## Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	Sta	te	Zip
Rural Electric Cooperative Corporations							
Annual Report of							
Respondent	Cumberland Valley Electric P.O Cooperative Corporation	. Box 440		Gray	KY	40734	

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## Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Elliott	Barbara	P.O. Box 440		Gray	KY	40734	(606) 258-2243

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#### **Principal Payment and Interest Information**

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,025,963.36	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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## **Services Performed by Independent CPA**

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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## **Additional Information Required**

Case Num	Date	Explain

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## Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$123,177,245.43	\$126,371,729.49
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$49,264,208.43	\$52,531,739.57
Net Utility Plant	\$73,913,037.00	\$73,839,989.92
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$36,208,710.36	\$36,574,213.13
Other Investments (124)	\$537,000.00	\$425,880.00
Other Special Funds (128)		
Total Other Property and Investments	\$36,745,710.36	\$37,000,093.13
Cash-General (131.1)	\$1,197,654.22	\$2,024,771.27
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)	\$4,300.00	\$4,300.00
Working Funds (135)	\$4,250.00	\$4,250.00
Temporary Cash Investments (136)	\$7,500,000.00	\$2,710,000.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$5,061,813.93	\$5,042,240.65
Other Accounts Receivable (143)	\$1,769,919.68	\$1,586,548.22
Accum. Prov. for Uncoll. RecCr (144)	\$206,402.12	\$172,013.93
Materials and Supplies-Electric (154)	\$1,011,550.75	\$1,264,674.27
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$46,110.00	\$56,360.00
Interest and Dividends Receivable (171)	\$6,268.20	\$6,251.06
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$16,395,464.66	\$12,527,381.54
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)		

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## Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year	
Miscellaneous Deferred Debits (186)	\$274,515.00	\$213,531.00	
Total Deferred Debits	\$274,515.00	\$213,531.00	
TOTAL ASSETS AND OTHER DEBITS	\$127,328,727.02	\$123,580,995.59	

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## Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$448,630.00	\$446,360.00
Patronage Capitol (201)	\$59,589,055.42	\$60,327,907.82
Donated Capital (208)	\$477,912.87	\$469,882.60
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)		
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$712,617.76	\$633,996.98
Total Equities and Margins	\$61,228,216.05	\$61,878,147.40
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)	\$532,110.19	\$422,018.47
Bonds (221)		\$0.00
Long-Term Debt-REA Constr Net (224)	\$540,323.80	\$498,192.36
Long-Term Debt-CFC Constr Net (224)		
Other Long-Term Debt (224)	\$50,578,846.09	\$48,595,014.17
Total Long Term Debt	\$51,651,280.08	\$49,515,225.00
Accumulated Operating Provisions (228.3)	\$3,796,469.61	\$3,817,225.18
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		\$0.00
Accounts Payable (232)	\$4,747,598.89	\$4,171,646.02
Consumers Deposits (235)	\$3,266,619.00	\$1,298,071.75
Taxes Accrued (236)	\$478,970.94	\$799,605.32
Interest Accrued (237)	\$2,377.41	\$2,878.45
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$8,224.22	\$8,437.64
Misc. Current and Accrued Liabilities	\$1,791,360.84	\$1,752,425.49
Total Current and Accrued Liabilities	\$10,295,151.30	\$8,033,064.67
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$357,609.98	\$337,333.34
Consumers Energy Prepayments (253)		

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## Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$357,609.98	\$337,333.34
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$127,328,727.02	\$123,580,995.59

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#### Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$124,881,007.77
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$124,881,007.77
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$1,490,721.72
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$126,371,729.49
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$52,531,739.57
Net Utility Plant (fwd to pg 1 line 5)	\$73,839,989.92
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$52,749,391.91
Retirement Work In Progress (108.8)	\$217,652.34
Amortization (111)	
Total	\$52,531,739.57
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$52,531,739.57

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#### Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$5,485.38	\$0.00	\$0.00	\$0.00	\$5,485.38
Structures and Improvements (361)						
Station and Equipment (362)	6.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Poles Towers and Fixtures (364)	3.90	\$37,791,528.04	\$1,465,039.01	\$223,389.16	\$0.00	\$39,033,177.89
Ohead Conds and Devices (365)	3.27	\$35,062,976.60	\$1,155,332.45	\$154,886.62	\$0.00	\$36,063,422.43

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# 1300 Cumberland Valley Electric, Inc. 01/01/2024 - 12/31/2024 Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)	4.02	\$5,406,855.08	\$308,026.30	\$35,182.91	\$0.00	\$5,679,698.47
Line transformers (368)	2.39	\$12,168,221.70	\$413,544.27	\$57,858.74	\$0.00	\$12,523,907.23
Services (369)	4.14	\$9,627,803.17	\$418,127.11	\$85,609.37	\$0.00	\$9,960,320.91
Meters (370)	6.70	\$5,686,994.77	\$152,167.78	\$8,061.87	\$0.00	\$5,831,100.68
Instal on Cons Premises (371)	4.89	\$7,395,141.04	\$487,013.91	\$286,081.80	\$0.00	\$7,596,073.15
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)						
Total Distribution Plant		\$113,145,005.78	\$4,399,250.83	\$851,070.47	\$0.00	\$116,693,186.14
GENERAL PLANT						
Land and Land Rights (389)		\$98,651.83	\$0.00	\$0.00	\$0.00	\$98,651.83
Structures and Imporvements (390)	2.86	\$2,612,039.88	\$21,898.66	\$7,226.56	\$0.00	\$2,626,711.98
Office Furniture and Equip (391)	5.00	\$879,208.83	\$15,123.49	\$8,203.75	\$0.00	\$886,128.57
Transportation Equipment (392)	11.25	\$3,208,376.93	\$104,052.52	\$166,472.40	\$0.00	\$3,145,957.05
Stores equipment (393)						
Tools Shop and Garage Equip (394)	6.67	\$79,291.63	\$15,337.14	\$0.00	\$0.00	\$94,628.77
Laboratory Equipment (395)	4.00	\$76,155.20	\$9,452.08	\$7,822.95	\$0.00	\$77,784.33
Power Operated Equip (396)	6.00	\$328,197.76	\$4,704.00	\$0.00	\$0.00	\$332,901.76
Communication Equip (397)	5.00	\$441,182.29	\$19,988.79	\$0.00	\$0.00	\$461,171.08
Miscellaneous Equip (398)	5.56	\$459,659.81	\$7,726.45	\$3,500.00	\$0.00	\$463,886.26
Total General Plant		\$8,182,764.16	\$198,283.13	\$193,225.66	\$0.00	\$8,187,821.63
TOTAL ELECTRIC PLANT IN SERVICE		\$121,327,769.94	\$4,597,533.96	\$1,044,296.13	\$0.00	\$124,881,007.77

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#### Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$49,264,208.43
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$4,488,923.06
Transportation Expense-Clearing		\$139,910.02
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$4,628,833.08
Credit Adjustments (describe)		
Total Credits for Year		
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$1,044,296.13
Cost or Removal		\$389,097.87
Salvage (Credit)		\$71,392.45
Net Charges for Plant Retired:		\$1,362,001.55
Debit Adjustments (describe)		
	Retirement Work in Progress	(\$699.61)
Total Debits for Year		\$1,361,301.94
Balance End of Year		\$52,531,739.57

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#### Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$47,664,053.28
General	\$5,085,338.63
OTHER	(\$217,652.34)
Total (same as line 28)	\$52,531,739.57

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#### **Uncollectible Receivables - Credit (144) (Ref Page: 5)**

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$206,402.12	\$0.00	\$206,402.12
Add:					
Prov for Uncollectibles for year					
Collection of Acounts Written off		\$0.00	\$37,643.02	\$0.00	\$37,643.02
Less:					
Accounts Written Off		\$0.00	\$72,031.21	\$0.00	\$72,031.21
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$172,013.93	\$0.00	\$172,013.93

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## Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		( East Kentucky Power	0.0000	Patronage Capital	\$34,205,064.36
123)		( National Rural Telecommunications Cooperative	0.0000	Patronage Capital	\$236,594.49
123)		( Kentucky RECC	0.0000	Patronage Capital	\$196,451.13
123)		( United Utility Supply	0.0000	Patronage Capital	\$387,026.96
123)		( Cooperative Finance Corp	0.0000	Patronage Capital	\$130,632.66
123)		( Federated Insurance	0.0000	Patronage Capital	\$324,164.09
123)		( NISC	0.0000	Patronage Capital	\$172,145.68
123)		( CoBank	0.0000	Patronage Capital	\$51,102.76
123)		( Cooperative Response Center	0.0000	Patronage Capital	\$10,585.00
Sub-total acct. #123.1 (NA)					\$35,713,767.13
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		( Cooperative Finance Corp	0.0000	Certificate	\$812,346.00
123)		( Cooperative Finance Corp	0.0000	Membership	\$1,000.00
123)		( East Kentucky Power	0.0000	Membership	\$100.00
123)		( National Rural Telecom	0.0000	Membership	\$1,000.00

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## Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
123)		( Envision	0.0000	0 Stock	\$10,000.00
123)		( Cooperative Finance Corp	0.0000	0 Capital Securities	\$25,000.00
123)		( CoBank	0.0000	0 Membership	\$1,000.00
123)		( Cooperative Response Center	0.0000	0 Membership	\$10,000.00
Sub-total accts. #123.22 & 123.23 (NA)					\$860,446.00
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$36,574,213.13
Other Investments (124) (NA)					
124)		( Investment in Economic Development Project	0.0000	0 Economic Development	\$425,880.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$425,880.00
Other Special Funds (128) (NA)					
128)		(			
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		( Cooperative Finance Corporation	0.0000	0 Commercial Paper	\$2,710,000.00
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$2,710,000.00

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## Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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## Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$448,630.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
	Applied to Consumer Deposits			\$36,395.00
Credits:				
Memberships added During Year:				
	Memberships	1,365	\$25.00	\$34,125.00
Other: Transfer				
Balance End of Year				\$446,360.00

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## Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$59,589,055.42
Debits:	
Cash Retirements	
Accounts Receivable	
Deceased Members	
Gain on Retired Capital Credits	
Other	\$219.35
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$739,071.63
Other:	\$0.12
Balance End of Year	\$60,327,907.82

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## 

	Amount
Balance Beginning Year (Acct. #224)	\$48,965,939.96
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$1,782,275.70
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$47,183,664.26

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## Long Term Debt - REA (Ref Page: 8)

Note No.	Interest Rate	Date Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
4030	2.0000 10/24/19	\$224,000.00	\$0.00	\$224,000.00	\$0.00	\$0.00
4041	2.0000 7/10/194	\$47,404.87	\$0.00	\$47,404.87	\$0.00	\$0.00
4050	2.0000 6/11/194	6 \$478,000.00	\$0.00	\$478,000.00	\$0.00	\$0.00
4060	2.0000 5/7/1948	\$465,000.00	\$0.00	\$465,000.00	\$0.00	\$0.00
4070	2.0000 12/21/19	\$340,687.73	\$0.00	\$340,687.73	\$0.00	\$0.00
4071	2.0000 12/21/19	\$609,312.27	\$0.00	\$609,312.27	\$0.00	\$0.00
4080	2.0000 11/2/19	\$400,000.00	\$0.00	\$400,000.00	\$0.00	\$0.00
4090	2.0000 1/15/19	\$325,000.00	\$0.00	\$325,000.00	\$0.00	\$0.00
4100	2.0000 4/3/1956	\$540,000.00	\$0.00	\$540,000.00	\$0.00	\$0.00
4110	2.0000 9/10/19	9 \$655,000.00	\$0.00	\$655,000.00	\$0.00	\$0.00
4120	2.0000 9/18/196	\$380,000.00	\$0.00	\$380,000.00	\$0.00	\$0.00
4130	2.0000 12/17/19	\$104,239.44	\$0.00	\$104,239.44	\$0.00	\$0.00
4140	2.0000 5/11/196	\$71,000.00	\$0.00	\$71,000.00	\$0.00	\$0.00
4150	2.0000 5/11/196	\$550,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00
4160	2.0000 8/9/1968	\$593,000.00	\$0.00	\$593,000.00	\$0.00	\$0.00
4170	2.0000 5/8/1970	\$573,000.00	\$0.00	\$573,000.00	\$0.00	\$0.00
0B190	2.0000 8/3/1972	\$437,000.00	\$0.00	\$437,000.00	\$0.00	\$0.00
1B190	5.0000 9/14/197	\$506,000.00	\$0.00	\$506,000.00	\$0.00	\$0.00
1B200	5.0000 6/24/197	\$630,000.00	\$0.00	\$630,000.00	\$0.00	\$0.00
1B210	5.0000 6/13/197	\$754,000.00	\$0.00	\$754,000.00	\$0.00	\$0.00
1B220	5.0000 6/23/197	\$754,000.00	\$0.00	\$754,000.00	\$0.00	\$0.00
1B230	5.0000 5/6/1977	\$1,066,000.00	\$0.00	\$1,066,000.00	\$0.00	\$0.00
1B240	5.0000 1/13/197	\$1,065,000.00	\$0.00	\$1,065,000.00	\$0.00	\$0.00
1B250	5.0000 1/11/197	\$2,036,000.00	\$0.00	\$2,036,000.00	\$0.00	\$0.00
1B260	5.0000 1/22/198	\$1,498,000.00	\$0.00	\$1,498,000.00	\$0.00	\$0.00
1B270	5.0000 10/5/198	\$1,575,000.00	\$0.00	\$1,575,000.00	\$0.00	\$0.00
1B280	5.0000 3/2/1992	\$2,989,000.00	\$0.00	\$2,989,000.00	\$0.00	\$0.00
1B290	5.3750 12/1/199	7 \$1,646,000.00	\$0.00	\$1,646,000.00	\$0.00	\$0.00
1B295	5.0000 11/12/19	98 \$1,646,000.00	\$0.00	\$1,646,000.00	\$0.00	\$0.00
1B300	2.6250 8/10/200	\$1,410,000.00	\$0.00	\$911,807.64	\$0.00	\$498,192.36
H0010	4.1230 3/20/200	\$4,200,000.00	\$0.00	\$2,704,190.34	\$0.00	\$1,495,809.66
H0015	4.1230 7/1/2003	\$4,887,000.00	\$0.00	\$3,090,534.71	\$0.00	\$1,796,465.29

## Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	H0020	4.0980 7/	13/2004	\$2,200,000.00	\$0.00	\$1,199,746.25	\$0.00	\$1,000,253.75
	H0025	4.0980 2/	2/2005	\$2,000,000.00	\$0.00	\$1,090,678.41	\$0.00	\$909,321.59
	H0030	4.0980 10	)/27/2005	\$3,000,000.00	\$0.00	\$1,639,437.32	\$0.00	\$1,360,562.68
	H0035	4.0980 9/	15/2006	\$2,000,000.00	\$0.00	\$1,074,268.51	\$0.00	\$925,731.49
	H0040	4.0980 5/	21/2007	\$1,106,000.00	\$0.00	\$590,428.95	\$0.00	\$515,571.05
	H0045	4.1460 8/	1/2008	\$4,000,000.00	\$0.00	\$1,640,662.24	\$0.00	\$2,359,337.76
	H0050	4.1460 11	/3/2008	\$2,500,000.00	\$0.00	\$1,025,413.94	\$0.00	\$1,474,586.06
	H0055	2.2860 1/	8/2010	\$3,000,000.00	\$0.00	\$1,197,984.62	\$0.00	\$1,802,015.38
	H0060	2.2860 7/	26/2011	\$4,000,000.00	\$0.00	\$1,484,001.04	\$0.00	\$2,515,998.96
	H0065	2.3770 7/	17/2012	\$2,340,000.00	\$0.00	\$799,903.93	\$0.00	\$1,540,096.07
	H0070	2.4520 1/	8/2013	\$3,000,000.00	\$0.00	\$734,682.13	\$0.00	\$2,265,317.87
	H0075	2.4520 6/	13/2013	\$1,900,000.00	\$0.00	\$465,298.66	\$0.00	\$1,434,701.34
	H0080	2.4520 12	2/5/2013	\$2,000,000.00	\$0.00	\$489,788.37	\$0.00	\$1,510,211.63
	H0085	2.4520 7/	22/2014	\$3,000,000.00	\$0.00	\$734,587.63	\$0.00	\$2,265,412.37
	H0090	2.8070 9/	11/2015	\$3,000,000.00	\$0.00	\$641,158.56	\$0.00	\$2,358,841.44
	H0095	2.8180 11	/24/2015	\$2,800,000.00	\$0.00	\$589,401.43	\$0.00	\$2,210,598.57
	H0100	4.1630 10	)/7/2016	\$1,196,775.00	\$0.00	\$259,185.39	\$0.00	\$937,589.61
	H0105	2.9900 2/	12/2019	\$4,000,000.00	\$0.00	\$483,577.70	\$0.00	\$3,516,422.30
	H0110	4.1470 1/	21/2020	\$3,000,000.00	\$0.00	\$352,981.33	\$0.00	\$2,647,018.67
	H0115	4.1470 3/	24/2020	\$4,000,000.00	\$0.00	\$532,510.99	\$0.00	\$3,467,489.01
	H0120	4.1470 7/	9/2021	\$3,500,000.00	\$0.00	\$260,623.29	\$0.00	\$3,239,376.71
	H0125	4.1470 9/	2/2021	\$3,389,000.00	\$0.00	\$252,257.36	\$0.00	\$3,136,742.64
Total		0.0000		\$94,386,419.31	\$0.00	\$47,202,755.05	\$0.00	\$47,183,664.26
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$94,386,419.31	\$0.00	\$47,202,755.05	\$0.00	\$47,183,664.26

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# 1300 Cumberland Valley Electric, Inc. 01/01/2024 - 12/31/2024 Long Term Debt CFC and Other (Ref Page: 9)

Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
9001	7.0000	4/1/1972	\$109,000.00	\$109,000.00	\$0.00	\$0.00
9003	7.0000	4/1/1973	\$217,000.00	\$217,000.00	\$0.00	\$0.00
9004	7.0000	4/1/1974	\$270,000.00	\$270,000.00	\$0.00	\$0.00
9007	6.7500	8/1/1975	\$324,000.00	\$324,000.00	\$0.00	\$0.00
9008	3.5000	4/1/1976	\$324,000.00	\$324,000.00	\$0.00	\$0.00
9010	5.7500	3/1/1977	\$457,000.00	\$457,000.00	\$0.00	\$0.00
9012	5.9000	11/1/1978	\$457,000.00	\$457,000.00	\$0.00	\$0.00
9014	6.4500	1/1/1979	\$873,000.00	\$873,000.00	\$0.00	\$0.00
9017	4.5000	1/1/1982	\$676,000.00	\$676,000.00	\$0.00	\$0.00
9018	4.5000	1/1/1989	\$675,000.00	\$675,000.00	\$0.00	\$0.00
9019	4.5000	12/1/1993	\$1,281,000.00	\$1,281,000.00	\$0.00	\$0.00
9020	4.5000	4/1/1998	\$1,411,000.00	\$1,411,000.00	\$0.00	\$0.00
9021	4.5000	8/1/2000	\$604,000.00	\$604,000.00	\$0.00	\$0.00
2001	1.5000	11/1/2010	\$668,224.20	\$668,224.20	\$0.00	\$0.00
2002	1.8500	11/1/2010	\$406,077.70	\$406,077.70	\$0.00	\$0.00
2003	2.3000	11/1/2010	\$466,772.19	\$466,772.19	\$0.00	\$0.00
2004	2.7000	11/1/2010	\$330,403.10	\$330,403.10	\$0.00	\$0.00
2005	3.0500	11/1/2010	\$301,948.87	\$301,948.87	\$0.00	\$0.00
2006	3.3500	11/1/2010	\$320,665.49	\$320,665.49	\$0.00	\$0.00
2007	3.6000	11/1/2010	\$202,674.75	\$202,674.75	\$0.00	\$0.00
2008	3.8000	11/1/2010	\$253,479.96	\$253,479.96	\$0.00	\$0.00
2009	4.0000	11/1/2010	\$248,981.06	\$248,981.06	\$0.00	\$0.00
2010	4.1500	11/1/2010	\$264,048.38	\$264,048.38	\$0.00	\$0.00
2011	4.2000	11/1/2010	\$211,859.16	\$211,859.16	\$0.00	\$0.00
2012	4.3000	11/1/2010	\$164,699.46	\$164,699.46	\$0.00	\$0.00
002684885	3.6800	2/28/2013	\$1,639,463.42	\$934,669.51	\$0.00	\$704,793.91
002684924	2.5900	2/28/2013	\$725,083.75	\$725,083.75	\$0.00	\$0.00
002684943	2.4100	2/28/2013	\$293,206.79	\$293,206.79	\$0.00	\$0.00
002684952	1.8600	2/28/2013	\$164,818.21	\$164,818.21	\$0.00	\$0.00
002684968	1.9600	2/28/2013	\$69,549.02	\$69,549.02	\$0.00	\$0.00
003160644	4.2900	10/22/2018	\$2,023,762.00	\$819,013.64	\$0.00	\$1,204,748.36
8813907400	0.0000	5/21/2020	\$1,119,202.00	\$1,119,202.00	\$0.00	\$0.00

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## Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
Total		0.0000		\$17,552,919.51	\$15,643,377.24	\$0.00	\$1,909,542.27
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$17,552,919.51	\$15,643,377.24	\$0.00	\$1,909,542.27

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## 

	Amount
Balance Beginning Year (Acct. #224)	\$2,153,229.93
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$243,687.66
Advance Payments Unapplied	
Other:	
Balance End of Year	\$1,909,542.27

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## Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$46,602.76
Power Bills		\$3,817,361.00
Inspection Fees		
Professional Services		\$0.00
Right-of Way		\$97,099.72
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Construction Work in Progress	\$36,631.02
	Administration and General Expense	\$21,589.87
	Maintenance and Distribution Expense	\$101,897.80
	Transportation	\$17,031.07
	Other	\$33,432.78
Total		\$4,171,646.02

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## Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$314,420.50	\$889,210.42	\$603,629.18		\$0.00	\$600,001.74
US SS Unempl (236.2)	\$0.00	\$2,150.41	\$2,150.41		\$0.00	\$0.00
US SS FICA (236.3)	\$0.00	\$726,949.43	\$726,949.43		\$0.00	\$0.00
State SS Unempl (236.4)	\$0.00	\$1,735.20	\$1,735.20		\$0.00	\$0.00
Sales Tax (236.5)	\$31,125.84	\$941,912.19	\$929,201.05 456.00		\$500.00	\$43,336.98
Gross Rev or Rec (236.6)	\$133,424.60	\$1,598,465.54	\$1,575,623.54		\$0.00	\$156,266.60
Other (236.7)						
TOTAL	\$478,970.94	\$4,160,423.19	\$3,839,288.81		\$500.00	\$799,605.32

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## Interest Accrued (237) (Ref Page: 11)

	Acc	ct Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	237.10	\$0.00	\$13,753.28	\$13,753.28		\$0.00	\$0.00
REA Install. Obligation (237.2)							
Other (237.3)							
CFC (237.4)							
Other Misc.	237.15	\$0.00	\$1,625,837.39	\$1,625,837.39		\$0.00	\$0.00
Other Misc.	237.26	\$0.00	\$84,869.07	\$84,869.07		\$0.00	\$0.00
Other Misc.	237.60	\$2,377.41	\$141,570.33	\$141,069.29 142.0	0	\$0.00	\$2,878.45
Total Other Misc		\$2,377.41	\$1,852,276.79	\$1,851,775.75		\$0.00	\$2,878.45
Total		\$2,377.41	\$1,866,030.07	\$1,865,529.03		\$0.00	\$2,878.45

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## Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Acco	unt Description	Amount
	242.31	Accrued Sick Leave	\$1,195,321.54
	242.32	Accrued Vacation	\$338,179.70
	242.98	Accrued Payroll Labor	\$218,924.25
Total			\$1,752,425.49

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## Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$357,609.98
Additions:		
		\$888,488.07
		\$0.00
		\$0.00
		\$0.00
Refunds:		
		\$0.00
Transfers: (Account & Amount)		
A/C 107.20		\$571,842.42
A/C 364.00		\$154,920.03
A/C 365.00		\$103,804.35
A/C 367.00		\$23,314.71
A/C 369.00		\$28,928.13
A/C 370.20		\$35.96
A/C 371.00		\$25,919.11
Balance - End of Year		\$337,333.34

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## Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$149,979.75
Credit Balance Transferred from Operating Income		(\$222,658.84)
Other Credits		
	East Kentucky Power	\$271,884.59
	KAEC	\$53,597.00
	UUS	\$60,926.00
	NISC	\$9,917.69
	Federated Rural Electric Insurance	\$16,103.00
	CoBank	\$7,798.03
	CRC	\$1,161.00
	NRTC	\$1,190.30
Debits		
Amount Transferred to Acct. #201.2		\$149,979.75
Other Debits:		
Balance End Of Year - Acct #219.1		\$199,918.77
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$562,638.01
Credit Balance Transferred From Non-Operating Income		\$460,532.08
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$562,638.01
Other Debits:		
Balance End of Year - Acct #219.2		\$460,532.08
OTHER MARGINS (219.3)		
Balance Beginning of Year		\$0.00
Capital Credits Received From Another RECC		
Other Credits:		

## Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
	Prior Years Deficit	\$26,453.87
Balance End of Year - Acct #219.3		(\$26,453.87)
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$633,996.98

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## Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	22,556	293,151,980	\$37,734,428.88
Seasonal (440)			
Towns and Villages (440)			
Total (440)	22,556	293,151,980	\$37,734,428.88
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	1,625	31,716,187	\$4,123,315.88
Large (442)	79	194,527,674	\$15,156,802.85
Total (442)	1,704	226,243,861	\$19,280,118.73
Public Street and Highway Ltng. (444)			
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	24,260	519,395,841	\$57,014,547.61
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$538,867.09
Miscellaneous Service Revenues (451)			\$227,676.10
Rent From Electric Property (454)			\$1,509,515.60
Other Electric Revenues (456)			\$500.00
Total Other Operating Revenues			\$2,276,558.79
Total Electric Operating Revenues			\$59,291,106.40
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$53,095,047.80
Depreciation Expense (403)			\$4,488,923.06
Amortization Expense ( pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes ( pg. 16 ) (408.1)			\$57,175.95
Total Operating Expenses			\$57,641,146.81
Operating Income			\$1,649,959.59
OTHER DEDUCTIONS			

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## Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Am	ount
Taxes Other Than Income Taxes - OTHER ( pg 16) (408.2)				
Misc Income Deductions (426)				
Interest on Long Term Debt (427)				\$1,724,459.74
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				\$6,588.36
Other Interest Charges (431)				\$141,570.33
Total Other Deductions				\$1,872,618.43
Net Income From Electric Operations				(\$222,658.84)
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$460,532.08
Miscellaneous Nonoperating Income (421)				
G & T Coop Capital Credits (423)				\$271,884.59
Other Capital Credits (4231)				\$150,693.02
Total Other Income	(	)	0	\$883,109.69
NET INCOME	(	)	0	\$660,450.85

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## **Operation and Maintenance Expenses (Ref Page: 15)**

	Amount	
Purchased Power (555)	\$43,400,35	54.00
TRANSMISSION EXPENSES		
Operation:		
Oper. Supervision and Engineering (560)		
Load Dispatching (561)		
Station Expenses (562)		
Overhead Line Expenses (563)		
Underground Line Expenses (564)		
Trans. of Electricity by Others (565)		
Misc. Transmission Expenses (566)		
Rents (567)		
Total Operation		
Maintenance:		
Maint. Supervision and Engineering (568)		
Maint. of Structures (569)		
Maint. of Station Equipment (570)		
Maint. of Overhead Lines (571)		
Maint. of Underground Lines (572)		
Maint. of Misc. Transmission Plant (573)		
Total Maintenance		
Total Transmission Expenses		
DISTRIBUTION EXPENSES		
Operation:		
Operation Supervision and Engineering (580)		
Load Dispatching (581)		
Station Expenses (582)		
Overhead Line Expenses (583)	\$852,47	78.79
Underground Line Expenses (584)	\$144,87	77.98
Street Ltg and Signal System Expense (585)		
Meter Expenses (586)	\$376,80	08.01
Consumer Installation Expenses (587)	\$150,93	33.38
Miscellaneous Distribution Expenses (588)	\$243,50	)4.89

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## **Operation and Maintenance Expenses (Ref Page: 15)**

	Amount
Rents (589)	\$8,100.00
Total Operation	\$1,776,703.05
Maintenance:	
Maint. Supervision and Engineering (590)	
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$3,759,590.51
Maint. of Underground Lines (594)	
Maint. of Line Transformers (595)	\$14,801.82
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$82,524.38
Maint. of Misc. Distribution Plant (598)	\$214,192.11
Total Maintenance	\$4,071,108.82
Total Distribution Expenses	\$5,847,811.87
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Expenses (902)	\$57,801.92
Consumer Records and Collection Expenses (903)	\$1,696,271.72
Uncollectible Accounts (904)	\$6,100.29
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,760,173.93
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	\$171,262.46
Informational and Instructional Advertising Expenses (909)	\$1,656.05
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$172,918.51
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

## **Operation and Maintenance Expenses (Ref Page: 15)**

	Amount
Total Sales Expenses	
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,243,201.13
Office Supplies and Expenses (921)	\$128,506.43
Administrative Expenses Transferred -Cr (922)	\$0.00
Outside Services Employed (923)	\$83,934.75
Property Insurance (924)	\$0.00
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$31,250.00
Duplicate Charges - Credit (929)	\$38,171.01
Miscellaneous General Expenses (930)	\$316,287.11
Rents (931)	
Total Operation	\$1,765,008.41
Maintenance:	
Maintenance of General Plant (932)	\$148,781.08
Total Administrative and General Expenses	\$1,913,789.49
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$53,095,047.80

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## Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$288,584.68	\$1,142,177.37	\$1,430,762.05
Consumer Accounts	\$685,925.79	\$0.00	\$685,925.79
Sales	\$101,965.44	\$0.00	\$101,965.44
Administrative and Genl.	\$1,086,690.09	\$20,282.76	\$1,106,972.85
Total Direct Payroll Distribution	\$2,163,166.00	\$1,162,460.13	\$3,325,626.13
Alloc. of Payroll Charged - Clearing Accounts			\$130,773.72
Total Salaries and Wages - Charged to Electric Operations			\$3,456,399.85
Salaries and Wages - Charged to Construction			\$1,401,804.41
Salaries and Wages - Charged to Plant Removal			\$39,561.02
Salaries and Wages - Charged to Other Accounts			\$1,434.54
TOTAL SALARIES AND WAGES FOR THE YEAR			\$4,899,199.82

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## Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$7,084,477.00
Energy Charges	\$26,058,064.00
Fuel Charges	\$2,993,540.00
Other Charges	\$7,264,273.00
Total (to agree with pg 14 line 2)	\$43,400,354.00

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## Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power	538,728,024 0.0806	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

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## Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$57,175.95
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$57,175.95
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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## **Electric Energy Account (Ref Page: 17)**

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		538,258,478
Energy Purchased for Use by Company		469,546
Interchanges (Net)		
Other: (explain)		
Total		538,728,024
Sales to Ultimate Consumer		519,395,841
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		469,546
Line Losses and UnAccounted for		18,862,637
Total		538,728,024

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## Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	163,872					65,430,787
February	124,871					51,841,132
March	114,486					47,361,444
April	94,010					42,276,708
May	91,408					42,472,802
June	106,034					47,321,194
July	113,916					50,700,321
August	100,423					47,599,787
September	84,804					37,579,490
October	74,677					28,889,558
November	88,834					32,009,004
December	115,557					45,245,797
Total	0					538,728,024

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#### Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	22,596
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	1,705
Public Street and Ltng Consumers (444)	
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	24,301

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## Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Chairman	Shelley	Vernon	Farmer	2025	\$12,755.76
Secretary-Treasurer	Lay	Lansford	Retired	2025	\$12,755.76
Vice-Chairman	Hampton	Elbert	Retired	2026	\$12,128.64
	Moses	Kevin	Self-employed	2027	\$21,820.24
	Lewis	James	School Teacher	2027	\$12,964.80

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## Principal Employees (Ref Page: 18)

	Title	Last Name	First Name	
Man	nager	Hampton	Ted	
Offic	ce Manager	Tolliver	Robert	
Acco	counting Supervisor	Elliott	Barbara	
Con	nstruction Supt.	Hampton	Stephen	
Man	nager of Engineer	Abner	Mark	

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## Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2024	43	1	0	0

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## General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	935
Number of miles of pole line in service in December	2,752
Number of miles of wire energized as of December	2,752

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#### General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Jones, Nale & Mattingly	PLC	5/31/2024
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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## General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overhead is charged to construction when incurred. Overhead on work orders is based and distributed on the basis of percentage of overhead to direct labor.

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#### General Information - unusual increases or decreases (Ref Page: 19)

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Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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**General Information - Counties (Ref Page: 19)** 

Bell, Clay, Harlan, Knox, Laurel, Leslie, Letcher, McCreary, Whitley

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## General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	10/31/2024	\$0.00	\$1,210.05

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## General Information - Inventory (cont.) (Ref Page: 19)

		Explain
Method of Pricing materials and supplies is:		
	Moving average	
If inventory adjustment exceeds 1 percent of avg material and supply account		
for the year, please explain reason for such excess.		
	N/A	

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#### CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	126371729.49	126371729.49	OK OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	52531739.57	52531739.57	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	73839989.92	73839989.92	. OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	36574213.13	36574213.13	oK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	425880.00	425880.00	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	2710000.00	2710000.00	OK OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	172013.93	172013.93	oK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	O	OK OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	123580995.59	123580995.59	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	446360.00	446360.00	OK OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	60327907.82	60327907.82	. OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	633996.98	633996.98	oK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	498192.36	47183664.26	s NO	Difference is FFB loans.
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	48595014.17	1909542.27	NO NO	Difference is FFB loans.
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	48595014.17	1909542.27	, NO	Difference is FFB loans.

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# 1300 Cumberland Valley Electric, Inc. 01/01/2024 - 12/31/2024 CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	4171646.02	4171646.02	2 OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	799605.32	799605.32	2 OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	2878.45	2878.45	5 OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	1752425.49	1752425.49	) OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	337333.34	337333.34	l OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	124881007.77	124881007.77	OK OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	52531739.57	52531739.57	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	53095047.80	53095047.80	) OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	4488923.06	4488923.06	S OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C	) OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	57175.95	57175.95	5 OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C	) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	1866030.07	1866030.07	OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	43400354.00	43400354.00	) OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	538728024	538728024	і ОК	

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# 1300 Cumberland Valley Electric, Inc. 01/01/2024 - 12/31/2024 Upload supporting documents

Document Description Supports

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Utility ID: 1300

## OATH

Commonwe	ealth of Kentucky	) ) ss:
County of	Knox	)
	Ted Hampton (Name of Office	makes oath and says
that ha/aha	is General Manager	of
that he/she	- General Manager	(Official title of officer)
Cumb	erland Valley Electric, Inc.	
Carrib	<del>-</del> /	le or name of respondent)
which such report, beer Commission to have the to matters of therewith; the said report	books are kept; that he/she knows that so he kept in good faith in accordance with the nof Kentucky, effective during the said pest of his/her knowledge and belief the for account, been accurately taken from the hat he/she believes that all other stateme	oks of account of the respondent and to control the manner in such books have, during the period covered by the foregoing e accounting and other orders of the Public Service eriod; that he/she has carefully examined the said report and entries contained in the said report have, so far as they relate e said books of account and are in exact accordance ents of fact contained in the said report are true; and that the e business and affairs of the above-named respondent during
	January	1, 2024 , to and including December 31, 2024
		(Signature of Officer)
subscribed	and sworn to before me, a Notary Pul	olic , in and for
the State ar	nd County named in the above this	31st day of March, 2025
My Commis	ession expires 4/11/2026	(Apply Seal Here)  Out of officer authorized to administer oath)