Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	CLARK ENERGY COOPERATIVE INC	2640 IRONWORKS ROAD F	PO BOX 748	WINCHESTER	KY	40392

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	FRASURE	BILLY	2640 IRONWORKS RD		Winchester	KY	40392	(859) 901-9218

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$3,833,493.00	
Is Principal Current?	Υ	,
Is Interest Current?	Υ	•

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$157,987,780.00	\$165,674,093.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$53,664,917.00	\$56,633,826.00
Net Utility Plant	\$104,322,863.00	\$109,040,267.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$37,954,880.00	\$38,640,428.00
Other Investments (124)		
Other Special Funds (128)		
Total Other Property and Investments	\$37,954,880.00	\$38,640,428.00
Cash-General (131.1)	\$135,709.00	\$159,142.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)	\$30.00	\$30.00
Working Funds (135)	\$2,200.00	\$2,200.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$1,668,727.00	\$1,233,326.00
Other Accounts Receivable (143)	\$1,043,643.00	\$1,820,234.00
Accum. Prov. for Uncoll. RecCr (144)	\$76,294.00	\$62,166.00
Materials and Supplies-Electric (154)	\$1,469,315.00	\$1,186,099.00
Materials and Supplies-Merchandise (155)	\$1,540.00	\$0.00
Stores Expense Undistributed (163)		
Prepayments (165)	\$100,801.00	\$71,904.00
Interest and Dividends Receivable (171)	\$8,963.00	\$8,940.00
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$4,354,634.00	\$4,419,709.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$1,431,317.00	\$1,197,196.00
Total Deferred Debits	\$1,431,317.00	\$1,197,196.00
TOTAL ASSETS AND OTHER DEBITS	\$148,063,694.00	\$153,297,600.00

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)		
Patronage Capitol (201)	\$66,013,843.00	\$66,591,148.00
Donated Capital (208)	\$464,816.00	\$464,816.00
Consumers Contrib. for Debt Service (211)	(\$1,673,355.00)	\$76,221.00
Gain on Retired Capital Credits(217)	\$4,615,103.00	\$4,709,690.00
Capitol Gains and Losses (218)	\$5,510.00	\$5,510.00
Other Margins and Equities (219)	\$83,890.00	(\$727,106.00)
Total Equities and Margins	\$69,509,807.00	\$71,120,279.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$2,999,301.00	\$12,468,520.00
Long-Term Debt-CFC Constr Net (224)	\$4,617,487.00	\$3,877,792.00
Other Long-Term Debt (224)	\$57,494,366.00	\$54,431,349.00
Total Long Term Debt	\$65,111,154.00	\$70,777,661.00
Accumulated Operating Provisions (228.3)	\$4,420,407.00	\$2,647,350.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$4,943,563.00	\$5,212,653.00
Accounts Payable (232)	\$988,976.00	\$957,539.00
Consumers Deposits (235)	\$969,079.00	\$966,930.00
Taxes Accrued (236)	\$428,365.00	\$197,984.00
Interest Accrued (237)	\$396,671.00	\$47,363.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$1,703.00	\$2,904.00
Misc. Current and Accrued Liabilities	\$943,758.00	\$926,023.00
Total Current and Accrued Liabilities	\$8,672,115.00	\$8,311,396.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$350,211.00	\$440,914.00
Consumers Energy Prepayments (253)		

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$350,211.00	\$440,914.00
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$148,063,694.00	\$153,297,600.00

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$163,218,446.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$163,218,446.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$2,455,647.00
Electric Plant Acquisition Adjustment (114)	\$0.00
Total Utility Plant (fwd. to pg 1 line 2)	\$165,674,093.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$56,633,826.00
Net Utility Plant (fwd to pg 1 line 5)	\$109,040,267.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$57,058,896.00
Retirement Work In Progress (108.8)	\$425,070.00
Amortization (111)	
Total	\$56,633,826.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$56,633,826.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)		\$183.00	\$0.00	\$0.00	\$0.00	\$183.00
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant		\$183.00	\$0.00	\$0.00	\$0.00	\$183.00
TRANSMISSION PLANT						
Land and Land Rights (350)			\$0.00	\$0.00	\$0.00	\$0.00
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$304,008.00	\$0.00	\$0.00	\$0.00	\$304,008.00
Structures and Improvements (361)						
Station and Equipment (362)		\$251,911.00	\$0.00	\$0.00	\$0.00	\$251,911.00
Poles Towers and Fixtures (364)		\$40,505,456.00	\$2,672,721.00	\$828,781.00	\$0.00	\$42,349,395.00
Ohead Conds and Devices (365)		\$44,304,027.00	\$2,163,031.00	\$814,691.00	\$0.00	\$45,652,368.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)		\$2,798,978.00	\$19,071.00	\$1,279.00	\$0.00	\$2,816,770.00
Undergnd Conds and Devices (367)		\$8,227,579.00	\$580,128.00	\$21,024.00	\$0.00	\$8,786,683.00
Line transformers (368)		\$19,451,628.00	\$1,847,653.00	\$426,773.00	\$0.00	\$20,872,509.00
Services (369)		\$15,514,147.00	\$855,072.00	\$31,942.00	\$0.00	\$16,337,278.00
Meters (370)		\$6,908,936.00	\$287,648.00	\$24,165.00	\$0.00	\$7,172,420.00
Instal on Cons Premises (371)		\$3,858,228.00	\$211,634.00	\$134,708.00	\$0.00	\$3,935,155.00
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)		\$1,069,005.00	\$54,432.00	\$27,113.00	\$0.00	\$1,096,320.00
Total Distribution Plant		\$143,193,903.00	\$8,691,390.00	\$2,310,476.00	\$0.00	\$149,574,817.00
GENERAL PLANT						
Land and Land Rights (389)		\$16,614.00	\$0.00	\$0.00	\$0.00	\$16,614.00
Structures and Imporvements (390)		\$3,960,087.00	\$28,466.00	\$0.00	\$0.00	\$3,988,554.00
Office Furniture and Equip (391)		\$2,165,370.00	\$161,971.00	\$0.00	\$0.00	\$2,327,340.00
Transportation Equipment (392)		\$4,348,565.00	\$654,508.00	\$476,780.00	\$0.00	\$4,526,292.00
Stores equipment (393)		\$151,208.00	\$2,330.00	\$0.00	\$0.00	\$153,538.00
Tools Shop and Garage Equip (394)		\$429,136.00	\$0.00	\$0.00	\$0.00	\$429,136.00
Laboratory Equipment (395)		\$177,630.00	\$17,339.00	\$7,200.00	\$0.00	\$187,770.00
Power Operated Equip (396)		\$172,264.00	\$0.00	\$0.00	\$0.00	\$172,264.00
Communication Equip (397)		\$893,054.00	\$6,561.00	\$0.00	\$0.00	\$899,615.00
Miscellaneous Equip (398)		\$842,118.00	\$100,205.00	\$0.00	\$0.00	\$942,323.00
Total General Plant		\$13,156,046.00	\$971,380.00	\$483,980.00	\$0.00	\$13,643,446.00
TOTAL ELECTRIC PLANT IN SERVICE		\$156,350,132.00	\$9,662,770.00	\$2,794,456.00	\$0.00	\$163,218,446.00

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$53,664,917.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$6,305,895.00
Transportation Expense-Clearing		\$420,790.00
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$6,726,685.00
Credit Adjustments (describe)		
	SCRAP SALES	\$30,109.00
Total Credits for Year		\$30,109.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$2,794,456.00
Cost or Removal		\$613,610.00
Salvage (Credit)		\$45,251.00
Net Charges for Plant Retired:		\$3,362,815.00
Debit Adjustments (describe)		
	RETIREMENT WIP	\$425,070.00
Total Debits for Year		\$3,787,885.00
Balance End of Year		\$56,633,826.00

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$47,788,946.00
General	\$9,269,950.00
OTHER	(\$425,070.00)
Total (same as line 28)	\$56,633,826.00

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$76,294.00	\$0.00	\$76,294.00
Add:					
Prov for Uncollectibles for year		\$0.00	\$27,000.00	\$0.00	\$27,000.00
Collection of Acounts Written off		\$0.00	\$42,109.00	\$0.00	\$42,109.00
Less:					
Accounts Written Off		\$0.00	\$83,237.00	\$0.00	\$83,237.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$62,166.00	\$0.00	\$62,166.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(EKPC	0.	0000 PATRONAGE CAPITAL	\$31,514,900.00
123)		(KAEC	0.	0000 PATRONAGE CAPITAL	\$209,245.00
123)		(UUS	0.	0000 PATRONAGE CAPITAL	\$450,554.00
123)		(NRUCFC	0.	0000 PATRONAGE CAPITAL	\$262,516.00
123)		(NISC		0000 PATRONAGE CAPITAL	\$182,242.00
123)		(FEDERATED	0.	0000 PATRONAGE CAPITAL	\$266,249.00
123)		(CRC	0.	0000 PATRONAGE CAPITAL	\$14,300.00
123)		(COBANK	0.	0000 PATRONAGE CAPITAL	\$2,651.00
123)		(GRESCO	0.	0000 PATRONAGE CAPITAL	\$11,288.00
Sub-total acct. #123.1 (NA)					\$32,913,945.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(NRUCFC	0.	0000 CTC	\$775,007.00
123)		(NRUCFC	0.	0000 MEMBERSHIP	\$1,000.00
123)		(EKPC	0.	0000 MEMBERSHIP	\$100.00
123)		(CLARK PROPANE	0.	0000 SUBSIDIARY	\$4,936,776.00
123)		(CRC	0.	0000 MEMBERSHIP	\$10,000.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
123)	(C	RC	0.000	00 INVESTMENT	\$2,500.00
123)	(C	OBANK	0.000	00 MEMBERSHIP	\$1,000.00
123)	(G	RESCO	0.000	00 MEMBERSHIP	\$100.00
Sub-total accts. #123.22 & 123.23 (NA)					\$5,726,483.00
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$38,640,428.00
Other Investments (124) (NA)					
124)	(
Sub-total acct. #124 (to agree with pg 1 line 11)					
Other Special Funds (128) (NA)					
128)	(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)	(
Total Acct #136 (to agree with pg 1 line 21) (NA)					

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
Other: Transfer				
Balance End of Year				

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Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$66,013,843.00
Debits:		
Cash Retirements		\$38,227.00
Accounts Receivable		\$1,222.00
Deceased Members		
Gain on Retired Capital Credits		
Other	DISCOUNT ON ESTATE RETIREMENTS	\$96,424.00
Credits:		
Margins-Acct.#219 (transferred from pg 12)		\$713,178.00
Other:		
Balance End of Year		\$66,591,148.00

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	Amount
Balance Beginning Year (Acct. #224)	\$2,999,301.00
Additions During Year:	
Cash Receipts or Construction Contracts - REA	\$9,500,000.00
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$30,781.00
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$12,468,520.00

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
8	J-1	4.2500		\$3,000,000.00	\$0.00	\$11,795.00	\$0.00	\$2,988,205.00
8	J-2	4.0400		\$3,000,000.00	\$0.00	\$7,269.00	\$0.00	\$2,992,731.00
8	J-3	4.5200		\$2,000,000.00	\$0.00	\$4,400.00	\$0.00	\$1,995,600.00
8	3-4	3.7200		\$2,000,000.00	\$0.00	\$5,162.00	\$0.00	\$1,994,838.00
8	J-5	4.1100		\$2,500,000.00	\$0.00	\$2,854.00	\$0.00	\$2,497,146.00
Total		0.0000		\$12,500,000.00	\$0.00	\$31,480.00	\$0.00	\$12,468,520.00
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$12,468,520.00

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Long Term Debt CFC and Other (Ref Page: 9)

Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
9018	3.6500		\$1,144,330.00	\$1,037,206.00	\$0.00	\$107,124.00
9019	3.7000		\$1,242,000.00	\$1,012,707.00	\$0.00	\$229,293.00
9020	4.6500		\$1,155,000.00	\$843,480.00	\$0.00	\$311,520.00
9023-001	3.5000		\$7,409,666.00	\$4,179,812.00	\$0.00	\$3,229,854.00
1-1	2.3930		\$1,000,000.00	\$636,337.00	\$0.00	\$363,663.00
1-2	2.3930		\$3,000,000.00	\$1,909,013.00	\$0.00	\$1,090,987.00
1-3	2.3930		\$3,000,000.00	\$1,971,689.00	\$0.00	\$1,028,311.00
1-4	2.0040		\$2,000,000.00	\$1,269,427.00	\$0.00	\$730,573.00
1-5	2.0040		\$4,400,000.00	\$2,769,582.00	\$0.00	\$1,630,418.00
1-6	2.3640		\$3,636,000.00	\$2,212,307.00	\$0.00	\$1,423,693.00
1-7	2.3640		\$2,600,000.00	\$1,568,756.00	\$0.00	\$1,031,244.00
2-1	4.5060		\$2,500,000.00	\$1,063,129.00	\$0.00	\$1,436,871.00
2-2	4.5060		\$2,500,000.00	\$1,063,129.00	\$0.00	\$1,436,871.00
2-3	4.5060		\$1,000,000.00	\$425,251.00	\$0.00	\$574,749.00
2-4	4.5060		\$1,845,000.00	\$784,589.00	\$0.00	\$1,060,411.00
2-5	3.4930		\$2,000,000.00	\$1,042,443.00	\$0.00	\$957,557.00
2-6	3.8560		\$1,200,000.00	\$537,479.00	\$0.00	\$662,521.00
2-7	1.8580		\$1,500,000.00	\$723,712.00	\$0.00	\$776,288.00
2-8	3.4930		\$2,000,000.00	\$971,740.00	\$0.00	\$1,028,260.00
3-1	3.0890		\$4,000,000.00	\$1,555,208.00	\$0.00	\$2,444,792.00
3-2	3.4900		\$2,000,000.00	\$814,450.00	\$0.00	\$1,185,550.00
3-3	3.0890		\$3,000,000.00	\$1,166,406.00	\$0.00	\$1,833,594.00
3-4	1.8640		\$1,000,000.00	\$406,967.00	\$0.00	\$593,033.00
4-1	1.8650		\$1,000,000.00	\$344,487.00	\$0.00	\$655,513.00
4-2	1.8650		\$1,000,000.00	\$344,487.00	\$0.00	\$655,513.00
4-3	3.4900		\$2,000,000.00	\$689,581.00	\$0.00	\$1,310,419.00
4-4	3.4900		\$2,000,000.00	\$657,491.00	\$0.00	\$1,342,509.00
4-5	3.4900		\$2,000,000.00	\$611,818.00	\$0.00	\$1,388,182.00
4-6	1.8650		\$1,000,000.00	\$287,247.00	\$0.00	\$712,753.00
4-7	3.4900		\$2,000,000.00	\$575,496.00	\$0.00	\$1,424,504.00
4-8	3.0960		\$1,000,000.00	\$252,583.00	\$0.00	\$747,417.00
4-9	3.0960		\$2,000,000.00	\$505,165.00	\$0.00	\$1,494,835.00

Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	5-1	3.1320		\$3,000,000.00	\$372,321.00	\$0.00	\$2,627,679.00
	5-2	3.1320		\$3,000,000.00	\$372,321.00	\$0.00	\$2,627,679.00
	5-3	2.8810		\$1,000,000.00	\$128,978.00	\$0.00	\$871,022.00
	5-4	3.0340		\$2,000,000.00	\$240,404.00	\$0.00	\$1,759,596.00
	5-5	2.1080		\$1,000,000.00	\$129,298.00	\$0.00	\$870,702.00
	5-6	2.0510		\$2,000,000.00	\$243,261.00	\$0.00	\$1,756,739.00
	5-7	1.1180		\$3,000,000.00	\$398,299.00	\$0.00	\$2,601,701.00
	5-8	1.4060		\$1,000,000.00	\$109,510.00	\$0.00	\$890,490.00
	5-9	2.1510		\$4,000,000.00	\$371,523.00	\$0.00	\$3,628,477.00
	6-1	2.9910		\$3,000,000.00	\$70,815.00	\$0.00	\$2,929,185.00
	6-2	3.3090		\$2,912,000.00	\$64,953.03	\$0.00	\$2,847,049.00
Total		0.0000		\$95,043,996.00	\$36,734,857.03	\$0.00	\$58,309,141.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$58,309,141.00

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	Amount
Balance Beginning Year (Acct. #224)	\$62,111,853.00
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$3,802,712.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$58,309,141.00

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$297,824.00
Power Bills		
Inspection Fees		\$4,427.00
Professional Services		\$442,180.00
Right-of Way		\$42,421.00
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	REPAIRS AND MAINTENANCE	\$5,781.00
	COMMUNICATION	\$2,942.00
	MISC	\$3,982.00
	TAX	\$157,241.00
	UTILITIES	\$741.00
Total		\$957,539.00

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$177,434.00	\$1,225,259.00	\$1,402,694.00		\$0.00	\$0.00
US SS Unempl (236.2)	\$130.00	\$2,481.00	\$2,591.00		\$0.00	\$21.00
US SS FICA (236.3)						
State SS Unempl (236.4)	\$132.00	\$2,013.00	\$2,122.00		\$0.00	\$24.00
Sales Tax (236.5)	\$97,176.00	\$1,167,672.00	\$1,212,853.00		\$0.00	\$51,995.00
Gross Rev or Rec (236.6)	\$154,086.00	\$1,731,455.00	\$1,737,414.00		\$0.00	\$148,127.00
Other (236.7)	\$1,791.00	\$184,973.00	\$186,561.00		\$0.00	(\$2,183.00)
TOTAL	\$430,749.00	\$4,313,853.00	\$4,544,235.00		\$0.00	\$197,984.00

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$342,101.00	\$342,101.00		\$0.00	\$0.00
REA Install. Obligation (237.2)		\$391,049.00	\$1,547,884.00	\$1,938,933.00		\$0.00	\$0.00
Other (237.3)		\$7.00	\$49,814.00	\$49,814.00		\$0.00	\$7.00
CFC (237.4)		\$0.00	\$167,823.00	\$165,583.00		\$0.00	\$2,240.00
Other Misc.	237.41	\$5,615.00	\$263,669.00	\$224,168.00		\$0.00	\$45,116.00
Other Misc.	431.10	\$0.00	\$35,323.00	\$35,323.00		\$0.00	\$0.00
Total Other Misc		\$5,615.00	\$298,992.00	\$259,491.00		\$0.00	\$45,116.00
Total		\$396,671.00	\$2,406,614.00	\$2,755,922.00		\$0.00	\$47,363.00

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
242.20	ACCRUE	D PAYROLL	\$0.00
242.30	ACCRUE	D VACATION	\$248,348.00
242.60	ACCRUE	D SICK LEAVE	\$677,675.00
Total			\$926,023.00

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Consumer Advances for Construction (252) (Ref Page: 11)

	ltem	Amount
Balance Beginning of Year		\$350,211.00
Additions:		
		\$174,285.00
Refunds:		
		\$83,582.00
Transfers: (Account & Amount)		
Balance - End of Year		\$440,914.00

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		(\$471,311.00)
Credit Balance Transferred from Operating Income		(\$1,164,781.00)
Other Credits		
	CAPITAL CREDIT ALLOCATION	\$458,086.00
		\$0.00
Debits		
Amount Transferred to Acct. #201.2		(\$471,311.00)
Other Debits:		
	OPERATING LOSS TRANSFER	\$629,288.00
Balance End Of Year - Acct #219.1		(\$1,335,983.00)
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$555,201.00
Credit Balance Transferred From Non-Operating Income		\$608,877.00
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$555,201.00
Other Debits:		
Balance End of Year - Acct #219.2		\$608,877.00
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4	4)	

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Balance Beginning of Year		
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		(\$727,106.00)

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	26,017	328,385,827	\$43,413,186.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	26,017	328,385,827	\$43,413,186.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,113	91,901,732	\$11,647,796.00
Large (442)	1	13,890,978	\$1,195,031.00
Total (442)	2,114	105,792,710	\$12,842,827.00
Public Street and Highway Ltng. (444)	45	554,609	\$165,566.00
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	28,176	434,733,146	\$56,421,579.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$454,446.00
Miscellaneous Service Revenues (451)			\$149,585.00
Rent From Electric Property (454)			\$775,554.00
Other Electric Revenues (456)			\$690.00
Total Other Operating Revenues			\$1,380,275.00
Total Electric Operating Revenues			\$57,801,854.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$50,155,083.00
Depreciation Expense (403)			\$6,305,895.00
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$54,082.00
Total Operating Expenses			\$56,515,060.00
Operating Income			\$1,286,794.00
OTHER DEDUCTIONS			

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$44,961.00
Interest on Long Term Debt (427)				\$2,057,808.00
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$348,806.00
Total Other Deductions				\$2,451,575.00
Net Income From Electric Operations				(\$1,164,781.00)
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				\$290,776.00
Interest and Dividend Income (419)				\$66,346.00
Miscellaneous Nonoperating Income (421)				\$251,755.00
G & T Coop Capital Credits (423)				\$268,537.00
Other Capital Credits (4231)				\$189,549.00
Total Other Income		0	0	\$1,066,963.00
NET INCOME		0	0	(\$97,818.00)

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$39,166,969.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$89,688.00
Load Dispatching (581)	
Station Expenses (582)	
Overhead Line Expenses (583)	\$848,331.00
Underground Line Expenses (584)	\$86,971.00
Street Ltg and Signal System Expense (585)	\$7,901.00
Meter Expenses (586)	\$399,801.00
Consumer Installation Expenses (587)	\$152,247.00
Miscellaneous Distribution Expenses (588)	\$732,164.00

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$36,635.00
Total Operation	\$2,353,738.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$213,894.00
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$10,138.00
Maint. of Overhead Lines (593)	\$4,321,979.00
Maint. of Underground Lines (594)	\$182,744.00
Maint. of Line Transformers (595)	\$82,500.00
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$30,329.00
Maint. of Misc. Distribution Plant (598)	\$6,369.00
Total Maintenance	\$4,847,953.00
Total Distribution Expenses	\$7,201,691.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$114,759.00
Meter Reading Expenses (902)	\$137,944.00
Consumer Records and Collection Expenses (903)	\$1,253,662.00
Uncollectible Accounts (904)	\$27,000.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,533,365.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$43,952.00
Customer Assistance Expenses (908)	\$265,836.00
Informational and Instructional Advertising Expenses (909)	\$4,220.00
Miscellaneous Customer Service and Informational Expenses (910)	\$5,394.00
Total Customer Service and Informational Expenses	\$319,402.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$9,218.00
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$9,218.00
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$551,765.00
Office Supplies and Expenses (921)	\$208,192.00
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$135,301.00
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$36,020.00
Miscellaneous General Expenses (930)	\$609,693.00
Rents (931)	
Total Operation	\$1,468,931.00
Maintenance:	
Maintenance of General Plant (932)	\$455,507.00
Total Administrative and General Expenses	\$1,924,438.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$50,155,083.00

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$557,271.00	\$1,139,275.00	\$1,696,546.00
Consumer Accounts	\$0.00	\$0.00	\$791,502.00
Sales			
Administrative and Genl.	\$0.00	\$0.00	\$521,158.00
Total Direct Payroll Distribution	\$557,271.00	\$1,139,275.00	\$3,009,206.00
Alloc. of Payroll Charged - Clearing Accounts			\$245,625.00
Total Salaries and Wages - Charged to Electric Operations			\$3,254,831.00
Salaries and Wages - Charged to Construction			\$1,283,483.00
Salaries and Wages - Charged to Plant Removal			\$166,379.00
Salaries and Wages - Charged to Other Accounts			\$405,730.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$5,110,423.00

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$7,208,693.00
Energy Charges	\$22,447,779.00
Fuel Charges	\$2,826,503.00
Other Charges	\$6,683,994.00
Total (to agree with pg 14 line 2)	\$39,166,969.00

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EAST KENTUCKY POWER COOPERATIVE	454,759,977 0.0900	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$54,082.00
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$54,082.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total /To group with an 42 line OF		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		454,759,977
Energy Purchased for Use by Company		0
Interchanges (Net)		
Other: (explain)		
Total		454,759,977
Sales to Ultimate Consumer		434,733,146
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		531,306
Line Losses and UnAccounted for		19,495,525
Total		454,759,977

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	96,684					44,030,958
February	153,367					57,697,821
March	105,056					39,302,830
April	84,216					35,792,477
Мау	71,964					29,894,829
June	74,949					30,965,301
July	89,928					38,553,659
August	95,961					42,836,835
September	92,257					40,358,371
October	75,322					31,215,324
November	67,321					30,380,390
December	94,612					33,731,182
Total	1,101,637					454,759,977

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	26,159
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	2,144
Public Street and Ltng Consumers (444)	44
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	28,347

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Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
CHAIRMAN	HALE	STEVE	RETIRED	2025	\$18,473.00
VICE CHAIRMAN	CAUDILL	ОН	AGRICULTURE	2027	\$18,897.02
SECRETARY TREASURER	RUSSELL	ROBERT	ATTORNEY	2026	\$17,199.00
ASST SECRETARY TREASURER	PATRICK	ALLEN	KY CORRECTIONAL OFFICER	2027	\$21,727.00
DIRECTOR	MEANS	LINVILLE G	DEVELOPER	2026	\$28,941.00
DIRECTOR	CURRY	EVERETT	AGRICULTURE	2026	\$23,659.00
DIRECTOR	BALLARD	WALTER	SELF EMPLOYED	2025	\$22,096.00
DIRECTOR	SHEARER	SUSIE	RETIRED	2027	\$15,042.00
DIRECTOR	HOLLON	DEWEY	CONTRACTOR	2025	\$12,473.00

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Principal Employees (Ref Page: 18)

Title	Last Nam	First Name	
PRESIDENT & CEO	BREWER	ROBERT C	
VP FINANCE	FRASURE	BILLY O	
VP ENGINEERING	PEYTON	RAYMOND T	
VP OPERATIONS	BLYTHE	C PHILLIP	

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/22/2024	54	0	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	
Number of miles of pole line in service in December	2,722
Number of miles of wire energized as of December	3,003

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	OVERHEAD IS CHARGED TO CONSTRUCTION ON A PERCENTAGE BASIS. THE PERCENTAGE IS BASED ON ACTUAL LABOR CHARGED TO CONSTRUCTION.

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General Information - unusual increases or decreases (Ref Page: 19)

	Explain
Please explain any unusual increases or decreases in operating	

revenues or expenses over preceding years operations.

REVENUE IS CONTINUING TO STRUGGLE DUE TO THE MILD TEMPERATURES EXPERIENCED DURING 2024. MAINTENANCE EXPENSE CONTINUES TO BE HIGH DUE TO STORM-RELATED OUTAGES.

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General Information - Counties (Ref Page: 19)

Bath, Bourbon, Clark, Estill, Fayette, Madison, Menifee, Montgomery, Morgan, Powell, Rowan

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short	
Inventory	4/30/2024	\$0.00	\$13,106.00	

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General Information - Inventory (cont.) (Ref Page: 19)

		Explain
Method of Pricing materials and supplies is:		
	AVERAGE UNIT COST	
If inventory adjustment exceeds 1 percent of avg material and supply account		
for the year, please explain reason for such excess.		

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	165674093.00	165674093.00	OK OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	56633826.00	56633826.00	OK OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	109040267.00	109040267.00	OK OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	38640428.00	38640428.00	OK OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	0	0	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	O	OK OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	62166.00	62166.00	OK OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	O	OK OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	153297600.00	153297600.00	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	0	O	OK OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	66591148.00	66591148.00	OK OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	-727106.00	-727106.00	OK OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	12468520.00	12468520.00	OK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	58309141.00	58309141.00	OK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	58309141.00	58309141.00	OK OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	957539.00	957539.00) OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	197984.00	197984.00) OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	47363.00	47363.00) OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	926023.00	926023.00) OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	440914.00	440914.00	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	163218446.00	163218446.00	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	56633826.00	56633826.00	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	50155083.00	50155083.00	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	6305895.00	6305895.00) OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	54082.00	54082.00	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2406614.00	2406614.00) OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	39166969.00	39166969.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	454759977	454759977	OK OK	

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1200 Clark Energy Cooperative, Inc. 01/01/2024 - 12/31/2024 Upload supporting documents

Document	Description	Supports
SD 1200 2024 1.pdf	AUDIT	Audit Report

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Utility ID: 1200

OATH

Commonwe	ealth of Kentucky)	
County of	Clark) ss:)	
	Robert C Brewer	makes oath and says	
	(Name of Office	cer)	
that he/she	is President & CEO		of
		(Official title of officer)	
Clark	Energy Cooperative, Inc.		
	(Exact legal	title or name of respondent)	
which such report, beer Commission to have the to matters of therewith; the said report	books are kept; that he/she knows that he kept in good faith in accordance with the not Kentucky, effective during the said best of his/her knowledge and belief the faccount, been accurately taken from that he/she believes that all other statem	ooks of account of the respondent and to control the manna- such books have, during the period covered by the foregoin he accounting and other orders of the Public Service period; that he/she has carefully examined the said report a elentries contained in the said report have, so far as they re- the said books of account and are in exact accordance tents of fact contained in the said report are true; and that the the business and affairs of the above-named respondent during	ng and elate he
	Januar	y 1, 2024 , to and including December 31, 2024	_
		Robert C. Joseph (Signature of Officer)	_
subscribed	and sworn to before me, a Notary P	ublic , in and fo	or
the State ar	nd County named in the above this	17th day of March, 2025	
		(Apply Seal Here)	
My Commis	ssion expires 2/3/2029		
	Juli & Do	ignature of officer authorized to administer oath)	