Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	S	tate	Zip
Rural Electric Cooperative Corporations							
Annual Report of							
Respondent	Jackson Purchase Energy Corporation	6525 US Highway 60 W		Paducah	KY	42001	

4/11/2025 Page 1 of 58

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Kendall	Meredith	6525 US Highway 60 W		Paducah	KY	42001	(270) 441-0818

4/11/2025 Page 2 of 58

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$3,711,148.93	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

4/11/2025 Page 3 of 58

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

4/11/2025 Page 4 of 58

Additional Information Required

Case Num	Date	Explain

4/11/2025 Page 5 of 58

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$216,447,433.00	\$224,662,725.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$82,292,796.00	\$87,164,049.00
Net Utility Plant	\$134,154,637.00	\$137,498,676.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$4,352,511.00	\$4,602,780.00
Other Investments (124)		
Other Special Funds (128)		
Total Other Property and Investments	\$4,352,511.00	\$4,602,780.00
Cash-General (131.1)	\$3,349,453.00	\$4,693,513.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$3,500.00	\$3,200.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$5,979,577.00	\$7,049,732.00
Other Accounts Receivable (143)	\$64,754.00	\$632,880.00
Accum. Prov. for Uncoll. RecCr (144)	\$225,000.00	\$225,000.00
Materials and Supplies-Electric (154)	\$4,141,953.00	\$4,175,078.00
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$386,306.00	\$490,800.00
Interest and Dividends Receivable (171)	\$11,682.00	\$11,650.00
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$5,907,870.00	\$6,433,060.00
Total Current and Accrued Assets	\$19,620,095.00	\$23,264,913.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)	\$43,439.00	\$42,331.00

4/11/2025

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$97,947.00	\$120,023.00
Total Deferred Debits	\$141,386.00	\$162,354.00
TOTAL ASSETS AND OTHER DEBITS	\$158,268,629.00	\$165,528,723.00

4/11/2025 Page 7 of 58

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$96,500.00	\$92,885.00
Patronage Capitol (201)	\$51,438,468.00	\$51,977,793.00
Donated Capital (208)		
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)		
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$351,473.00	\$2,067,210.00
Total Equities and Margins	\$51,886,441.00	\$54,137,888.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$70,184,976.00	\$68,211,100.00
Long-Term Debt-CFC Constr Net (224)	\$14,745,183.00	\$14,059,328.00
Other Long-Term Debt (224)	\$7,835,551.00	\$6,784,142.00
Total Long Term Debt	\$92,765,710.00	\$89,054,570.00
Accumulated Operating Provisions (228.3)		
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		\$7,000,000.00
Accounts Payable (232)	\$6,801,079.00	\$8,195,979.00
Consumers Deposits (235)	\$3,309,619.00	\$3,531,868.00
Taxes Accrued (236)	(\$62,380.00)	(\$48,813.00)
Interest Accrued (237)	\$97,354.00	\$122,558.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$193,374.00	
Misc. Current and Accrued Liabilities	\$791,546.00	\$962,078.00
Total Current and Accrued Liabilities	\$11,130,592.00	\$19,763,670.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$42,274.00	\$42,274.00
Consumers Energy Prepayments (253)		

4/11/2025

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$42,274.00	\$42,274.00
RESERVES		
Pensions and Benefits Reserver (263)	\$2,443,612.00	\$2,530,321.00
Miscellaneous Operating Reserves		
Total Reserves	\$2,443,612.00	\$2,530,321.00
TOTAL LIABILITIES AND OTHER CREDITS	\$158,268,629.00	\$165,528,723.00

4/11/2025 Page 9 of 58

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$221,689,145.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$221,689,145.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$2,973,580.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$224,662,725.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$87,164,049.00
Net Utility Plant (fwd to pg 1 line 5)	\$137,498,676.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$87,164,049.00
Retirement Work In Progress (108.8)	
Amortization (111)	
Total	\$87,164,049.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$87,164,049.00

4/11/2025 Page 10 of 58

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$274,958.00	\$0.00	\$0.00	\$0.00	\$274,958.00
Structures and Improvements (361)						
Station and Equipment (362)	62.52	\$25,918,515.00	\$254,435.00	\$146,254.00	\$0.00	\$26,026,696.00
Poles Towers and Fixtures (364)	23.21	\$52,789,497.00	\$3,008,315.00	\$1,056,910.00	\$0.00	\$54,740,902.00
Ohead Conds and Devices (365)	27.86	\$24,884,972.00	\$844,837.00	\$383,950.00	\$0.00	\$25,345,858.00

4/11/2025 Page 11 of 58

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	59.19	\$5,451,719.00	\$199,653.00	\$5,201.00	\$0.00	\$5,646,170.00
Undergnd Conds and Devices (367)	34.49	\$21,962,664.00	\$2,263,138.00	\$113,707.00	\$0.00	\$24,112,095.00
Line transformers (368)	18.83	\$25,174,483.00	\$1,587,267.00	\$204,432.00	\$0.00	\$26,557,318.00
Services (369)	67.59	\$12,195,514.00	\$514,347.00	\$29,958.00	\$0.00	\$12,679,904.00
Meters (370)	15	\$9,065,498.00	\$332,499.00	\$130,335.00	\$0.00	\$9,267,662.00
Instal on Cons Premises (371)	8.27	\$3,834,561.00	\$655,661.00	\$383,815.00	\$0.00	\$4,106,408.00
Leased Prop on Cons Prems (372)	28.83		\$0.00	\$0.00	\$0.00	\$0.00
St Ltg and Signal Systems (373)	28.83	\$685,726.00	\$18,623.00	\$3,585.00	\$0.00	\$700,764.00
Total Distribution Plant		\$182,238,107.00	\$9,678,775.00	\$2,458,147.00	\$0.00	\$189,458,735.00
GENERAL PLANT						
Land and Land Rights (389)		\$298,674.00	\$0.00	\$0.00	\$0.00	\$298,674.00
Structures and Imporvements (390)	40	\$19,432,033.00	\$0.00	\$0.00	\$0.00	\$19,432,033.00
Office Furniture and Equip (391)	20	\$453,857.00	\$27,088.00	\$0.00	\$0.00	\$480,944.00
Transportation Equipment (392)	10-20	\$5,227,434.00	\$686,724.00	\$111,150.00	\$0.00	\$5,803,009.00
Stores equipment (393)	20	\$154,441.00	\$0.00	\$0.00	\$0.00	\$154,441.00
Tools Shop and Garage Equip (394)	15	\$614,355.00	\$15,274.00	\$0.00	\$0.00	\$629,629.00
Laboratory Equipment (395)	15	\$76,628.00	\$0.00	\$0.00	\$0.00	\$76,628.00
Power Operated Equip (396)	10-20	\$1,144,057.00	\$0.00	\$0.00	\$0.00	\$1,144,057.00
Communication Equip (397)	20	\$3,826,988.00	\$153,163.00	\$3,960.00	\$0.00	\$3,976,190.00
Miscellaneous Equip (398)	10	\$231,021.00	\$3,784.00	\$0.00	\$0.00	\$234,805.00
Total General Plant		\$31,459,488.00	\$886,033.00	\$115,110.00	\$0.00	\$32,230,410.00
TOTAL ELECTRIC PLANT IN SERVICE		\$213,697,595.00	\$10,564,808.00	\$2,573,257.00	\$0.00	\$221,689,145.00

4/11/2025 Page 12 of 58

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$82,292,796.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$7,796,138.00
Transportation Expense-Clearing		\$474,273.00
Other Accounts (detail)		
	Stores Equipment Allocated	\$7,526.00
Total Depreciation Provisions for Year		\$8,277,937.00
Credit Adjustments (describe)		
Total Credits for Year		
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$2,573,257.00
Cost or Removal		\$703,249.00
Salvage (Credit)		(\$130,178.00)
Net Charges for Plant Retired:		\$3,406,684.00
Debit Adjustments (describe)		
Total Debits for Year		\$3,406,684.00
Balance End of Year		\$87,164,049.00

4/11/2025 Page 13 of 58

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$79,425,022.00
General	\$7,739,027.00
OTHER	
Total (same as line 28)	\$87,164,049.00

4/11/2025 Page 14 of 58

Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$225,000.00	\$0.00	\$225,000.00
Add:					
Prov for Uncollectibles for year		\$0.00	\$36,652.00	\$0.00	\$36,652.00
Collection of Acounts Written off		\$0.00	\$68,837.00	\$0.00	\$68,837.00
Less:					
Accounts Written Off		\$0.00	\$105,489.00	\$0.00	\$105,489.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$225,000.00	\$0.00	\$225,000.00

4/11/2025 Page 15 of 58

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(Patronage Capital - Assoc. Orgs.	0.0000		\$2,577,865.00
Sub-total acct. #123.1 (NA)					\$2,577,865.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(Investments in Assoc. Orgs - Other	0.0000		\$2,024,915.00
Sub-total accts. #123.22 & 123.23 (NA)					\$2,024,915.00
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$4,602,780.00
Other Investments (124) (NA)					
124)		(
Sub-total acct. #124 (to agree with pg 1 line 11)					
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(

4/11/2025 Page 16 of 58

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Total Acct #136 (to agree with pg 1 line 21) (NA)					

4/11/2025 Page 17 of 58

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

4/11/2025 Page 18 of 58

Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$96,500.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
	Refunds			\$3,615.00
Credits:				
Memberships added During Year:				
Other: Transfer				
Balance End of Year				\$92,885.00

4/11/2025 Page 19 of 58

Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$51,438,468.00
Debits:	
Cash Retirements	
Accounts Receivable	
Deceased Members	
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$539,325.00
Other:	
Balance End of Year	\$51,977,793.00

4/11/2025 Page 20 of 58

	Amount
Balance Beginning Year (Acct. #224)	\$70,184,976.00
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$1,973,876.00
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$68,211,100.00

4/11/2025 Page 21 of 58

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	H0010	2.4570		\$2,668,000.00	\$0.00	\$1,764,985.00	\$0.00	\$903,015.00
	H0015	2.4570		\$2,250,000.00	\$0.00	\$1,464,285.00	\$0.00	\$785,715.00
	H0035	4.2640		\$4,000,000.00	\$0.00	\$1,538,461.00	\$0.00	\$2,461,539.00
	H0040	4.1570		\$4,000,000.00	\$0.00	\$1,538,461.00	\$0.00	\$2,461,539.00
	H0045	2.1440		\$5,000,000.00	\$0.00	\$1,763,465.00	\$0.00	\$3,236,535.00
	3-1	1.5370		\$17,897,230.00	\$0.00	\$1,103,720.00	\$0.00	\$16,793,510.00
	3-2	1.5520		\$3,010,196.00	\$0.00	\$185,187.00	\$0.00	\$2,825,009.00
	3-3	1.9880		\$21,926,146.00	\$0.00	\$1,255,540.00	\$0.00	\$20,670,606.00
	3-4	3.2620		\$5,002,398.00	\$0.00	\$219,203.00	\$0.00	\$4,783,195.00
	3-5	3.5840		\$2,026,579.00	\$0.00	\$74,910.00	\$0.00	\$1,951,669.00
	3-6	3.8090		\$2,720,289.00	\$0.00	\$87,958.00	\$0.00	\$2,632,331.00
	3-7	4.0220		\$4,000,000.00	\$0.00	\$93,719.00	\$0.00	\$3,906,281.00
	3-8	4.9280		\$4,960,162.00	\$0.00	\$160,006.00	\$0.00	\$4,800,156.00
Total		0.0000		\$79,461,000.00	\$0.00	\$11,249,900.00	\$0.00	\$68,211,100.00
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$79,461,000.00	\$0.00	\$11,249,900.00	\$0.00	\$68,211,100.00

4/11/2025 Page 22 of 58

2400 Jackson Purchase Energy Corporation 01/01/2024 - 12/31/2024 Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	ML0731T2	3.7600	2/24/1994	\$1,921,000.00	\$1,428,700.00	\$0.00	\$492,300.00
	ML0731T3	3.5100	8/27/1991	\$1,240,000.00	\$1,068,356.00	\$0.00	\$171,644.00
	RX0731T7	4.6900	7/14/2010	\$5,921,753.00	\$5,616,790.00	\$0.00	\$304,963.00
	RX0731T8	4.9000	7/14/2010	\$3,344,239.00	\$2,352,271.00	\$0.00	\$991,968.00
	RIML0731T9	4.5000		\$9,403,475.00	\$4,580,208.00	\$0.00	\$4,823,267.00
	9003009	3.1500	1/25/2017	\$705,490.00	\$232,702.00	\$0.00	\$472,788.00
	9003010	3.1500	1/25/2017	\$734,341.00	\$0.00	\$0.00	\$734,341.00
	9003011	3.2000	1/25/2017	\$765,018.00	\$0.00	\$0.00	\$765,018.00
	9003012	3.2500	1/25/2017	\$796,585.00	\$0.00	\$0.00	\$796,585.00
	9003013	3.3000	1/25/2017	\$830,929.00	\$0.00	\$0.00	\$830,929.00
	9003014	3.3000	1/25/2017	\$865,465.00	\$0.00	\$0.00	\$865,465.00
	9003015	3.3500	1/25/2017	\$901,975.00	\$0.00	\$0.00	\$901,975.00
	9003016	3.4000	1/25/2017	\$939,781.00	\$0.00	\$0.00	\$939,781.00
	9003017	3.4000	1/25/2017	\$980,249.00	\$0.00	\$0.00	\$980,249.00
	9003018	3.4500	1/25/2017	\$1,021,610.00	\$0.00	\$0.00	\$1,021,610.00
	9003019	3.5000	1/25/2017	\$1,065,126.00	\$0.00	\$0.00	\$1,065,126.00
	9003020	3.5500	1/25/2017	\$954,876.00	\$0.00	\$0.00	\$954,876.00
	9003021	3.5500	1/25/2017	\$694,348.00	\$0.00	\$0.00	\$694,348.00
	9003022	3.6000	1/25/2017	\$722,411.00	\$0.00	\$0.00	\$722,411.00
	9003023	3.6500	1/25/2017	\$751,764.00	\$0.00	\$0.00	\$751,764.00
	9003024	3.7000	1/25/2017	\$782,264.00	\$0.00	\$0.00	\$782,264.00
	9003025	3.7000	1/25/2017	\$709,523.00	\$0.00	\$0.00	\$709,523.00
	9003026	3.7500	1/25/2017	\$70,275.00	\$0.00	\$0.00	\$70,275.00
Total		0.0000		\$36,122,497.00	\$15,279,027.00	\$0.00	\$20,843,470.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$36,122,479.00	\$15,279,027.00	\$0.00	\$20,843,470.00

4/11/2025 Page 23 of 58

	Amount
Balance Beginning Year (Acct. #224)	\$22,580,734.00
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$1,737,264.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$20,843,470.00

4/11/2025 Page 24 of 58

Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$401,343.00
Power Bills		\$6,457,281.00
Inspection Fees		
Professional Services		\$225,441.00
Right-of Way		\$431,553.00
Memberships		\$19,446.00
Other: (itemize-minor items may be grouped by classes)		
	Property Taxes	\$145.00
	Sales Taxes	\$378,701.00
	Utilities/Insurance	\$15,795.00
	Prepaid asset	(\$299,991.00)
	Other	\$176,072.00
	WIP	\$390,193.00
Total		\$8,195,979.00

4/11/2025 Page 25 of 58

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$4,119.00	\$1,309,799.00	\$1,285,266.00		\$0.00	\$28,652.00
US SS Unempl (236.2)	\$84.00	\$3,283.00	\$3,356.00		\$0.00	\$11.00
US SS FICA (236.3)	\$0.00	\$1,095,440.00	\$1,095,440.00		\$0.00	\$0.00
State SS Unempl (236.4)	\$67.00	\$4,420.00	\$4,422.00		\$0.00	\$65.00
Sales Tax (236.5)	(\$66,650.00)	\$1,747,016.00	\$1,757,907.00		\$0.00	(\$77,541.00)
Gross Rev or Rec (236.6)						
Other (236.7)						
TOTAL	(\$62,380.00)	\$4,159,958.00	\$4,146,391.00		\$0.00	(\$48,813.00)

4/11/2025 Page 26 of 58

Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	237.105	\$0.00	\$1,773,638.00	\$1,773,638.00		\$0.00	\$0.00
REA Install. Obligation (237.2)							
Other (237.3)							
CFC (237.4)	237.2	\$0.00	\$495,238.00	\$497,553.00		\$0.00	(\$2,315.00)
Other Misc.	237.6	\$30,445.00	\$334,036.00	\$338,051.00		\$0.00	\$26,430.00
Other Misc.	237.0	\$66,909.00	\$179,973.00	\$160,058.00		\$0.00	\$86,824.00
Other Misc.	237.3	\$0.00	\$42,548.00	\$42,548.00		\$0.00	\$0.00
Other Misc.	237.35	\$0.00	\$11,619.00	\$0.00		\$0.00	\$11,619.00
Total Other Misc		\$97,354.00	\$568,176.00	\$540,657.00		\$0.00	\$124,873.00
Total		\$97,354.00	\$2,837,052.00	\$2,811,848.00		\$0.00	\$122,558.00

4/11/2025 Page 27 of 58

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
242.1		Accrued Rentals	\$0.00
242.2		Accrued Payroll	\$232,884.00
242.3		Accrued Compensated Absences	\$704,364.00
242.4		Accrued Insurance	\$0.00
242.5		Accrued Audit Expense	\$24,830.00
Total			\$962,078.00

4/11/2025 Page 28 of 58

Consumer Advances for Construction (252) (Ref Page: 11)

	ltem	Amount
Balance Beginning of Year		\$42,274.00
Additions:		
Refunds:		
Transfers: (Account & Amount)		
Balance - End of Year		\$42,274.00

4/11/2025 Page 29 of 58

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		(\$1,736,770.00)
Credit Balance Transferred from Operating Income		\$1,556,912.00
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$539,324.00
Other Debits:		
Balance End Of Year - Acct #219.1		(\$719,182.00)
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$1,252,493.00
Credit Balance Transferred From Non-Operating Income		\$739,936.00
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		
Other Debits:		
Balance End of Year - Acct #219.2		\$1,992,429.00
OTHER MARGINS (219.3)		
Balance Beginning of Year		\$835,750.00
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
	Amortization of past service gain/loss FAS 158	\$41,787.00
Balance End of Year - Acct #219.3		\$793,963.00
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

4/11/2025

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$2,067,210.00

4/11/2025 Page 31 of 58

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	23,979	338,928,327	\$53,021,539.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	23,979	338,928,327	\$53,021,539.00
Irrigation Sales (441)	5	41,358	\$9,678.00
Commercial and Industrial Sales (442)			
Small (442)	6,671	203,677,382	\$26,554,479.00
Large (442)	8	310,153,464	\$16,092,274.00
Total (442)	6,679	513,830,846	\$42,646,753.00
Public Street and Highway Ltng. (444)	45	692,163	\$175,825.00
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	30,708	853,492,694	\$95,853,795.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$512,786.00
Miscellaneous Service Revenues (451)			\$165,564.00
Rent From Electric Property (454)			\$795,243.00
Other Electric Revenues (456)			\$690.00
Total Other Operating Revenues			\$1,474,283.00
Total Electric Operating Revenues			\$97,328,078.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$85,051,550.00
Depreciation Expense (403)			\$7,796,138.00
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$85,427.00
Total Operating Expenses			\$92,933,115.00
Operating Income			\$4,394,963.00
OTHER DEDUCTIONS			

4/11/2025 Page 32 of 58

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$1,000.00
Interest on Long Term Debt (427)				\$2,602,913.00
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$234,139.00
Total Other Deductions				\$2,838,052.00
Net Income From Electric Operations				\$1,556,911.00
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$264,153.00
Miscellaneous Nonoperating Income (421)				\$29,476.00
G & T Coop Capital Credits (423)				
Other Capital Credits (4231)				\$446,307.00
Total Other Income		0	0	\$739,936.00
NET INCOME		0	0	\$2,296,847.00

4/11/2025 Page 33 of 58

Operation and Maintenance Expenses (Ref Page: 15)

	Amount	
Purchased Power (555)		\$69,648,816.00
TRANSMISSION EXPENSES		
Operation:		
Oper. Supervision and Engineering (560)		
Load Dispatching (561)		
Station Expenses (562)		
Overhead Line Expenses (563)		
Underground Line Expenses (564)		
Trans. of Electricity by Others (565)		
Misc. Transmission Expenses (566)		
Rents (567)		
Total Operation		
Maintenance:		
Maint. Supervision and Engineering (568)		
Maint. of Structures (569)		
Maint. of Station Equipment (570)		
Maint. of Overhead Lines (571)		
Maint. of Underground Lines (572)		
Maint. of Misc. Transmission Plant (573)		
Total Maintenance		
Total Transmission Expenses		
DISTRIBUTION EXPENSES		
Operation:		
Operation Supervision and Engineering (580)		\$730,494.00
Load Dispatching (581)		
Station Expenses (582)		\$413,799.00
Overhead Line Expenses (583)		\$937,163.00
Underground Line Expenses (584)		\$302,447.00
Street Ltg and Signal System Expense (585)		\$5,831.00
Meter Expenses (586)		\$869,065.00
Consumer Installation Expenses (587)		\$18,461.00
Miscellaneous Distribution Expenses (588)		\$1,022,951.00

4/11/2025 Page 34 of 58

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$4,300,211.00
Maintenance:	
Maint. Supervision and Engineering (590)	
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$110,103.00
Maint. of Overhead Lines (593)	\$5,230,591.00
Maint. of Underground Lines (594)	\$257,003.00
Maint. of Line Transformers (595)	\$1,125.00
Maint. of Street Ltg. and Signal System (596)	\$10,682.00
Maint. of Meters (597)	\$116,122.00
Maint. of Misc. Distribution Plant (598)	\$158,490.00
Total Maintenance	\$5,884,116.00
Total Distribution Expenses	\$10,184,327.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$133,386.00
Meter Reading Expenses (902)	\$52,817.00
Consumer Records and Collection Expenses (903)	\$867,896.00
Uncollectible Accounts (904)	\$49,520.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,103,619.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$9,174.00
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$9,174.0
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,944,824.0
Office Supplies and Expenses (921)	\$246,561.0
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$343,698.0
Property Insurance (924)	\$47,068.0
Injuries and Damages (925)	\$295,318.0
Employee Pensions and Benefits (926)	\$81,185.0
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$90,444.0
Duplicate Charges - Credit (929)	
Miscellaneous General Expenses (930)	\$627,276.0
Rents (931)	
Total Operation	\$3,676,374.0
Maintenance:	
Maintenance of General Plant (932)	\$429,240.0
Total Administrative and General Expenses	\$4,105,614.0
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$85,051,550.0

4/11/2025 Page 36 of 58

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$1,243,736.00	\$886,224.00	\$2,105,960.00
Consumer Accounts	\$0.00	\$0.00	\$402,917.00
Sales			
Administrative and Genl.	\$0.00	\$0.00	\$1,387,337.00
Total Direct Payroll Distribution	\$1,243,736.00	\$886,224.00	\$3,896,214.00
Alloc. of Payroll Charged - Clearing Accounts			
Total Salaries and Wages - Charged to Electric Operations			\$3,896,214.00
Salaries and Wages - Charged to Construction			\$1,435,628.00
Salaries and Wages - Charged to Plant Removal			\$296,439.00
Salaries and Wages - Charged to Other Accounts			\$1,735,512.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$7,363,793.00

4/11/2025 Page 37 of 58

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$18,689,943.00
Energy Charges	\$35,745,635.00
Fuel Charges	\$7,928,977.00
Other Charges	\$7,284,261.00
Total (to agree with pg 14 line 2)	\$69,648,816.00

4/11/2025 Page 38 of 58

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	Big Rivers Electric Corporation	879,683,838 0.0792	

4/11/2025 Page 39 of 58

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

4/11/2025 Page 40 of 58

Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$85,427.00
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$85,427.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

4/11/2025 Page 41 of 58

Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		878,498,631
Energy Purchased for Use by Company		1,185,207
Interchanges (Net)		
Other: (explain)		
Total		879,683,838
Sales to Ultimate Consumer		853,492,694
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		1,185,207
Line Losses and UnAccounted for		25,005,937
Total		879,683,838

4/11/2025 Page 42 of 58

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour Type of Reading	Monthly Output (kwh)
January	160,298 Sat	20	4:30 AM	30 Min. Integ.	88,542,126
February	129,619 Thu	01	7:00 AM	30 Min. Integ.	68,377,024
March	120,269 Tue	19	8:30 AM	30 Min. Integ.	65,940,300
April	120,661 Wed	17	5:00 PM	30 Min. Integ.	62,839,077
May	125,022 Thu	02	3:00 PM	30 Min. Integ.	70,104,515
June	149,005 Thu	20	1:30 PM	30 Min. Integ.	78,667,026
July	156,272 Sun	14	3:00 PM	30 Min. Integ.	83,779,013
August	166,633 Tue	06	3:00 PM	30 Min. Integ.	83,671,982
September	157,106 Thu	05	4:00 PM	30 Min. Integ.	70,381,895
October	129,182 Sun	06	3:00 PM	30 Min. Integ.	62,681,684
November	117,664 Tue	26	8:00 AM	30 Min. Integ.	65,355,483
December	146,860 Thu	05	7:30 PM	30 Min. Integ.	79,343,713
Total	0				879,683,838

4/11/2025 Page 43 of 58

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	24,002
Irrigation Consumers (441)	5
Comercial and Industrial Consumers (442)	6,760
Public Street and Ltng Consumers (444)	45
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	30,812

4/11/2025 Page 44 of 58

Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Chair	Harris	Erick	Electrician	2028	\$10,660.00
Vice Chair	Marshall	Jack	Farmer	2028	\$9,401.00
Sec/Treas	Elliott	Wayne	Farmer	2028	\$8,169.00
Director	Beardon	Lee	Retired	2028	\$21,164.00
Director	Barnes	Joshua	Electrician	2026	\$7,850.00
Director	Bell	Kevin	Electrician	2026	\$11,725.00
Director	Teitloff	Terry	Manager	2026	\$8,724.00
Director	Brown	David	Farmer	2026	\$14,431.00

4/11/2025 Page 45 of 58

Principal Employees (Ref Page: 18)

Title	Last Name	First Name	
President & CEO	Grissom	Greg	
VP Operations & Tech	Morgan	Ward	
VP Finance & Acct	Kendall	Meredith	
VP Engineering	Spiceland	Travis	
VP Member Svcs, HR, Communications	Lindsey	Mark	

4/11/2025 Page 46 of 58

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2024	68	0	0	0

4/11/2025 Page 47 of 58

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	658
Number of miles of pole line in service in December	2,341
Number of miles of wire energized as of December	2,998

4/11/2025 Page 48 of 58

General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Jones, Nale, & Mattingly		12/31/2024
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

4/11/2025 Page 49 of 58

General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overhead charges are based upon the difference between total labor charged and the standard labor allocated. Amounts charged include payroll taxes, life insurance, retirement plans, savings plan, long-term disability, and medical insurance. These items are allocated to construction based upon the percent of construction labor to total labor. Stores expenses are allocated based upon the percent of materials charged to construction to total materials used. Transportation (fleet) expenses are allocated based upon labor hours charged to construction.

4/11/2025 Page 50 of 58

General Information - unusual increases or decreases (Ref Page: 19)

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Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

Mild temperatures in 2023, especially in normally-peak energy sales months (February, July, August) caused sales/revenues to be under budget during that year; however, sales picked up in 2024. Operating expenses were monitored closely to achieve a TIER ratio suitable to comply with RUS loan covenants and to make up for losses in years prior.

4/11/2025 Page 51 of 58

General Information - Counties (Ref Page: 19)

Ballard, Carlisle, Graves, Livingston, McCracken, Marshall

4/11/2025 Page 52 of 58

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	12/2/2024	\$0.00	\$3,706.00

4/11/2025 Page 53 of 58

General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	

4/11/2025 Page 54 of 58

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	224662725.00	224662725.00	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	87164049.00	87164049.00	OK OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	137498676.00	137498676.00	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	4602780.00	4602780.00	OK OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	0	0	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	0	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	225000.00	225000.00	OK OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	165528723.00	165528723.00	OK OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	92885.00	92885.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	51977793.00	51977793.00	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	2067210.00	2067210.00	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	68211100.00	68211100.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	20843470.00	20843470.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	20843470.00	20843470.00	OK	

4/11/2025 Page 55 of 58

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	8195979.00	8195979.00) OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	-48813.00	-48813.00) OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	122558.00	122558.00) OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	962078.00	962078.00) OK	
Balance Sheet (page 2) Line 35 agrees with Consume Adv. for Const. (page 11) Account 252	42274.00	42274.00) OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	221689145.00	221689145.00) OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	87164049.00	87164049.00) OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	85051550.00	85051550.00) OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	7796138.00	7796138.00) OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C) OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	85427.00	85427.00) OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2837052.00	2837052.00) OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	69648816.00	69648816.00) OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	879683838	879683838	3 OK	

4/11/2025 Page 56 of 58

2400 Jackson Purchase Energy Corporation 01/01/2024 - 12/31/2024 Upload supporting documents

Document Description Supports

4/11/2025 Page 57 of 58

Utility ID: 2400

OATH

Commonwealth of Kentucky)	
County of McCracken) ss:	
Greg Grissom	makes oath and says
(Name of Officer)	
that he/she is President/CEO (Official title of officer)	of
(Official title of officer)	
Jackson Purchase Energy Corporation	
(Exact legal title or name of respondent)	-
report, been kept in good faith in accordance with the accounting and other orders of Commission of Kentucky, effective during the said period; that he/she has carefully to have the best of his/her knowledge and belief the entries contained in the said report to matters of account, been accurately taken from the said books of account and are therewith; that he/she believes that all other statements of fact contained in the said said report is a correct and complete statement of the business and affairs of the about the period of time from and including	examined the said report and port have, so far as they relate a in exact accordance report are true; and that the
January 1, 2024 , to and including	December 31, 2024
Signa	6 of Office Property
subscribed and sworn to before me, a Notary Public	AYPROOTES
the State and County named in the above this 19th of March	(Apply Sear Aere) How A LANGE AND A LANGE
My Commission expires 8/25/2026	The Street of Street

(Signature of officer authorized to administer oath)