Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Taylor County Rural Electric Cooperative Corporation	625 West Main Street	P O Box 100	Campbellsville	КҮ	42719

4/11/2025 Page 1 of 58

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Walters	Patsy	625 West Main Street	P O Box 100	Campbellsville	KY	42719	(844) 970-2739

4/11/2025 Page 2 of 58

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$1,446,171.00	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

4/11/2025 Page 3 of 58

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

4/11/2025 Page 4 of 58

Additional Information Required

Case Num	Date	Explain

4/11/2025 Page 5 of 58

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$113,272,747.00	\$119,826,164.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$43,269,255.00	\$45,868,707.00
Net Utility Plant	\$70,003,492.00	\$73,957,457.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$34,523,672.00	\$35,004,027.00
Other Investments (124)	\$7,400.00	\$9,900.00
Other Special Funds (128)		
Total Other Property and Investments	\$34,531,072.00	\$35,013,927.00
Cash-General (131.1)	\$1,825,166.00	\$1,983,948.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$425.00	\$425.00
Temporary Cash Investments (136)	\$1,176,236.00	\$890,082.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$1,238,864.00	\$621,932.00
Other Accounts Receivable (143)	\$198,718.00	\$215,113.00
Accum. Prov. for Uncoll. RecCr (144)	\$86,598.00	\$50,979.00
Materials and Supplies-Electric (154)	\$1,469,469.00	\$1,636,957.00
Materials and Supplies-Merchandise (155)	\$752.00	\$451.00
Stores Expense Undistributed (163)		
Prepayments (165)	\$240,045.00	\$322,323.00
Interest and Dividends Receivable (171)		
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$6,063,077.00	\$5,620,252.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)	\$174,690.00	\$50,951.00
Clearing Accounts (184)		

4/11/2025

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)		
Total Deferred Debits	\$174,690.00	\$50,951.00
TOTAL ASSETS AND OTHER DEBITS	\$110,772,331.00	\$114,642,587.00

4/11/2025 Page 7 of 58

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$0.00	\$0.00
Patronage Capitol (201)	\$64,691,292.00	\$65,235,173.00
Donated Capital (208)	\$420,210.00	\$427,320.00
Consumers Contrib. for Debt Service (211)	\$240,566.00	\$228,176.00
Gain on Retired Capital Credits(217)	\$4,934.00	\$5,304.00
Capitol Gains and Losses (218)	\$8,560.00	\$8,560.00
Other Margins and Equities (219)	(\$4,076,441.00)	(\$2,269,579.00)
Total Equities and Margins	\$61,289,121.00	\$63,634,954.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$21,484,266.00	\$36,636,880.00
Long-Term Debt-CFC Constr Net (224)		
Other Long-Term Debt (224)	\$6,648,390.00	\$6,102,759.00
Total Long Term Debt	\$28,132,656.00	\$42,739,639.00
Accumulated Operating Provisions (228.3)	\$4,126,372.00	\$4,042,546.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$11,500,000.00	\$0.00
Accounts Payable (232)	\$2,285,484.00	\$690,334.00
Consumers Deposits (235)	\$2,550,929.00	\$2,568,911.00
Taxes Accrued (236)	\$220,179.00	\$251,851.00
Interest Accrued (237)	\$80,917.00	\$123,799.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$15,604.00	\$17,236.00
Misc. Current and Accrued Liabilities	\$90,153.00	\$141,022.00
Total Current and Accrued Liabilities	\$16,743,266.00	\$3,793,153.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$480,916.00	\$432,295.00
Consumers Energy Prepayments (253)		

4/11/2025

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$480,916.00	\$432,295.00
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$110,772,331.00	\$114,642,587.00

4/11/2025 Page 9 of 58

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$119,090,445.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$119,090,445.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$735,719.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$119,826,164.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$45,868,707.00
Net Utility Plant (fwd to pg 1 line 5)	\$73,957,457.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$45,998,184.00
Retirement Work In Progress (108.8)	\$129,477.00
Amortization (111)	
Total	\$45,868,707.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$45,868,707.00

4/11/2025 Page 10 of 58

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)						
Poles Towers and Fixtures (364)	3.00	\$37,223,682.	00 \$1,963,291.00	319,150.00	\$0.00	\$38,867,823.00
Ohead Conds and Devices (365)	3.00	\$23,776,535.	00 \$1,207,022.00	\$168,558.00	\$0.00	\$24,814,999.00

4/11/2025 Page 11 of 58

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	2.40	\$2,001,780.00	\$193,363.00	\$13,964.00	\$0.00	\$2,181,179.00
Undergnd Conds and Devices (367)	2.90	\$6,423,516.00	\$439,785.00	\$36,968.00	\$0.00	\$6,826,333.00
Line transformers (368)	3.00	\$19,761,965.00	\$1,422,068.00	\$120,066.00	\$0.00	\$21,063,967.00
Services (369)	3.60	\$6,729,749.00	\$102,779.00	\$18,310.00	\$0.00	\$6,814,218.00
Meters (370)	6.67	\$6,694,789.00	\$691,463.00	\$87,160.00	\$0.00	\$7,299,092.00
Instal on Cons Premises (371)	4.40	\$3,412,030.00	\$376,935.00	\$182,533.00	\$0.00	\$3,606,432.00
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)	4.40	\$419,675.00	\$345.00	\$297.00	\$0.00	\$419,723.00
Total Distribution Plant		\$106,443,721.00	\$6,397,051.00	\$947,006.00	\$0.00	\$111,893,766.00
GENERAL PLANT						
Land and Land Rights (389)		\$59,845.00	\$0.00	\$0.00	\$0.00	\$59,845.00
Structures and Imporvements (390)	2.00	\$776,532.00	\$197.00	\$0.00	\$0.00	\$776,729.00
Office Furniture and Equip (391)	6.00	\$1,106,960.00	\$84,210.00	\$3,176.00	\$0.00	\$1,187,994.00
Transportation Equipment (392)	16.00	\$3,607,072.00	\$577,666.00	\$86,999.00	\$0.00	\$4,097,739.00
Stores equipment (393)	6.00	\$20,408.00	\$0.00	\$0.00	\$0.00	\$20,408.00
Tools Shop and Garage Equip (394)	7.00	\$110,720.00	\$50,156.00	\$2,046.00	\$0.00	\$158,830.00
Laboratory Equipment (395)	6.00	\$169,095.00	\$0.00	\$0.00	\$0.00	\$169,095.00
Power Operated Equip (396)	16.00	\$164,261.00	\$10,843.00	\$8,388.00	\$0.00	\$166,716.00
Communication Equip (397)	8.00	\$190,902.00	\$24,133.00	\$0.00	\$0.00	\$215,035.00
Miscellaneous Equip (398)	6.00	\$328,584.00	\$27,527.00	\$11,823.00	\$0.00	\$344,288.00
Total General Plant		\$6,534,379.00	\$774,732.00	\$112,432.00	\$0.00	\$7,196,679.00
TOTAL ELECTRIC PLANT IN SERVICE		\$112,978,100.00	\$7,171,783.00	\$1,059,438.00	\$0.00	\$119,090,445.00

4/11/2025 Page 12 of 58

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$43,269,255.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$3,752,387.00
Transportation Expense-Clearing		\$393,568.00
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$4,145,955.00
Credit Adjustments (describe)		
	CASH REC	\$20,455.00
	NISC CONVERSION ADJUSTMENT	\$7,535.00
Total Credits for Year		\$27,990.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$692,598.00
Cost or Removal		\$547,580.00
Salvage (Credit)		\$0.00
Net Charges for Plant Retired:		\$1,240,178.00
Debit Adjustments (describe)		
	WORK IN PROGESS	\$103,481.00
	JUNK MATERIAL	\$230,834.00
Total Debits for Year		\$1,574,493.00
Balance End of Year		\$45,868,707.00

4/11/2025 Page 13 of 58

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$40,814,738.00
General	\$5,183,446.00
OTHER	(\$129,477.00)
Total (same as line 28)	\$45,868,707.00

4/11/2025 Page 14 of 58

Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$86,598.00	\$0.00	\$86,598.00
Add:					
Prov for Uncollectibles for year					
Collection of Acounts Written off		\$0.00	\$23,159.00	\$0.00	\$23,159.00
Less:					
Accounts Written Off		\$0.00	\$58,778.00	\$0.00	\$58,778.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$50,979.00	\$0.00	\$50,979.00

4/11/2025 Page 15 of 58

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(EAST KENTUCKY POWER	0.000	0 PATRONAGE CAP	\$33,360,253.00
123)		(UNITED UTILITY SUPPLY	0.000	0 PATRONAGE CAP	\$587,813.00
123)		(SOUTHEASTERN DATA / MERIDIAN	0.000	0 PATRONAGE CAP	\$217,826.00
123)		(FEDERATED INSURANCE	0.000	0 PATRONAGE CAP	\$322,016.00
123)		(CFC	0.000	0 PATRONAGE CAP	\$6,112.00
123)		(CRC	0.000	0 PATRONAGE CAP	\$10,000.00
Sub-total acct. #123.1 (NA)					\$34,504,020.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(COBANK	0.000	0 E STOCK	\$498,707.00
123)		(EAST KENTUCKY POWER	0.000	0 MEMBERSHIP	\$100.00
123)		(YANKEE DIXIE ASSOCIATION	0.000	0 MEMBERSHIP	\$200.00
123)		(CFC	0.000	0 MEMBERSHIP	\$1,000.00
Sub-total accts. #123.22 & 123.23 (NA)					\$500,007.00
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$35,004,027.00
Other Investments (124) (NA)					

4/11/2025

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
124)		(GREENSBURG INDUSTRIAL FOUNDATION	0.0000		\$6,000.00
124)		(CAMPBELLSVILLE TAYLOR CO INDUST FOUNDATION	0.0000		\$100.00
124)		(PINEWOOD COUNTRY CLUB	0.0000		\$300.00
124)		(NATIONAL RURAL TELECOMMUNICATION	0.0000		\$1,000.00
124)		(CRC	0.0000		\$2,500.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$9,900.00
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(TAYLOR COUNTY BANK MMA	0.0000		\$890,082.00
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$890,082.00

4/11/2025 Page 17 of 58

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses		\$0.00	\$0.00		\$0.00	\$0.00

4/11/2025 Page 18 of 58

Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$0.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
Other: Transfer				
Balance End of Year				\$0.00

4/11/2025 Page 19 of 58

Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$64,691,292.00
Debits:		
Cash Retirements		
Accounts Receivable		
Deceased Members		\$178,220.00
Gain on Retired Capital Credits		
Other		
Credits:		
Margins-Acct.#219 (transferred from pg 12)		
Other:	Allocate 2023 Patronage & EKPC	\$722,101.00
Balance End of Year		\$65,235,173.00

4/11/2025 Page 20 of 58

		Amount
Balance Beginning Year (Acct. #224)		\$21,484,266.00
Additions During Year:		
Cash Receipts or Construction Contracts - REA		\$15,975,844.00
Interest Accrued - Deferred (Acct # 224.5)		
Other		
Reductions During Year:		
Principal Payments		\$802,837.00
Interest Accrued - Deferred (Acct. #224.5)		
Advance Payments Unapplied		
Other:	ADVANCE PAYMENTS UNAPPLIED-INTEREST	\$20,393.00
Balance End of Year		\$36,636,880.00

4/11/2025 Page 21 of 58

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RET-7-1	1.3750 4/	/26/1995	\$1,400,000.00	\$0.00	\$1,075,814.00	\$0.00	\$324,186.00
	RET-7-2	5.3750 4/	/26/1995	\$839,000.00	\$0.00	\$577,875.00	\$0.00	\$261,125.00
	RET-7-4	1.3750 4/	/26/1995	\$1,879,000.00	\$0.00	\$1,462,763.00	\$0.00	\$416,237.00
	RET-7-5	1.6250 4/	/26/1995	\$361,000.00	\$0.00	\$283,211.00	\$0.00	\$77,789.00
	RET-8-1	1.8750 6/	/1/1999	\$1,774,000.00	\$0.00	\$1,158,805.00	\$0.00	\$615,195.00
	RET-8-2	2.5000 6/	/1/1999	\$500.00	\$0.00	\$311.00	\$0.00	\$189.00
	RET-8-3	2.5000 6/	/1/1999	\$1,774,500.00	\$0.00	\$1,103,134.00	\$0.00	\$671,366.00
	RET-9-1	3.1250 1	1/1/2004	\$770,500.00	\$0.00	\$369,223.00	\$0.00	\$401,277.00
	RET-9-2	0.2500 1	1/1/2004	\$770,500.00	\$0.00	\$388,294.00	\$0.00	\$382,206.00
	RET-10-1	4.6400 9/	/1/2023	\$11,475,844.00	\$0.00	\$10,650.00	\$0.00	\$11,465,194.00
	RET-10-2	4.5800 9/	/1/2023	\$4,500,000.00	\$0.00	\$0.00	\$0.00	\$4,500,000.00
	FFB-1-1	3.3060 9/	/30/2008	\$6,000,000.00	\$0.00	\$2,094,156.00	\$0.00	\$3,905,844.00
	FFB-2-1	4.3720 12	2/1/2011	\$6,000,000.00	\$0.00	\$1,476,382.00	\$0.00	\$4,523,618.00
	FFB-3-2	4.3720 8/	/1/2019	\$10,000,000.00	\$0.00	\$6,452,925.00	\$0.00	\$3,547,075.00
	FFB-3-3	4.3720 8/	/1/2019	\$10,000,000.00	\$0.00	\$6,943,589.00	\$0.00	\$3,056,411.00
	FFB-3-4	4.3720 8/	/1/2019	\$10,000,000.00	\$0.00	\$7,097,167.00	\$0.00	\$2,902,833.00
Total		0.0000		\$67,544,844.00	\$0.00	\$30,494,299.00	\$0.00	\$37,050,545.00
Less Advance Payments Unapplied	I							\$413,665.00
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$36,636,880.00

4/11/2025 Page 22 of 58

Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	RIML0654T7	3.8300	6/1/1993	\$1,000,000.00	\$768,580.00	\$0.00	\$231,420.00
	RIML0654T8	6.2100	4/1/1995	\$1,919,000.00	\$929,664.00	\$0.00	\$989,336.00
	RIML0654T1	4.2600	6/1/1999	\$1,522,000.00	\$649,462.00	\$0.00	\$872,538.00
	RX0654T10	4.5200	8/1/2010	\$5,420,302.00	\$4,952,376.00	\$0.00	\$467,926.00
	RIML065T11	4.5800	8/1/2018	\$4,000,000.00	\$458,461.00	\$0.00	\$3,541,539.00
Total		0.0000		\$13,861,302.00	\$7,758,543.00	\$0.00	\$6,102,759.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$6,102,759.00

4/11/2025 Page 23 of 58

	Amount
Balance Beginning Year (Acct. #224)	\$6,648,390.00
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$545,631.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$6,102,759.00

4/11/2025 Page 24 of 58

Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$318,117.00
Power Bills		
Inspection Fees		
Professional Services		
Right-of Way		\$26,471.00
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	PROPERTY TAX	\$148,020.00
	ADMINISTRATIVE & GENERAL	\$134,763.00
	COBANK	\$62,963.00
Total		\$690,334.00

4/11/2025 Page 25 of 58

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$0.00	\$704,000.00	\$653,212.00		\$0.00	\$50,788.00
US SS Unempl (236.2)	\$34.00	\$2,631.00	\$2,470.00		\$0.00	\$195.00
US SS FICA (236.3)	\$0.00	\$753,114.00	\$753,114.00		\$0.00	\$0.00
State SS Unempl (236.4)	\$23.00	\$2,119.00	\$2,006.00		\$0.00	\$136.00
Sales Tax (236.5)	\$75,892.00	\$1,664,536.00	\$1,680,634.00		\$0.00	\$59,794.00
Gross Rev or Rec (236.6)	\$144,230.00	\$1,863,089.00	\$1,866,381.00		\$0.00	\$140,938.00
Other (236.7)	\$0.00	\$51,820.00	\$51,820.00		\$0.00	\$0.00
TOTAL	\$220,179.00	\$5,041,309.00	\$5,009,637.00		\$0.00	\$251,851.00

4/11/2025 Page 26 of 58

Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$850,000.00	\$850,000.00		\$0.00	\$0.00
REA Install. Obligation (237.2)		\$80,917.00	\$144,306.00	\$101,424.00		\$0.00	\$123,799.00
Other (237.3)		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
CFC (237.4)		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Other Misc.							
Total Other Misc							
Total		\$80,917.00	\$994,306.00	\$951,424.00		\$0.00	\$123,799.00

4/11/2025 Page 27 of 58

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
		Accrued Payroll	\$140,993.00
		Dental Ins W/H	\$29.00
Total			\$141,022.00

4/11/2025 Page 28 of 58

Consumer Advances for Construction (252) (Ref Page: 11)

	ltem	Amount
Balance Beginning of Year		\$480,916.00
Additions:		
		\$12,781.00
Refunds:		
		\$11,709.00
Transfers: (Account & Amount)		
		\$49,693.00
Balance - End of Year		\$432,295.00

4/11/2025 Page 29 of 58

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		(\$7,200,749.00)
Credit Balance Transferred from Operating Income		\$62,218,142.00
Other Credits		
	2023 OP LOSS TO NON OP MARGINS	\$8,174,748.00
Debits		
Amount Transferred to Acct. #201.2		
Other Debits:		
	TOTAL COST OF ELECTRIC SERVICE	\$60,262,109.00
	NISC CONVERSION (OFFSET 219.20)	\$974,000.00
Balance End Of Year - Acct #219.1		\$1,956,032.00
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$3,124,308.00
Credit Balance Transferred From Non-Operating Income		\$302,844.00
Other Credits:		
	EKPC ALLOCATIONS ADJUSTMENT	\$270,086.00
	NISC CONVERSION (OFFSET 219.10)	\$974,000.00
Debits:		
Amount Transferred to Acct. #201.2		
Other Debits:		
	ALLOCATE 2023 EKPC PATRONAGE	\$722,101.00
	AMOUNT TRANSFERRED FROM ACCT #219.10	\$8,174,748.00
Balance End of Year - Acct #219.2		(\$4,225,611.00)
OTHER MARGINS (219.3)		
Balance Beginning of Year		\$0.00
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		

4/11/2025

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Balance End of Year - Acct #219.3		\$0.00
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		\$0.00
Credits		
Debits		
Balance End of Year-Acct #219.4		\$0.00
TOTAL BALANCE END OF YEAR-ACCOUNT #219		(\$2,269,579.00)

4/11/2025 Page 31 of 58

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	7,250	77,590,167	\$10,513,489.00
Seasonal (440)			
Towns and Villages (440)	17,563	224,733,580	\$29,617,295.00
Total (440)	24,813	302,323,747	\$40,130,784.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,567	34,687,568	\$4,430,991.00
Large (442)	378	210,657,133	\$16,202,162.00
Total (442)	2,945	245,344,701	\$20,633,153.00
Public Street and Highway Ltng. (444)	11	431,031	\$114,996.00
Sales to Public Bldgs. and Auth. (445)	316	4,303,521	\$571,131.00
Sales for Resale (447)			
Total Sales of Electricity	28,085	552,403,000	\$61,450,064.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$446,244.00
Miscellaneous Service Revenues (451)			
Rent From Electric Property (454)			\$305,085.00
Other Electric Revenues (456)			\$16,749.00
Total Other Operating Revenues			\$768,078.00
Total Electric Operating Revenues			\$62,218,142.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$54,229,609.00
Depreciation Expense (403)			\$3,752,387.00
Amortization Expense (pg. 16 line 5) (405-407)			\$0.00
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$54,337.00
Total Operating Expenses			\$58,036,333.00
Operating Income			\$4,181,809.00
OTHER DEDUCTIONS			

4/11/2025

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				
Interest on Long Term Debt (427)				\$1,922,907.00
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$302,869.00
Total Other Deductions				\$2,225,776.00
Net Income From Electric Operations				\$1,956,033.00
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$220.00
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$215.00)
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$26,738.00
Miscellaneous Nonoperating Income (421)				(\$84,884.00)
G & T Coop Capital Credits (423)				\$270,086.00
Other Capital Credits (4231)				\$360,985.00
Total Other Income	C)	0	\$572,930.00
NET INCOME	C		0	\$2,528,963.00

4/11/2025 Page 33 of 58

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$45,200,427.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$190,334.00
Load Dispatching (581)	
Station Expenses (582)	\$1,975.00
Overhead Line Expenses (583)	\$1,408,279.00
Underground Line Expenses (584)	\$30,774.00
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$478,028.00
Consumer Installation Expenses (587)	\$20,238.00
Miscellaneous Distribution Expenses (588)	\$238,548.00

4/11/2025

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$5,846.00
Total Operation	\$2,374,022.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$141,373.00
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$2,423,309.00
Maint. of Underground Lines (594)	\$643.00
Maint. of Line Transformers (595)	\$7,704.00
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$1,677.00
Maint. of Misc. Distribution Plant (598)	\$54,176.00
Total Maintenance	\$2,628,882.00
Total Distribution Expenses	\$5,002,904.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Expenses (902)	\$90,195.00
Consumer Records and Collection Expenses (903)	\$1,286,589.00
Uncollectible Accounts (904)	
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,376,784.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$90,588.00
Customer Assistance Expenses (908)	\$18,776.00
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	\$574.00
Total Customer Service and Informational Expenses	\$109,938.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,034,120.00
Office Supplies and Expenses (921)	\$303,648.00
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$150,565.00
Property Insurance (924)	
Injuries and Damages (925)	\$94,296.00
Employee Pensions and Benefits (926)	\$120,573.00
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$146,264.00
Duplicate Charges - Credit (929)	\$26,795.00
Miscellaneous General Expenses (930)	\$504,310.00
Rents (931)	
Total Operation	\$2,326,981.00
Maintenance:	
Maintenance of General Plant (932)	\$212,575.00
Total Administrative and General Expenses	\$2,539,556.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$54,229,609.00

4/11/2025 Page 36 of 58

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$752,971.00	\$1,063,063.00	\$1,816,034.00
Consumer Accounts	\$450,881.00	\$0.00	\$450,881.00
Sales			
Administrative and Genl.	\$1,139,509.00	\$0.00	\$1,139,509.00
Total Direct Payroll Distribution	\$2,343,361.00	\$1,063,063.00	\$3,406,424.00
Alloc. of Payroll Charged - Clearing Accounts			\$319,410.00
Total Salaries and Wages - Charged to Electric Operations			\$3,725,834.00
Salaries and Wages - Charged to Construction			\$1,210,164.00
Salaries and Wages - Charged to Plant Removal			\$181,449.00
Salaries and Wages - Charged to Other Accounts			
TOTAL SALARIES AND WAGES FOR THE YEAR			\$5,117,447.00

4/11/2025 Page 37 of 58

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$7,793,798.00
Energy Charges	\$27,249,811.00
Fuel Charges	\$2,999,924.00
Other Charges	\$7,156,894.00
Total (to agree with pg 14 line 2)	\$45,200,427.00

4/11/2025 Page 38 of 58

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power	581,915,489 0.0777	

4/11/2025 Page 39 of 58

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	\$0.00

4/11/2025 Page 40 of 58

Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$51,820.00
U.S. Unemployment		
Kentucky Unemployment		
Other (list)		
U. S. Social Security		\$2,517.00
Total (To agree with pg 13 line 30)		\$54,337.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		\$0.00

4/11/2025 Page 41 of 58

Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		581,915,489
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		581,915,489
Sales to Ultimate Consumer		552,403,000
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		319,643
Line Losses and UnAccounted for		29,192,846
Total		581,915,489

4/11/2025 Page 42 of 58

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	117,223					54,562,319
February	171,159					69,631,832
March	120,895					50,160,958
April	105,348					44,408,923
May	82,070					36,421,785
June	92,033					39,531,260
July	107,410					48,119,013
August	112,682					54,876,574
September	108,919					53,644,238
October	96,644					44,081,714
November	84,392					42,100,416
December	106,016					44,376,457
Total	0					581,915,489

4/11/2025 Page 43 of 58

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	24,985
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	2,970
Public Street and Ltng Consumers (444)	11
Public Buildings and Other Public Authorities (445)	315
Sales for Resale (447)	
Total	28,281

4/11/2025 Page 44 of 58

Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
PRESIDENT	TAYLOR	CHAD		2026	\$18,825.00
VICE-PRESIDENT	TUCKER	CHRIS		2028	\$23,375.00
TREASURER	IRVIN	BRADLEY		2028	\$21,475.00
SECRETARY	WOODRUM	MARK		2025	\$19,800.00
DIRECTOR	CORBIN	GREG		2026	\$24,350.00
DIRECTOR	STEARMAN	WAYNE		2027	\$20,450.00
DIRECTOR	MILBY	KYLE		2027	\$19,800.00

4/11/2025 Page 45 of 58

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
Chief Executive Officer	WILLIAMS	JEFF
VP OF ENGINEERING	SKAGGS	MIKE
VP OF OPERATIONS	VAUGHN	DAVID
VP OF ADMINSTRATION	KARNES	DAVID
VP OF FINANCE & CUSTOMER SERVICE	WALTERS	PATSY

4/11/2025 Page 46 of 58

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2024	58	0	0	0

4/11/2025 Page 47 of 58

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,220
Number of miles of pole line in service in December	3,377
Number of miles of wire energized as of December	3,377

4/11/2025 Page 48 of 58

General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Jones, Nale & Mattingly,		5/31/2024
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

4/11/2025 Page 49 of 58

General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overhead cost such as engineering, general salaries, insurance, etc. are distributed to work orders built during the month. The amount allocated is based on the amount of direct labor charges to each work order. Overhead costs related to stores expenses are allocated to work orders based on material used each month.

4/11/2025 Page 50 of 58

General Information - unusual increases or decreases (Ref Page: 19)

	Explain
Please explain any unusual increases or decreases in operating	
revenues or expenses over preceding years operations.	
	Taylor County RECC filed for an electronic application for a general adjustment of rates, case #2023-00147, with the Public Service Commission on June 6, 2023. On April 5, 2024, the PSC granted approval of the proposed rates.

4/11/2025 Page 51 of 58

General Information - Counties (Ref Page: 19)

Adair, Casey, Cumberland, Green, Hart, Marion, Metcalfe, Russell, Taylor

4/11/2025 Page 52 of 58

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short	
Inventory	6/1/2024	\$0.00	\$98,190.00	

4/11/2025 Page 53 of 58

General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	AVERAGE UNIT PRICE
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	

4/11/2025 Page 54 of 58

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	119826164.00	119826164.00	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	45868707.00	45868707.00	OK OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	73957457.00	73957457.00	OK OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	35004027.00	35004027.00	OK OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	9900.00	9900.00	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	890082.00	890082.00	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	50979.00	50979.00	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0.0000	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	114642587.00	114642587.00	OK OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	0.0000	0.0000	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	65235173.00	65235173.00	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	-2269579.00	-2269579.00	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	36636880.00	36636880.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	6102759.00	6102759.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	6102759.00	6102759.00	OK	

4/11/2025 Page 55 of 58

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	690334.00	690334.00) OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	251851.00	251851.00) OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	123799.00	123799.00) OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	141022.00	141022.00) OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	432295.00	432295.00) OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	119090445.00	119090445.00) OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	45868707.00	45868707.00) OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	54229609.00	54229609.00) OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	3752387.00	3752387.00) OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0.0000	0.0000) OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	54337.00	54337.00) OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0.0000) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2225776.00	994306.00) NO	Interest on Long Term Debt that is paid monthly is not accrued. It is expensed to general ledger account #427.00.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	45200427.00	45200427.00) OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	581915489	581915489	OK	

4/11/2025 Page 56 of 58

Upload supporting documents

Document	Description	Supports
SD 3200 2024 1.pdf	Taylor Co RECC 2024 Audit Report	Audit Report
SD 3200 2024 3.pdf	PSC Supplemental Electric Info	OTHER

4/11/2025 Page 57 of 58

Utility ID: 3200

		OATH			
Commonwealth of Kentuck	y)			
County ofTaylor) ss:)			
	Jeffrey R. Willia (Name of O			makes oath and says	
	,	·			
that he/she is	Chief	Executive C	<u> </u>	o	of
		(Official title	or onicer)		
	Taylo	or County F	RECC		
	(Exact lega	al title or name or	respondent)		
that it is his/her duty to have su which such books are kept; that report, been kept in good faith in Commission of Kentucky, effect to have the best of his/her know to matters of account, been account; therewith; that he/she believes a said report is a correct and com the period of time from and include.	he/she knows that accordance with ive during the sajc iledge and belief to urately taken from that all other states olete statement of	at such books I the accountir I period; that I he entries cor I the said boo I ments of fact	have, during the pering and other orders on he/she has carefully trained in the said re the said are contained in the said	riod covered by the foregoin of the Public Service examined the said report ar port have, so far as they rel e in exact accordance d report are true; and that the	g nd ate e
<u>January 1</u> , 20 <u>2</u>	4 , to and in	ncluding <u>D</u>	Mull	ure of Officer)	
subscribed and sworn to before	me, a	Nota	ry	, in and for	
the State and County named in	the above this	20	_ day of <u>Mara</u>	.h , 20 <u>25</u>	
My Commission expires	pril 11, Jana Syn	2020 UN MAN Signature okoffice	CUM er authorized to administe	(Apply Seal Here) ID #KYNP48 MY COMMISS EXPIRES 04/11 ARGE ARGE	AACCAMINATION OF THE PROPERTY
				MANAGE,	WELMINI.

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]