,530	1,513
Other Sales to Public Authorities (445)	\$158,805,637.00	\$152,540,698.00	1,594,400	1,533,434	9,909	9,818
Sales to Railroads and Railways (446)	\$0.00		0		0	
Interdepartmental Sales (448)	\$0.00		0		0	
Total Sales to Ultimate Consumers	\$1,864,867,665.00	\$1,804,021,583.00	18,222,835	17,419,210	574,094	569,612
Sales for Resale (447)	\$51,676,625.00	\$40,108,363.00	1,312,423	936,584	16	16
Total Sales of Electricity	\$1,916,544,290.00	\$1,844,129,946.00	19,535,258	18,355,794	574,110	569,628
(Less) Provision for Rate Refunds (449.1)						
Total Revenues Net of Prov. for Refunds	\$1,916,544,290.00	\$1,844,129,946.00	19,535,258	18,355,794	574,110	569,628
Other Operating Revenues						
Forfeited Discounts (450)	\$3,894,151.00	\$3,639,956.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$1,512,985.00	\$2,444,360.00	0	0	0	0
Sales of Water and Water Power (453)						
Rent from Electric Property (454)	\$10,498,469.00	\$5,063,216.00	0	0	0	0
Interdepartmental Rents (455)						

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operating Revenues (Ref Page: 300)

Other (a)		Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
	Other Electric Revenues	\$1,261,277.00	\$1,167,437.00	0	0	0	0
	Rev from Transmission of Electricity to Others	\$36,559,293.00	\$30,492,757.00	0	0	0	0
Total Other Operating Revenues		\$53,726,175.00	\$42,807,726.00	0	0	0	0
Total Electric Operating Revenues		\$1,970,270,465.00	\$1,886,937,672.00	19,535,258	18,355,794	574,110	569,628
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$17,830,916.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				35,930			

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	5,903,831	\$703,851,005.00	449,574	13,132	0.1192
Residential Time-of-Day E - KY	1,748	\$189,732.00	107	16,336	0.1085
Residential Time-of-Day D - KY	12	\$2,371.00	1	12,000	0.1976
General Service - KY	1,409	\$213,214.00	943	1,494	0.1513
Lighting Service - KY	17,830	\$5,087,318.00	38,376	465	0.2853
Restricted Lighting Service - KY	1,678	\$330,618.00	2,163	776	0.1970
Residential Service - VA	319,712	\$45,215,477.00	22,575	14,162	0.1414
General Service - VA	81	\$12,465.00	146	555	0.1539
Private Outdoor Lighting - VA	2,277	\$849,068.00	4,659	489	0.3729
Street Lighting Service - VA	123	\$29,262.00	5	24,600	0.2379
Duplicate Customers	0	\$0.00	-45,207	0	0.0000
Reclassifications and Adjustments	24	\$6,264.00	0	0	0.2610
Residential Sales Billed	6,248,725	\$755,786,794.00	473,342	13,201	0.1210
Residential Sales Unbilled	9,621	(\$6,413,855.00)	0	0	-0.6667
Residential Sales Total	6,258,346	\$749,372,939.00	473,342	13,222	0.1197
Account 442	0	\$0.00	0	0	0.0000
Residential Service - KY	576	\$67,581.00	191	3,016	0.1173
General Service - KY	1,615,861	\$251,763,301.00	77,588	20,826	0.1558
All Electric School - KY	12,416	\$1,434,459.00	69	179,942	0.1155
Power Service - KY	1,373,758	\$159,881,747.00	3,607	380,859	0.1164
Time of Day Secondary Svc - KY	1,580,756	\$135,814,059.00	624	2,533,263	0.0859
Time of Day Primary Service - KY	3,367,517	\$245,400,568.00	210	16,035,795	0.0729
Retail Transmission Service - KY	1,561,925	\$101,161,272.00	20	78,096,250	0.0648
Fluctuating Load Service - KY	532,440	\$22,210,498.00	1	532,440,000	0.0417
Lighting Service - KY	41,290	\$10,063,797.00	19,368	2,132	0.2437

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Restricted Lighting Service - KY	7,138	\$1,557,049.00	2,455	2,908	0.2181
Lighting Energy Service - KY	949	\$72,065.00	53	17,906	0.0759
Elec Vehicle Charging Svc - KY	60	\$11,968.00	11	5,455	0.1995
Outdoor Sports Lighting Svc - KY	77	\$14,279.00	1	77,000	0.1854
Special Contract - KY	0	\$219,934.00	1	0	0.0000
General Time of Day Service - KY	727	\$94,056.00	24	30,292	0.1294
Residential Service - VA	2,099	\$283,937.00	176	11,926	0.1353
General Service - VA	61,807	\$8,929,879.00	3,524	17,539	0.1445
Power Service - VA	77,335	\$9,077,045.00	137	564,489	0.1174
Time of Day Secondary Svc - VA	19,296	\$2,015,330.00	8	2,412,000	0.1044
Time of Day Primary Service - VA	66,116	\$7,797,337.00	13	5,085,846	0.1179
Retail Transmission Service - VA	4,578	\$891,367.00	2	2,289,000	0.1947
Private Outdoor Lighting - VA	1,058	\$344,912.00	912	1,160	0.3260
Street Lighting Service - VA	8	\$1,890.00	1	8,000	0.2363
Duplicate Customers	0	\$0.00	-19,683	0	0.0000
Reclassifications and Adjustments	594	\$84,622.00	0	0	0.1425
Commercial and Industrial Sales Billed	10,328,381	\$959,192,952.00	89,313	115,643	0.0929
Commercial and Industrial Sales Unbilled	22,361	(\$9,605,499.00)	0	0	-0.4296
Commercial and Industrial Sales Total	10,350,742	\$949,587,453.00	89,313	115,893	0.0917
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	0	\$635.00	782	0	0.0000
Lighting Service - KY	15,870	\$6,307,801.00	993	15,982	0.3975

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Restricted Lighting Service - KY	2,217	\$640,559.00	113	19,619	0.2889
Lighting Energy Service - KY	214	\$16,171.00	20	10,700	0.0756
Traffic Energy Service - KY	990	\$115,264.00	602	1,634	0.1164
Private Outdoor Lighting - VA	49	\$16,867.00	14	3,500	0.3442
Street Lighting Service - VA	606	\$172,191.00	29	20,897	0.2841
Duplicate Customers	0	\$0.00	-1,023	0	0.0000
Reclassifications and Adjustments	-437	(\$49,852.00)	0	0	0.1141
Public Street and Highway Lighting Sales Billed	19,509	\$7,219,636.00	1,530	12,751	0.3701
Public Street and Highway Lighting Sales Unbilled	-162	(\$118,000.00)	0	0	0.7284
Public Street and Highway Lighting Sales Total	19,347	\$7,101,636.00	1,530	12,645	0.3671
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	4,874	\$650,645.00	691	7,054	0.1335
Volunteer Fire Department - KY	1,131	\$130,990.00	66	19,169	0.1158
General Service - KY	135,914	\$21,022,499.00	5,753	23,625	0.1547
All Electric School - KY	108,078	\$12,276,255.00	332	325,536	0.1136
Power Service - KY	285,740	\$34,644,074.00	683	418,360	0.1212
Time of Day Secondary Svc - KY	257,844	\$23,965,443.00	165	1,562,691	0.0929
Time of Day Primary Service - KY	650,334	\$48,567,335.00	47	13,836,894	0.0747
Retail Transmission Service - KY	49,833	\$3,110,082.00	1	49,833,000	0.0624
Lighting Service - KY	20,214	\$6,231,442.00	3,373	5,993	0.3083
Restricted Lighting Service - KY	2,944	\$975,450.00	390	7,549	0.3313
Lighting Energy - KY	3,764	\$285,697.00	92	40,913	0.0759
Traffic Energy Service - KY	1,052	\$130,793.00	536	1,963	0.1243

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Outdoor Sports Lighting Svc - KY	309	\$100,728.00	5	61,800	0.3260
Residential Service - VA	663	\$96,970.00	63	10,524	0.1463
General Service - VA	13,407	\$1,915,907.00	690	19,430	0.1429
Power Service - VA	14,617	\$1,732,886.00	37	395,054	0.1186
Time of Day Secondary Svc - VA	2,495	\$269,320.00	2	1,247,500	0.1079
Time of Day Primary Service - VA	15,136	\$1,333,260.00	2	7,568,000	0.0881
Private Outdoor Lighting - VA	669	\$216,936.00	295	2,268	0.3243
Street Lighting Service - VA	752	\$210,976.00	45	16,711	0.2806
School Service - VA	20,048	\$2,574,873.00	128	156,625	0.1284
Water Pumping Service - VA	651	\$55,179.00	15	43,400	0.0848
Duplicate Customers	0	\$0.00	-3,502	0	0.0000
Reclassifications and Adjustments	-180	\$1,459.00	0	0	-0.0817
Other Sales to Public Authorities Billed	1,590,289	\$160,499,199.00	9,909	160,489	0.1009
Other Sales to Public Authorities Unbilled	4,111	(\$1,693,562.00)	0	0	-0.4120
Other Sales to Public Authorities Total	1,594,400	\$158,805,637.00	9,909	160,904	0.0996
Total Billed	18,186,904	\$1,882,698,581.00	574,094	31,679	0.1035
Total Unbilled Rev (see Instr 6)	35,931	(\$17,830,916.00)	0	0	-0.4963
TOTAL	18,222,835	\$1,864,867,665.00	574,094	31,742	0.1023

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Bardstown	RQ	185	29	29	30
City of Nicholasville	RQ	157	29	29	29
Appalachian Power Company	RQ	408	0	0	0
Total RQ			58	58	59
Non Requirements Service					
Altop Energy Trading LLC	OS	(3)	0	0	0
Associated Electric Cooperative Inc.	OS	(3)	0	0	0
Big Rivers Electric Corp.	OS	(17)	0	0	0
Constellation Generation Company, LLC	OS	(3)	0	0	0
Dominion Energy South Carolina, Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
Duke Energy Florida, LLC	OS	(3)	0	0	0
Dynasty Power, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative	OS	(SA 4)	0	0	0
ETC Endure Energy, LLC	OS	(3)	0	0	0
Hoosier Energy Rural Electric Coop	OS	(17)	0	0	0
Indiana Municipal Power Agency	OS	(CB SA4)	0	0	0
Indiana Municipal Power Agency	OS	(SA 3)	0	0	0
Kentucky Municipal Energy Agency	OS	(CB 23)	0	0	0
Kentucky Municipal Energy Agency	OS	(SA 23)	0	0	0
Kentucky Municipal Power Agency	OS	(SA 13) (17)	0	0	0
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Louisville Gas and Electric Company	OS	(17)	0	0	0
Macquarie Energy, LLC	OS	(3)	0	0	0
Midcontinent Independent System Operat.	OS	(3)	0	0	0
North Carolina Electric Membership Corporation	OS	(3)	0	0	0
Owensboro Municipal Utilities	OS	(CB 15)	0	0	0
Owensboro Municipal Utilities	OS	(SA 15)	0	0	0
PJM Settlement, Inc.	OS	(3)	0	0	0
Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
Southern Company Services, Inc.	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(SA 11)	0	0	0
The Energy Authority	OS	(3)	0	0	0
The Energy Authority	OS	(10)	0	0	0
City of Bardstown	AD	185	0	0	0
City of Nicholasville	AD	157	0	0	0
			0	0	0
Total Non RQ			0	0	0
Total			58	58	59
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service						
	City of Bardstown	183,375	\$6,058,274.00	\$1,000,550.00	\$4,919,335.00	\$11,978,159.00
	City of Nicholasville	170,205	\$5,910,066.00	\$919,071.00	\$4,421,139.00	\$11,250,276.00
	Appalachian Power Company	27	\$0.00	\$2,411.00	\$1,577.00	\$3,988.00
Total RQ		353,607	\$11,968,340.00	\$1,922,032.00	\$9,342,051.00	\$23,232,423.00
Non Requirements Service						
	Altop Energy Trading LLC	18	\$0.00	\$734.00	\$0.00	\$734.00
	Associated Electric Cooperative Inc.	1,063	\$0.00	\$41,542.00	\$0.00	\$41,542.00
	Big Rivers Electric Corp.	0	\$0.00	\$0.00	\$88.00	\$88.00
	Constellation Generation Company, LLC	473	\$0.00	\$28,957.00	\$0.00	\$28,957.00
	Dominion Energy South Carolina, Inc.	85	\$0.00	\$3,769.00	\$0.00	\$3,769.00
	Duke Energy Carolinas, LLC	586	\$0.00	\$27,148.00	\$0.00	\$27,148.00
	Duke Energy Florida, LLC	155	\$0.00	\$8,307.00	\$0.00	\$8,307.00
	Dynasty Power, Inc.	34	\$0.00	\$1,477.00	\$0.00	\$1,477.00
	East Kentucky Power Cooperative	18	\$0.00	\$543.00	\$162,870.00	\$163,413.00
	ETC Endure Energy, LLC	2	\$0.00	\$71.00	\$0.00	\$71.00
	Hoosier Energy Rural Electric Coop	0	\$0.00	\$0.00	\$962.00	\$962.00
	Indiana Municipal Power Agency	838	\$0.00	\$27,807.00	\$0.00	\$27,807.00
	Indiana Municipal Power Agency	239	\$0.00	\$7,375.00	\$0.00	\$7,375.00
	Kentucky Municipal Energy Agency	88	\$0.00	\$3,078.00	\$0.00	\$3,078.00
	Kentucky Municipal Energy Agency	3,690	\$0.00	\$114,747.00	\$516,174.00	\$630,921.00
	Kentucky Municipal Power Agency	903	\$0.00	\$31,753.00	\$282,407.00	\$314,160.00
	Louisville Gas and Electric Company	821,872	\$0.00	\$19,296,212.00	\$0.00	\$19,296,212.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Louisville Gas and Electric Company	0	\$0.00	\$0.00	\$5,818.00	\$5,818.00
Macquarie Energy, LLC	11,844	\$0.00	\$738,735.00	\$0.00	\$738,735.00
Midcontinent Independent System Operat.	34,988	\$0.00	\$2,277,058.00	\$0.00	\$2,277,058.00
North Carolina Electric Membership Corporation	1,851	\$0.00	\$76,245.00	\$0.00	\$76,245.00
Owensboro Municipal Utilities	470	\$0.00	\$31,943.00	\$0.00	\$31,943.00
Owensboro Municipal Utilities	1,290	\$0.00	\$40,547.00	\$299,060.00	\$339,607.00
PJM Settlement, Inc.	51,392	\$0.00	\$2,844,909.00	\$0.00	\$2,844,909.00
Rainbow Energy Marketing Corporation	15,693	\$0.00	\$871,284.00	\$0.00	\$871,284.00
Southern Company Services, Inc.	1,452	\$0.00	\$63,863.00	\$0.00	\$63,863.00
Tennessee Valley Authority	5,830	\$0.00	\$313,904.00	\$0.00	\$313,904.00
Tennessee Valley Authority	21	\$0.00	\$652.00	\$19,584.00	\$20,236.00
The Energy Authority	3,331	\$0.00	\$145,961.00	\$0.00	\$145,961.00
The Energy Authority	590	\$0.00	\$22,376.00	\$0.00	\$22,376.00
City of Bardstown	0	\$130,383.00	(\$61,745.00)	\$0.00	\$68,638.00
City of Nicholasville	0	\$128,752.00	(\$61,148.00)	\$0.00	\$67,604.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
Total Non RQ	958,816	\$259,135.00	\$26,898,104.00	\$1,286,963.00	\$28,444,202.00
Total	1,312,423	\$12,227,475.00	\$28,820,136.00	\$10,629,014.00	\$51,676,625.00
EXPORT	130,485				\$7,522,719.00
INTRASTATE	828,331				\$20,785,240.00
TOTAL	958,816				\$28,307,959.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$4,358,803.00	\$4,768,245.00
Fuel (501)	\$356,822,559.00	\$332,148,174.00
Steam Expenses (502)	\$9,841,936.00	\$16,092,812.00
Steam from Other Sources (503)	\$0.00	
(Less) Steam Transferred CR (504)	\$0.00	
Electric Expenses (505)	\$7,359,160.00	\$6,924,268.00
Miscellaneous steam Power Expenses (506)	\$28,653,030.00	\$26,854,256.00
Rents (507)	\$0.00	
Allowance (509)	\$1,385.00	\$1,249.00
Total Operation	\$407,036,873.00	\$386,789,004.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$11,447,688.00	\$10,921,485.00
Maintenance of Structures (511)	\$8,360,704.00	\$8,350,590.00
Maintenance of Boiler Plant (512)	\$37,269,054.00	\$36,311,118.00
Maintenance of Electric Plant (513)	\$10,248,103.00	\$8,510,690.00
Maintenance of Miscellaneous Steam Plant (514)	\$3,178,740.00	\$2,308,534.00
Total Maintenance	\$70,504,289.00	\$66,402,417.00
21. Total Power Production Expenses --Steam Power	\$477,541,162.00	\$453,191,421.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)	\$0.00	
Fuel (518)	\$0.00	
Coolants and water (519)	\$0.00	
Steam Expenses (520)	\$0.00	
Steam from Other Sources (521)	\$0.00	
(Less) Steam Transferred -- CR (522)	\$0.00	
Electric Expenses (523)	\$0.00	
Miscellaneous Nuclear Power Expenses (524)	\$0.00	
Rents (525)	\$0.00	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$0.00	
Maintenance		
Maintenance Supervision and Engineering (528)	\$0.00	
Maintenance of Structures (529)	\$0.00	
Maintenance of Reactor Plant Equipment (530)	\$0.00	
Maintenance of Electric Plant (531)	\$0.00	
Maintenance of Miscellaneous Nuclear Plant (532)	\$0.00	
Total Maintenance	\$0.00	
41. Total Power Production Expenses - Nuclear Power	\$0.00	
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$0.00	
Water for Power (536)	\$0.00	
Hydraulic Expenses (537)	\$0.00	
Electric Expenses (538)	\$0.00	
Miscellaneous Hydraulic Power Genration Expenses (539)	\$108,338.00	\$74,062.00
Rents (540)	\$0.00	
Total Operation	\$108,338.00	\$74,062.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$15,346.00	\$7,265.00
Maintenance of Structures (542)	\$313,971.00	\$245,069.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$0.00	
Maintenance of Electric Plant (544)	\$305,587.00	\$229,744.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$13,611.00	\$23,879.00
Total Maintenance	\$648,515.00	\$505,957.00
59. Total Power Production Expenses - Hydraulic Power	\$756,853.00	\$580,019.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$657,801.00	\$691,804.00
Fuel (547)	\$123,739,527.00	\$118,869,871.00
Generation Expenses (548)	\$823,764.00	\$730,079.00
Miscellaneous Other Power Generation Expenses (549)	\$6,075,827.00	\$5,580,452.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	\$8,231.00	\$8,672.00
Total Operation	\$131,305,150.00	\$125,880,878.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$1,314,253.00	\$932,628.00
Maintenance of Structures (552)	\$1,174,396.00	\$1,036,522.00
Maintenance of Generating and Electric Plant (553)	\$8,530,666.00	\$5,902,353.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$3,118,367.00	\$2,725,572.00
Total Maintenance	\$14,137,682.00	\$10,597,075.00
Total Power Production Expenses -- Other Power	\$145,442,832.00	\$136,477,953.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$52,777,410.00	\$53,019,918.00
System Control and Load Dispatching (556)	\$2,251,996.00	\$2,468,669.00
Other Expenses (557)	\$221,423.00	(\$131,503.00)
79. Total Other Power Supply Expenses	\$55,250,829.00	\$55,357,084.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$678,991,676.00	\$645,606,477.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$2,021,635.00	\$2,122,289.00
Load Dispatching (561)	\$4,588,197.00	\$4,242,422.00
Station Expenses (562)	\$1,129,922.00	\$1,314,611.00
Overhead Lines Expenses (563)	\$907,859.00	\$1,027,544.00
Underground Lines Expenses (564)	\$0.00	
Transmission of Electricity by Others (565)	\$3,454,180.00	\$4,026,347.00
Miscellaneous Transmission Expenses (566)	\$34,135,770.00	\$36,296,053.00
Rents (567)	\$273,865.00	\$352,039.00
Total Operation	\$46,511,428.00	\$49,381,305.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$0.00	
Maintenance of Structures (569)	\$1,623,587.00	\$1,553,353.00
Maintenance of Station Equipment (570)	\$1,053,646.00	\$2,039,300.00
Maintenance of Overhead Lines (571)	\$8,778,987.00	\$7,508,692.00
Maintenance of Underground Lines (572)	\$0.00	
Maintenance of Miscellaneous Transmission Plant (573)	\$288,352.00	\$216,294.00
Total Maintenance	\$11,744,572.00	\$11,317,639.00
100. Total Transmission Expenses	\$58,256,000.00	\$60,698,944.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$2,328,967.00	\$2,589,104.00
Load Dispatching (581)	\$0.00	
Station Expenses (582)	\$1,195,998.00	\$1,443,097.00
Overhead Line Expenses (583)	\$6,548,942.00	\$7,439,247.00
Underground Line Expenses (584)	\$1,970,527.00	\$1,808,499.00
Street Lighting and signal System Expenses (585)	\$0.00	
Meter Expenses (586)	\$9,725,923.00	\$10,763,937.00
Customer Installations Expenses (587)	\$670.00	\$198.00
Miscellaneous Expenses (588)	\$8,791,504.00	\$8,126,019.00
Rents (589)	\$0.00	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$30,562,531.00	\$32,170,101.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$21,059.00	\$19,040.00
Maintenance of Structures (591)	\$0.00	
Maintenance of Station Equipment (592)	\$523,937.00	\$875,849.00
Maintenance of Overhead Lines (593)	\$22,247,777.00	\$25,070,725.00
Maintenance of Underground Lines (594)	\$332,645.00	\$360,353.00
Maintenance of Line Transformers (595)	\$39,490.00	\$72,856.00
Maintenance of Street Lighting and Signal Systems (596)	\$0.00	
Maintenance of Meters (597)	\$0.00	
Maintenance of Miscellaneous Distribution Plant (598)	\$799,720.00	\$892,503.00
Total Maintenance	\$23,964,628.00	\$27,291,326.00
126. Total Distribution Expenses	\$54,527,159.00	\$59,461,427.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$4,239,028.00	\$4,115,259.00
Meter Reading Expenses (902)	\$5,573,230.00	\$7,938,703.00
Customer Records and Collection Expenses (903)	\$19,061,158.00	\$19,669,571.00
Uncollectible Accounts (904)	\$3,594,541.00	\$2,541,887.00
Miscellaneous Customer Accounts Expenses (905)	\$4,379.00	\$130.00
134. Total Customer Accounts Expenses	\$32,472,336.00	\$34,265,550.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$317,771.00	\$418,147.00
Customer Assistance Expenses (908)	\$7,933,088.00	\$7,654,542.00
Information and Instructional Expenses (909)	\$886,121.00	\$1,048,460.00
Miscellaneous Customer Service and Information Expenses (910)	\$1,657,861.00	\$1,557,046.00
141. Total Cust. Service and Informational Exp	\$10,794,841.00	\$10,678,195.00
6. Sales Expenses		
Operation		
Supervision (911)	\$0.00	
Demonstrating and selling Expenses (912)	\$690,207.00	(\$1,327,477.00)
Advertising Expenses (913)	\$81,463.00	\$85,801.00
Miscellaneous Sales Expenses (916)	\$0.00	
148. Total Sales Expenses	\$771,670.00	(\$1,241,676.00)
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$28,380,458.00	\$31,133,454.00
Office Supplies and Expenses (921)	\$6,866,874.00	\$7,116,984.00
(Less) Administrative Expenses Transferred--CR (922)	\$4,103,134.00	\$4,488,895.00
Outside Services Employed (923)	\$20,275,887.00	\$25,132,103.00
Property Insurance (924)	\$10,751,389.00	\$10,441,134.00
Injuries and Damages (925)	\$4,660,113.00	\$5,721,482.00
Employee Pensions and Benefits (926)	\$16,509,032.00	\$19,306,640.00
Franchise requirements (927)	\$5,310.00	\$5,400.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,169,377.00	\$1,356,388.00
(Less) Duplicate Charges -- CR (929)	\$5,310.00	\$5,400.00
General Advertising Expenses (930.1)	\$1,019,993.00	\$1,553,465.00
Miscellaneous General Expenses (930.2)	\$4,903,244.00	\$6,524,845.00
Rents (931)	\$2,573,203.00	\$3,054,446.00
Total Operation	\$93,006,436.00	\$106,852,046.00
Maintenance		
Maintenance of General Plant (935)	\$2,051,670.00	\$2,068,875.00
168. Total Administrative and General Expenses	\$95,058,106.00	\$108,920,921.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$930,871,788.00	\$918,389,838.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Associated Electric Cooperative, Inc.	OS	(5)	0	0	0	44
Autozone, Inc.	OS	(12)	0	0	0	31
Carlisle Armory	OS	(12)	0	0	0	35
Core Controls	OS	(12)	0	0	0	31
Carroll Co Bd of ED	OS	(12)	0	0	0	16
Centre College	OS	(12)	0	0	0	3
Department of Military Affairs	OS	(12)	0	0	0	188
Douglas Langley	OS	(12)	0	0	0	25
Dominion Energy South Carolina, Inc.	OS	(8)	0	0	0	26
Duke Energy Carolinas, LLD	OS	(8)	0	0	0	3,353
Duke Energy Florida, LLC	OS	(8)	0	0	0	13,043
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	1,803
East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0	73
Farmers Feed Mill	OS	(12)	0	0	0	223
Fayette County Public Schools	OS	(12)	0	0	0	35
Heath Elementary School	OS	(12)	0	0	0	63
Indiana Municipal Power Agency	OS	(SA3)	0	0	0	2,277
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0	1,005
Kentucky Municipal Power Agency	OS	(17)	0	0	0	1,473
J R Hoe and Son	OS	(12)	0	0	0	1
Kentucky National Guard	OS	(12)	0	0	0	80
Link-Belt Cranes LP, LLLP	OS	(12)	0	0	0	4
Lyon Co Bd of ED	OS	(12)	0	0	0	133

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0	1,124,088
North Carolina Electric Membership Corporation	OS	(9)	0	0	0	101
Ohio Valley Electric Corporation - Demand	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation - Demand	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation - Energy	OS	(6)	0	0	0	247,493
Ohio Valley Electric Corporation - Energy	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0	1,075
PJM Settlement, Inc.	OS	(16)	0	0	0	4,962
Southern Company Services, Inc.	OS	(13)	0	0	0	1,464
Rockcastle Co High School	OS	(12)	0	0	0	3
Russ County Library	OS	(12)	0	0	0	22
Shelbyville Armory	OS	(12)	0	0	0	52
Swope Motors, Inc.	OS	(12)	0	0	0	21
Swope Nissan, LLC	OS	(12)	0	0	0	65
Tiffany and Company	OS	(12)	0	0	0	80
Trinity Industrial Corp	OS	(12)	0	0	0	65
Tampa Electric Company	OS	(8)	0	0	0	293
Tennessee Valley Authority	OS	(RS28)	0	0	0	14,473
Tennessee Valley Authority	OS	(4)	0	0	0	129
Tennessee Valley Authority	OS	(SA11)	0	0	0	106
The Energy Authority	OS	(14)	0	0	0	279
Waityn 4JC Mobilization	OS	(12)	0	0	0	8
Simpsonville Solar	OS	(12)	0	0	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Business Solar	OS	(12)	0	0	0	0
Net Metering Service - 2	OS	(12)	0	0	0	8,762
Inadvertent			0	0	0	0
TOTAL						1,427,506

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Associated Electric Cooperative, Inc.	0	0	\$0.00	\$532.00	\$0.00	\$532.00
Autozone, Inc.	0	0	\$0.00	\$823.00	\$0.00	\$823.00
Carlisle Armory	0	0	\$0.00	\$940.00	\$0.00	\$940.00
Core Controls	0	0	\$0.00	\$876.00	\$0.00	\$876.00
Carroll Co Bd of ED	0	0	\$0.00	\$418.00	\$0.00	\$418.00
Centre College	0	0	\$0.00	\$148.00	\$0.00	\$148.00
Department of Military Affairs	0	0	\$0.00	\$4,870.00	\$0.00	\$4,870.00
Douglas Langley	0	0	\$0.00	\$652.00	\$0.00	\$652.00
Dominion Energy South Carolina, Inc.	0	0	\$0.00	\$357.00	\$0.00	\$357.00
Duke Energy Carolinas, LLD	0	0	\$0.00	\$42,496.00	\$0.00	\$42,496.00
Duke Energy Florida, LLC	0	0	\$0.00	\$157,954.00	\$0.00	\$157,954.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$63,507.00	\$0.00	\$63,507.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$2,468.00	\$0.00	\$2,468.00
Farmers Feed Mill	0	0	\$0.00	\$5,800.00	\$0.00	\$5,800.00
Fayette County Public Schools	0	0	\$0.00	\$908.00	\$0.00	\$908.00
Heath Elementary School	0	0	\$0.00	\$1,886.00	\$0.00	\$1,886.00
Indiana Municipal Power Agency	0	0	\$0.00	\$69,241.00	\$0.00	\$69,241.00
Kentucky Municipal Energy Agency	0	0	\$0.00	\$26,710.00	\$0.00	\$26,710.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$43,444.00	\$0.00	\$43,444.00
J R Hoe and Son	0	0	\$0.00	\$37.00	\$0.00	\$37.00
Kentucky National Guard	0	0	\$0.00	\$2,069.00	\$0.00	\$2,069.00
Link-Belt Cranes LP, LLLP	0	0	\$0.00	\$110.00	\$0.00	\$110.00
Lyon Co Bd of ED	0	0	\$0.00	\$3,405.00	\$0.00	\$3,405.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Louisville Gas and Electric Company	0	0	\$0.00	\$30,395,534.00	\$0.00	\$30,395,534.00
North Carolina Electric Membership Corporation	0	0	\$0.00	\$1,409.00	\$0.00	\$1,409.00
Ohio Valley Electric Corporation - Demand	0	0	\$11,549,206.00	\$0.00	\$0.00	\$11,549,206.00
Ohio Valley Electric Corporation - Demand	0	0	\$0.00	\$0.00	\$93,086.00	\$93,086.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$9,236,449.00	\$0.00	\$9,236,449.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$0.00	\$128,725.00	\$128,725.00
Owensboro Municipal Utilities	0	0	\$0.00	\$30,598.00	\$0.00	\$30,598.00
PJM Settlement, Inc.	0	0	\$0.00	\$52,115.00	\$0.00	\$52,115.00
Southern Company Services, Inc.	0	0	\$0.00	\$20,410.00	\$0.00	\$20,410.00
Rockcastle Co High School	0	0	\$0.00	\$70.00	\$0.00	\$70.00
Russ County Library	0	0	\$0.00	\$583.00	\$0.00	\$583.00
Shelbyville Armory	0	0	\$0.00	\$1,356.00	\$0.00	\$1,356.00
Swope Motors, Inc.	0	0	\$0.00	\$551.00	\$0.00	\$551.00
Swope Nissan, LLC	0	0	\$0.00	\$1,656.00	\$0.00	\$1,656.00
Tiffany and Company	0	0	\$0.00	\$2,067.00	\$0.00	\$2,067.00
Trinity Industrial Corp	0	0	\$0.00	\$1,734.00	\$0.00	\$1,734.00
Tampa Electric Company	0	0	\$0.00	\$4,371.00	\$0.00	\$4,371.00
Tennessee Valley Authority	0	0	\$0.00	\$182,549.00	\$0.00	\$182,549.00
Tennessee Valley Authority	0	0	\$0.00	\$15,718.00	\$0.00	\$15,718.00
Tennessee Valley Authority	0	0	\$0.00	\$2,977.00	\$0.00	\$2,977.00
The Energy Authority	0	0	\$0.00	\$3,343.00	\$0.00	\$3,343.00
Waityn 4JC Mobilization	0	0	\$0.00	\$208.00	\$0.00	\$208.00
Simpsonville Solar	0	0	\$0.00	\$8,037.00	\$0.00	\$8,037.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Business Solar	0	0	\$0.00	\$6,179.00	\$0.00	\$6,179.00
Net Metering Service - 2	0	0	\$0.00	\$608,828.00	\$0.00	\$608,828.00
Inadvertent	403,834	0	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	403,834	0	\$11,549,206.00	\$41,006,393.00	\$221,811.00	\$52,777,410.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	1 Midwest ISO	Various	Various	OS
	2 East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
	3 East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
	4 East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SFP
	5 Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
	6 Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
	7 Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	LFP
	8 Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	NF
	9 Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
	10 Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
	11 Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
	12 Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
	13 Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	OS
	14 Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	NF
	15 Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
	16 KU Transactions	Various	Various	NF
	17 KU Transactions	Various	Various	SFP
	18 Appalachian Power Company	Various	Various	FNO
	19 City of Bardstown	Various	City of Bardstown	FNO
	20 City of Nicholasville	Various	City of Nicholasville	FNO

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	401	2,361,456	2,361,456
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	66	60,943	60,943
4	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	28	1,426	1,426
5	SA 13	Various	LGEE.KMPA	89	486,038	486,038
6	SA 15	Owensboro Municipal Utilities	Various	97	621,442	621,442
7	SA 15	Owensboro Municipal Utilities	Various	0	924	924
8	SA 15	Owensboro Municipal Utilities	Various	0	0	0
9	Joint OATT	TVA	TVA	46	249,860	249,860
10	Joint OATT	TVA	TVA	0	18,639	18,639
11	Joint OATT	Big Rivers Electric Corporation	Big Rivers Electric Corporation	0	1,991	1,991
12	Joint OATT	Various	LGEE.KYMEA	166	1,015,672	1,015,672
13	Joint OATT	Various	LGEE.KYMEA	0	0	0
14	Joint OATT	Various	LGEE.KYMEA	0	104	104
15	Joint OATT	Midwest ISO	Hoosier Energy	2	19,848	19,848
16	Joint OATT	Various	Various	0	0	0
17	Joint OATT	Various	Various	0	0	0
18	Joint OATT	Various	Various	0	0	0
19	185	Various	City of Bardstown	23	0	0
20	157	Various	City of Nicholasville	22	0	0
Total				940	4,838,343	4,838,343

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$0.00	\$1,023,901.00	\$1,023,901.00
2	\$16,396,103.00	\$0.00	\$0.00	\$16,396,103.00
3	\$0.00	\$457,908.00	\$0.00	\$457,908.00
4	\$0.00	\$3,639.00	\$0.00	\$3,639.00
5	\$3,719,048.00	\$0.00	\$0.00	\$3,719,048.00
6	\$3,577,784.00	\$0.00	\$0.00	\$3,577,784.00
7	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$8,662.00	\$0.00	\$8,662.00
9	\$1,932,766.00	\$0.00	\$0.00	\$1,932,766.00
10	\$0.00	\$103,787.00	\$0.00	\$103,787.00
11	\$9,394.00	\$0.00	\$0.00	\$9,394.00
12	\$6,778,741.00	\$0.00	\$0.00	\$6,778,741.00
13	\$0.00	\$0.00	\$66,533.00	\$66,533.00
14	\$0.00	\$979.00	\$0.00	\$979.00
15	\$99,228.00	\$0.00	\$0.00	\$99,228.00
16	\$0.00	\$1,319,067.00	\$0.00	\$1,319,067.00
17	\$20,744.00	\$0.00	\$0.00	\$20,744.00
18	\$423.00	\$0.00	\$0.00	\$423.00
19	\$912,910.00	\$0.00	\$0.00	\$912,910.00
20	\$892,981.00	\$0.00	\$0.00	\$892,981.00
Total	\$34,340,122.00	\$1,894,042.00	\$1,090,434.00	\$37,324,598.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
EKPC	0	0	\$0.00	\$0.00	\$273,321.00	\$273,321.00
LG&E	27,320	27,320	\$0.00	\$249,088.00	\$9,062.00	\$258,150.00
LG&E	116	116	\$667.00	\$0.00	\$31.00	\$698.00
PJM Interconnect	0	0	\$2,903,620.00	\$0.00	\$0.00	\$2,903,620.00
PJM Interconnect	1,714	1,714	\$0.00	\$1,564.00	\$5,361.00	\$6,925.00
PJM Interconnect	0	0	\$0.00	\$0.00	\$63.00	\$63.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$1,935.00	\$0.00	\$1,935.00
Municipal Electric Authority of Georgia	0	0	\$0.00	\$331.00	\$0.00	\$331.00
South Carolina Public Service Authority	0	0	\$0.00	\$1,960.00	\$0.00	\$1,960.00
TVA	0	0	\$0.00	\$6,618.00	\$0.00	\$6,618.00
Georgia Transmission Corporation	0	0	\$0.00	\$313.00	\$0.00	\$313.00
Dominion Energy South Carolina, Inc	0	0	\$0.00	\$79.00	\$0.00	\$79.00
Southern Company Services, Inc	0	0	\$0.00	\$97.00	\$0.00	\$97.00
Duke Energy Progress, LLC	0	0	\$0.00	\$32.00	\$0.00	\$32.00
Duke Energy Florida, LLC	0	0	\$0.00	\$38.00	\$0.00	\$38.00
Total	29,150	29,150	\$2,904,287.00	\$262,055.00	\$287,838.00	\$3,454,180.00

Note:

Due to software space limitations please see footnotes provided in FERC Form 1 Filing.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$873,625.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$703,419.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
PPL Service Corporation:		\$0.00
Stockholder and Debt Service Expenses		\$449,894.00
Miscellaneous:		\$0.00
IT Prepaid Subscriptions		\$760,536.00
Software Subscriptions		\$254,332.00
Depreciation Reclass		\$1,025,605.00
Debt Expense for Revolvers		\$360,293.00
Commitment Fees on Revolvers		\$407,778.00
LG&E Center Move		\$64,842.00
Other Miscellaneous Expenses:		\$0.00
6 Items <\$5,000 each		\$0.00
Various Vendors		\$2,920.00
TOTAL		\$4,903,244.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$15,793,128.00	\$0.00	\$15,793,128.00
Steam Product Plant	\$230,445,226.00	\$0.00	\$0.00	\$0.00	\$230,445,226.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$1,518,176.00	\$0.00	\$0.00	\$0.00	\$1,518,176.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$32,650,672.00	\$0.00	\$0.00	\$0.00	\$32,650,672.00
Transmission Plant	\$42,393,405.00	\$0.00	\$0.00	\$0.00	\$42,393,405.00
Distribution Plant	\$47,296,741.00	\$0.00	\$0.00	\$0.00	\$47,296,741.00
General Plant	\$14,648,166.00	\$0.00	\$0.00	\$0.00	\$14,648,166.00
Common Plant -- Electric					
Total	\$368,952,386.00	\$0.00	\$15,793,128.00	\$0.00	\$384,745,514.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FERC:	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$595,343.00	\$0.00	\$595,343.00	\$0.00	Electric
State Corp Commission of VA:	\$0.00	\$0.00	\$0.00	\$0.00	
2024 VA LFF	\$0.00	\$4,459.00	\$4,459.00	\$0.00	Electric
2024 Rate Case - VSCC Case No. PUR-2024-00052	\$0.00	\$322,722.00	\$322,722.00	\$0.00	Electric
KPSC:	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC Rate Case 2020-00349 Amortization	\$0.00	\$211,486.00	\$211,486.00	\$211,486.00	Electric
KPSC Rate Case Ongoing	\$0.00	\$0.00	\$0.00	\$0.00	Electric
Other	\$0.00	\$35,367.00	\$35,367.00	\$0.00	Electric
Total	\$595,343.00	\$574,034.00	\$1,169,377.00	\$211,486.00	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FERC:		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$595,343.00	\$0.00		\$0.00	\$0.00
State Corp Commission of VA:		\$0.00	\$0.00		\$0.00	\$0.00
2024 VA LFF	928	\$4,459.00	\$0.00		\$0.00	\$0.00
2024 Rate Case - VSCC Case No. PUR- 2024-00052	928	\$322,722.00	\$0.00		\$0.00	\$0.00
KPSC:		\$0.00	\$0.00		\$0.00	\$0.00
KPSC Rate Case 2020-00349 Amortization		\$0.00	\$0.00	928	\$211,486.00	\$0.00
KPSC Rate Case Ongoing		\$0.00	\$104,382.00		\$0.00	\$104,382.00
Other	928	\$35,367.00	\$0.00		\$0.00	\$0.00
Total		\$957,891.00	\$104,382.00		\$211,486.00	\$104,382.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation e.Unconventioanal Generation	Wind Turbine	\$146,600.00	\$17,133.00	107, 930	\$163,734.00	\$0.00
A.Internal 6.Other	Various R&D Internal Projects and Initiatives	\$715,347.00	\$0.00	Various	\$715,347.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	General	\$0.00	\$5,200.00	930	\$5,200.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Generation	\$0.00	\$619,850.00	107,549	\$619,850.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Distribution	\$0.00	\$107,494.00	588	\$107,494.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Transmission	\$0.00	\$74,813.00	107,930	\$74,813.00	\$0.00
B.External 4.Support to Others	Various Improvement/Sustaina bility Research	\$0.00	\$305,195.00	107,930	\$305,195.00	\$0.00
Total					\$1,991,633.00	\$0.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$24,392,710.00		
4. Transmission	\$5,561,865.00		
5. Distribution	\$10,921,841.00		
6. Customer Accounts	\$11,682,445.00		
7. Customer Service and Informational	\$1,364,438.00		
8. Sales	\$3,291.00		
9. Administrative and General	\$22,075,999.00		
10. Total Operation	\$76,002,589.00		
Maintenance			
12. Production	\$19,419,610.00		
13. Transmission	\$825,805.00		
14. Distribution	\$2,854,650.00		
15. Administrative and General	\$706,458.00		
16. Total Maint	\$23,806,523.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$43,812,320.00		
19. Total Transmission (Lines 4 and 13)	\$6,387,670.00		
20. Total Distribution (Lines 5 and 14)	\$13,776,491.00		
21. Customer Accounts (Transcribe from Line 6)	\$11,682,445.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,364,438.00		
23. Sales (Transcribe from Line 8)	\$3,291.00		
24. Administrative and General(Lines 9 and 15)	\$22,782,457.00		
25. Total Oper. and Maint. (Lines 18-24)	\$99,809,112.00	\$29,059,598.00	\$128,868,710.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$99,809,112.00	\$29,059,598.00	\$128,868,710.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$41,248,148.00	\$30,661,014.00	\$71,909,162.00
66. Gas Plant			
67. Other			
68. Total Construction	\$41,248,148.00	\$30,661,014.00	\$71,909,162.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$2,836,433.00	\$1,684,186.00	\$4,520,619.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$2,836,433.00	\$1,684,186.00	\$4,520,619.00
74. Other Accounts			
Accounts Receivable	\$55,492.00	\$9,768.00	\$65,260.00
Deferred Debits	\$4,667,479.00	\$21,734.00	\$4,689,213.00
Civic, Political and Related Activities and Other	\$301,179.00	\$84,816.00	\$385,995.00
Accounts Receivable (Non-Juris - Trimble County)	\$2,103,547.00	\$607,648.00	\$2,711,195.00
95. Total Other Accounts	\$7,127,697.00	\$723,966.00	\$7,851,663.00
96. Total Salaries and Wages	\$151,021,390.00	\$62,128,764.00	\$213,150,154.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	14,276,313
Nuclear	
Hydro--Conventional	54,234
Hydro--Pumped Storage	
Other	4,495,295
(Less) Energy for Pumping	
Net Generation	18,825,842
Purchases	1,427,506
Power Exchanges	
Received	403,834
Delivered	
Net Exchanges (line 12 - Line 13)	403,834
Transmission for Other	
Received	4,838,343
Delivered	4,838,343
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	20,657,182
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,222,835
Requirements Sales for Resale (See Instruction 4 pg 311)	353,607
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	958,816
Energy furnished without Charge	52
Energy Used by the Company (Electric Dept Only, excluding Station Use)	28,680
Total Energy Losses	1,093,192
Total (Lines 22 thru 27)	20,657,182

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,098,854	30,423	4,470	17	9
February	1,601,567	743	3,234	19	8
March	1,533,214	4,199	2,995	11	8
April	1,531,007	96,421	2,656	15	18
May	1,592,657	58,961	3,088	21	17
June	1,897,776	188,097	3,520	17	15
July	2,034,684	205,340	3,565	15	17
August	1,984,450	189,896	3,534	6	17
September	1,668,631	137,598	3,154	19	17
October	1,452,447	15,065	2,680	4	17
November	1,462,060	1,798	2,798	21	20
December	1,799,835	30,275	3,670	6	8
Total	20,657,182	958,816			

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,973	2,011	0	0
Year Last Unit was Installed	1,971	1,984	2,011	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	464	2,226	509	0	0
Net Peak Demand on Plant - MW (60 minutes)	417	1,930	467	0	0
Plant Hours Connected to Load	7,745	7,833	5,354	0	0
Net Continuous Plant Capability (MW)	412	1,919	445	0	0
When Not Limited by Condenser Water	412	1,919	445	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	85	224	82	0	0
Net Generation, Exclusive of Plant Use - KWh	1,330,472,000	10,543,291,000	2,402,550,000	0	0
Cost of Plant:					
Land and Land Rights	3,539,910	21,381,408	1,907,103	0	0
Structures and Improvements	96,045,739	240,316,549	148,406,832	0	0
Equipment Costs	965,669,137	3,218,732,486	981,084,908	0	0
Asset Retirement Costs	45,687,754	14,335,847	26,180,212	0	0
Total Cost	1,110,942,540	3,494,766,290	1,157,579,055	0	0
Cost per KW of Installed Capacity (line 5)	2,389	1,546	2,205	0	0
Production Expenses:					
Oper, Supv and Engr	1,165,280	2,047,060	1,146,463	0	0
Fuel	43,398,697	258,415,531	55,008,332	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	5,892,390	5,293,505	-1,343,959	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,330,419	5,013,622	1,015,119	0	0
Misc Steam (or Nuclear) Power Expenses	3,939,555	19,130,748	5,581,704	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	94	1,291	0	0	0
Maintenance Supervision and Engineering	2,920,181	7,166,521	1,319,335	0	0
Maintenance of Structures	1,529,530	6,107,789	715,604	0	0
Maintenance of Boiler (or reactor) Plant	7,208,174	25,473,392	4,587,488	0	0
Maintenance of Electric Plant	820,375	6,539,388	2,888,339	0	0
Maintenance of Misc Steam (or Nuclear) Plant	787,637	1,454,333	739,002	0	0
Total Production Expenses	68,992,332	336,643,180	71,657,427	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0519	0.0319	0.0298	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	693,288.0000	2,481.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,333.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	65.2200	146,853.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	62.0730	146,853.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7390	24.97500000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0320	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,811.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	4,769,406.0000	16,365.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,991.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	54.0200	117.19500000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	53.9420	117.19500000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2490	19.93100000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0240	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,849.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,423,723.0000	0.00000000	118,402.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10,699.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	50.2000	0.00000000	8.5520	0.0000	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	37.7400	0.00000000	8.5520	0.0000	
Average Cost of Fuel Burned per Million BTU	1.7640	0.00000000	8.0300	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0220	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,680.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col c - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	Combined Cycle
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	2,015
Year Last Unit was Installed	1,970	2,001	2,001	2,004	2,015
Total Installed Cap (Max Gen name Plate Ratings MW)	41	781	84	784	630
Net Peak Demand on Plant - MW (60 minutes)	10	463	70	621	543
Plant Hours Connected to Load	2	175	268	1,117	5,200
Net Continuous Plant Capability (MW)	24	726	69	6,626	516
When Not Limited by Condenser Water	24	726	69	6,626	516
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	10	1	7	36
Net Generation, Exclusive of Plant Use - KWh	-163,000	118,389,000	36,318,000	998,380,000	3,330,437,000
Cost of Plant:					
Land and Land Rights	0	333,128	6,286	26,174	6,243
Structures and Improvements	291,451	13,006,847	2,205,467	22,616,195	51,556,138
Equipment Costs	4,106,953	330,446,854	37,909,056	247,498,202	433,186,751
Asset Retirement Costs	0	239,745	32,134	145,677	69,574
Total Cost	4,398,404	344,026,574	40,152,943	270,286,248	484,818,706
Cost per KW of Installed Capacity (line 5)	106	440	479	344	713
Production Expenses:					
Oper, Supv and Engr	0	184,246	0	0	473,555
Fuel	7,141	7,069,124	2,594,414	41,235,803	72,833,045
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	150	152,277	44,896	828,018	5,874,250
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	8,231	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	0	302,590	21,051	0	990,612
Maintenance of Structures	0	545,394	0	0	629,002
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	41,321	1,174,718	403,546	1,020,555	8,929,486
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	48,612	9,428,349	3,072,138	43,084,376	89,729,950

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	-0.2982	0.0796	0.0846	0.0432	0.0269

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	859.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,024.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.3130	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.3130	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	8.1150	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	-0.0440	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	-5,399.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	716.0000	1,436,317.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	106.4860	4.8690	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	106.4860	4.8690	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	18.1100	4.7500	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	-1.3140	0.0590	0.0000	
Average BTU per KWh Net Generation	0.0000	-72,559.0000	12,429.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	375,500.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	6.9090	0.0000	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.0000	6.9090	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	6.4880	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0710	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,011.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	10,065,138.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	4.0970	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	4.0970	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	3.8470	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0410	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	10,737.0000	0.0000	
column f					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	21,000,984.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	3.4680	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	3.4680	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	3.2560	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0220	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	6,716.0000	0.0000	

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	0
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	33.6000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	32.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	2602.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	34.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	0.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	54234000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	855637.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	4275193.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	26779582.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	16798259.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	190033.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	863913.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	49762617.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering	0.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	108338.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering	15346.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	313970.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	305587.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	13611.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	756852.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0140	0.0000	0.0000	0.0000	0.0000

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b	c	d	e	f
Year Originally Constructed				
Year Last Unit was Installed				
Total installed cap (Gen name plate Rating in MW)				
Net Peak Demand on Plant- Megawatts (60 minutes)				
Plant Hours Connect to Load				
Net Plant Capability (in megawatts)				
Average Number of Employees				
9. Generation, Exclusive of Plant Use - KWh				
10. Energy Used for Pumping				
Net Output for Load (line 9 - line 10)				
Land and Land Rights				
Structures and Improvements				
Reservoirs, Dams, and Waterways				
Water Wheels, Turbines and Generators				
Accessory Electric Equipment				
Misc Pwerplant Equipment				
Roads, Railroads and Bridges				
Asset Retirement Costs				
Total Cost				
Cost per KW of Installed Capacity (line 5)				
Production Expenses				
Operation Supervision and Engineering				
Water for Power				
Pumped Storage Expenses				
Electric Expenses				
Misc Pumped Storage Power Generation Expenses				

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b	c	d	e	f
Rents				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Pumped Storage Plant				
Production Expenses before Pumping Exp (23 thru 33)				
Pumping Expenses				
Total Production Expenses				
Expenses per net KWh				

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	6.1000	6	9,552,000	\$15,600,084.00
Simpsonville Solar	2019	1.1800	1	1,991,000	\$3,625,091.00
Business Solar - Maker's Mark	2020	0.2000	0	347,000	\$602,935.00
Brown - Wind	2023	0.0600	0	44,000	\$700,451.00

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	\$2,557,391.00	\$0.00	\$0.00	\$42,449.00		0
Simpsonville Solar	\$3,082,560.00	\$0.00	\$0.00	\$33,758.00		0
Business Solar - Maker's Mark	\$3,014,675.00	\$0.00	\$0.00	\$3,200.00		0
Brown - Wind	\$12,160,608.00	\$0.00	\$0.00	\$0.00		0

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST,SP	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF,SP,ST	176.4200	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF,SP,ST,WP	183.0900	0.0000	0
8	Green River	Morganfield	161	161	HF,WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF,ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF,ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF,WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power Cooperative	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.5900	0.0000	0
16	Brown Plant	Green River	138	138	HF,SP,WP,ST	169.4300	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF,SP,ST	173.8800	0.0000	0
19	Fawkes	Rodburn	138	138	HF,ST,WP	64.5800	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF,SP,ST,WP	144.7100	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF,SP	29.4400	0.0000	1
22	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF,WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF,SP,ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
26	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
27	69KV Lines		69	69	Various	2,194.6300	0.0000	0
28	Exp Applicable to All Lines		0	0		0.0000	0.0000	0
29			0	0	Total	4,067.3600	0.0000	11

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$3,117,591.00	\$15,708,717.00	\$18,826,308.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 mcm	\$280,371.00	\$8,319,142.00	\$8,599,513.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 mcm	\$2,495,681.00	\$17,718,239.00	\$20,213,920.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 mcm	\$379,474.00	\$6,217,395.00	\$6,596,869.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$17,700,745.00	\$109,377,285.00	\$127,078,030.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$1,111,580.00	\$26,077,449.00	\$27,189,029.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556 mcm	\$1,284,447.00	\$44,092,825.00	\$45,377,272.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556 mcm	\$268,660.00	\$5,442,527.00	\$5,711,187.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 mcm	\$270,147.00	\$14,855,250.00	\$15,125,397.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 mcm	\$559,988.00	\$13,761,966.00	\$14,321,954.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 mcm	\$300,849.00	\$13,597,384.00	\$13,898,233.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954 mcm	\$0.00	\$205,543.00	\$205,543.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556 mcm	\$261,988.00	\$630,042.00	\$892,030.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$84,143.00	\$11,352,792.00	\$11,436,935.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954 mcm	\$419,701.00	\$8,793,404.00	\$9,213,105.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556 mcm	\$450,190.00	\$17,885,724.00	\$18,335,914.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397 mcm	\$98,119.00	\$19,397,402.00	\$19,495,521.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 mcm	\$736,912.00	\$58,070,832.00	\$58,807,744.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 mcm	\$579,168.00	\$20,124,690.00	\$20,703,858.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795 mcm	\$891,092.00	\$57,852,444.00	\$58,743,536.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556 mcm	\$80,240.00	\$8,457,599.00	\$8,537,839.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795 mcm	\$256,943.00	\$5,902,673.00	\$6,159,616.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$446,861.00	\$12,612,897.00	\$13,059,758.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$245,501.00	\$17,800,851.00	\$18,046,352.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$245,093.00	\$2,569,509.00	\$2,814,602.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795 mcm	\$344,980.00	\$4,788,455.00	\$5,133,435.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Various	\$10,471,878.00	\$692,812,489.00	\$703,284,367.00	\$0.00	\$0.00	\$0.00	\$0.00
28		\$0.00	\$0.00	\$0.00	\$907,859.00	\$8,778,987.00	\$273,865.00	\$9,960,711.00
Total		\$43,382,342.00	\$1,214,425,525.00	\$1,257,807,867.00	\$907,859.00	\$8,778,987.00	\$273,865.00	\$9,960,711.00
Total								

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcalde - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Avenue - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Avon-Fayette	Transmission*	69.0000	0.0000	0.0000
8	Bardstown- Campbellsville	Transmission*	138.0000	69.0000	13.2000
9	Bardstown City- Campbellsville	Transmission*	69.0000	0.0000	0.0000
10	Bardwell	Transmission*	69.0000	0.0000	0.0000
11	Barlow*	Transmission*	69.0000	0.0000	0.0000
12	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
13	Bevier - Earlington	Transmission*	69.0000	0.0000	0.0000
14	Bimble	Transmission*	69.0000	0.0000	0.0000
15	Blackwell	Transmission*	138.0000	0.0000	0.0000
16	Bluegrass Ordnance	Transmission*	69.0000	0.0000	0.0000
17	Bond-Coeburn	Transmission*	69.0000	0.0000	0.0000
18	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
19	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
20	Boone Avenue - Winchester	Transmission*	69.0000	0.0000	0.0000
21	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
22	Boyle County	Transmission*	69.0000	0.0000	0.0000
23	Brodhead Switching	Transmission*	69.0000	0.0000	0.0000
24	Bromley	Transmission*	69.0000	0.0000	0.0000
25	Brown CT - Harrodsburg	Transmission*	138.0000	0.0000	0.0000
26	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
27	Brown Plant- Harrodsburg	Transmission*	138.0000	0.0000	0.0000
28	Buchanan - Lexington	Transmission*	69.0000	0.0000	0.0000
29	Camargo - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
30	Campbellsville 1 - Campbellsville	Transmission*	69.0000	0.0000	0.0000
31	Carlisle	Transmission*	69.0000	0.0000	0.0000
32	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
33	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
34	Cary Switching	Transmission*	69.0000	0.0000	0.0000
35	Cawood - Harlan	Transmission*	69.0000	0.0000	0.0000
36	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
37	Clinton	Transmission*	69.0000	0.0000	0.0000
38	Clinton 12kV	Transmission*	69.0000	0.0000	0.0000
39	Coleman Road - McCracken Co	Transmission*	161.0000	0.0000	0.0000
40	Corbin East - Corbin	Transmission*	69.0000	0.0000	0.0000
1	Corning 12KV	Transmission*	69.0000	0.0000	0.0000
2	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
3	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
4	Cynthiana	Transmission*	69.0000	0.0000	0.0000
5	Danville East - Danville	Transmission*	69.0000	0.0000	0.0000
6	Danville Industrial - Danville	Transmission*	69.0000	0.0000	0.0000
7	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
8	Daviess County	Transmission*	345.0000	0.0000	0.0000
9	Delaplain - Georgetown	Transmission*	69.0000	0.0000	0.0000
10	Delvinta	Transmission*	161.0000	0.0000	0.0000
11	Dix Dam-Mercer	Transmission*	69.0000	0.0000	0.0000
12	Donerail - Lexington	Transmission*	69.0000	0.0000	0.0000
13	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
14	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
15	Earlington	Transmission*	69.0000	0.0000	0.0000
16	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
17	East Bernstadt - London	Transmission*	69.0000	0.0000	0.0000
18	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
19	Eastland - Lexington	Transmission*	69.0000	0.0000	0.0000
20	Eastview	Transmission*	69.0000	0.0000	0.0000
21	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
22	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
23	Elizabethtown 5 - Elizabethtown	Transmission*	69.0000	0.0000	0.0000
24	Eminence	Transmission*	69.0000	0.0000	0.0000
25	Evarts	Transmission*	69.0000	0.0000	0.0000
26	Fariston	Transmission*	69.0000	0.0000	0.0000
27	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
28	Farmers - Morehead	Transmission*	138.0000	69.0000	13.2000
29	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
30	Finchville	Transmission*	69.0000	0.0000	0.0000
31	FMC - Lexington	Transmission*	69.0000	0.0000	0.0000
32	Frankfort - Frankfort	Transmission*	69.0000	0.0000	0.0000
33	GE Lamp Works - Lexington	Transmission*	69.0000	0.0000	0.0000
34	Georgetown - Georgetown	Transmission*	69.0000	0.0000	0.0000
35	Ghent Plant - Carrollton 1	Transmission*	345.0000	138.0000	0.0000
36	Ghent Plant - Carrollton 2	Transmission*	345.0000	138.0000	25.0000
37	Glendale Industrial	Transmission*	138.0000	0.0000	0.0000
38	Glendale South	Transmission*	345.0000	138.0000	13.8000
39	Goddard	Transmission*	138.0000	0.0000	0.0000
40	Gorge Switching	Transmission*	69.0000	0.0000	0.0000
1	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
2	Green River Plant - Greenville 1	Transmission*	138.0000	69.0000	13.2000
3	Green River Plant - Greenville 2	Transmission*	161.0000	138.0000	13.2000
4	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.8000
5	Greensburg - Campellsville	Transmission*	69.0000	0.0000	0.0000
6	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	Hardesty - Earlington	Transmission*	69.0000	0.0000	0.0000
8	Hardin County - Elizabethtown 1	Transmission*	345.0000	138.0000	13.2000
9	Hardin County - Elizabethtown 2	Transmission*	138.0000	69.0000	13.2000
10	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
11	Harrodsburg	Transmission*	69.0000	0.0000	0.0000
12	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
13	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
14	Hillside	Transmission*	69.0000	0.0000	0.0000
15	Hodgenville	Transmission*	69.0000	0.0000	0.0000
16	Hoover 1- Georgetown	Transmission*	69.0000	0.0000	0.0000
17	Howards Branch	Transmission*	161.0000	0.0000	0.0000
18	Hughes Lane - Lexington	Transmission*	69.0000	0.0000	0.0000
19	Hume Road	Transmission*	69.0000	0.0000	0.0000
20	IBM	Transmission*	69.0000	0.0000	0.0000
21	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
22	Indian Hill	Transmission*	69.0000	0.0000	0.0000
23	Innovation Drive	Transmission*	138.0000	0.0000	0.0000
24	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
25	Kentucky River	Transmission*	69.0000	0.0000	0.0000
26	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
27	LaGrange East	Transmission*	69.0000	0.0000	0.0000
28	Lancaster 2	Transmission*	69.0000	0.0000	0.0000
29	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
30	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
31	Lancaster Switching	Transmission*	69.0000	0.0000	0.0000
32	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
33	Lawrence	Transmission*	69.0000	0.0000	0.0000
34	Lebanon - Lebanon	Transmission*	138.0000	69.0000	13.2000
35	Lebanon City	Transmission*	69.0000	0.0000	0.0000
36	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
37	Leitchfield East	Transmission*	69.0000	0.0000	0.0000
38	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
39	Livingston County	Transmission*	161.0000	0.0000	0.0000
40	Lockport	Transmission*	138.0000	0.0000	0.0000
1	London - London	Transmission*	69.0000	0.0000	0.0000
2	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
3	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
4	Lyon County	Transmission*	161.0000	0.0000	0.0000
5	Manchester	Transmission*	69.0000	0.0000	0.0000
6	Marion	Transmission*	69.0000	0.0000	0.0000
7	Matanzas	Transmission*	161.0000	138.0000	13.2000
8	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
9	Meredith	Transmission*	138.0000	0.0000	0.0000
10	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
11	Midway - Versailles	Transmission*	138.0000	0.0000	0.0000
12	Mill Creek	Transmission*	69.0000	0.0000	0.0000
13	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
14	Morehead	Transmission*	69.0000	0.0000	0.0000
15	Morehead East - Morehead	Transmission*	69.0000	0.0000	0.0000
16	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
17	Mt. Vernon - Mt. Vernon	Transmission*	69.0000	0.0000	0.0000
18	N.A.S.	Transmission*	345.0000	138.0000	0.0000
19	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
20	Newtown	Transmission*	69.0000	0.0000	0.0000
21	Nicholasville	Transmission*	69.0000	0.0000	0.0000
22	North London -London	Transmission*	69.0000	0.0000	0.0000
23	North Princeton - Princeton	Transmission*	161.0000	0.0000	0.0000
24	Oak Hill	Transmission*	69.0000	0.0000	0.0000
25	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
26	Okonite - Richmond	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
27	Paducah Primary - Paducah	Transmission*	161.0000	0.0000	0.0000
28	Paint Lick	Transmission*	69.0000	0.0000	0.0000
29	Paris	Transmission*	138.0000	69.0000	13.2000
30	Paris 12kV	Transmission*	69.0000	0.0000	0.0000
31	Parkers Mill	Transmission*	69.0000	0.0000	0.0000
32	Paynes Mill	Transmission*	69.0000	0.0000	0.0000
33	Pineville - Pineville 1	Transmission*	345.0000	161.0000	13.2000
34	Pineville - Pineville 2	Transmission*	500.0000	345.0000	34.5000
35	Pineville - Pineville 3	Transmission*	161.0000	69.0000	13.2000
36	Pineville Switching - Pineville	Transmission*	161.0000	0.0000	0.0000
37	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
38	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
39	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
40	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
1	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
2	Race Street - Lexington	Transmission*	69.0000	0.0000	0.0000
3	Reynolds - Lexington	Transmission*	138.0000	0.0000	0.0000
4	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
5	Richmond 3 (EKU)	Transmission*	69.0000	0.0000	0.0000
6	Richmond 4	Transmission*	69.0000	0.0000	0.0000
7	Richmond North	Transmission*	138.0000	0.0000	0.0000
8	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
9	Robbins	Transmission*	69.0000	0.0000	0.0000
10	Rockwell - Winchester	Transmission*	69.0000	0.0000	0.0000
11	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
12	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
13	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
14	Rumsey	Transmission*	69.0000	0.0000	0.0000
15	Scott County	Transmission*	138.0000	69.0000	13.2000
16	Shadrack	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
17	Sharon	Transmission*	69.0000	0.0000	0.0000
18	Shawnee Gas	Transmission*	69.0000	0.0000	0.0000
19	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
20	Shrewsbury Sw	Transmission*	138.0000	0.0000	0.0000
21	Simmons	Transmission*	69.0000	0.0000	0.0000
22	Simpsonville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
23	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
24	Somerset 1	Transmission*	69.0000	0.0000	0.0000
25	South Paducah	Transmission*	161.0000	69.0000	13.2000
26	Spears SW	Transmission*	69.0000	0.0000	0.0000
27	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
28	Springfield - Campbellsville	Transmission*	69.0000	0.0000	0.0000
29	St. Paul	Transmission*	69.0000	0.0000	0.0000
30	Stanford	Transmission*	69.0000	0.0000	0.0000
31	Stanford North	Transmission*	69.0000	0.0000	0.0000
32	Stonewall - Lexington	Transmission*	69.0000	0.0000	0.0000
33	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
34	Taylor County - Campbellsville	Transmission*	161.0000	69.0000	13.2000
35	Toyota North	Transmission*	138.0000	0.0000	0.0000
36	Toyota South	Transmission*	138.0000	0.0000	0.0000
37	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
38	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
39	Viley Road - Lexington	Transmission*	138.0000	0.0000	0.0000
40	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
1	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
2	Warsaw	Transmission*	69.0000	0.0000	0.0000
3	Warsaw East - Owenton	Transmission*	69.0000	0.0000	0.0000
4	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000
5	West Frankfort - Shelbyville 1	Transmission*	345.0000	138.0000	13.2000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	West Frankfort - Shelbyville 2	Transmission*	138.0000	69.0000	13.2000
7	West Garrard - Lancaster	Transmission*	345.0000	0.0000	0.0000
8	West Hickman - Lexington	Transmission*	69.0000	0.0000	0.0000
9	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
10	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
11	West Shelby	Transmission*	69.0000	0.0000	0.0000
12	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
13	White Sulphur	Transmission*	138.0000	0.0000	0.0000
14	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
15	Williamsburg Switching	Transmission*	69.0000	0.0000	0.0000
16	Wilson Downing - Lexington	Transmission*	69.0000	0.0000	0.0000
17	Winchester	Transmission*	69.0000	0.0000	0.0000
18	Wofford	Transmission*	69.0000	0.0000	0.0000
19	Total Transmission		25,909.0000	6,279.0000	938.5000
20			0.0000	0.0000	0.0000
21	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
22	Adams 1	Distribution*	69.0000	34.5000	0.0000
23	Adams 2	Distribution*	69.0000	12.4700	0.0000
24	Airgas	Distribution*	138.0000	13.8000	0.0000
25	Aisin	Distribution*	69.0000	12.4700	0.0000
26	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
27	American Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
28	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
29	Appalachia	Distribution*	69.0000	12.4700	0.0000
30	Ashland Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
31	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
32	Atoka	Distribution*	69.0000	12.4700	0.0000
33	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
34	Bardstown City	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
35	Bardstown Industrial	Distribution*	69.0000	12.4700	0.0000
36	Barlow	Distribution*	69.0000	12.4700	0.0000
37	Barton-Bardstown	Distribution*	69.0000	12.4700	0.0000
38	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
39	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
40	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
2	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
3	Black Branch Road	Distribution*	138.0000	12.4700	0.0000
4	Bond - Coeburn 1	Distribution*	69.0000	12.4700	0.0000
5	Bond - Coeburn 2	Distribution*	69.0000	23.0000	0.0000
6	Boone Avenue - Winchester	Distribution*	69.0000	12.4700	0.0000
7	Boonesboro Park	Distribution*	69.0000	12.4700	0.0000
8	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
9	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
10	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
11	Buena Vista	Distribution*	69.0000	12.4700	0.0000
12	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
13	Calloway	Distribution*	69.0000	12.4700	0.0000
14	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
16	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
17	Campbellsville Industrial - Campbellsville	Distribution*	69.0000	12.4700	0.0000
18	Carlisle	Distribution*	69.0000	12.4700	0.0000
19	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
20	Caron - London	Distribution*	69.0000	12.4700	0.0000
21	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
22	Catrons Creek	Distribution*	69.0000	12.4700	0.0000
23	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
24	Central City	Distribution*	69.0000	12.4700	0.0000
25	Central City South	Distribution*	69.0000	12.4700	0.0000
26	Clarkson	Distribution*	69.0000	12.4700	0.0000
27	Clays Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
28	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
29	Clinton	Distribution*	69.0000	12.4700	0.0000
30	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
31	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
32	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
33	Corbin US Steel	Distribution*	69.0000	12.4700	0.0000
34	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
35	Corning Harrodsburg	Distribution*	69.0000	12.4700	0.0000
36	Corporate Drive	Distribution*	69.0000	12.4700	0.0000
37	Cynthiana	Distribution*	69.0000	12.4700	0.0000
38	Cynthiana South	Distribution*	69.0000	12.4700	0.0000
39	Danville Central - Danville	Distribution*	69.0000	12.4700	0.0000
40	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
1	Danville Industrial - Danville	Distribution*	69.0000	12.4700	0.0000
2	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
3	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
4	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
5	Dayhoit	Distribution*	69.0000	12.4700	0.0000
6	Days Branch	Distribution*	69.0000	12.4700	0.0000
7	Dayton - Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
8	Delaplain - Georgetown 1	Distribution*	69.0000	12.4700	0.0000
9	Delaplain - Georgetown 2	Distribution*	69.0000	13.8000	0.0000
10	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
11	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
12	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
13	Dorchester - Norton 1	Distribution*	69.0000	22.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Dorchester - Norton 2	Distribution*	69.0000	34.5000	0.0000
15	Dorchester - Norton 3	Distribution*	69.0000	12.4700	0.0000
16	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
17	Dozier Heights	Distribution*	69.0000	12.4700	0.0000
18	Earlington - Earlington 1	Distribution*	69.0000	34.5000	0.0000
19	Earlington - Earlington 2	Distribution*	69.0000	12.4700	0.0000
20	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
21	East Stone Gap- Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
22	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
23	Eastview	Distribution*	69.0000	12.4700	0.0000
24	Eddyville	Distribution*	69.0000	12.4700	0.0000
25	Eddyville Prison	Distribution*	69.0000	12.4700	0.0000
26	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
27	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
28	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
29	Elizabethtown 2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
30	Elizabethtown 3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
31	Elizabethtown 4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
32	Elizabethtown 5 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
33	Elizabethtown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
34	Evarts	Distribution*	69.0000	12.4700	0.0000
35	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
36	Fairfield - Fairfield	Distribution*	69.0000	12.4700	0.0000
37	Farmers	Distribution*	69.0000	12.4700	0.0000
38	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
39	Finchville	Distribution*	69.0000	12.4700	0.0000
40	Flemingsburg	Distribution*	138.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
2	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
3	Forrestdale	Distribution*	69.0000	12.4700	0.0000
4	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
5	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
6	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
7	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
8	Ghent City	Distribution*	69.0000	12.4700	0.0000
9	Ghent Plant	Distribution*	138.0000	13.2000	0.0000
10	Glendale Temporary Construction	Distribution*	69.0000	12.4700	0.0000
11	Glendale Industrial	Distribution*	138.0000	24.7000	0.0000
12	Green River Steel	Distribution*	69.0000	12.4700	0.0000
13	Green River	Distribution*	69.0000	34.5000	0.0000
14	Greensburg - Campellsville	Distribution*	69.0000	12.4700	0.0000
15	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
16	Greenville 4KV - Muhlenburg	Distribution*	69.0000	4.1600	0.0000
17	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
18	Guest River - Ramsey, VA	Distribution*	23.0000	4.1600	0.0000
19	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
20	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
21	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
22	Hamer- Appalachia	Distribution*	69.0000	12.4700	0.0000
23	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
24	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
25	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
26	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
27	Harrodsburg East - Harrodsburg	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
28	Harrodsburg Industrial - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
29	Harrodsburg North	Distribution*	69.0000	12.4700	0.0000
30	Hartford	Distribution*	69.0000	4.1600	0.0000
31	Higby Mill - Lexington 1	Distribution*	138.0000	12.4700	0.0000
32	Higby Mill - Lexington 2	Distribution*	69.0000	12.4700	0.0000
33	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
34	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
35	Hoover 1- Georgetown	Distribution*	69.0000	12.4700	0.0000
36	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
37	Horse Cave	Distribution*	69.0000	12.4700	0.0000
38	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
39	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
40	Hume Road	Distribution*	69.0000	12.4700	0.0000
1	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
2	IBM North	Distribution*	138.0000	12.4700	0.0000
3	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
4	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
5	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
6	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
7	Kentenia	Distribution*	69.0000	12.4700	0.0000
8	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
9	Kentucky State Hospital	Distribution*	69.0000	12.4700	0.0000
10	Kentucky River	Distribution*	69.0000	4.1600	0.0000
11	LaGrange East	Distribution*	69.0000	12.4700	0.0000
12	LaGrange Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
13	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
14	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
15	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
16	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
17	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
18	Lebanon East	Distribution*	69.0000	12.4700	0.0000
19	Lebanon Industrial	Distribution*	69.0000	12.4700	0.0000
20	Lebanon South - Lebanon	Distribution*	69.0000	12.4700	0.0000
21	Lebanon Junction	Distribution*	161.0000	12.4700	0.0000
22	Lebanon West	Distribution*	138.0000	12.4700	0.0000
23	Leitchfield - Leitchfield	Distribution*	69.0000	12.4700	0.0000
24	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
25	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
26	Lexington Water Company 1	Distribution*	69.0000	12.4700	0.0000
27	Lexington Water Company 2	Distribution*	69.0000	4.1600	0.0000
28	Lexington Plant - Lexington	Distribution*	69.0000	4.1600	0.0000
29	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
30	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Liggett	Distribution*	69.0000	12.4700	0.0000
32	Lockport	Distribution*	138.0000	12.4700	0.0000
33	London - London	Distribution*	69.0000	12.4700	0.0000
34	Loudon Avenue - Lexington	Distribution*	138.0000	12.4700	0.0000
35	Manchester South	Distribution*	69.0000	12.4700	0.0000
36	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
37	Maysville East - Maysville	Distribution*	69.0000	4.1600	0.0000
38	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
39	McKee Road	Distribution*	69.0000	12.4700	0.0000
40	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
1	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
2	Middlesboro #1	Distribution*	69.0000	12.4700	0.0000
3	Middlesboro #2	Distribution*	69.0000	12.4700	0.0000
4	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
5	Mill Creek	Distribution*	69.0000	12.4700	0.0000
6	Minor Farm	Distribution*	69.0000	12.4700	0.0000
7	Morehead - Morehead 1	Distribution*	69.0000	12.4700	0.0000
8	Morehead - Morehead 2	Distribution*	69.0000	4.1600	0.0000
9	Morehead East - Morehead	Distribution*	69.0000	4.1600	0.0000
10	Morehead West - Morehead	Distribution*	69.0000	12.4700	0.0000
11	Morganfield City - Morganfield	Distribution*	69.0000	4.1600	0.0000
12	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
13	Mount Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
14	Mount Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
15	Mount Vernon Tap- Mt Vernon	Distribution*	69.0000	12.4700	0.0000
16	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
17	Munfordville	Distribution*	69.0000	12.4700	0.0000
18	New Haven	Distribution*	69.0000	12.4700	0.0000
19	Newtown	Distribution*	69.0000	12.4700	0.0000
20	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
21	Nortonville	Distribution*	34.5000	12.4700	0.0000
22	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
23	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
24	Owingsville	Distribution*	69.0000	12.4700	0.0000
25	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
26	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
27	Parker Seal - Winchester	Distribution*	69.0000	12.4700	0.0000
28	Parkers Mill	Distribution*	69.0000	12.4700	0.0000
29	Paynes Mill- Versailles	Distribution*	69.0000	12.4700	0.0000
30	Pepper Pike - Georgetown	Distribution*	34.5000	12.4700	0.0000
31	Picadome - Lexington	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
32	Pineville	Distribution*	69.0000	12.4700	0.0000
33	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
34	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
35	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
36	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
37	Proctor & Gamble	Distribution*	69.0000	4.1600	0.0000
38	Race Street - Lexington 1	Distribution*	69.0000	12.4700	0.0000
39	Race Street - Lexington 2	Distribution*	69.0000	4.1600	0.0000
40	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
1	Radcliff South- Radcliff	Distribution*	69.0000	12.4700	0.0000
2	Red House	Distribution*	69.0000	12.4700	0.0000
3	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
4	Richmond	Distribution*	69.0000	12.4700	0.0000
5	Richmond 2	Distribution*	69.0000	12.4700	0.0000
6	Richmond 3 (EKU)	Distribution*	69.0000	12.4700	0.0000
7	Richmond East	Distribution*	69.0000	12.4700	0.0000
8	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
9	Richmond South	Distribution*	69.0000	12.4700	0.0000
10	Richmond North	Distribution*	138.0000	12.4700	0.0000
11	Rineyville	Distribution*	69.0000	12.4700	0.0000
12	Robbins	Distribution*	69.0000	12.4700	0.0000
13	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
14	Rogers Gap- Georgetown 1	Distribution*	138.0000	12.4700	0.0000
15	Rogers Gap- Georgetown 2	Distribution*	69.0000	12.4700	0.0000
16	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
17	Rose Hill	Distribution*	69.0000	12.4700	0.0000
18	Rumsey - Earlington	Distribution*	69.0000	34.5000	0.0000
19	Russell Springs	Distribution*	69.0000	12.4700	0.0000
20	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
21	Shadrack	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
22	Shannon Run	Distribution*	69.0000	12.4700	0.0000
23	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
24	Shavers Chapel	Distribution*	69.0000	12.4700	0.0000
25	Shawnee Gas	Distribution*	69.0000	12.4700	0.0000
26	Shelbyville North	Distribution*	69.0000	12.4700	0.0000
27	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
28	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
29	Shun Pike	Distribution*	69.0000	12.4700	0.0000
30	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
31	Somerset 2	Distribution*	69.0000	4.1600	0.0000
32	Somerset 3	Distribution*	69.0000	12.4700	0.0000
33	Somerset South	Distribution*	69.0000	12.4700	0.0000
34	Sonora	Distribution*	69.0000	12.4700	0.0000
35	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
36	St. Paul	Distribution*	69.0000	12.4700	0.0000
37	Stamping Ground	Distribution*	34.5000	12.4700	0.0000
38	Stanford	Distribution*	69.0000	12.4700	0.0000
39	Stanford North	Distribution*	69.0000	12.4700	0.0000
40	Stonewall - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Sylvania - Winchester	Distribution*	69.0000	12.4700	0.0000
2	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
3	Toms Creek	Distribution*	69.0000	4.1600	0.0000
4	Totz	Distribution*	69.0000	12.4700	0.0000
5	Toyota North	Distribution*	138.0000	13.2000	0.0000
6	Toyota South	Distribution*	138.0000	13.2000	0.0000
7	Trafton Avenue - Lexington 1	Distribution*	69.0000	12.4700	0.0000
8	Trafton Avenue - Lexington 2	Distribution*	69.0000	4.1600	0.0000
9	UK Scott Street	Distribution*	69.0000	12.4700	0.0000
10	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
11	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
12	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
13	Uniontown	Distribution*	69.0000	12.4700	0.0000
14	Vaksdahl Avenue	Distribution*	69.0000	12.4700	0.0000
15	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
16	Versailles West - Versailles	Distribution*	69.0000	12.4700	0.0000
17	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
18	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
19	Vine Street - Lexington	Distribution*	69.0000	12.4700	0.0000
20	Waco	Distribution*	69.0000	12.4700	0.0000
21	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
22	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
23	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
24	West High Street - Lexington	Distribution*	69.0000	12.4700	0.0000
25	West Shelby	Distribution*	69.0000	12.4700	0.0000
26	Westvaco	Distribution*	69.0000	13.8000	0.0000
27	White Sulphur-Georgetown	Distribution*	138.0000	12.4700	0.0000
28	Whitley	Distribution*	69.0000	12.4700	0.0000
29	Wickliffe	Distribution*	69.0000	13.8000	0.0000
30	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
32	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
33	Winchester Industrial - Winchester	Distribution*	69.0000	12.4700	0.0000
34	Winchester Water	Distribution*	69.0000	12.4700	0.0000
35	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
36	Woodlawn	Distribution*	69.0000	12.4700	0.0000
37	177 Stations Less Than 10,000 KVA	Distribution*	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
38	Total Distribution		21,850.0000	3,851.7300	0.0000
39			0.0000	0.0000	0.0000
40	* Unattended		0.0000	0.0000	0.0000
1			0.0000	0.0000	0.0000
2	Summary		0.0000	0.0000	0.0000
3	Transmission 215		0.0000	0.0000	0.0000
4	Distribution 461		0.0000	0.0000	0.0000
5	Total 676 - 133 shared = 543		0.0000	0.0000	0.0000
6	Shared 133		0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	187.0000	2	0	NONE	0	0
3	448.0000	1	0	NONE	0	0
4	150.0000	1	0	NONE	0	0
5	56.0000	1	0	NONE	0	0
6	56.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	149.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	33.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	150.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	898.0000	2	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	50.0000	1	0	NONE	0	0
33	187.0000	2	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	112.0000	1	0	NONE	0	0
3	112.0000	1	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	112.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	187.0000	2	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	150.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	224.0000	2	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	187.0000	2	0	NONE	0	0
22	149.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	149.0000	1	0	NONE	0	0
28	61.0000	1	0	NONE	0	0
29	299.0000	2	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	450.0000	1	0	NONE	0	0
36	448.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	900.0000	2	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	93.0000	1	0	NONE	0	0
2	261.0000	2	0	NONE	0	0
3	312.0000	3	1	NONE	0	0
4	90.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	149.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	898.0000	2	0	NONE	0	0
9	370.0000	2	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	93.0000	1	0	NONE	0	0
13	344.0000	3	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	149.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	145.0000	2	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	149.0000	1	0	NONE	0	0
30	200.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	112.0000	1	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	93.0000	1	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	262.0000	2	2	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	400.0000	2	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	112.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	450.0000	1	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	93.0000	1	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	150.0000	1	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	560.0000	1	0	NONE	0	0
34	504.0000	1	0	NONE	0	0
35	299.0000	2	1	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	0.0000	0	0	NONE	0	0
37	112.0000	1	0	NONE	0	0
38	112.0000	1	0	NONE	0	0
39	187.0000	1	0	NONE	0	0
40	448.0000	1	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	112.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	93.0000	1	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	93.0000	1	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	50.0000	1	0	NONE	0	0
26	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	89.0000	2	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	90.0000	1	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	112.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	120.0000	1	0	NONE	0	0
1	112.0000	1	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	392.0000	3	0	NONE	0	0
5	450.0000	1	0	NONE	0	0
6	112.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	56.0000	1	0	NONE	0	0
10	448.0000	1	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	93.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
18	0.0000	0	0	NONE	0	0
19	15,839.0000	94	4	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	22.0000	1	0	NONE	0	0
22	20.0000	1	0	NONE	0	0
23	22.0000	1	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	36.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	28.0000	2	0	NONE	0	0
31	20.0000	2	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	22.0000	1	0	NONE	0	0
35	45.0000	2	0	NONE	0	0
36	11.0000	1	0	NONE	0	0
37	22.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	22.0000	1	0	NONE	0	0
1	14.0000	2	0	NONE	0	0
2	42.0000	3	0	NONE	0	0
3	28.0000	1	0	NONE	0	0
4	45.0000	2	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	67.0000	3	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	11.0000	1	0	NONE	0	0
14	75.0000	2	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	45.0000	2	0	NONE	0	0
17	22.0000	1	0	NONE	0	0
18	14.0000	2	0	NONE	0	0
19	22.0000	1	0	NONE	0	0
20	22.0000	1	0	NONE	0	0
21	19.0000	2	0	NONE	0	0
22	11.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	36.0000	2	0	NONE	0	0
33	25.0000	2	0	NONE	0	0
34	56.0000	2	0	NONE	0	0
35	15.0000	7	0	NONE	0	0
36	60.0000	2	0	NONE	0	0
37	20.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	29.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
40	29.0000	2	0	NONE	0	0
1	45.0000	2	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	22.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	28.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	22.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	25.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	20.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	25.0000	2	0	NONE	0	0
22	22.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	28.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	45.0000	2	0	NONE	0	0
30	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
31	22.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	36.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	11.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	21.0000	2	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	56.0000	2	0	NONE	0	0
10	37.0000	1	0	NONE	0	0
11	540.0000	6	0	NONE	0	0
12	25.0000	2	0	NONE	0	0
13	17.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	11.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	11.0000	3	0	NONE	0	0
19	39.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
22	16.0000	2	0	NONE	0	0
23	22.0000	1	0	NONE	0	0
24	13.0000	1	0	NONE	0	0
25	21.0000	2	0	NONE	0	0
26	28.0000	2	0	NONE	0	0
27	20.0000	2	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	11.0000	1	0	NONE	0	0
31	37.0000	1	0	NONE	0	0
32	22.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	19.0000	2	0	NONE	0	0
35	75.0000	2	0	NONE	0	0
36	36.0000	2	0	NONE	0	0
37	28.0000	2	0	NONE	0	0
38	45.0000	2	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	60.0000	2	2	NONE	0	0
1	75.0000	2	0	NONE	0	0
2	27.0000	1	0	NONE	0	0
3	75.0000	2	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	36.0000	2	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	28.0000	2	1	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	35.0000	3	0	NONE	0	0
11	36.0000	2	0	NONE	0	0
12	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	75.0000	2	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	75.0000	2	0	NONE	0	0
16	45.0000	2	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	28.0000	2	0	NONE	0	0
19	11.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	45.0000	2	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	45.0000	2	0	NONE	0	0
26	45.0000	2	0	NONE	0	0
27	11.0000	1	0	NONE	0	0
28	28.0000	2	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	37.0000	1	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	11.0000	1	0	NONE	0	0
33	45.0000	2	0	NONE	0	0
34	37.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	11.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	75.0000	2	0	NONE	0	0
3	28.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	11.0000	1	0	NONE	0	0
11	11.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	22.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	11.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	20.0000	1	0	NONE	0	0
23	36.0000	2	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	28.0000	2	0	NONE	0	0
26	28.0000	2	0	NONE	0	0
27	22.0000	1	0	NONE	0	0
28	45.0000	2	0	NONE	0	0
29	37.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	45.0000	2	0	NONE	0	0
32	28.0000	2	0	NONE	0	0
33	25.0000	4	0	NONE	0	0
34	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	14.0000	1	0	NONE	0	0
36	13.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	21.0000	2	0	NONE	0	0
40	22.0000	1	0	NONE	0	0
1	11.0000	1	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	77.0000	2	0	NONE	0	0
4	45.0000	2	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	45.0000	2	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0
9	22.0000	1	0	NONE	0	0
10	37.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	11.0000	1	0	NONE	0	0
13	22.0000	1	0	NONE	0	0
14	28.0000	1	0	NONE	0	0
15	22.0000	1	0	NONE	0	0
16	22.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	13.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	11.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	15.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
26	22.0000	1	0	NONE	0	0
27	45.0000	2	0	NONE	0	0
28	36.0000	2	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	25.0000	2	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	25.0000	2	0	NONE	0	0
36	45.0000	2	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	75.0000	2	0	NONE	0	0
1	22.0000	1	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	11.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	84.0000	3	1	NONE	0	0
6	112.0000	4	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	37.0000	1	0	NONE	0	0
10	75.0000	2	0	NONE	0	0
11	42.0000	2	0	NONE	0	0
12	28.0000	2	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
17	45.0000	2	0	NONE	0	0
18	77.0000	2	0	NONE	0	0
19	20.0000	2	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	45.0000	2	0	NONE	0	0
24	75.0000	2	0	NONE	0	0
25	22.0000	1	0	NONE	0	0
26	67.0000	3	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	11.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	75.0000	2	0	NONE	0	0
31	25.0000	2	0	NONE	0	0
32	18.0000	2	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	22.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	796.0000	222	122	NONE	0	0
38	8,464.0000	625	126		0	0
39	0.0000	0	0		0	0
40	0.0000	0	0		0	0
1	0.0000	0	0		0	0
2	0.0000	0	0		0	0
3	15,839.0000	94	6		0	0
4	8,464.0000	625	126		0	0
5	24,303.0000	719	132		0	0
6	0.0000	0	0		0	0

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
<hr/>				
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	11910760489.0 0	11910760489.0 0	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	571822449.00	571822449.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	12482582938.0 0	12482582938.0 0	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	4549792969.00	4549792969.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	7932789969.00	7932789969.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	250000.00	250000.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	88991273.00	88991273.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0.0000	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0.0000	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	83079821.00	83079821.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000	0.0000	OK	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000	0.0000	OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000	0.0000	OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	987675.00	987675.00	OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000	0	OK	
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	51581929.00	51581929.00	OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000	OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	208326252.00	208326252.00	OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00	OK	
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000	OK	
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	2360597762.00	2360597762.00	OK	
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0.0000	0.0000	OK	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	3088952405.00	3088952405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	0.0000	0	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	36598085.00	36598085.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	81359791.00	81359791.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1411064.00	1411064.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1132177799.00	1132177799.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1970270465.00	1970270465.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	930871788.00	930871788.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	368952386.00	368952386.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	15793128.00	15793128.0000	OK	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	163708627.00	163708627.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	262886.00	1944695.00	NO	Value 2 represents the amortization of investment tax credits (ITC) as shown on Ref Page 266, column (f). For ratemaking purposes LG&E chose Option 2 as it relates to ITC and therefore amortizes ITC above the line in FERC account 411.4. Value 1 represents both the amortization of ITC as shown on Ref Page 266, column (f) as well as the Deferred ITC amount as shown on Ref Page 266, column (d). Both amounts are reported in account 411.4.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	18268633.00	18268633.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	51676625.00	51676625.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	1312423	1312423	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	4903244.00	4903244.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1427506	1427506	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	18222835	18222835	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	353607	353607	OK	

400 Kentucky Utilities Company 01/01/2024 - 12/31/2024

Upload supporting documents

Document	Description	Supports
SD_400_2024_1.pdf		Audit Report

OATH

Commonwealth of Kentucky)
) ss:
 County of Jefferson)

Christopher M. Garrett makes oath and says
 (Name of Officer)

that he/she is VP - Finance and Accounting of
 (Official title of officer)

Kentucky Utilities Company
 (Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2024, to and including December 31, 2024

Christopher M. Garrett
 (Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for
 the State and County named in the above this 18th day of March, 2025

(Apply Seal Here)

My Commission expires November 9, 2026

Tammy J. Ely
 (Signature of officer authorized to administer oath)

