Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	FLEMING-MASON ENERGY COOPERATIVE, INC.	1449 Elizaville Rd		Flemingsburg	KY	41041

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Fritz	Lauren	1449 Elizaville Rd		Flemingsburg	KY	41041	(606) 845-2661

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,758,220.00	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

	Case Num	Date	Explain
2012-00369	7/1/2013		Attached as supporting documentation
2012-00484	8/23/2013		Attached as supporting documentation

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$129,341,207.57	\$132,798,581.45
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$50,497,427.16	\$52,153,478.95
Net Utility Plant	\$78,843,780.41	\$80,645,102.50
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$58,916,115.15	\$59,534,515.86
Other Investments (124)	\$536,171.55	\$537,952.08
Other Special Funds (128)		
Total Other Property and Investments	\$59,452,286.70	\$60,072,467.94
Cash-General (131.1)	\$671,722.52	\$757,637.74
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$2,890.00	\$2,800.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$9,229,878.08	\$9,237,389.49
Other Accounts Receivable (143)	\$1,017,958.77	\$1,717,012.72
Accum. Prov. for Uncoll. RecCr (144)	\$109,991.39	\$109,530.45
Materials and Supplies-Electric (154)	\$758,649.91	\$747,385.98
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$120,011.89	\$291,173.59
Interest and Dividends Receivable (171)	\$6,416.59	\$6,390.85
Rents Receivable (172)		\$6,580.04
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$11,697,536.37	\$12,656,839.96
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)	\$7,420.00	\$29,314.50
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$1,090,723.78	\$655,604.26
Total Deferred Debits	\$1,098,143.78	\$684,918.76
TOTAL ASSETS AND OTHER DEBITS	\$151,091,747.26	\$154,059,329.16

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$259,115.00	\$262,785.00
Patronage Capitol (201)	\$78,083,816.62	\$78,452,877.44
Donated Capital (208)	\$73,878.74	\$77,309.72
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$909,732.44	\$907,651.78
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	(\$453,842.93)	\$2,442,376.58
Total Equities and Margins	\$78,872,699.87	\$82,143,000.52
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$277,777.72	\$166,666.60
Long-Term Debt-CFC Constr Net (224)	\$648,127.59	\$514,633.60
Other Long-Term Debt (224)	\$49,365,824.39	\$46,852,209.21
Total Long Term Debt	\$50,291,729.70	\$47,533,509.41
Accumulated Operating Provisions (228.3)	\$3,819,964.69	\$2,094,861.23
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$4,600,000.00	\$8,300,000.00
Accounts Payable (232)	\$7,888,435.77	\$8,278,501.67
Consumers Deposits (235)	\$1,820,676.00	\$1,864,666.00
Taxes Accrued (236)	\$642,134.16	\$609,028.60
Interest Accrued (237)	\$26,958.65	\$80,062.82
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$21,283.27	\$3,436.73
Misc. Current and Accrued Liabilities	\$2,932,361.30	\$3,138,540.37
Total Current and Accrued Liabilities	\$17,931,849.15	\$22,274,236.19
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)		
Consumers Energy Prepayments (253)	\$175,503.85	\$13,721.81

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$175,503.85	\$13,721.81
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$151,091,747.26	\$154,059,329.16

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$132,566,027.01
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$132,566,027.01
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$232,554.44
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$132,798,581.45
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$52,153,478.95
Net Utility Plant (fwd to pg 1 line 5)	\$80,645,102.50
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$52,521,290.68
Retirement Work In Progress (108.8)	\$383,446.21
Amortization (111)	\$15,634.48
Total	\$52,153,478.95
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$52,153,478.95

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)	3.07%	\$15,634.48	\$0.00	\$0.00	\$0.00	\$15,634.48
Total Intangible Plant		\$15,634.48	\$0.00	\$0.00	\$0.00	\$15,634.48
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)						
Poles Towers and Fixtures (364)	3.69%	\$40,699,882.61	\$1,366,730.95	\$664,131.63	\$0.00	\$41,402,481.93
Ohead Conds and Devices (365)	3.29%	\$32,607,765.47	\$1,366,259.92	\$706,483.71	\$0.00	\$33,267,541.68

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)	2.71%	\$2,628,665.40	\$112,949.49	\$4,619.32	\$0.00	\$2,736,995.57
Line transformers (368)	3.03%	\$21,115,464.45	\$1,235,465.86	\$135,982.36	\$0.00	\$22,214,947.95
Services (369)	2.78%	\$8,686,078.31	\$366,469.22	\$50,536.65	\$0.00	\$9,002,010.88
Meters (370)	6.66%	\$7,179,657.64	\$432,116.00	\$301,709.96	\$0.00	\$7,310,063.68
Instal on Cons Premises (371)	2.81%	\$3,951,668.72	\$450,571.84	\$169,925.12	\$0.00	\$4,232,315.44
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)						
Total Distribution Plant		\$116,869,182.60	\$5,330,563.28	\$2,033,388.75	\$0.00	\$120,166,357.13
GENERAL PLANT						
Land and Land Rights (389)		\$20,690.97	\$0.00	\$0.00	\$0.00	\$20,690.97
Structures and Imporvements (390)	2.50%	\$5,829,572.97	\$246,038.62	\$292,071.00	\$0.00	\$5,783,540.59
Office Furniture and Equip (391)	6.00%	\$1,361,946.57	\$23,608.09	\$0.00	\$0.00	\$1,385,554.66
Transportation Equipment (392)		\$3,651,898.51	\$504,981.00	\$30,255.48	\$0.00	\$4,126,624.03
Stores equipment (393)	4.50%	\$234,451.58	\$0.00	\$0.00	\$0.00	\$234,451.58
Tools Shop and Garage Equip (394)	5.00%	\$301,319.08	\$17,921.65	\$8,057.32	\$0.00	\$311,183.41
Laboratory Equipment (395)	4.00%	\$75,058.42	\$0.00	\$0.00	\$0.00	\$75,058.42
Power Operated Equip (396)	14.29%	\$32,080.88	\$0.00	\$0.00	\$0.00	\$32,080.88
Communication Equip (397)	5.00%	\$309,821.15	\$0.00	\$0.00	\$0.00	\$309,821.15
Miscellaneous Equip (398)	4.00%	\$105,029.71	\$0.00	\$0.00	\$0.00	\$105,029.71
Total General Plant		\$11,921,869.84	\$792,549.36	\$330,383.80	\$0.00	\$12,384,035.40
TOTAL ELECTRIC PLANT IN SERVICE		\$128,806,686.92	\$6,123,112.64	\$2,363,772.55	\$0.00	\$132,566,027.01
				- -,,-	,	, , ,

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$52,588,573.70
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$4,414,515.23
Transportation Expense-Clearing		\$323,715.05
Other Accounts (detail)		
	Stores Expense - Clearing	\$9,050.52
Total Depreciation Provisions for Year		\$4,747,280.80
Credit Adjustments (describe)		
Total Credits for Year		\$0.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$2,363,772.55
Cost or Removal		\$1,116,088.19
Salvage (Credit)		(\$1,702,514.81)
Net Charges for Plant Retired:		\$5,182,375.55
Debit Adjustments (describe)		
Total Debits for Year		\$5,182,375.55
Balance End of Year		\$52,153,478.95

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$46,201,819.84
General	\$6,335,105.32
OTHER	(\$383,446.21)
Total (same as line 28)	\$52,153,478.95

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$109,181.16	\$810.23	\$109,991.39
Add:					
Prov for Uncollectibles for year		\$0.00	\$32,565.69	\$0.00	\$32,565.69
Collection of Acounts Written off		\$0.00	\$24,297.96	\$0.00	\$24,297.96
Less:					
Accounts Written Off		\$0.00	\$57,324.59	\$0.00	\$57,324.59
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$108,720.22	\$810.23	\$109,530.45

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(East Kentucky Power Coop, Inc.	0.0000 Capi	tal Credits	\$56,849,993.67
123)		(KAEC	0.0000 Capi	tal Credits	\$203,651.59
123)		(United Utility Supply Coop Inc.	0.0000 Capi	tal Credits	\$818,912.06
123)		(NRUCFC	0.0000 Capi	tal Credits	\$290,668.29
123)		(CRC	0.0000 Capi	tal Credits	\$23,935.00
Sub-total acct. #123.1 (NA)					\$58,187,160.61
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(NRUCFC	0.0000 Capi	tal Term Certificates	\$803,680.63
123)		(CoBank	0.0000 Capi	tal Credits	\$383,011.79
123)		(East Kentucky Power Coop, Inc.	0.0000 Mem	b. Fee	\$100.00
123)		(NRUCFC/NRTC/NCSC	0.0000 Mem	b. Fee	\$2,100.00
123)		(NIFE/CoBank	0.0000 Mem	b. Fee	\$2,700.00
123)		(FM Utility Resources, LLC	0.0000 Subs	sidary	\$155,762.83
Sub-total accts. #123.22 & 123.23 (NA)					\$1,347,355.25
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$59,534,515.86

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Other Investments (124) (NA)					
124)		(Federated Rural Electric Ins Comp		0.0000 Capital Credits	\$265,435.00
124)		(Business Development Corp. of Kentucky		0.0000 Stock	\$2,500.00
124)		(Nicholas Co Development Assoc		0.0000 Stock	\$200.00
124)		(Meridian Cooperative, Inc.		0.0000 Memb Fee/Capital Credits	\$214,817.08
124)		(Cooperative Response Center, Austin MN		0.0000 Membership/Shares	\$12,500.00
124)		(VIE Technologies		0.0000 Investment	\$42,500.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$537,952.08
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(
Total Acct #136 (to agree with pg 1 line 21) (NA)					

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses		\$0.00	\$0.00		\$0.00	\$0.00

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$259,115.00
Debits:				
Cash				
Accounts Receivable				\$3,795.00
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		746	\$10.00	\$7,465.00
Other: Transfer				
Balance End of Year				\$262,785.00

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Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$78,083,816.62
Debits:	
Cash Retirements	
Accounts Receivable	
Deceased Members	\$220,976.72
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$590,037.54
Other:	
Balance End of Year	\$78,452,877.44

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	Amount
Balance Beginning Year (Acct. #224)	\$277,777.72
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$111,111.12
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$166,666.60

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	REDLG LOAN	0.0000 7/	/20/2009	\$740,000.00	\$0.00	\$740,000.00	\$0.00	\$0.00
	REDLG LOAN	0.0000 4/	/2/2012	\$740,000.00	\$0.00	\$740,000.00	\$0.00	\$0.00
	REDLG LOAN	0.0000 6	/13/2016	\$1,000,000.00	\$0.00	\$833,333.40	\$0.00	\$166,666.60
Total		0.0000		\$2,480,000.00	\$0.00	\$2,313,333.40	\$0.00	\$166,666.60
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$166,666.60

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	CFC	0.0000		\$5,233,204.00	\$4,718,570.40	\$0.00	\$514,633.60
	COBANK	0.0000		\$20,936,963.20	\$14,958,110.47	\$0.00	\$5,978,852.73
	FFB	0.0000		\$62,108,000.00	\$21,234,643.52	\$0.00	\$40,873,356.48
	POST RET	0.0000		\$3,819,964.69	\$173,464.98	\$1,898,568.44	\$2,094,861.23
Total		0.0000		\$92,098,131.89	\$41,084,789.37	\$1,898,568.44	\$49,461,704.04
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$49,461,704.04

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		Amount
Balance Beginning Year (Acct. #224)		\$54,222,805.51
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other	Post Retirement - Medical and Life Insurance	\$173,464.98
Reductions During Year:		
Principal Payments		\$2,647,109.17
Advance Payments Unapplied		
Other:	Post Retirement- Medical and Life Insurance	\$1,898,568.44
Balance End of Year		\$49,850,592.88

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		
Power Bills		\$7,197,993.33
Inspection Fees		
Professional Services		
Right-of Way		
Memberships		
Other: (itemize-minor items may be grouped by classes)		
Routine Mor	nthly Invoices	\$1,080,508.34
Total		\$8,278,501.67

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)						
US SS Unempl (236.2)	\$84.00	\$2,141.22	\$2,177.38		\$0.00	\$47.84
US SS FICA (236.3)	\$24,873.10	\$697,372.78	\$722,246.08		\$0.00	(\$0.20)
State SS Unempl (236.4)	\$0.00	\$1,719.07	\$1,693.48		\$0.00	\$25.59
Sales Tax (236.5)	\$273,140.82	\$1,750,930.97	\$1,760,650.26		\$0.00	\$263,421.53
Gross Rev or Rec (236.6)	\$344,085.14	\$1,837,643.07	\$1,836,438.94		\$0.00	\$345,289.27
Other (236.7)	(\$38.74)	\$329,218.94	\$328,935.63		\$0.00	\$244.57
TOTAL	\$642,144.32	\$4,619,026.05	\$4,652,141.77		\$0.00	\$609,028.60

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$1,549,232.96	\$1,549,232.96		\$0.00	\$0.00
REA Install. Obligation (237.2)							
Other (237.3)							
CFC (237.4)		\$1,526.26	\$314,240.91	\$314,563.85		\$0.00	\$1,203.32
Other Misc.		\$25,432.39	\$98,707.67	\$45,280.56		\$0.00	\$78,859.50
Total Other Misc		\$25,432.39	\$98,707.67	\$45,280.56		\$0.00	\$78,859.50
Total		\$26,958.65	\$1,962,181.54	\$1,909,077.37		\$0.00	\$80,062.82

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
242.2		ACCRUED PAYROLL - GROSS	\$143,420.81
242.5)	ACCRUED SICK LEAVE	\$148,569.71
242.5	2	ACCRUED ANNUAL LEAVE	\$198,539.11
242.5	3	ACCRUED RETIREMENT	\$2,648,010.74
Total			\$3,138,540.37

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Consumer Advances for Construction (252) (Ref Page: 11)

	ltem	Amount
Balance Beginning of Year		\$0.00
Additions:		
Refunds:		
Transfers: (Account & Amount)		
Balance - End of Year		\$0.00

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$433,934.77
Credit Balance Transferred from Operating Income		\$1,770,613.55
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$433,934.77
Other Debits:		
Balance End Of Year - Acct #219.1		\$1,770,613.55
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$206,821.28
Credit Balance Transferred From Non-Operating Income		\$51,792.50
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$206,821.28
Other Debits:		
Balance End of Year - Acct #219.2		\$51,792.50
OTHER MARGINS (219.3)		
Balance Beginning of Year		(\$306,393.00)
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
		(\$1,663,851.00)
Balance End of Year - Acct #219.3		\$1,357,458.00
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		(\$737,487.47)

5/29/2025

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount	
Credits			
Debits			
Balance End of Year-Acct #219.4		(\$737	,487.47)
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$2,442	2,376.58

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	23,660	286,605,216	\$36,945,361.88
Seasonal (440)			
Towns and Villages (440)			
Total (440)	23,660	286,605,216	\$36,945,361.88
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,095	133,525,222	\$14,270,673.19
Large (442)	6	566,455,120	\$36,409,802.71
Total (442)	2,101	699,980,342	\$50,680,475.90
Public Street and Highway Ltng. (444)	6	55,306	\$14,160.86
Sales to Public Bldgs. and Auth. (445)	249	2,418,239	\$353,052.76
Sales for Resale (447)			
Total Sales of Electricity	26,016	989,059,103	\$87,993,051.40
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$384,546.63
Miscellaneous Service Revenues (451)			\$138,114.65
Rent From Electric Property (454)			\$597,157.12
Other Electric Revenues (456)			\$21,417.00
Total Other Operating Revenues			\$1,141,235.40
Total Electric Operating Revenues			\$89,134,286.80
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$81,392,387.56
Depreciation Expense (403)			\$4,414,515.23
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$76,084.74
Total Operating Expenses			\$85,882,987.53
Operating Income			\$3,251,299.27
OTHER DEDUCTIONS			

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$17,265.77
Interest on Long Term Debt (427)				\$1,787,265.87
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				\$73.11
Other Interest Charges (431)				\$393,094.35
Total Other Deductions				\$2,197,699.10
Net Income From Electric Operations				\$1,053,600.17
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$36,402.15
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$36,093.37)
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$55,684.81
Miscellaneous Nonoperating Income (421)				(\$4,201.09)
G & T Coop Capital Credits (423)				\$425,056.47
Other Capital Credits (4231)				\$332,957.09
Total Other Income	C		0	\$809,806.06
NET INCOME	C		0	\$1,863,406.23

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$72,212,765.12
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$43,640.02
Load Dispatching (581)	
Station Expenses (582)	
Overhead Line Expenses (583)	\$843,263.43
Underground Line Expenses (584)	\$18,734.23
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$431,865.38
Consumer Installation Expenses (587)	\$87,777.31
Miscellaneous Distribution Expenses (588)	\$244,357.57

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$6,304.12
Total Operation	\$1,675,942.06
Maintenance:	
Maint. Supervision and Engineering (590)	\$11,894.17
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$3,656,114.18
Maint. of Underground Lines (594)	\$75,030.73
Maint. of Line Transformers (595)	\$322,364.61
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$12,743.22
Maint. of Misc. Distribution Plant (598)	\$99,685.48
Total Maintenance	\$4,177,832.39
Total Distribution Expenses	\$5,853,774.45
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$64,777.04
Meter Reading Expenses (902)	\$66,037.76
Consumer Records and Collection Expenses (903)	\$1,257,848.06
Uncollectible Accounts (904)	\$25,242.96
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,413,905.85
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$48,014.41
Customer Assistance Expenses (908)	\$20,564.01
Informational and Instructional Advertising Expenses (909)	\$53,881.33
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$122,459.75
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$77,649.90
Advertising Expenses (913)	\$4,093.62
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$81,743.52
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$791,742.20
Office Supplies and Expenses (921)	\$202,595.18
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$152,288.03
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$41,848.27
Miscellaneous General Expenses (930)	\$467,238.33
Rents (931)	
Total Operation	\$1,572,015.47
Maintenance:	
Maintenance of General Plant (932)	\$135,723.43
Total Administrative and General Expenses	\$1,707,738.90
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$81,392,387.56

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$572,323.13	\$1,119,731.62	\$1,692,054.75
Consumer Accounts	\$498,367.79	\$0.00	\$498,367.79
Sales	\$37,089.61	\$0.00	\$37,089.61
Administrative and Genl.	\$655,334.11	\$0.00	\$655,334.11
Total Direct Payroll Distribution	\$1,763,114.64	\$1,119,731.62	\$2,882,846.26
Alloc. of Payroll Charged - Clearing Accounts			\$211,724.33
Total Salaries and Wages - Charged to Electric Operations			\$3,094,570.59
Salaries and Wages - Charged to Construction			\$1,204,849.94
Salaries and Wages - Charged to Plant Removal			\$280,630.06
Salaries and Wages - Charged to Other Accounts			\$240,210.41
TOTAL SALARIES AND WAGES FOR THE YEAR			\$4,820,261.00

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$11,859,492.00
Energy Charges	\$45,292,468.12
Fuel Charges	\$3,883,605.00
Other Charges	\$11,177,200.00
Total (to agree with pg 14 line 2)	\$72,212,765.12

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East KY Power Cooperative, Inc. & Kinder Morgan	1,011,892,960	0.0714

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	\$0.00

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$76,009.74
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
	Gross Revenue- City Business License	\$75.00
Total (To agree with pg 13 line 30)		\$76,084.74
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,011,461,640
Energy Purchased for Use by Company		431,320
Interchanges (Net)		
Other: (explain)		
Total		1,011,892,960
Sales to Ultimate Consumer		989,059,103
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		431,320
Line Losses and UnAccounted for		22,402,537
Total		1,011,892,960

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	191,123					113,400,057
February	153,346					90,463,034
March	139,775					74,851,329
April	116,684					68,706,884
May	120,913					67,067,231
June	133,379					84,359,180
July	139,258					86,142,235
August	137,363					88,371,576
September	118,544					74,639,887
October	109,110					74,079,784
November	160,348					88,356,897
December	183,235					101,454,866
Total	1,703,078					1,011,892,960

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	23,754
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	2,101
Public Street and Ltng Consumers (444)	6
Public Buildings and Other Public Authorities (445)	249
Sales for Resale (447)	
Total	26,110

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Personnel Data (Ref Page: 18)

	Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Ε	Director	Eldridge	Timothy	СРА	2027	\$24,742.64
5	Secretary/Treasurer	Gooding	Sandina	Banker	2026	\$18,100.58
Г	Director	Hord	Rick	Retired Teacher	2027	\$24,053.29
	Director	Smoot	Shane	Insurance Agent	2025	\$23,899.49
V	Vice Chairman	Roe	John	Retired Business Owner	2025	\$23,863.48
C	Chairman	Saunders	Tom	Farmer, Retired Insurance Agent	2026	\$19,664.75
	Director	Rose	Regina	Business Owner	2027	\$19,223.95

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Principal Employees (Ref Page: 18)

	Title	Last Name	First Name
CEO	Hunt	Brand	on

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2024	51	0	0	0

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General Information - as of December (Ref Page: 19)

	Count	
Number of minimum bills for month of December	1,09	90
Number of miles of pole line in service in December	3,67	77
Number of miles of wire energized as of December	3,67	76

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Frick	Travis	12/31/2024
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Annual leave, retirement, insurance and social security on percentage basis. Overhead salaries distributed on payroll summary, including engineering. Stores expense on material issued (percentage). Transportation on hours driven. Miscellaneous distributed through checks drawn.

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General Information - unusual increases or decreases (Ref Page: 19)

ום		

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Bath, Bracken, Fleming, Lewis, Mason, Nicholas, Robertson, Rowan

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	12/31/2024	\$0.00	\$9,359.00

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General Information - Inventory (cont.) (Ref Page: 19)

		Explain
Method of Pricing materials and supplies is:		
	Average Pricing Method	
If inventory adjustment exceeds 1 percent of avg material and supply account		
for the year, please explain reason for such excess.		

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	132798581.45	132798581.45	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	52153478.95	52153478.95	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	80645102.50	80645102.50	OK OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	59534515.86	59534515.86	OK OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	537952.08	537952.08	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	0	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	109530.45	109530.45	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0.0000	OK OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	154059329.16	154059329.16	OK OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	262785.00	262785.00	OK OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	78452877.44	78452877.44	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	2442376.58	2442376.58	OK OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	166666.60	166666.60	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	47366842.81	49461704.04	. NO	Need to include from Page 2, Accumulated Operating Provisions, \$2,094,861.23

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	47366842.81	49850592.88	3 NO	Need to include from Page 2, Accumulated Operating Provisions, \$2,094,861.23 & RDLG Loan balance of \$388,888.84
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	8278501.67	8278501.67	7 OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	609028.60	609028.60) OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	80062.82	80062.82	2 OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	3138540.37	3138540.37	OK OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	0	0.0000) OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	132566027.01	132566027.01	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	52153478.95	52153478.95	5 OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	81392387.56	81392387.56	S OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	4414515.23	4414515.23	3 OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	0.0000) OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	76084.74	76084.74	I OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2180360.22	1962181.54	l NO	Interest paid on loans are primarily expensed and paid on a monthly basis. No longer need to accrue interest on notes paid monthly.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	72212765.12	72212765.12	2 OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1011892960	1011892960) OK	

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Upload supporting documents

Document	Description	Supports
SD 1600 2024 1.pdf	FM Utility Resources, LLC financials- subsidiary	OTHER
SD 1600 2024 2.pdf	Addl Info for PSC Report Case 2012-00484	Upload supporting documents
SD 1600 2024 3.pdf	2024 Audit	Audit Report
SD 1600 2024 4.pdf	Addl Info for PSC Report Case 2012-00369	Upload supporting documents

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Utility ID: 1600

OATH

Commonwealth of Kentucky)
County of Fleming) ss:)
Brandon Hunt	makes oath and says
(Name of Offi	icer)
that he/she is President & CEO	of
	(Official title of officer)
Fleming-Mason Energy Cooperative, Inc.	
(Exact legal	title or name of respondent)
to have the best of his/her knowledge and belief th to matters of account, been accurately taken from therewith; that he/she believes that all other staten	period; that he/she has carefully examined the said report and ne entries contained in the said report have, so far as they relate the said books of account and are in exact accordance nents of fact contained in the said report are true; and that the the business and affairs of the above-named respondent during
Janua	ry 1, 2024 , to and including December 31, 2024
×	(Signature of Officer)
subscribed and sworn to before me, a Notary P	Public , in and for
the State and County named in the above this	31st day of March, 2025
My Commission expires 5/28/2027	Lauren C. Fritz Geninishinatur of Kentucky Notary Public Commission No. KYNP74195 My Commission Expires 05/28/2027
•	v C. Fit
(S	Signature of officer authorized to administer oath)