Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	SALT RIVER ELECTRIC COOPERATIVE CORPORATION	111 W. Brashear Avenue		Bardstown	КҮ	40004

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	ROBY	Jaime	111 W. Brashear Avenue		Bardstown	KY	40004	(502) 350-1536

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$3,139,064.92	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$189,622,825.33	\$199,462,536.42
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$114,204,183.16	\$118,612,152.50
Net Utility Plant	\$75,418,642.17	\$80,850,383.92
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$77,796,261.35	\$78,704,399.26
Other Investments (124)	\$739,970.41	\$667,262.27
Other Special Funds (128)		\$0.00
Total Other Property and Investments	\$78,536,231.76	\$79,371,661.53
Cash-General (131.1)	\$2,691,600.78	\$3,194,233.08
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$7,149.00	\$7,149.00
Temporary Cash Investments (136)	\$18,225,387.20	\$16,879,603.38
Notes Receivable (141)	\$0.00	\$330,000.00
Consumer Accounts Recivable (142)	\$16,361,383.37	\$14,056,007.87
Other Accounts Receivable (143)	\$265,770.33	\$461,329.00
Accum. Prov. for Uncoll. RecCr (144)	\$301,155.55	\$300,146.37
Materials and Supplies-Electric (154)	\$1,862,331.71	\$1,502,274.56
Materials and Supplies-Merchandise (155)	\$65,340.52	\$58,477.02
Stores Expense Undistributed (163)	\$15,440.49	\$41,739.96
Prepayments (165)	\$165,579.06	\$189,466.08
Interest and Dividends Receivable (171)	\$84,209.70	\$169,901.03
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$39,443,036.61	\$36,590,034.61
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)	\$4,171.93	\$546.47

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$18,646,054.55	\$24,209,441.35
Total Deferred Debits	\$18,650,226.48	\$24,209,987.82
TOTAL ASSETS AND OTHER DEBITS	\$212,048,137.02	\$221,022,067.88

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$2,665,990.02	\$2,731,130.02
Patronage Capitol (201)	\$123,705,521.80	\$124,497,616.32
Donated Capital (208)	\$779,081.25	\$779,081.25
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$6,222,845.64	\$6,578,800.45
Capitol Gains and Losses (218)	\$9,353.01	\$9,353.01
Other Margins and Equities (219)	\$902,662.02	\$4,200,828.02
Total Equities and Margins	\$134,285,453.74	\$138,796,809.07
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)	\$0.00	
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$3,997,427.17	\$3,632,262.68
Long-Term Debt-CFC Constr Net (224)		
Other Long-Term Debt (224)	\$54,990,774.24	\$58,966,873.81
Total Long Term Debt	\$58,988,201.41	\$62,599,136.49
Accumulated Operating Provisions (228.3)		
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$11,311,615.14	\$12,095,881.81
Consumers Deposits (235)	\$3,848,958.22	\$3,978,088.57
Taxes Accrued (236)	\$1,004,002.48	\$1,062,776.64
Interest Accrued (237)	\$491,394.61	\$116,142.49
Patronage Cap. and Pat. Refunds Payable (238)	\$111,482.05	\$111,482.05
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$8,382.25	\$0.00
Misc. Current and Accrued Liabilities	\$464,784.05	\$478,915.29
Total Current and Accrued Liabilities	\$17,240,618.80	\$17,843,286.85
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$658,176.36	\$650,418.85
Consumers Energy Prepayments (253)		

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)	\$313,637.73	\$590,032.64
Total Deferred Credits	\$971,814.09	\$1,240,451.49
RESERVES		
Pensions and Benefits Reserver (263)	\$562,048.98	\$542,383.98
Miscellaneous Operating Reserves		
Total Reserves	\$562,048.98	\$542,383.98
TOTAL LIABILITIES AND OTHER CREDITS	\$212,048,137.02	\$221,022,067.88

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$198,750,019.99
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$198,750,019.99
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$712,516.43
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$199,462,536.42
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$118,612,152.50
Net Utility Plant (fwd to pg 1 line 5)	\$80,850,383.92
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$118,612,152.50
Retirement Work In Progress (108.8)	
Amortization (111)	
Total	\$118,612,152.50
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$118,612,152.50

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)	3.0	\$239,603.57	\$0.00	\$0.00	\$0.00	\$239,603.57
Poles Towers and Fixtures (364)	6.0	\$56,197,855.33	\$2,165,078.10	\$261,640.73	\$0.00	\$58,101,292.70
Ohead Conds and Devices (365)	3.37	\$30,867,581.63	\$770,840.51	\$87,823.49	\$0.00	\$31,550,598.65

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	2.3	\$15,268,734.90	\$948,432.51	\$10,278.26	\$0.00	\$16,206,889.15
Undergnd Conds and Devices (367)	2.98	\$15,738,044.72	\$1,028,572.59	\$43,757.64	\$0.00	\$16,722,859.67
Line transformers (368)	3.54	\$28,737,492.52	\$1,959,964.15	\$181,242.45	\$0.00	\$30,516,214.22
Services (369)	4.2	\$7,962,256.18	\$155,340.57	\$55,303.77	\$0.00	\$8,062,292.98
Meters (370)	4.0	\$15,427,178.20	\$3,798,377.40	\$808,717.51	\$0.00	\$18,416,838.09
Instal on Cons Premises (371)	4.2	\$3,381,469.54	\$309,117.32	\$256,532.75	\$0.00	\$3,434,054.11
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)						
Total Distribution Plant		\$173,820,216.59	\$11,135,723.15	\$1,705,296.60	\$0.00	\$183,250,643.14
GENERAL PLANT						
Land and Land Rights (389)		\$999,760.92	\$0.00	\$0.00	\$0.00	\$999,760.92
Structures and Imporvements (390)	3.0	\$6,265,668.55	\$38,243.23	\$0.00	\$0.00	\$6,303,911.78
Office Furniture and Equip (391)	7.0	\$2,365,809.63	\$90,106.91	\$0.00	\$0.00	\$2,455,916.54
Transportation Equipment (392)	17.0	\$4,362,511.82	\$153,700.15	\$84,330.48	\$0.00	\$4,431,881.49
Stores equipment (393)	6.0	\$25,571.24	\$0.00	\$0.00	\$0.00	\$25,571.24
Tools Shop and Garage Equip (394)	6.0	\$264,249.12	\$0.00	\$0.00	\$0.00	\$264,249.12
Laboratory Equipment (395)	6.0	\$199,494.38	\$0.00	\$0.00	\$0.00	\$199,494.38
Power Operated Equip (396)	16.0	\$329,379.86	\$0.00	\$0.00	\$0.00	\$329,379.86
Communication Equip (397)	8.0	\$420,310.47	\$0.00	\$0.00	\$0.00	\$420,310.47
Miscellaneous Equip (398)	6.0	\$68,901.05	\$0.00	\$0.00	\$0.00	\$68,901.05
Total General Plant		\$15,301,657.04	\$282,050.29	\$84,330.48	\$0.00	\$15,499,376.85
TOTAL ELECTRIC PLANT IN SERVICE		\$189,121,873.63	\$11,417,773.44	\$1,789,627.08	\$0.00	\$198,750,019.99

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$114,204,183.16
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$6,464,095.52
Transportation Expense-Clearing		\$279,337.81
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$6,743,433.33
Credit Adjustments (describe)		
	Net Change in Retirement Work in Process	(\$108,673.98)
Total Credits for Year		(\$108,673.98)
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$1,789,627.08
Cost or Removal		\$462,859.01
Salvage (Credit)		\$25,696.08
Net Charges for Plant Retired:		\$2,226,790.01
Debit Adjustments (describe)		
Total Debits for Year		\$2,226,790.01
Balance End of Year		\$118,612,152.50

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$108,342,669.04
General	\$10,269,483.46
OTHER	
Total (same as line 28)	\$118,612,152.50

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$301,155.55	\$0.00	\$301,155.55
Add:					
Prov for Uncollectibles for year		\$0.00	(\$133,545.17)	\$0.00	(\$133,545.17)
Collection of Acounts Written off		\$0.00	\$143,899.60	\$0.00	\$143,899.60
Less:					
Accounts Written Off		\$0.00	\$11,363.61	\$0.00	\$11,363.61
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$300,146.37	\$0.00	\$300,146.37

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(EAST KENTUCKY POWER	0.0000	PATRONAGE	\$74,393,415.60
123)		(UNITED UTILITY SUPPLY		PATRONAGE	\$482,246.88
123)		(KAEC	0.0000	PATRONAGE	\$367,355.07
123)		(FEDERATED RURAL ELECTRIC INSURANCE		PATRONAGE	\$408,274.00
123)		(SEDC		PATRONAGE	\$372,012.15
123)		(ENVISION	0.0000	PATRONAGE	\$65,097.00
123)		(NRUCFC	0.0000	PATRONAGE	\$128,971.30
Sub-total acct. #123.1 (NA)					\$76,217,372.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(NISC	0.0000	PATRONAGE	\$100.00
123)		(NATIONAL RURAL TELECOMMUNICATIONS	0.0000	PATRONAGE	\$1,558.84
123)		(ERMCO TRANSFORMERS	0.0000	PATRONAGE	\$292,041.21
123)		(NRUCFC-SCTC'S	0.0000	PATRONAGE	\$826,736.00
123)		(LOCK 7-HYDRO PARTNERS LLC	0.0000	PATRONAGE	\$361,341.40
123)		(GRESCO	0.0000	SECURITY	\$5,249.81
123)		(NRUCFC-MEMBER CAPITAL SECURITY	0.0000	SECURITY	\$1,000,000.00

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Sub-total accts. #123.22 & 123.23 (NA)					\$2,487,027.26
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$78,704,399.26
Other Investments (124) (NA)					
124)		(NATIONAL BANK FOR COOPERATIVES	0.000	00 STOCK	\$667,262.27
Sub-total acct. #124 (to agree with pg 1 line 11)					\$667,262.27
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(FIRST HARRISON BULLITT CO	0.000	00 MONEY MARKET	\$113,488.01
136)		(PEOPLES BANK TAYLORSVILLE	0.000	00 MONEY MARKET	\$35,710.87
136)		(TRUIST BANK SPRINGFIELD	0.000	00 MONEY MARKET	\$0.00
136)		(LINCOLN NATIONAL BANK	0.000	00 MONEY MARKET	\$10,518.26
136)		(TRUIST MONEY MARKET	0.000	00 MONEY MARKET	\$158,649.17
136)		(NRUCFC	0.000	00 COMM. PAPER/SELECT NOTES	\$16,561,237.07
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$16,879,603.38

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$2,665,990.02
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:	•			
	2,606 @RATE \$25.00	2,606	\$25.00	\$65,140.00
Other: Transfer				
Balance End of Year				\$2,731,130.02

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Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$123,705,521.80
Debits:	
Cash Retirements	\$369,515.32
Accounts Receivable	\$2,274,119.56
Deceased Members	\$199,638.36
Gain on Retired Capital Credits	\$77,507.35
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$3,712,875.11
Other:	
Balance End of Year	\$124,497,616.32

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	Amount
Balance Beginning Year (Acct. #224)	\$3,997,427.17
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$365,164.49
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$3,632,262.68

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RET-9-1	1.5000 8	/1/1997	\$3,040,758.00	\$0.00	\$2,066,266.14	\$0.00	\$974,491.86
	RET-9-2	1.2500 8	/1/1997	\$2,500,000.00	\$0.00	\$1,680,354.03	\$0.00	\$819,645.97
	RET-10-1	3.0000 3	/1/2001	\$2,015,000.00	\$0.00	\$1,081,950.60	\$0.00	\$933,049.40
	RET-10-2	1.6300 3	/1/2001	\$2,015,000.00	\$0.00	\$1,109,924.55	\$0.00	\$905,075.45
	RE-12-5	3.6800 9	/1/2005	\$799,000.00	\$0.00	\$799,000.00	\$0.00	\$0.00
Total		0.0000		\$10,369,758.00	\$0.00	\$6,737,495.32	\$0.00	\$3,632,262.68
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$10,369,758.00	\$0.00	\$6,737,495.32	\$0.00	\$3,632,262.68

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2900 Salt River Electric Cooperative Corp. 01/01/2024 - 12/31/2024 Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	3408257	2.1200	9/30/2021	\$5,000,000.00	\$3,188,583.83	\$0.00	\$1,811,416.17
	H0010	3.7900	1/4/2010	\$2,500,000.00	\$948,578.97	\$0.00	\$1,551,421.03
	H0015	3.7900	1/4/2010	\$2,500,000.00	\$948,578.97	\$0.00	\$1,551,421.03
	H0020	3.7900	1/4/2010	\$2,000,000.00	\$738,605.09	\$0.00	\$1,261,394.91
	H0025	4.7000	1/4/2010	\$10,000,000.00	\$3,372,725.99	\$0.00	\$6,627,274.01
	H0030	3.7900	1/4/2010	\$3,873,000.00	\$1,304,999.46	\$0.00	\$2,568,000.54
	H0035	5.4200	9/2/2014	\$6,000,000.00	\$1,194,618.79	\$0.00	\$4,805,381.21
	H0040	5.4200	7/31/2017	\$6,000,000.00	\$1,019,503.23	\$0.00	\$4,980,496.77
		3.7800	8/26/2019	\$6,000,000.00	\$862,356.11	\$0.00	\$5,137,643.89
		3.7800	4/13/2020	\$5,000,000.00	\$351,072.50	\$0.00	\$4,648,927.50
		3.7800	5/15/2020	\$1,400,000.00	\$98,300.28	\$0.00	\$1,301,699.72
		2.1500	1/24/2022	\$8,400,000.00	\$557,043.11	\$0.00	\$7,842,956.89
		3.6700	1/24/2023	\$8,450,000.00	\$288,797.19	\$0.00	\$8,161,202.81
		4.0800	5/16/2024	\$6,750,000.00	\$32,362.67	\$0.00	\$6,717,637.33
otal		0.0000		\$73,873,000.00	\$14,906,126.19	\$0.00	\$58,966,873.81
ess Advance ayments Unapplied							
otal Obligation - CFC ad Other		0.0000		\$0.00	\$0.00	\$0.00	\$58,966,873.81

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		Amount
Balance Beginning Year (Acct. #224)		\$54,990,774.24
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other	CFC	\$6,750,000.00
Reductions During Year:		
Principal Payments		\$2,773,900.43
Advance Payments Unapplied		
Other:		
Balance End of Year		\$58,966,873.81

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$103,437.04
Power Bills		\$10,120,894.00
Inspection Fees		\$0.00
Professional Services		\$3,666.30
Right-of Way		\$277,125.75
Memberships		\$0.00
Other: (itemize-minor items may be grouped by classes)		
	ADMINISTRATIVE AND GENERAL	\$1,127,665.28
	OPERATIONS AND MAINTENANCE	\$29,781.30
	UNITED WAY NELSON CO	\$0.00
	WINTER CARE	\$87.04
	LINE CONSTRUCTION	\$382,791.82
	ESTATE REFUND CHECKS	\$5,858.34
	UNITED WAY BULLITT CO	\$10.00
	TRANSFORMERS & METERS	\$18,886.11
	TRANSPORATION EQUIPMENT	\$25,678.83
Total		\$12,095,881.81

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$218,171.59	\$797,534.16	\$789,674.45		\$0.00	\$226,031.30
US SS Unempl (236.2)	\$0.00	\$3,147.56	\$3,147.56		\$0.00	\$0.00
US SS FICA (236.3)	\$0.00	\$1,029,305.11	\$1,029,305.11		\$0.00	\$0.00
State SS Unempl (236.4)	\$0.00	\$2,539.86	\$2,539.86		\$0.00	\$0.00
Sales Tax (236.5)	\$116,950.37	\$2,666,625.87	\$2,678,114.40		\$0.00	\$105,461.84
Gross Rev or Rec (236.6)						
Other (236.7)	\$668,880.52	\$3,903,031.29	\$3,840,628.31		\$0.00	\$731,283.50
TOTAL	\$1,004,002.48	\$8,402,183.85	\$8,343,409.69		\$0.00	\$1,062,776.64

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$71,401.39	\$71,401.39		\$0.00	\$0.00
REA Install. Obligation (237.2)		\$400,237.43	\$2,002,186.63	\$2,402,424.06		\$0.00	\$0.00
Other (237.3)	COBANK	\$5,233.81	\$50,140.71	\$51,972.99		\$0.00	\$3,401.53
CFC (237.4)							
Other Misc.		\$85,923.37	\$212,352.30	\$185,534.71		\$0.00	\$112,740.96
Total Other Misc		\$85,923.37	\$212,352.30	\$185,534.71		\$0.00	\$112,740.96
Total		\$491,394.61	\$2,336,081.03	\$2,711,333.15		\$0.00	\$116,142.49

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
		ACCRUED PAYROLL	\$184,329.16
		ACCRUED TREE TRIMMING	\$294,586.13
Total			\$478,915.29

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Consumer Advances for Construction (252) (Ref Page: 11)

	ltem	Amount
Balance Beginning of Year		\$658,176.36
Additions:		
		\$18,777.21
Refunds:		
		\$26,534.72
Transfers: (Account & Amount)		
Balance - End of Year		\$650,418.85

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Other Margins and Equities (219) (Ref Page: 12)

	Description Amount
OPERATING MARGINS (219.1)	
Balance Beginning of Year	\$144,679.39
Credit Balance Transferred from Operating Income	\$2,680,679.44
Other Credits	
Debits	
Amount Transferred to Acct. #201.2	\$2,680,679.44
Other Debits:	
Balance End Of Year - Acct #219.1	\$144,679.39
NON-OPERATING MARGINS (219.2)	
Balance Beginning of Year	\$132,915.90
Credit Balance Transferred From Non-Operating Income	\$1,032,195.67
Other Credits:	
Debits:	
Amount Transferred to Acct. #201.2	\$1,032,195.67
Other Debits:	
Balance End of Year - Acct #219.2	\$132,915.90
OTHER MARGINS (219.3)	
Balance Beginning of Year	
Capital Credits Received From Another RECC	
Other Credits:	
Debits:	
Amount Transferred to Act. #201.2	
Other Debits	
Balance End of Year - Acct #219.3	
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)	
Balance Beginning of Year	\$625,066.73

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
		\$3,298,166.00
Debits		
Balance End of Year-Acct #219.4		\$3,923,232.73
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$4,200,828.02

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	53,162	770,314,615	\$83,823,134.86
Seasonal (440)			
Towns and Villages (440)			
Total (440)	53,162	770,314,615	\$83,823,134.86
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	3,409	296,516,305	\$30,742,868.32
Large (442)	22	223,716,403	\$18,662,078.08
Total (442)	3,431	520,232,708	\$49,404,946.40
Public Street and Highway Ltng. (444)	265	2,667,427	\$618,021.70
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	56,858	1,293,214,750	\$133,846,102.96
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$860,935.38
Miscellaneous Service Revenues (451)			
Rent From Electric Property (454)			\$846,945.54
Other Electric Revenues (456)			\$96,536.47
Total Other Operating Revenues			\$1,804,417.39
Total Electric Operating Revenues			\$135,650,520.35
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$124,942,530.56
Depreciation Expense (403)			\$6,464,095.52
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$119,925.31
Total Operating Expenses			\$131,526,551.39
Operating Income			\$4,123,968.96
OTHER DEDUCTIONS			

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$5,943.25
Interest on Long Term Debt (427)				\$2,123,728.73
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				\$250,672.20
Other Interest Charges (431)				\$212,352.30
Total Other Deductions				\$2,592,696.48
Net Income From Electric Operations				\$1,531,272.48
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$440,706.08
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$478,437.14)
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				(\$97,230.14)
Interest and Dividend Income (419)				\$1,137,156.87
Miscellaneous Nonoperating Income (421)				\$30,000.00
G & T Coop Capital Credits (423)				\$725,100.29
Other Capital Credits (4231)				\$424,306.67
Total Other Income		0	0	\$2,181,602.63
NET INCOME		0	0	\$3,712,875.11

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount	
Purchased Power (555)	\$111,282,179	9.00
TRANSMISSION EXPENSES		
Operation:		
Oper. Supervision and Engineering (560)		
Load Dispatching (561)		
Station Expenses (562)		
Overhead Line Expenses (563)		
Underground Line Expenses (564)		
Trans. of Electricity by Others (565)		
Misc. Transmission Expenses (566)		
Rents (567)		
Total Operation		
Maintenance:		
Maint. Supervision and Engineering (568)		
Maint. of Structures (569)		
Maint. of Station Equipment (570)		
Maint. of Overhead Lines (571)		
Maint. of Underground Lines (572)		
Maint. of Misc. Transmission Plant (573)		
Total Maintenance		
Total Transmission Expenses		
DISTRIBUTION EXPENSES		
Operation:		
Operation Supervision and Engineering (580)	\$207,441	.84
Load Dispatching (581)		
Station Expenses (582)		
Overhead Line Expenses (583)	\$1,842,213	3.21
Underground Line Expenses (584)	\$162,859).83
Street Ltg and Signal System Expense (585)		
Meter Expenses (586)	\$412,478	3.46
Consumer Installation Expenses (587)	\$113,048	3.91
Miscellaneous Distribution Expenses (588)	\$524,391	.28

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$1,409.46
Total Operation	\$3,263,842.99
Maintenance:	
Maint. Supervision and Engineering (590)	\$147,576.93
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$4,503,547.88
Maint. of Underground Lines (594)	\$51,231.00
Maint. of Line Transformers (595)	\$14,572.34
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	
Maint. of Misc. Distribution Plant (598)	\$145,603.70
Total Maintenance	\$4,862,531.85
Total Distribution Expenses	\$8,126,374.84
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$94,621.04
Meter Reading Expenses (902)	\$226,919.33
Consumer Records and Collection Expenses (903)	\$1,537,714.01
Uncollectible Accounts (904)	(\$60,864.44)
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,798,389.94
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$0.00
Customer Assistance Expenses (908)	\$67,552.75
Informational and Instructional Advertising Expenses (909)	\$55,744.45
Miscellaneous Customer Service and Informational Expenses (910)	\$66,658.78
Total Customer Service and Informational Expenses	\$189,955.98
SALES EXPENSES	
Supervision (911)	\$0.00
Demonstrating and Selling Expenses (912)	\$31,523.45
Advertising Expenses (913)	\$60,208.98
Miscellaneous Sales Expenses (916)	\$73,677.05

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$165,409.48
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,610,053.45
Office Supplies and Expenses (921)	\$378,454.74
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$81,665.68
Property Insurance (924)	\$0.00
Injuries and Damages (925)	\$156,114.10
Employee Pensions and Benefits (926)	\$26,445.10
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$31,045.87
Miscellaneous General Expenses (930)	\$762,821.27
Rents (931)	
Total Operation	\$2,984,508.47
Maintenance:	
Maintenance of General Plant (932)	\$395,712.85
Total Administrative and General Expenses	\$3,380,221.32
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$124,942,530.56

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$1,776,114.96	\$591,746.57	\$2,367,861.53
Consumer Accounts	\$1,015,751.65	\$0.00	\$1,015,751.65
Sales	\$151,111.15	\$0.00	\$151,111.15
Administrative and Genl.	\$1,834,651.66	\$0.00	\$1,834,651.66
Total Direct Payroll Distribution	\$4,777,629.42	\$591,746.57	\$5,369,375.99
Alloc. of Payroll Charged - Clearing Accounts			\$212,689.88
Total Salaries and Wages - Charged to Electric Operations			\$5,582,065.87
Salaries and Wages - Charged to Construction			\$1,265,740.03
Salaries and Wages - Charged to Plant Removal			\$136,666.50
Salaries and Wages - Charged to Other Accounts			\$68,081.52
TOTAL SALARIES AND WAGES FOR THE YEAR			\$7,052,553.92

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$19,595,844.00
Energy Charges	\$66,601,826.00
Fuel Charges	\$6,549,687.00
Other Charges	\$18,534,822.00
Total (to agree with pg 14 line 2)	\$111,282,179.00

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EAST KENTUCKY POWER	1,339,120,545 0.0831	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

Item	Amount
	\$119,925.31
	\$119,925.31
	Item

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,339,120,545
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		1,339,120,545
Sales to Ultimate Consumer		1,293,214,750
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		363,160
Line Losses and UnAccounted for		38,698,230
Total		1,332,276,140

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour Type of Reading	Monthly Output (kwh)
January	342,681 SUN	21	08:15 AM	15 Min	145,442,394
February	241,199 SUN	18	8:00 AM	15 Min	105,157,299
March	210,844 MON	11	7:30 AM	15 Min	99,294,667
April	171,927 SAT	6	7:45 AM	15 Min	90,891,090
May	234,337 TUE	21	6:15 PM	15 Min	102,609,330
June	266,073 MON	17	5:45 PM	15 Min	118,800,843
July	278,318 MON	15	6:00 PM	15 Min	129,404,328
August	268,067 TUE	6	5:45 PM	15 Min	127,829,215
September	247,305 THU	5	5:45 PM	15 Min	104,928,225
October	210,435 SUN	6	5:30 PM	15 Min	94,261,136
November	230,700 SAT	30	8:30 AM	15 Min	97,182,589
December	284,686 FRI	6	7:30 AM	15 Min	123,319,429
Total	2,986,572				1,339,120,545

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	53,479
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	3,502
Public Street and Ltng Consumers (444)	261
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	57,242

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Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
CHAIRMAN	WEST	LINDA	RETIRED	2027	\$18,351.85
SECRETARY	MADDOX	GEORGE	RETIRED	2026	\$22,389.63
VICE CHAIRMAN	STEVENS	DAVID	BUSINESSMAN	2025	\$19,800.00
DIRECTOR	OSBOURNE	JOSEPH	RETIRED	2025	\$20,400.00
DIRECTOR	HUTCHINS	JOHN	RETIRED	2026	\$23,789.63
TREASURER	TINGLE	DARRELL	FARMER	2027	\$20,400.00

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Principal Employees (Ref Page: 18)

Title	Last Na	me First Name	
PRESIDENT & CEO	SHARP	TIM	
CHIEF OPERATIONS OFFICER	MILLS	CHASE	
CFO	ROBY	JAIME	

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2024	68	3	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	24
Number of miles of pole line in service in December	3,543
Number of miles of wire energized as of December	4,525

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	JONES, NALE & MATTINGLY P	12.	/31/2024
If unaudited in the past twelve months, when and by whom is the next audit anticipated?	1		

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Any direct overhead amount is charged to specific work order. All amounts not direct to a specific work order are spread to all work orders based on each work orders percent of direct labor to the total direct labor of all work orders.

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General Information - unusual increases or decreases (Ref Page: 19)

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Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Anderson, Bullitt, Jefferson, Larue, Marion, Mercer, Nelson, Shelby, Spencer, Washington

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	12/3/2024	\$0.00	\$46,661.38

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Average perpetual inventory cost
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	
	Materials usages and returns not recorded accurately

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	199462536.42	199462536.42	2 OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	118612152.50	118612152.50) OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	80850383.92	80850383.92	2 OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	78704399.26	78704399.26	o K	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	667262.27	667262.27	' OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0.0000	O) OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	16879603.38	16879603.38	B OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	300146.37	300146.37	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	O) OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	221022067.88	221022067.88	3 OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	2731130.02	2731130.02	2 OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	124497616.32	124497616.32	2 OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	4200828.02	4200828.02	2 OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	3632262.68	3632262.68	B OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	58966873.81	58966873.81	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	58966873.81	58966873.81	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	12095881.81	12095881.81	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	1062776.64	1062776.64	OK OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	116142.49	116142.49) OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	478915.29	478915.29) OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	650418.85	650418.85	o K	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	198750019.99	198750019.99	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	118612152.50	118612152.50	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	124942530.56	124942530.56	o OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	6464095.52	6464095.52	2 OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	119925.31	119925.31	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2336081.03	2336081.03	3 OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	111282179.00	111282179.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1339120545	1339120545	o OK	

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2900 Salt River Electric Cooperative Corp. 01/01/2024 - 12/31/2024 Upload supporting documents

DocumentDescriptionSupportsSD 2900 2024 1.pdfAUDIT REPORTAudit Report

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Utility ID: 2900

OATH

Commonv	vealth of Kentucky)			
County of	NELSON) ss:)			
	TIMOTHY J SHARP	e of Officer)		makes oath and s	ays
that he/she	e is PRESIDENT & CEO	ŕ			of
		(Official tit	le of officer)		
Salt F	River Electric Cooperative Corp.				
	(Exa	act legal title or name	of respondent)		
Commission to have the to matters of therewith; the said report	n books are kept; that he/she known kept in good faith in accordance on of Kentucky, effective during the best of his/her knowledge and be of account, been accurately taken that he/she believes that all other sis a correct and complete statement of time from and including	e with the account e said period; that elief the entries co from the said boo	ing and other order the said the said of the said affairs of the said of the s	ers of the Public Service ully examined the said rep d report have, so far as the d are in exact accordance	oort and ey relate
			(Sig	gnature of Officer)	
subscribed	and sworn to before me, a NO	TARY PUBLIC		, in ar	d for
the State ar	nd County named in the above this	3	24th day of Ma	arch, 2025	
				(APRINICE C. FIEDG NOTARY PUBLI STATE AT LARGE KEI	EDEVU