

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

Services Performed by Independent CPA

Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?	
Enter Y for Yes or N for No	Y
If yes, which service is performed?	
Enter an X on each appropriate line	
Audit	X
Compilation	
Review	
Please enclose a copy of the accountant's report with annual report.	

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Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	28,866	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	754	
Number of KWH sold to all Rural Customers	1,255,633,726	
Total Revenue from all Rural Customers		\$91,907,413.74
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)		
Total number of Miles of Pole Line (Located in Kentucky)		

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Additional Information - Counties

Boone, Campbell, Gallatin, Grant, Kenton, Pendleton

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$199,940,506.00	1,487,303,315	140,349
Commercial and Industrial Sales			
Small (or Comercial)	\$174,749,536.00	1,525,119,596	13,117
Large (or Industrial)	\$70,765,336.00	720,270,230	288
Public St and Hwy Lighting (444)	\$567,499.00	12,682,310	488
Other Sales to Public Authorities (445)	\$25,196,846.00	229,277,663	839
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)	\$11,125.00	107,376	0
Total Sales to Ultimate Customers	\$471,230,848.00	3,974,760,490	155,081
Sales For Resale (447)	\$19,921,895.00	463,780,480	1
Total Sales of Electricity	\$491,152,743.00	4,438,540,970	155,082

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Duke Energy Kentucky, Inc.						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Danielle Weatherston 525 S. Tryon Street						
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Cynthia S. Lee, Senior Vice President, Chief Accounting Officer and Controller	525 S. Tryon Street	Charlotte	NC	28202
Provide Address of Office where the general Corporate books are kept		525 S. Tryon Street	Charlotte	NC	28202
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	Commonwealth of Kentucky; Date of Incorporation: March 20, 1901
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Kentucky - Gas and Electric

General Information - (5) (Ref Page: 101)

Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	
Enter Y for Yes or N for No	N
If yes, Enter the date when such independent accountant was initially engaged	

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Control Over Respondent (Ref Page: 102)

Explain	
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	Duke Energy Kentucky, Inc is a wholly owned subsidiary of Duke Energy Ohio, Inc. Duke Energy Ohio, Inc. is a wholly owned subsidiary of Cinergy Corp., which is a wholly owned subsidiary of Duke Energy Corporation.

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company		Business	Percent Voting Stock
N/A	N/A		0.00000000

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Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
EVP, CLO (Legal) & Corp.	Kodwo Ghartey-Tagoe		\$756,000.00
Executive Vice President	R. Alexander Glenn		\$562,913.00
Chief Executive Officer	Lynn J. Good		\$1,500,000.00
Executive Vice President	Julie S. Janson		\$900,000.00
SVP, CAO & Controller	Cynthia S. Lee		\$346,913.00
SVP, Corp Dev & Treasurer	Karl W. Newlin		\$565,489.00
EVP, Extr. Affairs & Comm	Louis E. Renjel		\$541,800.00
EVP, CCAO (Corp Affairs)	Louis E. Renjel		\$579,726.00
EVP, CFO (Financial)	Brian D. Savoy		\$696,613.00
EVP, Customer Exp, Serv.	Harry K. Sideris		\$637,620.00
President, Duke Energy	Harry K. Sideris		\$900,000.00
Executive Vice President	Harry K. Sideris		\$900,000.00
President	Amy B. Spiller		\$343,218.00
EVP, CCO (Commercial)	Steven K. Young		\$826,908.00
EVP, CGO (Generation)	T. Preston Gillespie Jr.		\$772,967.00
SVP, CAO (Aministrative)	Bonnie B. Titone		\$583,818.00
SVP, CPDO (Power Grid)	Scott L. Batson		\$535,000.00
SVP, CCO (Customer)	Alexander J. Weintraub		\$472,213.00
SVP, Treasurer	Michael P. Callahan		\$380,000.00
SVP, President	Brian R. Weisker		\$350,000.00

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
R. Alexander Glenn, Executive Vice President	525 S. Tryon Street, Charlotte, NC 28202	Charlotte	NC	28202
Lynn J. Good, Chief Executive Officer	525 S. Tryon Street, Charlotte, NC 28202	Charlotte	NC	28202
Kodwo Ghartey-Tagoe, Executive Vice President, Chief Legal Officer and Corporate Secretary	525 S. Tryon Street, Charlotte, NC 28202	Charlotte	NC	28202

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Important Changes During the Year (Ref Page: 108)

Explain	
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	See Notes to Financial Statements, Note 1, "Summary of Significant Accounting Policies"
3. Purchase or sale of an operating unit or system:	See Notes to Financial Statements, Note 2, "Regulatory Matters"
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None
5. Important extension or reduction of transmission or distribution system:	During the forth quarter 2024, Project "DKY.213503.F5967 Loop Thru Taylor Mill" was completed, in-service date of October 31, 2024. There are no changes to report during the third quarter 2024. During the second quarter 2024, Project "M18037502.Litton Sub-Ext Xmission" was completed, in-service date of May 2, 2024. During the first quarter 2024, Project "KYGLT2001.GLT F965 Rpl Poles" was completed, in-service date of January 3, 2024.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	See Notes to Financial Statements, Note 5, "Debt and Credit Facilities"
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the fourth quarter 2024, there were no large scale wage changes to report. During the third quarter 2024, there were no large scale wage changes to report. During the second quarter 2024, there were no large scale wage changes to report. During the first quarter 2024, there were no large scale wage changes to report.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes to Financial Statements, Note 2, "Regulatory Matters" and Note 3, "Commitments and Contingencies"
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None
(Reserved)	None
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,303,112,339.00	\$3,482,526,185.00
3. Construction Work in Progress (107)	\$96,665,887.00	\$95,017,021.00
4. TOTAL UTILITY PLANT	\$3,399,778,226.00	\$3,577,543,206.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,125,191,209.00	\$1,157,722,167.00
6. Net Utility Plant	\$2,274,587,017.00	\$2,419,821,039.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,274,587,017.00	\$2,419,821,039.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,311,314.00	\$1,348,431.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$3,014.00	\$5,837.00
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)		
18.		
19. Noncurrent Portion of Allowances	\$85,796.00	\$0.00
20. Other Investments (124)	\$1,500.00	\$1,500.00
21. Special Funds (125-128)	\$18,344,727.00	\$18,274,741.00
22. TOTAL Other Property and Investments	\$19,740,323.00	\$19,618,835.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$3,067,382.00	\$4,659,261.00
25. Special Deposits (132-134)		
26. Working Fund (135)		
27. Temporary Cash Investments (136)		
28. Notes Receivable (141)		
29. Customer Accounts Receivable (142)	\$19,800,922.00	\$55,116,228.00
30. Other Accounts Receivable (143)	\$1,918,271.00	\$1,261,007.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$745,575.00	\$3,519,041.00
32. Notes Receivable from Associated Companies (145)	\$33,756,872.00	\$29,611,000.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$54,654,163.00	\$132,235.00
34. Fuel Stock (151)	\$39,838,611.00	\$34,644,879.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$25,454,519.00	\$22,496,411.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$18,470.00	\$17,733.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$1,851,053.00	\$964,225.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$415,920.00	\$474,481.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)		
49. Rents Receivable (172)	\$4,255.00	\$7,377.00
50. Accrued Utility Revenues (173)		\$38,087,741.00
51. Miscellaneous Current and Accrued Assets (174)	\$15,093,617.00	\$7,171,234.00
52. Derivative Instrument Assets (175)	\$1,704,562.00	\$1,140,435.00
53. Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$196,833,042.00	\$192,265,206.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$2,449,519.00	\$3,131,238.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$116,599,400.00	\$108,117,150.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$1,147,081.00	\$1,369,168.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)	\$50.00	\$50.00
63. Temporary Facilities (185)		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$2,735,310.00	\$2,626,924.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)		
67. Unamortized Loss on Reaquired Debt (189)	\$154,181.00	\$74,675.00
68. Accumulated Deferred Income Taxes (190)	\$74,710,350.00	\$84,756,085.00
69. Unrecovered Purchased Gas Costs (191)	(\$2,812,674.00)	\$96,764.00
70. TOTAL Deferred Debits	\$194,983,217.00	\$200,172,054.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,686,143,599.00	\$2,831,877,134.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$8,779,995.00	\$8,779,995.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)	\$18,838,946.00	\$18,838,946.00
7. Other Paid-in Capital Stock (208-211)	\$458,655,189.00	\$474,372,496.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	\$644,082,572.00	\$605,524,393.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$1,130,356,702.00	\$1,107,515,830.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)	\$25,000,000.00	\$25,000,000.00
20. Other Long-Term Debt (224)	\$681,720,000.00	\$906,720,000.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$149,511.00	\$137,248.00
23. TOTAL Long Term Debt	\$706,570,489.00	\$931,582,752.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$7,490,743.00	\$3,848,686.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	(\$158,424.00)	(\$165,376.00)
28. Accumulated Provision for Pensions and Benefits (228.3)	\$26,905,886.00	\$27,784,669.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$88,018,039.00	\$87,119,796.00
32. TOTAL OTHER Noncurrent Liabilities	\$122,256,244.00	\$118,587,775.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$61,721,705.00	\$60,325,492.00
36. Notes Payable to Associated Companies (233)	\$92,903,000.00	\$0.00
37. Account Payable to Associated Companies (234)	\$16,797,299.00	\$17,347,917.00
38. Customer Deposits (235)	\$8,476,056.00	\$8,514,090.00
39. Taxes Accrued (236)	\$188,672.00	\$28,213,190.00
40. Interest Accrued (237)	\$7,622,927.00	\$14,498,693.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$3,821,514.00	\$3,358,918.00
45. Miscellaneous current and Accrued Liabilities (242)	\$7,654,560.00	\$5,373,368.00
46. Obligations Under Capital Leases - Current (243)	\$363,730.00	\$261,557.00
47. Derivative Instrument Liabilities (244)	\$1,748,894.00	\$1,190,434.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$201,298,357.00	\$139,083,659.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$2,520,782.00	\$1,818,489.00
52. Accumulated Deferred Investment Tax Credits (255)	\$5,120,973.00	\$5,135,704.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$14,354,084.00	\$16,284,576.00
55. Other Regulatory Liabilities (254)	\$120,050,570.00	\$114,180,365.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$383,615,398.00	\$397,687,984.00
58. TOTAL Deferred Credits	\$525,661,807.00	\$535,107,118.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,686,143,599.00	\$2,831,877,134.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$635,576,241.00	\$585,038,544.00	\$507,237,265.00	\$128,338,976.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$337,377,375.00	\$314,264,497.00	\$273,919,438.00	\$63,457,937.00	\$0.00
5. Maintenance Expenses (402)	\$22,064,694.00	\$33,333,930.00	\$19,693,798.00	\$2,370,896.00	\$0.00
6. Depreciation Expense (403)	\$82,611,500.00	\$71,219,848.00	\$63,224,061.00	\$19,387,439.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	(\$1,527.00)	\$1,527.00	(\$1,527.00)	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$8,825,695.00	\$8,964,793.00	\$4,855,881.00	\$3,969,814.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$20,428,641.00	\$29,047,623.00	\$19,947,870.00	\$480,771.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$2,845,627.00	\$999,040.00	\$765,097.00	\$2,080,530.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$14,779,881.00	\$15,517,515.00	\$9,414,453.00	\$5,365,428.00	\$0.00
15. Income Taxes - Federal (409.1)	\$26,944,401.00	\$1,773,250.00	\$19,133,979.00	\$7,810,422.00	\$0.00
16. Income Taxes - Other (409.1)	\$3,493,028.00	(\$1,740,017.00)	\$2,168,039.00	\$1,324,989.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$53,235,762.00	\$82,456,649.00	\$37,603,780.00	\$15,631,982.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$60,516,742.00	\$67,803,131.00	\$40,510,836.00	\$20,005,906.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$14,732.00	(\$143,719.00)	\$0.00	\$14,732.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$416,202.00		\$0.00	\$416,202.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)					

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$890,491.00	\$686,671.00	\$890,491.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	(\$2,371.00)	\$2,370.00	(\$2,371.00)	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$505,102,749.00	\$485,209,424.00	\$407,790,977.00	\$97,311,772.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$130,473,492.00	\$99,829,120.00	\$99,446,288.00	\$31,027,204.00	\$0.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)		\$99,829,120.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		\$2,824,752.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		\$97,084.00
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)		\$78,445.00
35. Nonoperating Rental Income (418)		(\$3,014.00)
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)		\$5,220,039.00
38. Allowance for Other Funds Used During Construction (419.1)		\$1,057,191.00
39. Miscellaneous Nonoperating Income (421)		\$834,373.00
40. Gain on Disposition of Property (421.1)		\$83,825.00
41. TOTAL Other Income		\$9,841,637.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		\$52,847.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)		\$7,895,097.00
46. TOTAL Other Income Deductions		\$7,947,944.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)		(\$4,979.00)
49. Income Taxes - Federal (409.2)		(\$10,239,448.00)
50. Income Taxes - Other (409.2)		(\$2,549,265.00)
51. Provision for Deferred Inc. Taxes (410.2)		\$13,582,055.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)		\$10,267.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.		\$778,096.00
56. Net Other Income and Deductions (Lines 41,46,55)		\$1,115,597.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)		\$30,938,749.00
59. Amort of Debt Disc. and Expense (428)		\$465,836.00
60. Amortization of Loss on Reacquired Debt (428.1)		\$118,160.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)		\$6,162,745.00
64. Other Interest Expense (431)		\$2,214,513.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)		\$4,117,502.00
66. Net Interest Charges		\$35,782,501.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)		\$65,162,216.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)		\$65,162,216.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$644,082,572.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:	Intercompany Equitizations 0	(\$3,485.00)
TOTAL Debits to Retained Earnings (439)		(\$3,485.00)
Balance Transferred from Income (433 less 418.1)	0	\$101,445,306.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	September 2024 Common Stock Dividend 0 Declared	(\$140,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$140,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$605,524,393.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$605,524,393.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		\$101,445,306.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		\$82,609,973.00
Amortization of (Specify)		
	Amortization of Primary Nuclear Fuel	\$0.00
	Plant Items	\$8,825,694.00
	Debt Discount, Premium, Exp, Loss on Reacquired De	\$586,223.00
Deferred Income Taxes (Net)		(\$2,689,010.00)
Investment Tax Credit Adjustment (Net)		\$14,732.00
Net (Increase) Decrease in Receivables		\$71,306,667.00
Net (Increase) Decrease in Inventory		\$11,227,570.00
Net (Increase) Decrease in Allowances Inventory		\$737.00
Net Increase (Decrease) in Payables and Accrued Expenses		\$24,985,237.00
Net (Increase) Decrease in Other Regulatory Assets		\$11,885,720.00
Net Increase (Decrease) in Other Regulatory Liabilities		(\$85,370.00)
(Less) Allowance for Other Funds Used During Construction		\$4,611,595.00
(Less) Undistributed Earnings from Subsidiary Companies		
Other:		
	Special funds	(\$900,387.00)
	Prepayments	\$1,591,222.00
	Miscellaneous Current and Accrued Assets	\$1,421,062.00
	Preliminary Survey and Investigation Charges	(\$222,087.00)
	Clearing Accounts	\$0.00
	Temporary Facilities	\$0.00
	Miscellaneous Deferred Debits	\$107,746.00
	Unrecovered Purchased Gas Costs	(\$1,959,890.00)
	Accumulated Other Comprehensive Income	\$0.00
	Obligations Under Capital Leases - Noncurrent	(\$2,114,381.00)
	Accumulated Provisions	\$235,187.00
	Accumulated Provision for Rate Refund	\$0.00
	Contribution to Pension Plan	(\$1,566,954.00)

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
	Customer Advances for Construction	(\$702,293.00)
	Other Deferred Credits	(\$275,361.00)
	Derivative Instruments	\$286,164.00
	Net Utility Plant and Nonutility Property	\$4,194,320.00
	Debt Expenses	(\$1,036,923.00)
	Deferred Income Taxes	\$250,988.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		\$304,810,297.00
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		
	Gross Additions to Utility Plant (Less nuclear fuel)	(\$231,570,064.00)
	Gross Additions to Nuclear Fuel	
	Gross Additions to Common Utility Plant	(\$1,320,699.00)
	Gross Additions to Nonutility Plant	
	(Less) Allowance for Other Funds Used During Construction	(\$4,611,595.00)
	Other	
	Cash Outflows for Plant (Total lines 26-33)	(\$228,279,168.00)
	Acquisition of Other Noncurrent Assets (d)	
	Proceeds from Disposal of Noncurrent Assets (d)	
	Investments in and Advances to Assoc. and Subsidiary Companies	(\$29,611,000.00)
	Contributions and Advances from Assoc. and Subsidiary Companies	
	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
	Associated and Subsidiary Companies	
	Purchase of Investment Securities (a)	
	Proceeds from Sales of Investment Securities (a)	
	Loans Made or Purchased	
	Collections on Loans	
	Net (Increase) Decrease in Receivables	(\$37,286,000.00)

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Net (Increase) Decrease in Inventory		
Net (Increase) Decrease in Allowances Held for Speculation		
Net Increase (Decrease) in Payables and Accrued Expenses		
Other:		
Net Cash Provided by (used in) investing Activities (Lines 34-55)		(\$295,176,168.00)
Cash Flows from Financing Activities:		
Proceeds from Issuance of:		
Long - Term Debt (b)		\$225,000,000.00
Preferred Stock		
Common Stock		
Other		
Net Increase in Short-Term Debt (c)		
Other		
Cash Provided by Outside Sources (Total lines 61 thru 69)		\$225,000,000.00
Payments for Retirement of		
Long-Term Debt (b)		
Preferred Stock		
Common Stock		
Other		
Intercompany Notes Payable MoneyPool		(\$92,903,000.00)
Premium payments and fees on deferred debt		(\$139,250.00)
Net Decrease in Short-Term Debt (c)		
Dividends on Preferred Stock		
Dividends on Common Stock		(\$140,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)		(\$8,042,250.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)		\$1,591,879.00
Cash and Cash Equivalents at Beginning of Year		\$3,067,382.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash and Cash Equivalents at End of Year	\$4,659,261.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Reclassifications from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Current Quarter/Yea	\$0.00	\$0.00	\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$65,162,216.00	\$65,162,216.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Reclassifications from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$101,445,306.00	\$101,445,306.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,136,533,263.00	\$2,160,790,670.00	\$921,374,503.00	\$0.00	\$54,368,090.00
4. Property under Capital Leases	\$3,954,601.00	\$3,954,601.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$342,001,209.00	\$234,217,562.00	\$107,925,931.00	\$0.00	(\$142,284.00)
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,482,489,073.00	\$2,398,962,833.00	\$1,029,300,434.00	\$0.00	\$54,225,806.00
9. Leased to Others					
10. Held for Future Use	\$37,112.00	\$0.00	\$37,112.00	\$0.00	\$0.00
11. Construction Work in Progress	\$95,017,021.00	\$67,540,842.00	\$25,830,214.00	\$0.00	\$1,645,965.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,577,543,206.00	\$2,466,503,675.00	\$1,055,167,760.00	\$0.00	\$55,871,771.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,157,722,167.00	\$900,462,361.00	\$228,952,303.00	\$0.00	\$28,307,503.00
15. Net Utility Plant (Line 13 less 14)	\$2,419,821,039.00	\$1,566,041,314.00	\$826,215,457.00	\$0.00	\$27,564,268.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,089,836,298.00	\$874,519,752.00	\$209,490,823.00	\$0.00	\$5,825,723.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$67,885,869.00	\$25,942,609.00	\$19,461,480.00	\$0.00	\$22,481,780.00
22. Total In Service (Lines 18- 21)	\$1,157,722,167.00	\$900,462,361.00	\$228,952,303.00	\$0.00	\$28,307,503.00
23. Leased to Others					
24. Depreciation					

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,157,722,167.00	\$900,462,361.00	\$228,952,303.00	\$0.00	\$28,307,503.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Nuclear Fuel Materials (Ref Page: 202)

Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)					
2. Fabrication					
3. Nuclear Materials					
4. Allowance for Funds Used during Construction					
5. (Other Overhead Construction Cost, details in notes)					
6. Subtotal (Lines 2-5)					
7. Nuclear Fuel Materials and Assemblies					
8. In Stock (120.2)					
9. In Reactor (120.3)					
10. Subtotal (lines 8 and 9)					
11. Spent Nuclear Fuel (120.4)					
12. Nuclear Fuel Under Capital Leases (120.6)					
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)					
15. Estimated net Salvage Value of Nuclear Materials in line 9					
16. Estimated net Salvage Value of Nuclear Materials in Line 11					
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18. Nuclear Materials held for Sale (157)					
19. Uranium					
20. Plutonium					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)						
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)	\$34,480,973.00	\$4,139,064.00	\$1,320,371.00	\$0.00	\$86,596.00	\$37,386,262.00
5. Total Intangible Plant	\$34,480,973.00	\$4,139,064.00	\$1,320,371.00	\$0.00	\$86,596.00	\$37,386,262.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$7,046,984.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,046,984.00
Structures and Improvements (311)	\$187,522,084.00	\$2,817,380.00	\$12,649,789.00	\$0.00	\$0.00	\$177,689,675.00
Boiler Plant Equipment (312)	\$572,821,324.00	\$21,917,226.00	\$8,968,015.00	\$0.00	\$0.00	\$585,770,535.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$118,642,287.00	\$7,286,029.00	\$1,923,888.00	\$0.00	\$0.00	\$124,004,428.00
Accessory Electric Equipment (315)	\$49,973,658.00	(\$228,105.00)	(\$20,632.00)	\$0.00	\$0.00	\$49,766,185.00
Misc. Power Plant Equipment (316)	\$25,098,631.00	(\$204,906.00)	\$37,339.00	\$0.00	\$0.00	\$24,856,386.00
Asset Retirement Costs for Steam Production (317)	\$89,131,026.00	\$1,762,158.00	\$0.00	\$0.00	\$0.00	\$90,893,184.00
16. Total Steam Production Plant	\$1,050,235,994.00	\$33,349,782.00	\$23,558,399.00	\$0.00	\$0.00	\$1,060,027,377.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant						
D. Other Production Plant						
Land and Land Rights (340)	\$2,258,589.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,258,589.00
Structures and Improvements (341)	\$38,133,069.00	(\$501,575.00)	\$0.00	\$0.00	\$0.00	\$37,631,494.00
Fuel Holders, Products and Accessories (342)	\$61,464,932.00	\$335,507.00	\$141,361.00	\$0.00	\$0.00	\$61,659,078.00
Prime Movers (343)	\$10,506,033.00	\$15,909,307.00	\$3,751,126.00	\$0.00	\$0.00	\$22,664,214.00
Generators (344)	\$224,951,120.00	\$9,647,853.00	\$3,484,935.00	\$0.00	\$0.00	\$231,114,038.00
Accessory Electric Equipment (345)	\$25,415,302.00	(\$1,827,138.00)	\$47,449.00	\$0.00	\$0.00	\$23,540,715.00
Misc. Power Plant Equipment (346)	\$5,613,908.00	(\$93,035.00)	\$0.00	\$0.00	\$0.00	\$5,520,873.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)	\$442,832.00	\$0.00	\$0.00	\$0.00	\$0.00	\$442,832.00
45. Total Other Production Plant	\$368,785,785.00	\$23,470,919.00	\$7,424,871.00	\$0.00	\$0.00	\$384,831,833.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,419,021,779.00	\$56,820,701.00	\$30,983,270.00	\$0.00	\$0.00	\$1,444,859,210.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$9,498,593.00	(\$137,116.00)	\$61,500.00	\$0.00	\$0.00	\$9,299,977.00
Structures and Improvements (352)	\$6,033,044.00	\$6,158.00	\$0.00	\$0.00	\$49,708.00	\$6,088,911.00
Station Equipments (353)	\$59,411,193.00	\$5,237,412.00	\$44,517.00	\$0.00	(\$49,708.00)	\$64,554,380.00
Towers and Fixtures (354)						
Poles and Fixtures (355)	\$41,928,443.00	\$433,492.00	\$933,634.00	\$0.00	\$0.00	\$41,428,301.00
Overhead Conductors and Devices (356)	\$17,705,427.00	\$6,725,970.00	(\$159,180.00)	\$0.00	\$0.00	\$24,590,577.00
Underground Conduit (357)						
Underground Conductors and Devices (358)						
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	\$134,576,700.00	\$12,265,916.00	\$880,471.00	\$0.00	\$0.00	\$145,962,146.00
4. Distribution Plant						
Land and Land Rights (360)	\$21,582,374.00	\$280,209.00	\$0.00	\$0.00	\$0.00	\$21,862,583.00
Structures and Improvements (361)	\$3,326,795.00	(\$260,423.00)	\$0.00	\$0.00	\$1,491,119.00	\$4,557,491.00
Station equipments (362)	\$133,798,101.00	\$9,528,551.00	\$1,378,648.00	\$0.00	(\$1,491,119.00)	\$140,456,885.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$79,009,021.00	\$2,758,110.00	\$991,835.00	\$0.00	\$0.00	\$80,775,296.00
Overhead Conductors and Devices (365)	\$161,459,055.00	\$7,653,696.00	\$2,202,777.00	\$0.00	\$0.00	\$166,909,974.00
Underground Conduit (366)	\$48,115,495.00	\$4,482,053.00	\$2,249.00	\$0.00	\$0.00	\$52,595,299.00
Underground Conductors and Devices (367)	\$95,355,408.00	\$8,751,336.00	\$331,303.00	\$0.00	\$0.00	\$103,775,441.00
Lines Transformers (368)	\$81,322,248.00	\$9,903,441.00	\$491,156.00	\$0.00	\$0.00	\$90,734,533.00
Services (369)	\$22,400,638.00	(\$1,992,195.00)	\$463.00	\$0.00	\$0.00	\$20,407,980.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)	\$31,950,828.00	\$2,379,362.00	\$2,309,168.00	\$0.00	\$0.00	\$32,021,022.00
Installations on Customer Premises (371)	\$1,372,739.00	\$412,379.00	\$3,017.00	\$0.00	\$0.00	\$1,782,101.00
Leased Property on Customer Premises (372)	\$9,647.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,647.00
Street Lighting and Signal Systems (373)	\$11,266,467.00	\$2,663,328.00	(\$39,865.00)	\$0.00	\$0.00	\$13,969,660.00
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$690,968,816.00	\$46,559,847.00	\$7,670,751.00	\$0.00	\$0.00	\$729,857,912.00
5. General Plant						
Land and Land Rights (389)						
Structures and Improvements (390)	\$165,342.00	\$0.00	\$0.00	\$0.00	\$0.00	\$165,342.00
Office Furniture and Equipment (391)	\$6,242,370.00	\$3,434,908.00	\$595,653.00	\$0.00	\$0.00	\$9,081,625.00
Transportation Equipment (392)	\$1,196,357.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,196,357.00
Stores Equipment (393)						
Tools, shop and Garage Equipments (394)	\$3,663,075.00	\$474,853.00	\$0.00	\$0.00	\$0.00	\$4,137,928.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$11,770.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,770.00
Communication Equipment (397)	\$20,698,015.00	\$1,759,317.00	\$107,358.00	(\$294.00)	\$0.00	\$22,349,680.00
Miscellaneous Equipment (398)						
Subtotal General Plant (Lines 71 thru 80)	\$31,976,929.00	\$5,669,078.00	\$703,011.00	(\$294.00)	\$0.00	\$36,942,702.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$31,976,929.00	\$5,669,078.00	\$703,011.00	(\$294.00)	\$0.00	\$36,942,702.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,311,025,198.00	\$125,454,606.00	\$41,557,874.00	(\$294.00)	\$86,596.00	\$2,395,008,232.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,311,025,197.00	\$125,454,606.00	\$41,557,874.00	(\$294.00)	\$86,596.00	\$2,395,008,232.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
DISTRIBUTION PLANT	\$0.00
LITTON SUB	\$8,246,115.00
TAYLOR MILL SUB - DKY2135	\$2,907,522.00
DISTRIBUTION OVERHEAD/UNDERGROUND LINE IMP	\$2,834,318.00
SUBOPT - HEBRON - 0042	\$2,818,680.00
VILLA 43 LN EXT TO THOMAS MORE 41 D	\$1,854,866.00
OUTAGE RESTORATION CAP-D	\$1,411,853.00
SUBOPT - AUGUSTINE - 0041	\$1,310,345.00
SUBOPT - AUGUSTINE - 0046	\$1,120,810.00
PROJECTS LESS THAN \$1 MILLION	\$15,368,877.00
GENERAL PLANT	\$0.00
PROJECTS LESS THAN \$1 MILLION	\$1,630,510.00
INTANGIBLE PLANT	\$0.00
SMART GRID DEE DMS ADMS - 336	\$2,474,321.00
DEE DER DISPATCH DESIGN AND DEVELOP	\$1,104,067.00
PROJECTS LESS THAN \$1 MILLION	\$4,003,868.00
PRODUCTION PLANT	\$0.00
FGD LIMESTONE CONVERSION	\$3,371,655.00
PROJECTS LESS THAN \$1 MILLION	\$5,181,169.00
TRANSMISSION PLANT	\$0.00
F5967 RBLD HWY 177 TO DECOURSEY SUB	\$3,993,860.00
TAYLOR MILL SUB - DKY2135	\$1,908,656.00
F5967 RBLD POLE HL736 TO HWY 177 CO	\$1,747,977.00
HEBRON-OAKBROOK-INSTALL 69 KV CIRCU	\$1,294,877.00
HEBRON-OAKBROOK RLE	\$1,196,511.00
PROJECTS LESS THAN \$1 MILLION	\$1,759,985.00
Total	\$67,540,842.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$858,179,936.00	\$858,179,936.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$63,224,061.00	\$63,224,061.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1) 0	(\$1,527.00)	(\$1,527.00)	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$79,449.00	\$79,449.00		
Other Clearing Accounts				
Other Accounts (Specify)				
EastBend Depreciation	(\$490,618.00)	(\$490,618.00)	\$0.00	\$0.00
Common Plant Depreciation	(\$668,869.00)	(\$668,869.00)	\$0.00	\$0.00
ARO Depreciation Deferred	\$4,126,135.00	\$4,126,135.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$66,268,631.00	\$66,268,631.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$39,594,353.00)	(\$39,594,353.00)	\$0.00	\$0.00
Cost of Removal	(\$12,157,556.00)	(\$12,157,556.00)	\$0.00	\$0.00
Salvage (Credit)	\$1,945,237.00	\$1,945,237.00	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$49,806,672.00)	(\$49,806,672.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Misc. Adjustments	(\$122,143.00)	(\$122,143.00)	\$0.00	\$0.00
Balance End of Year	\$874,519,752.00	\$874,519,752.00	\$0.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$473,840,122.00	\$473,840,122.00	\$0.00	\$0.00
Nuclear Production				

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production	\$215,255,621.00	\$215,255,621.00	\$0.00	\$0.00
Transmission	\$14,104,216.00	\$14,104,216.00	\$0.00	\$0.00
Distribution	\$164,788,722.00	\$164,788,722.00	\$0.00	\$0.00
General	\$6,531,071.00	\$6,531,071.00	\$0.00	\$0.00
Total	\$874,519,752.00	\$874,519,752.00	\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$39,838,611.00	\$34,644,879.00	Gas and Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$4,043,156.00	\$7,500,404.00	Gas and Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$21,095,936.00	\$14,494,275.00	Electric
Transmission Plant (Estimated)	\$22.00	\$174.00	Electric
Distribution Plant	\$315,405.00	\$501,558.00	Gas and Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$25,454,519.00	\$22,496,411.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$1,851,053.00	\$964,225.00	Gas and Electric
Total Materials and Supplies	\$67,144,183.00	\$58,105,515.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	294,543	\$16,280.00	29,387	\$0.00	25,041	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	3,674	\$219.00	0	\$0.00	0	\$0.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	290,869	\$16,061.00	29,387	\$0.00	25,041	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales						
Balance - End of Year						
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	25,041	\$0.00	676,107	\$0.00	1,050,119	\$16,280.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	3,674	\$219.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	25,041	\$0.00	676,107	\$0.00	1,046,445	\$16,061.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales						
Balance - End of Year						
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
INCOME TAXES	\$0.00	282, 283	\$252,561.00	\$6,452,085.00
DEMAND SIDE MANAGEMENT COSTS - (Amortized in accordance with rider revenue)	\$1,573.00		\$0.00	\$0.00
INTEREST RATE HEDGES (Amorti. over life associated debt) - Order #2006-563	(\$612,794.00)		\$0.00	\$773,478.00
ESM DEFERRAL - Order #2017-321	(\$2,848,911.00)		\$0.00	\$4,768,345.00
FTR DEFERRAL	\$0.00		\$0.00	\$0.00
REPS INCREMENTAL COSTS	\$0.00		\$0.00	\$917.00
ARO OTHER REGULATORY ASSET	\$356,535.00		\$0.00	\$1,253,512.00
GAS ARO OTHER REGULATORY ASSET	\$741,804.00		\$0.00	\$9,016,225.00
ARO CONTRA-REGULATORY ASSET - Order #2017-321	\$1,546,063.00		\$0.00	(\$1,166,458.00)
COAL ASH DEFERRED SPEND - Order #2015-187	\$0.00		\$0.00	\$16,844.00
COAL ASH ARO - Order #2015-187	\$878,741.00		\$0.00	\$6,607,352.00
COAL ASH CONTRA EQUITY - Order #2017-321	\$94,620.00		\$0.00	(\$335,419.00)
SPEND RA AMORTIZATION (NC & MW) - Order #2017-321	\$0.00	Various	\$1,775,193.00	\$7,275,750.00
SPEND RA AMORTIZATION (SC & FL) - Order #2017-321	\$5,743,752.00	407.3	\$7,289,811.00	\$761,489.00
DEK DEFERRED STORM EXPENSE - Order #2018-416	\$0.00	593	\$210,211.00	\$70,069.00
CARBON MANAGEMENT REGULATORY ASSET (Amort. 120 months, beginning May 2018)	\$0.00	407.3	\$199,996.00	\$666,653.00
HURRICANE IKE REGULATORY ASSET (Amortized 60 months, beginning May 2018) Or	\$0.00		\$0.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
EAST BEND PLANT O&M DEFERRAL (Amortized 120 months, beginning May 2018) Ord	\$0.00	Various	\$3,725,173.00	\$16,001,105.00
EAST BEND DEPRECIATION DEFERRAL (Amortized over remaining life of asset) Or	\$0.00	403	\$490,618.00	\$8,236,413.00
Non-AMI Meter NBV (Amortized 146 months, beg. May 2018) Order #2017-321	\$0.00	Various	\$368,588.00	\$2,392,685.00
Opt-Out IT Modification (Amortized 60 months, beginning May 2018) Order #20	\$0.00		\$0.00	\$0.00
Plant Outage Normalization Order #2017-321; Order #2022-00372	\$0.00	407.3	\$1,661,853.00	\$10,010,058.00
Deferred Forced Outage Purchased Power Order #2017-321; Order #2022-00372	\$0.00	Various	\$363,892.00	\$4,059,823.00
GAS RATE CASE DEFERRAL (Amortized 60 months, beginning April 2019) - Order	\$0.00	928	\$12,759.00	\$0.00
DEFERRED GAS INTEGRITY COSTS (Amortized 120 months, beginning April 2018)	\$0.00	Various	\$289,602.00	\$1,381,634.00
OTHER REGULATORY ASSETS - GENERAL ACCOUNTING - FERC Docket No. A107-1-000	\$3,348,116.00	Various	\$547,247.00	\$25,121,585.00
PENSION POST RETIRE PURCHASE ACCOUNTING - Q - FERC Docket No. A107-1-000	\$0.00	Various	\$106,296.00	\$2,997,031.00
PENSION POST RETIRE PURCHASE ACCOUNTING - NQ - FERC Docket No. A107-1-000	\$264.00		\$0.00	(\$34,591.00)
PENSION POST RETIRE PURCHASE ACCOUNTING - FAS - FERC Docket No. A107-1-000	\$0.00	Various	\$133,236.00	\$996,034.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Misc. ST Reg Assets	\$0.00		\$0.00	\$0.00
Cust. Connect Deferral LT OrdCust. Connect Deferral LT Order #2021-00190	\$0.00 407.3		\$124,047.00	\$670,484.00
Deferred CIS O&M Current Order #2021-00190	\$0.00		\$0.00	\$124,047.00
OPEB FAS 106 - Medical	\$0.00 254		\$180,930.00	\$0.00
OPEB FAS 106 - Life	\$56,443.00 254		\$56,443.00	\$0.00
Total	\$9,306,206.00		\$17,788,456.00	\$108,117,150.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Vacation accrual	\$1,111,962.00	\$57,346.00 0		\$0.00	\$1,169,308.00
Straight Line Lease Def - amortized 01/20 - 12/38	\$424,358.00	\$594,993.00 242		\$863,710.00	\$155,641.00
DEK 2017 Rate Case - amortized 05/18 - 04/25	\$98,614.00	\$6,573.00 928		\$78,890.00	\$26,297.00
DEK 2019 Rate Case - Elect - amort 05/20 - 09/28	\$90,444.00	\$52,688.00 928		\$63,542.00	\$79,590.00
DEK 2021 Rate Case - Gas - amort 01/22 - 12/26	\$135,346.00	\$0.00 928		\$44,939.00	\$90,407.00
Indirect overhead allocation pool - Undistributed	\$102,196.00	(\$11,275.00) 0		\$0.00	\$90,921.00
DEK 2022 Rate Case - Elect - amort 10/23 - 10/28	\$772,390.00	\$18,591.00 928		\$194,848.00	\$596,133.00
DEK 2024 Electric Rate Case	\$0.00	\$373,735.00 0		\$0.00	\$373,735.00
DEK 2024 Rate Case - Gas	\$0.00	\$44,892.00 0		\$0.00	\$44,892.00
Misc. Work in Progress	\$0.00	\$0.00 0		\$0.00	\$0.00
Def. Regulatory Comm. Expenses (See pages 350-351)	\$0.00	\$0.00 0		\$0.00	\$0.00
Misc Work in Progress	\$0.00				\$0.00
Deferred Regulatory Commission Expenses	\$0.00	\$0.00 0		\$0.00	\$0.00
TOTAL	\$2,735,310.00				\$2,626,924.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	0	\$55,425,410.00	\$64,638,480.00
Other			
Total Electric		\$55,425,410.00	\$64,638,480.00
Gas			
	0	\$19,284,940.00	\$20,117,605.00
Other			
Total Gas		\$19,284,940.00	\$20,117,605.00
Other			
Total (Acct 190)		\$74,710,350.00	\$84,756,085.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock	1,000,000	\$15.00	\$0.00	585,333
Total Common Stock	1,000,000			585,333
Preferred Stock				
Total Preferred Stock				
Other				

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Total Common Stock	\$8,779,995.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
Other					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Other Paid-In Capital (Ref Page: 253)

Description		Amount
	Beginning Balance Amount	\$148,811,383.00
	Ending Balance Amount	\$148,811,383.00
	Beginning Balance Amount	\$309,843,806.00
	IncreasesDecreasesDueToMiscellaneousPaidInCapital	\$15,717,307.00
	Ending Balance Amount	\$325,561,113.00
Total		\$474,372,496.00

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)

Balance End of Year

Total

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Intercomp Moneypool Notes Payab-Long Term, 4.692%	\$25,000,000.00	\$0.00	12/15/2014	3/16/2029
Total Acct 223	\$25,000,000.00	\$0.00		
Acct 224				
6.20% SERIES DUE IN 2036	\$65,000,000.00	\$653,550.00	3/10/2006	3/10/2036
5.90% SERIES DUE IN 2031	\$80,000,000.00	\$367,912.00	6/28/2024	7/15/2031
6.00% SERIES DUE IN 2034	\$95,000,000.00	\$428,064.00	6/28/2024	7/15/2034
2008 SERIES POLL CONTROL REF BONDS DUE 2027 3.700%	\$50,000,000.00	\$691,754.00	6/27/2022	8/1/2027
2010 SERIES POLL CONTROL REF BONDS DUE 2027 3.750%	\$26,720,000.00	\$939,966.00	2/1/2012	8/1/2027
6.17% SERIES DUE IN 2039	\$50,000,000.00	\$227,558.00	6/28/2024	7/15/2039
3.42% SERIES DUE IN 2026	\$45,000,000.00	\$220,191.00	1/5/2016	1/15/2026
4.45% SERIES DUE IN 2046	\$50,000,000.00	\$247,535.00	1/5/2016	1/15/2046
3.35% SERIES DUE IN 2029	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2029
4.11% SERIES DUE IN 2047	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2047
4.26% SERIES DUE IN 2057	\$30,000,000.00	\$124,475.00	9/7/2017	9/15/2057
4.18% SERIES DUE IN 2028	\$40,000,000.00	\$156,522.00	10/3/2018	10/15/2028
4.62% SERIES DUE IN 2048	\$35,000,000.00	\$141,522.00	12/12/2018	12/15/2048
4.32% SERIES DUE IN 2049	\$40,000,000.00	\$195,082.00	7/17/2019	7/15/2049
3.23% SERIES DUE IN 2025	\$95,000,000.00	\$415,082.00	9/26/2019	10/1/2025
3.56% SERIES DUE IN 2029	\$75,000,000.00	\$335,082.00	9/26/2019	10/1/2029
2.65% SERIES DUE IN 2030	\$35,000,000.00	\$127,283.00	9/15/2020	9/15/2030
3.66% SERIES DUE IN 2050	\$35,000,000.00	\$127,283.00	9/15/2020	9/15/2050

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 224	\$906,720,000.00	\$5,647,811.00		

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Intercomp Moneypool Notes Payab-Long Term, 4.692%	10/1/2023	3/16/2029	\$25,000,000.00	\$2,167,876.00
Total Acct 223			\$25,000,000.00	\$2,167,876.00
Acct 224				
6.20% SERIES DUE IN 2036	3/10/2006	3/10/2036	\$65,000,000.00	\$4,030,000.00
5.90% SERIES DUE IN 2031	6/28/2024	7/15/2031	\$80,000,000.00	\$2,399,333.00
6.00% SERIES DUE IN 2034	6/28/2024	7/15/2034	\$95,000,000.00	\$2,897,500.00
2008 SERIES POLL CONTROL REF BONDS DUE 2027 3.700%	6/27/2022	8/1/2027	\$50,000,000.00	\$1,850,000.00
2010 SERIES POLL CONTROL REF BONDS DUE 2027 3.750%	2/1/2012	8/1/2027	\$26,720,000.00	\$953,611.00
6.17% SERIES DUE IN 2039	6/28/2024	7/15/2039	\$50,000,000.00	\$1,568,208.00
3.42% SERIES DUE IN 2026	1/5/2016	1/15/2026	\$45,000,000.00	\$1,539,000.00
4.45% SERIES DUE IN 2046	1/5/2016	1/15/2046	\$50,000,000.00	\$2,225,000.00
3.35% SERIES DUE IN 2029	9/7/2017	9/15/2029	\$30,000,000.00	\$1,005,000.00
4.11% SERIES DUE IN 2047	9/7/2017	9/15/2047	\$30,000,000.00	\$1,233,000.00
4.26% SERIES DUE IN 2057	9/7/2017	9/15/2057	\$30,000,000.00	\$1,278,000.00
4.18% SERIES DUE IN 2028	10/3/2018	10/15/2028	\$40,000,000.00	\$1,672,000.00
4.62% SERIES DUE IN 2048	12/12/2018	12/15/2048	\$35,000,000.00	\$1,617,000.00
4.32% SERIES DUE IN 2049	7/17/2019	7/15/2049	\$40,000,000.00	\$1,728,000.00
3.23% SERIES DUE IN 2025	9/26/2019	10/1/2025	\$95,000,000.00	\$3,068,500.00
3.56% SERIES DUE IN 2029	9/26/2019	10/1/2029	\$75,000,000.00	\$2,670,000.00
2.65% SERIES DUE IN 2030	9/15/2020	9/15/2030	\$35,000,000.00	\$927,500.00
3.66% SERIES DUE IN 2050	9/15/2020	9/15/2050	\$35,000,000.00	\$1,281,000.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 224			\$906,720,000.00	\$33,942,653.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
Net Income for the Year		\$101,445,306.00
Taxable Income Not Reported on Books		
Deductions Recorded on Books not Deducted for Return		
Income Recorded on Books not Included in Return		
Deductions on Return Not Charged Against Book Income		
	AFUDC Interest	\$2,480,607.00
	Allowance for Funds Used During Construction	\$4,611,595.00
	Asset Retirement Obligation	\$100,250.00
	Bad Debts	(\$2,773,466.00)
	Benefits Accruals	(\$3,320,881.00)
	Book Depreciation	(\$91,093,175.00)
	Capitalized 174 R&D	(\$2,000,000.00)
	Capitalized Hardware/Software	(\$451,652.00)
	Charitable Contribution Carryover	\$63,337.00
	Coal Ash Spend, Net of Capitalized Portion	(\$3,489,960.00)
	Contributions in Aid of Construction	(\$968,917.00)
	Cost of Removal	\$15,295,563.00
	Deferred Costs - Customer Connect	(\$124,047.00)
	Deferred Revenue	(\$880,114.00)
	Demand Side Management Deferral	(\$2,540,455.00)
	Emissions Allowance Expense	\$737.00
	Environmental Reserve	\$6,952.00
	Equipment/T&D Repairs	\$56,796,503.00
	Extra Facility Lighting	(\$7,193.00)
	Gas Supplier Refunds	(\$76,398.00)
	Investment Tax Credit Amortization	(\$14,731.62)
	Lobbying	(\$360,000.00)
	Loss on Reacquired Debt	(\$79,507.00)
	Mark to Market	(\$54,334.00)

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
	Meals & Entertainment	(\$190,000.00)
	Non-Cash Overhead Basis Adjustment	(\$490,294.00)
	Penalties	(\$2,521.00)
	Property Tax Reserves	\$7,094,148.00
	Provision for Current Federal Income Taxes	(\$24,703,581.67)
	Provision for Current State Income Taxes	(\$411,453.51)
	Provision for Deferred Income Taxes	\$2,689,010.45
	Rate Refunds	\$5,730.00
	Regulatory Asset - Carbon Management	(\$199,996.00)
	Regulatory Asset - Deferred Plant Costs	(\$4,215,791.00)
	Regulatory Asset - Deferred Revenue	(\$612,405.00)
	Regulatory Asset - ESM Deferral	(\$1,302,849.00)
	Regulatory Asset - FAS 158	\$3,098,864.00
	Regulatory Asset - Non-AMI Meters	(\$368,588.00)
	Regulatory Asset/Liability - Rate Case Expenses	\$101,502.00
	Regulatory Asset - Transition from MISO to PJM	\$218,194.00
	Regulatory Asset - Vacation Carryover	\$57,345.00
	Regulatory Liability - Outage Costs	(\$2,025,745.00)
	Regulatory Liability - Overcollection Rev Ref Adj	\$1,505,572.00
	Regulatory Liability - RSLI & Other Misc Dfd Costs	(\$289,602.00)
	Severance Reserve - LT	\$627,867.00
	Storm Cost Deferral	(\$210,211.00)
	Tax Depreciation/Amortization	\$86,100,000.00
	Tax Gains/Losses	\$4,250,000.00
	Tax Interest Capitalized	(\$3,523,700.00)
	Transportation Benefits	(\$24,000.00)
	Unbilled Revenue - Fuel	\$1,976,841.00
	Workers Com Reserve	\$106,131.00
Federal Tax net Income		\$61,064,125.35
Show Computation of Tax		
	Tax at 21% for Elect, Water, Non-Utility and Gas	\$12,823,466.32
	Prior Year Federal Tax True Ups	\$198,209.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Corporate Alternative Minimum Tax	\$12,910,000.00
Tax Credit Utilization	(\$1,228,090.00)

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
FEDERAL TAXES: INCOME	(\$19,388,009.00)	\$0.00	\$24,703,585.00	(\$1,960,894.00)	\$0.00
FEDERAL TAXES: FUEL TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FEDERAL TAXES: SECURITY	(\$88,730.00)	\$0.00	\$1,303,954.00	\$1,346,729.00	\$0.00
FEDERAL TAXES: UNEMPLOYMENT	\$161.00	\$0.00	\$7,673.00	\$7,624.00	\$0.00
STATE TAXES: INCOME	(\$5,308,650.00)	\$0.00	\$2,935,143.00	(\$2,938,523.00)	\$0.00
STATE TAXES: UNEMPLOYMENT	\$1,627.00	\$0.00	\$0.00	(\$25,917.00)	(\$1,608.00)
STATE TAXES: PROPERTY TAX	\$24,354,212.00	\$0.00	\$12,581,630.00	\$16,585,081.00	\$0.00
STATE TAXES: SALES & USE TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: FRANCHISE	\$0.00	\$0.00	(\$8,417.00)	(\$8,417.00)	\$0.00
OTHER TAXES: Property Tax (Local)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: SALES & USE TAXES (OH,KY,OTH)	\$649,351.00	\$0.00	\$3,301,987.00	\$3,779,577.00	\$0.00
STATE TAXES: UNEMPLOYMENT (OH,KY)	(\$31,290.00)	\$0.00	\$6,943.00	\$22,720.00	\$1,608.00
OTHER TAXES: MISCELLANEOUS	\$0.00	\$0.00	(\$2,462.00)	(\$2,462.00)	\$0.00
Total Taxes	\$188,672.00	\$0.00	\$44,830,036.00	\$16,805,518.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
FEDERAL TAXES: INCOME	\$7,276,470.00	\$0.00	\$19,133,979.00	\$0.00	\$0.00	\$5,569,606.00
FEDERAL TAXES: FUEL TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FEDERAL TAXES: SECURITY	(\$131,505.00)	\$0.00	\$1,620,799.00	\$0.00	\$0.00	(\$316,845.00)
FEDERAL TAXES: UNEMPLOYMENT	\$210.00	\$0.00	\$6,554.00	\$0.00	\$0.00	\$1,119.00
STATE TAXES: INCOME	\$565,016.00	\$0.00	\$2,168,039.00	\$0.00	\$0.00	\$767,104.00
STATE TAXES: UNEMPLOYMENT	\$25,936.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: PROPERTY TAX	\$20,350,761.00	\$0.00	\$7,810,369.00	\$0.00	\$0.00	\$4,771,261.00
STATE TAXES: SALES & USE TAXES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: FRANCHISE	\$0.00	\$0.00	(\$6,034.00)	\$0.00	\$0.00	(\$2,383.00)
OTHER TAXES: Property Tax (Local)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE TAXES: SALES & USE TAXES (OH,KY,OTH)	\$171,761.00	\$0.00	(\$22,239.00)	\$0.00	\$0.00	\$3,324,226.00
STATE TAXES: UNEMPLOYMENT (OH,KY)	(\$45,459.00)	\$0.00	\$5,004.00	\$0.00	\$0.00	\$1,939.00
OTHER TAXES: MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,462.00)
Total Taxes	\$28,213,190.00	\$0.00	\$30,716,471.00	\$0.00	\$0.00	\$14,113,565.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

	Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility									
3 percent									
4 percent									
7 percent									
10 percent									
TOTAL									
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)									
Elect 30%		\$5,135,705.00	190	(\$1.00)		\$0.00	\$0.00	\$5,135,704.00	
Gas 10%		(\$14,731.61)		\$0.00	411.4	\$14,732.00	\$0.00	\$0.00	
Total Other		\$5,120,973.39		\$0.00		\$14,732.00	\$0.00	\$5,135,704.00	
Total		\$5,120,973.39		\$0.00		\$14,732.00	\$0.00	\$5,135,704.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
MISO MTEP Accrual	\$11,636,394.00	0	\$0.00	(\$218,194.00)	\$11,418,200.00
Deferred Revenue - Outdoor Lighting	\$1,866,098.00	415	\$329,941.00	\$1,210,055.00	\$2,746,212.00
Amort period 10 years over life	\$0.00	0	\$0.00	\$0.00	\$0.00
of contracts	\$0.00	0	\$0.00	\$0.00	\$0.00
MGP Reserve	\$617,795.00	0	\$0.00	\$0.00	\$617,795.00
FTR MTM gains/losses	\$83,862.00	0	\$0.00	(\$83,862.00)	\$0.00
Gas Refunds	\$131,415.00	805	\$13,211.00	\$89,609.00	\$207,813.00
Amort period varies	\$0.00	0	\$0.00	\$0.00	\$0.00
SCHM Exec Cash Bal Plan	\$0.00	0	\$0.00	\$0.00	\$0.00
SCHM Tax&S/L For Surplus Mat'L	\$0.00	0	\$0.00	\$0.00	\$0.00
Deferred Prepaid EF- Lighting Small Cell	\$18,520.00	454	\$2,799.00	\$9,992.00	\$25,713.00
Cash - suspense	\$0.00	0	\$0.00	\$1,268,843.00	\$1,268,843.00
TOTAL	\$14,354,084.00		\$345,951.00	\$2,276,443.00	\$16,284,576.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$241,961,189.00	\$32,444,530.00	\$18,150,263.00	\$389,734.00	\$3,849,637.00
Gas	\$111,129,526.00	\$12,376,842.00	\$15,143,423.00	\$8,041,495.00	\$17,622.00
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$353,090,715.00	\$44,821,372.00	\$33,293,686.00	\$8,431,229.00	\$3,867,259.00
Other (specify)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 282	\$353,090,715.00	\$44,821,372.00	\$33,293,686.00	\$8,431,229.00	\$3,867,259.00
Classification of Total					
Federal Income Tax	\$287,166,447.00	\$35,142,968.00	\$26,473,731.00	\$6,750,572.00	\$3,096,371.00
State Income Tax	\$65,924,268.00	\$9,678,404.00	\$6,819,955.00	\$1,680,657.00	\$770,888.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182.3	\$449,960.00		\$0.00	\$252,345,593.00
Gas		\$0.00	182.3	\$144,918.00	\$116,531,736.00
Other (Define)					
		\$0.00		\$0.00	\$0.00
Total		\$449,960.00		\$144,918.00	\$368,877,329.00
Other (specify)					
		\$0.00		\$0.00	\$0.00
TOTAL Acct 282		\$449,960.00		\$144,918.00	\$368,877,329.00
Classification of Total					
Federal Income Tax		\$360,267.00		\$113,647.00	\$299,243,265.00
State Income Tax		\$89,693.00		\$31,271.00	\$69,634,064.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
	\$25,097,565.00	\$1,162,145.00	\$3,264,393.00	\$0.00	\$0.00
Other					
Total Electric					
	\$25,097,565.00	\$1,162,145.00	\$3,264,393.00	\$0.00	\$0.00
Gas					
	\$5,427,118.00	\$927,619.00	\$469,838.00	\$0.00	\$0.00
Other					
TOTAL Gas					
	\$5,427,118.00	\$927,619.00	\$469,838.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)					
	\$30,524,683.00	\$2,089,764.00	\$3,734,231.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$24,753,710.00	\$1,673,196.00	\$2,989,861.00	\$0.00	\$0.00
State Income Tax	\$5,770,973.00	\$416,568.00	\$744,370.00	\$0.00	\$0.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
		\$143,111.00		\$0.00	\$22,852,206.00
Other					
Total Electric		\$143,111.00		\$0.00	\$22,852,206.00
Gas					
		\$0.00		\$73,550.00	\$5,958,449.00
Other					
TOTAL Gas		\$0.00		\$73,550.00	\$5,958,449.00
Other (Specify)					
TOTAL (Acct 283)		\$143,111.00		\$73,550.00	\$28,810,655.00
Classification of Total					
Federal Income Tax		\$134,892.00		\$34,184.00	\$23,336,337.00
State Income Tax		\$8,219.00		\$39,366.00	\$5,474,318.00
Local Income tax					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
INCOME TAXES	190, 411	\$6,975,030.00	\$0.00	\$104,699,355.00
PENSION COSTS	182.3, 228	\$788,845.00	\$70,650.00	\$4,527,913.00
DSM ENERGY EFFICIENCY- Order #2015-00368		\$0.00	\$2,542,028.00	\$4,818,657.00
DEFERRED FORCED OUTAGE- Order #2017-00321		\$0.00	\$0.00	\$0.00
Tax Regulatory Liab - Reclass		\$0.00	\$0.00	\$0.00
Open Int Rate Swap Cur Rg Liab		\$0.00	(\$146,034.00)	\$134,440.00
Deferred Regulatory Liability		\$0.00	(\$572,974.00)	\$0.00
Other Longterm Liab		\$207,252.00	\$207,252.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)	\$199,940,506.00	\$171,174,866.00	1,487,303	1,408,351	139,405	136,696
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)	\$174,749,536.00	\$152,483,229.00	1,525,120	1,460,309	13,034	12,734
Large (or Ind) (See Instr 4)	\$70,765,336.00	\$65,832,366.00	720,270	742,796	294	312
Public Street and Highway Lighting (444)	\$567,499.00	\$551,855.00	12,682	12,163	492	512
Other Sales to Public Authorities (445)	\$25,196,846.00	\$23,013,094.00	229,278	224,929	848	873
Sales to Railroads and Railways (446)						
Interdepartmental Sales (448)	\$11,125.00	\$31,256.00	107	348	0	0
Total Sales to Ultimate Consumers	\$471,230,848.00	\$413,086,666.00	3,974,760	3,848,896	154,073	151,127
Sales for Resale (447)	\$19,921,895.00	\$16,965,211.00	463,781	397,898	1	1
Total Sales of Electricity	\$491,152,743.00	\$430,051,877.00	4,438,541	4,246,794	154,074	151,128
(Less) Provision for Rate Refunds (449.1)	(\$410,259.00)	(\$10,091,777.00)	0	0	0	0
Total Revenues Net of Prov. for Refunds	\$491,563,002.00	\$440,143,654.00	4,438,541	4,246,794	154,074	151,128
Other Operating Revenues						
Forfeited Discounts (450)	\$931,113.00		0		0	
Miscellaneous Service Revenues (451)	\$82,121.00	(\$54,308.00)	0	0	0	0
Sales of Water and Water Power (453)						
Rent from Electric Property (454)	\$1,651,188.00	\$1,872,614.00	0	0	0	0
Interdepartmental Rents (455)						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operating Revenues (Ref Page: 300)

Other (a)		Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
	Other Electric Revenues	\$5,202,296.00	\$5,158,249.00	0	0	0	0
	Revenues from Transmission of	\$4,312,204.00	\$3,288,733.00	0	0	0	0
	Regional Control Service Revenues	\$250,138.00	\$212,421.00	0	0	0	0
	Miscellaneous Revenues	\$3,245,203.00	\$2,696,555.00	0	0	0	0
Total Other Operating Revenues		\$15,674,263.00	\$13,174,264.00	0	0	0	0
Total Electric Operating Revenues		\$507,237,265.00	\$453,317,918.00	4,438,541	4,246,794	154,074	151,128
*NOTE Line 12 Column b includes Total of unbilled Revenues							
**Note Line 12 Column d includes Total MWH relating to unbilled revenues							

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential SHEET 30 (1)	1,493,522	\$201,860,505.00	139,293	10,722	0.1352
Residential SHEET 62	1,203	\$86,289.00	112	10,741	0.0717
Residential Sales Billed	1,494,725	\$201,946,794.00	139,405	21,463	0.1351
Residential Sales Unbilled	-7,422	(\$2,006,288.00)	0	0	0.2703
Residential Sales Total	1,487,303	\$199,940,506.00	139,405	21,463	0.1344
Commercial Sales	0	\$0.00	0	0	0.0000
Commercial Sales SHEET 40 (8)	967,449	\$120,027,637.00	8,254	117,210	0.1241
Commercial Sales SHEET 41 (13)	538,589	\$52,632,521.00	4,596	117,186	0.0977
Commercial Sales SHEET 42 (9)	9,901	\$1,013,469.00	84	117,869	0.1024
Commercial Sales SHEET 43 (10)	2	\$513.00	0	0	0.2565
Commercial Sales SHEET 44 (11)	6,076	\$769,579.00	52	116,852	0.1267
Commercial Sales SHEET 45 (12)	1,447	\$107,980.00	12	120,621	0.0746
Commercial Sales SHEET 60 (18)	39	\$4,130.00	0	0	0.1059
Commercial Sales SHEET 61 (17)	23	\$1,624.00	0	0	0.0706
Commercial Sales SHEET 62(15)	4,242	\$295,349.00	36	117,833	0.0696
Commercial Sales SHEET 69 (15)	0	\$52.00	0	0	0.0000
Commercial Sales Billed	1,527,768	\$174,852,854.00	13,034	707,571	0.1144
Commercial Sales Unbilled	-2,648	(\$103,318.00)	0	0	0.0390
Commercial Sales Total	1,525,120	\$174,749,536.00	13,034	707,571	0.1146
Industrial Sales	0	\$0.00	0	0	0.0000
Industrial Sales SHEET 40 (8)	73,107	\$9,091,476.00	30	2,436,900	0.1244
Industrial Sales SHEET 41 (13)	485,733	\$48,369,859.00	196	2,478,228	0.0996
Industrial Sales SHEET 44 (11)	1	\$156.00	0	0	0.1560

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Industrial Sales SHEET 45 (12)	2,278	\$289,468.00	1	2,277,983	0.1271
Industrial Sales SHEET 51 (14)	166,268	\$13,028,376.00	67	2,481,612	0.0784
Industrial Sales SHEET 62(15)	141	\$9,830.00	0	0	0.0697
Industrial Sales Billed	727,528	\$70,789,165.00	294	9,674,723	0.0973
Industrial Sales Unbilled	-7,258	(\$23,829.00)	0	0	0.0033
Industrial Sales Total	720,270	\$70,765,336.00	294	9,674,723	0.0982
Public Street and Highway Lighting Sales	0	\$0.00	0	0	0.0000
Sheet 40 (24)	0	\$0.00	0	0	0.0000
Sheet 60 (25)	7,075	\$278,575.00	274	25,821	0.0394
Sheet 66 (26)	347	\$14,504.00	15	23,133	0.0418
Sheet 62	2,539	\$178,813.00	98	25,908	0.0704
SHEET 68	93	\$6,439.00	4	23,250	0.0692
SHEET 69 (19)	1,196	\$33,688.00	46	26,000	0.0282
Sheet 61 (29)	1,432	\$100,732.00	55	26,036	0.0703
Public Street and Highway Lighting Sales Billed	12,682	\$612,750.00	492	150,149	0.0483
Public Street and Highway Lighting Sales Unbilled	0	(\$45,251.00)	0	0	0.0000
Public Street and Highway Lighting Sales Total	12,682	\$567,499.00	492	150,149	0.0447
Other Sales to Public Authorities	0	\$0.00	0	0	0.0000
SHEET 30 (30)	0	\$0.00	0	0	0.0000
SHEET 40(31)	102,809	\$13,144,426.00	372	276,368	0.1279
SHEET 42(32)	9,141	\$922,510.00	33	277,000	0.1009
SHEET 43 (33)	293	\$46,638.00	1	293,000	0.1592
SHEET 44 (34)	160	\$20,439.00	1	160,000	0.1277
SHEET 45 (35)	-637	(\$12,893.00)	-2	318,500	0.0202
SHEET 41 (36)	87,408	\$8,669,936.00	317	275,735	0.0992
SHEET 51 (37)	34,338	\$2,783,723.00	124	276,919	0.0811

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
SHEET 65 (38)	0	\$0.00	0	0	0.0000
SHEET 73 (41)	0	\$0.00	0	0	0.0000
SHEET 62 (43)	592	\$40,995.00	2	296,000	0.0692
Other Sales to Public Authorities Billed	234,104	\$25,615,774.00	848	2,173,523	0.1094
Other Sales to Public Authorities Unbilled	-4,826	(\$418,928.00)	0	0	0.0868
Other Sales to Public Authorities Total	229,278	\$25,196,846.00	848	2,173,523	0.1099
Interdepartmental Sales	0	\$0.00	0	0	0.0000
Interdepartmental Sales	107	\$11,125.00	0	0	0.1040
Interdepartmental Sales Billed	107	\$11,125.00	0	0	0.1040
Interdepartmental Sales Unbilled	0	\$0.00	0	0	0.0000
Interdepartmental Sales Total	107	\$11,125.00	0	0	0.1040
Total Billed	3,996,914	\$473,828,462.42	154,073	12,727,429	0.1185
Total Unbilled Rev (see Instr 6)	-22,154	(\$2,597,614.42)	0	0	0.1173
TOTAL	3,974,760	\$471,230,848.00	154,073	12,727,429	0.1186

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
PJM Settlement, Inc.	OS	MBRT1	0	0	0
PJM Settlement, Inc.	AD	MBRT1	0	0	0
Wells Fargo Securities	OS	NJ	0	0	0
CEF - Lordstown	OS	MBRT1	0	0	0
			0	0	0
			0	0	0
			0	0	0
Total RQ			0	0	0
Non Requirements Service					
Total Non RQ			0	0	0
Total			0	0	0
EXPORT					
INTRASTATE					
TOTAL					

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
PJM Settlement, Inc.	462,746	\$153,040.00	\$18,402,756.00	\$0.00	\$18,555,795.00
PJM Settlement, Inc.	1,035	(\$87,221.00)	(\$19,740.00)	\$0.00	(\$106,961.00)
Wells Fargo Securities	0	\$0.00	\$1,576,638.00	\$0.00	\$1,576,638.00
CEF - Lordstown	0	(\$103,576.00)	\$0.00	\$0.00	(\$103,576.00)
	0	\$0.00	\$0.00	\$0.00	\$0.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
Total RQ	463,781	(\$37,758.00)	\$19,959,653.00	\$0.00	\$19,921,895.00
Non Requirements Service					
Total Non RQ	0	\$0.00	\$0.00	\$0.00	\$0.00
Total	463,781	(\$37,758.00)	\$19,959,653.00	\$0.00	\$19,921,895.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$2,871,286.00	\$2,239,802.00
Fuel (501)	\$82,996,066.00	\$86,740,248.00
Steam Expenses (502)	\$27,876,147.00	\$18,574,589.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$744,491.00	\$656,778.00
Miscellaneous steam Power Expenses (506)	\$1,853,465.00	\$1,854,935.00
Rents (507)		
Allowance (509)	\$737.00	
Total Operation	\$116,342,192.00	\$110,066,352.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$1,320,774.00	\$2,220,714.00
Maintenance of Structures (511)	\$1,653,880.00	\$1,233,960.00
Maintenance of Boiler Plant (512)	\$4,440,677.00	\$12,794,927.00
Maintenance of Electric Plant (513)	\$923,449.00	\$1,812,799.00
Maintenance of Miscellaneous Steam Plant (514)	\$913,253.00	\$2,243,461.00
Total Maintenance	\$9,252,033.00	\$20,305,861.00
21. Total Power Production Expenses --Steam Power	\$125,594,225.00	\$130,372,213.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)		
Rents (540)		
Total Operation		
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)		
Maintenance of Reservoirs, Dams and Waterways (543)		
Maintenance of Electric Plant (544)		
Maintenance of Miscellaneous Hydraulic Plant (545)		
Total Maintenance		
59. Total Power Production Expenses - Hydraulic Power		
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$192,288.00	\$179,320.00
Fuel (547)	\$13,627,835.00	\$7,849,637.00
Generation Expenses (548)	\$503,639.00	\$355,950.00
Miscellaneous Other Power Generation Expenses (549)	\$1,074,820.00	\$1,158,257.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		
Total Operation	\$15,398,582.00	\$9,543,164.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$122,561.00	\$142,984.00
Maintenance of Structures (552)	\$142,993.00	\$197,355.00
Maintenance of Generating and Electric Plant (553)	\$133,935.00	\$920,564.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$357,379.00	\$355,206.00
Total Maintenance	\$756,868.00	\$1,616,109.00
Total Power Production Expenses -- Other Power	\$16,155,450.00	\$11,159,273.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$67,425,663.00	\$61,373,449.00
System Control and Load Dispatching (556)	\$281.00	(\$6,777.00)
Other Expenses (557)	\$8,243,581.00	\$5,893,445.00
79. Total Other Power Supply Expenses	\$75,669,525.00	\$67,260,117.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$217,419,200.00	\$208,791,603.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,007.00	\$1,419.00
Load Dispatching (561)	\$6,008,378.00	\$5,176,112.00
Station Expenses (562)	\$38,953.00	\$69,187.00
Overhead Lines Expenses (563)	\$98,464.00	\$78,268.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$24,132,590.00	\$22,364,509.00
Miscellaneous Transmission Expenses (566)	\$2,495,894.00	\$2,142,410.00
Rents (567)		
Total Operation	\$32,775,286.00	\$29,831,905.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)	\$99,665.00	\$81,214.00
Maintenance of Station Equipment (570)	\$198,525.00	\$136,516.00
Maintenance of Overhead Lines (571)	\$563,238.00	\$786,506.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)		
Total Maintenance	\$861,428.00	\$1,004,236.00
100. Total Transmission Expenses	\$33,636,714.00	\$30,836,141.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$68,166.00	\$100,086.00
Load Dispatching (581)	\$434,744.00	\$460,268.00
Station Expenses (582)	\$34,849.00	\$19,923.00
Overhead Line Expenses (583)	\$359,088.00	\$236,689.00
Underground Line Expenses (584)	\$629,010.00	\$527,028.00
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)	\$383,722.00	\$443,261.00
Customer Installations Expenses (587)	\$587,314.00	\$537,178.00
Miscellaneous Expenses (588)	\$1,251,997.00	\$1,585,369.00
Rents (589)	\$13,641.00	\$15,020.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$3,762,531.00	\$3,924,822.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$89,337.00	\$103,103.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$324,855.00	\$417,132.00
Maintenance of Overhead Lines (593)	\$7,341,418.00	\$6,561,383.00
Maintenance of Underground Lines (594)	\$286,150.00	\$280,733.00
Maintenance of Line Transformers (595)	\$3,052.00	\$7,026.00
Maintenance of Street Lighting and Signal Systems (596)	\$270,941.00	\$274,881.00
Maintenance of Meters (597)	\$349,430.00	\$400,666.00
Maintenance of Miscellaneous Distribution Plant (598)	\$158,508.00	
Total Maintenance	\$8,823,691.00	\$8,044,924.00
126. Total Distribution Expenses	\$12,586,222.00	\$11,969,746.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$72,705.00	\$54,736.00
Meter Reading Expenses (902)	\$165,250.00	\$188,725.00
Customer Records and Collection Expenses (903)	\$4,090,929.00	\$3,705,060.00
Uncollectible Accounts (904)	\$582,628.00	(\$681,543.00)
Miscellaneous Customer Accounts Expenses (905)	\$150.00	\$128.00
134. Total Customer Accounts Expenses	\$4,911,662.00	\$3,267,106.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)		
Customer Assistance Expenses (908)	\$17,518.00	\$10,394.00
Information and Instructional Expenses (909)	\$13,102.00	\$10,875.00
Miscellaneous Customer Service and Information Expenses (910)	\$1,165,145.00	\$1,413,953.00
141. Total Cust. Service and Informational Exp	\$1,195,765.00	\$1,435,222.00
6. Sales Expenses		
Operation		
Supervision (911)		\$1.00
Demonstrating and selling Expenses (912)	\$98,188.00	\$163,952.00
Advertising Expenses (913)	\$2,201.00	\$28,391.00
Miscellaneous Sales Expenses (916)		\$4.00
148. Total Sales Expenses	\$100,389.00	\$192,348.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$5,571,408.00	\$7,949,664.00
Office Supplies and Expenses (921)	\$4,061,325.00	\$3,419,061.00
(Less) Administrative Expenses Transferred--CR (922)		
Outside Services Employed (923)	\$3,209,967.00	\$4,540,605.00
Property Insurance (924)	\$1,472,642.00	\$1,512,071.00
Injuries and Damages (925)	\$555,934.00	\$514,557.00
Employee Pensions and Benefits (926)	\$4,168,404.00	\$4,109,305.00
Franchise requirements (927)		

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$918,289.00	\$743,544.00
(Less) Duplicate Charges -- CR (929)	\$1,116,819.00	\$878,194.00
General Advertising Expenses (930.1)	\$179,327.00	\$129,198.00
Miscellaneous General Expenses (930.2)	\$1,844,440.00	(\$569,844.00)
Rents (931)	\$2,898,589.00	\$2,559,945.00
Total Operation	\$23,763,506.00	\$24,029,912.00
Maintenance		
Maintenance of General Plant (935)	(\$222.00)	\$17,569.00
168. Total Administrative and General Expenses	\$23,763,284.00	\$24,047,481.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$293,613,236.00	\$280,539,647.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
L'Oreal	IU	-1	0	0	0	0
PJM Settlement, Inc	OS	MBRT1	0	0	0	2,067,361
PJM Settlement, Inc	AD	MBRT1	0	0	0	0
Wells Fargo Securities	OS	NJ	0	0	0	-2,922
TOTAL						2,064,439

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
L'Oreal	0	0	\$0.00	\$65.00	\$0.00	\$65.00
PJM Settlement, Inc	0	0	\$0.00	\$66,521,673.00	\$0.00	\$66,521,673.00
PJM Settlement, Inc	0	0	\$0.00	\$0.00	(\$207,446.00)	(\$207,446.00)
Wells Fargo Securities	0	0	\$0.00	\$1,111,371.00	\$0.00	\$1,111,371.00
TOTAL	0	0	\$0.00	\$67,633,109.00	(\$207,446.00)	\$67,425,663.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	1 PJM			OS
	0			

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1				0	0	0
Total						

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$185,663.00	\$0.00	\$4,126,541.00	\$4,312,204.00
Total	\$185,663.00	\$0.00	\$4,126,541.00	\$4,312,204.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midcontinent ISO	0	0	\$0.00	\$0.00	\$557,000.00	\$557,000.00
PJM Interconnection	0	0	\$23,575,590.00	\$0.00	\$0.00	\$23,575,590.00
Total	0	0	\$23,575,590.00	\$0.00	\$557,000.00	\$24,132,590.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$42,958.00
Nuclear Power Research Expenses		\$0.00
Other Experimental and general Research Expenses		\$0.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		\$0.00
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Business and Service Company Support	\$1,139,032.00
	Director's Fees and Expenses	\$50,204.00
	Shareholder's Communications/System	\$74,540.00
	Dues and Subscriptions to Various Organizations	\$36,394.00
	Account Analysis Reconciliation Adjustments	\$501,312.00
TOTAL		\$1,844,440.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$3,108,680.00	\$0.00	\$3,108,680.00
Steam Product Plant	\$28,985,915.00	(\$1,527.00)	\$0.00	\$0.00	\$28,984,388.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$10,867,955.00	\$0.00	\$0.00	\$0.00	\$10,867,955.00
Transmission Plant	\$3,076,481.00	\$0.00	\$0.00	\$0.00	\$3,076,481.00
Distribution Plant	\$18,145,051.00	\$0.00	\$0.00	\$0.00	\$18,145,051.00
General Plant	\$1,479,790.00	\$0.00	\$1,303,281.00	\$0.00	\$2,783,071.00
Common Plant -- Electric	\$668,869.00	\$0.00	\$443,920.00	\$0.00	\$1,112,789.00
Total	\$63,224,061.00	(\$1,527.00)	\$4,855,881.00	\$0.00	\$68,078,415.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Kentucky Public Service Commission	\$0.00	\$0.00	\$0.00	\$0.00	
Regulatory Fee - Gas	\$188,825.00	\$0.00	\$188,825.00	\$0.00	Gas
Regulatory Fee - Electric	\$619,880.00	\$0.00	\$619,880.00	\$0.00	Electric
Request for Rate Increase Electric No. 2017-00321	\$0.00	\$72,316.00	\$72,316.00	\$98,613.00	Electric
Request for Rate Increase Gas No. 2018-00261	\$0.00	\$12,757.00	\$12,757.00	\$12,757.00	Gas
Request for Rate Increase Electric No. 2019-00271	\$0.00	\$10,855.00	\$10,855.00	\$90,445.00	Electric
Request for Rate Increase Gas Case No. 2021-00190	\$0.00	\$44,939.00	\$44,939.00	\$135,344.00	Gas
Request for Rate Increase Electric No. 2022-00372	\$0.00	\$176,256.00	\$176,256.00	\$772,390.00	Electric
Misc. Legal Expenses	\$0.00	\$0.00	\$0.00	\$0.00	
Gas - Other & Transmission	\$0.00	\$6,100.00	\$6,100.00	\$0.00	Gas
Electric - Transmission	\$0.00	\$21,110.00	\$21,110.00	\$0.00	Electric
Electric - Other	\$0.00	\$17,872.00	\$17,872.00	\$0.00	Electric
Total	\$808,705.00	\$362,205.00	\$1,170,910.00	\$1,109,549.00	

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)		Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Kentucky Public Service Commission			\$0.00	\$0.00		\$0.00	\$0.00
Regulatory Fee - Gas	928		\$188,825.00	\$0.00		\$0.00	\$0.00
Regulatory Fee - Electric	928		\$619,880.00	\$0.00		\$0.00	\$0.00
Request for Rate Increase Electric No. 2017-00321	928		\$72,316.00	\$0.00		\$72,316.00	\$26,297.00
Request for Rate Increase Gas No. 2018-00261	928		\$12,757.00	\$0.00		\$12,757.00	\$0.00
Request for Rate Increase Electric No. 2019-00271	928		\$10,855.00	\$41,383.00		\$52,237.00	\$79,591.00
Request for Rate Increase Gas Case No. 2021-00190	928		\$44,939.00	\$0.00		\$44,939.00	\$90,405.00
Request for Rate Increase Electric No. 2022-00372	928		\$176,256.00	\$0.00		\$176,256.00	\$596,134.00
Misc. Legal Expenses			\$0.00	\$0.00		\$0.00	\$0.00
Gas - Other & Transmission	928		\$6,100.00	\$0.00		\$0.00	\$0.00
Electric - Transmission	928		\$21,110.00	\$0.00		\$0.00	\$0.00
Electric - Other	928		\$17,872.00	\$0.00		\$0.00	\$0.00
Total			\$1,170,910.00	\$41,383.00		\$358,505.00	\$792,427.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Research Developement and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation a.Hydroelectric i. Recreation, fish and Wildlife	Research & Development Administration Costs	\$0.00	\$0.00	930.7	\$0.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Electric Power Research Institute Membership	\$0.00	\$84,652.00	Various	\$84,652.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total					\$84,652.00	\$0.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$8,203,614.00		
4. Transmission	\$450,154.00		
5. Distribution	\$1,586,747.00		
6. Customer Accounts	\$1,914,537.00		
7. Customer Service and Informational	\$658,061.00		
8. Sales	\$0.00		
9. Administrative and General	\$5,941,545.00		
10. Total Operation	\$18,754,658.00		
Maintenance			
12. Production	\$3,285,965.00		
13. Transmission	\$216,477.00		
14. Distribution	\$1,367,425.00		
15. Administrative and General	\$0.00		
16. Total Maint	\$4,869,867.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$11,489,579.00		
19. Total Transmission (Lines 4 and 13)	\$666,631.00		
20. Total Distribution (Lines 5 and 14)	\$2,954,172.00		
21. Customer Accounts (Transcribe from Line 6)	\$1,914,537.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$658,061.00		
23. Sales (Transcribe from Line 8)	\$0.00		
24. Administrative and General(Lines 9 and 15)	\$5,941,545.00		
25. Total Oper. and Maint. (Lines 18-24)	\$23,624,525.00	\$116,309.00	\$23,740,834.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply	\$461,009.00		
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution	\$2,761,607.00		
34. Customer Accounts	\$1,216,614.00		
35. Customer Service and Informational	\$422,536.00		
36. Sales			
37. Administrative and General	\$1,436,001.00		
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution	\$720,291.00		
46. Administrative and General	\$4,095.00		
47. Total Maint	\$724,386.00	\$0.00	\$0.00
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)	\$461,009.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)	\$3,481,898.00		
55. Customer Accounts (Transcribe Line 34)	\$1,216,614.00		
56. Customer Service and Informational (Transcribe Line 35)	\$422,536.00		
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)	\$1,440,096.00		
59. Total Operation and Maintenance	\$7,022,153.00	\$8,866.00	\$7,031,019.00
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$30,646,678.00	\$125,175.00	\$30,771,853.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$16,772,052.00	\$1,245,622.00	\$18,017,674.00
66. Gas Plant	\$8,216,715.00	\$359,043.00	\$8,575,758.00
67. Other			
68. Total Construction	\$24,988,767.00	\$1,604,665.00	\$26,593,432.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$2,204,571.00	\$0.00	\$2,204,571.00
71. Gas Plant	\$783,544.00	\$0.00	\$783,544.00
72. Other			
73. Total Plant Removal	\$2,988,115.00	\$0.00	\$2,988,115.00
74. Other Accounts			
Projects For Duke's Subsidiaries & Merchandising	\$14,871.00	\$0.00	\$14,871.00
Other Work in Progress	\$263,838.00	\$0.00	\$263,838.00
Other Accounts	\$504,629.00	\$0.00	\$504,629.00
95. Total Other Accounts	\$783,338.00	\$0.00	\$783,338.00
96. Total Salaries and Wages	\$59,406,898.00	\$1,729,840.00	\$61,136,738.00

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	2,264,495
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	371,086
(Less) Energy for Pumping	
Net Generation	2,635,581
Purchases	2,064,439
Power Exchanges	
Received	
Delivered	
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	4,700,020
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	3,974,760
Requirements Sales for Resale (See Instruction 4 pg 311)	
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	463,781
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	320
Total Energy Losses	261,159
Total (Lines 22 thru 27)	4,700,020

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	394,295	6,231	720	17	8
February	324,423	14,681	552	29	8
March	417,890	109,400	529	11	8
April	321,734	32,885	545	16	17
May	347,101	2,055	692	21	17
June	477,103	91,949	793	17	16
July	443,418	31,314	789	15	17
August	442,396	12,447	845	28	15
September	460,127	90,917	746	20	16
October	318,797	247	601	6	17
November	325,014	11,377	553	21	19
December	427,720	60,277	648	6	8
Total	4,700,018	463,781			

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	East Bend
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Miami Fort 6
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Woodsdale CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,981	1,960	1,992	0	0
Year Last Unit was Installed	1,981	1,960	1,993	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	768	168	572	0	0
Net Peak Demand on Plant - MW (60 minutes)	611	0	496	0	0
Plant Hours Connected to Load	5,731	0	1,476	0	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	600	0	564	0	0
When Limited by Condenser Water	600	0	476	0	0
Average Number of Employees	73	0	15	0	0
Net Generation, Exclusive of Plant Use - KWh	2,264,495,000	0	371,086,000	0	0
Cost of Plant:					
Land and Land Rights	7,036,025	0	2,258,588	0	0
Structures and Improvements	177,689,676	0	37,631,494	0	0
Equipment Costs	784,397,535	0	325,948,648	0	0
Asset Retirement Costs	90,893,184	0	0	0	0
Total Cost	1,060,016,420	0	365,838,730	0	0
Cost per KW of Installed Capacity (line 5)	1,380	0	640	0	0
Production Expenses:					
Oper, Supv and Engr	2,871,286	0	192,108	0	0
Fuel	82,057,784	0	13,580,665	0	0
Coolants and Water (Nuclear only)					
Steam Expenses	27,876,148	0	502,861	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	744,491	0	1,003,825	0	0
Misc Steam (or Nuclear) Power Expenses	1,853,465	0	0	0	0

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents					
Allowances					
Maintenance Supervision and Engineering	1,307,247	0	131,186	0	0
Maintenance of Structures	1,653,806	0	143,068	0	0
Maintenance of Boiler (or reactor) Plant	4,440,677	0	0	0	0
Maintenance of Electric Plant	923,450	0	133,935	0	0
Maintenance of Misc Steam (or Nuclear) Plant	913,253	0	357,379	0	0
Total Production Expenses	124,641,607	0	16,045,027	0	0

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0000	124,641,607.0000	0.0000	16,045,027.0000	0.0000

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	1,117,565.0000	26,593.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,734.0000	139,050.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	71.3330	109.96900000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	70.7040	114.35200000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.0130	19.58000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0350	0.00100000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,582.0000	11,582.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column d					
Nuclear Unit					
Quantity of Fuel Burned	5,113,453.0000	14,988.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1.0000	138,588.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	2.3130	102.00200000	0.0000	0.0000	

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	2.3130	117.08000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2500	20.11500000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0320	0.00500000	0.0000	0.0000	
Average BTU per KWh Net Generation	14,401.0000	14,401.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402
Col b - Plant name
Kind of Plant (internal comb, gas turb, nuclear)
Type of Constr (conventional, outdoor, boiler, etc)
Col c - Plant name
Kind of Plant (internal comb, gas turb, nuclear)
Type of Constr (conventional, outdoor, boiler, etc)
Col d - Plant name
Kind of Plant (internal comb, gas turb, nuclear)
Type of Constr (conventional, outdoor, boiler, etc)
Col e - Plant name
Kind of Plant (internal comb, gas turb, nuclear)
Type of Constr (conventional, outdoor, boiler, etc)
Col f - Plant name
Kind of Plant (internal comb, gas turb, nuclear)
Type of Constr (conventional, outdoor, boiler, etc)

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

b	c	d	e	f
Year Originally Constructed				
Year Last Unit was Installed				
Total Installed Cap (Max Gen name Plate Ratings MW)				
Net Peak Demand on Plant - MW (60 minutes)				
Plant Hours Connected to Load				
Net Continuous Plant Capability (MW)				
When Not Limited by Condenser Water				
When Limited by Condenser Water				
Average Number of Employees				
Net Generation, Exclusive of Plant Use - KWh				
Cost of Plant:				
Land and Land Rights				
Structures and Improvements				
Equipment Costs				
Asset Retirement Costs				
Total Cost				
Cost per KW of Installed Capacity (line 5)				
Production Expenses:				
Oper, Supv and Engr				
Fuel				
Coolants and Water (Nuclear only)				
Steam Expenses				
Steam from Other Sources				
Steam Transferred (Cr)				
Electric Expenses				
Misc Steam (or Nuclear) Power Expenses				

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

b	c	d	e	f
Rents				
Allowances				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Boiler (or reactor) Plant				
Maintenance of Electric Plant				
Maintenance of Misc Steam (or Nuclear) Plant				
Total Production Expenses				

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

b	c	d	e	f
Expenses per Net KWh				

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column c				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column d				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Kind of Plant (Run-of-River or Storage)
Plant Construction type (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Kind of Plant (Run-of-River or Storage)
Plant Construction type (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Kind of Plant (Run-of-River or Storage)
Plant Construction type (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Kind of Plant (Run-of-River or Storage)
Plant Construction type (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Kind of Plant (Run-of-River or Storage)
Plant Construction type (Conventional or Outdoor)

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b	c	d	e	f
Year Originally Constructed				
Year Last Unit was Installed				
Total installed cap (Gen name plate Rating in MW)				
Net Peak Demand on Plant- Megawatts (60 minutes)				
Plant Hours Connect to Load				
Net Plant Capability (in megawatts)				
(a) Under Most Favorable Oper Conditions				
(b) Under the Most Adverse Oper Conditions				
Average Number of Employees				
Net Generation, Exclusive of Plant Use - KWh				
Cost of Plant				
Land and Land Rights				
Structures and Improvements				
Reservoirs, Dams, and Waterways				
Equipment Costs				
Roads, Railroads and Bridges				
Asset Retirement Costs				
Total Cost				
Cost per KW of Installed Capacity (line 5)				
Production Expenses				
Operation Supervision and Engineering				
Water for Power				
Hydraulic Expenses				
Electric Expenses				
Misc Hydraulic Power Generation Expenses				
Rents				

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b	c	d	e	f
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Hydraulic Plant				
Total Production Expenses				
Expenses per net KWh				

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b	c	d	e	f
Year Originally Constructed				
Year Last Unit was Installed				
Total installed cap (Gen name plate Rating in MW)				
Net Peak Demand on Plant- Megawatts (60 minutes)				
Plant Hours Connect to Load				
Net Plant Capability (in megawatts)				
Average Number of Employees				
9. Generation, Exclusive of Plant Use - KWh				
10. Energy Used for Pumping				
Net Output for Load (line 9 - line 10)				
Land and Land Rights				
Structures and Improvements				
Reservoirs, Dams, and Waterways				
Water Wheels, Turbines and Generators				
Accessory Electric Equipment				
Misc Pwerplant Equipment				
Roads, Railroads and Bridges				
Asset Retirement Costs				
Total Cost				
Cost per KW of Installed Capacity (line 5)				
Production Expenses				
Operation Supervision and Engineering				
Water for Power				
Pumped Storage Expenses				
Electric Expenses				
Misc Pumped Storage Power Generation Expenses				

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b	c	d	e	f
Rents				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Pumped Storage Plant				
Production Expenses before Pumping Exp (23 thru 33)				
Pumping Expenses				
Total Production Expenses				
Expenses per net KWh				

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	AERO (306)	OAKBROOK (210)	138	138	1	1.0600	0.0000	0
2	WOODSPOINT (239)	AERO (306)	138	138	1	1.8700	0.0000	0
3	138kV Summary		0	0		0.0000	0.0000	0
4	All 69kV Lines		69	69		102.4500	4.0000	14
5	69kV Summary		0	0		0.0000	0.0000	0
6	O&M Summary		0	0		0.0000	0.0000	0
7			0	0	TOTAL	105.3800	3.7700	14
36	TOTAL		0	0		0.0000	0.0000	0

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954ACSR45/7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954ACSR45/7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$7,811,641.00	\$11,921,170.00	\$19,732,811.00	\$0.00	\$0.00	\$0.00	\$0.00
4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5		\$1,243,550.00	\$54,084,577.00	\$55,328,127.00	\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$98,464.00	\$563,238.00	\$0.00	\$661,702.00
7		\$9,055,191.00	\$66,005,747.00	\$75,060,938.00	\$984,640.00	\$563,238.00	\$0.00	\$661,702.00
36		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Total

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	BEAVER (86)	WILDER (59)	0.0200	1	0	1	1
2	KENTON (9)	WILDER (59)	0.0600	1	0	1	1
3	TAP	LIMABURG (189)	0.0500	1	0	1	1
44	TOTAL		0.1300	0	0	3	3

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	954	ACSR	1	69	\$0.00	\$25,839.00	\$717,822.00	\$55,780.00	\$799,441.00
2	954	ACSR	1	69	\$0.00	\$790,453.00	\$0.00	\$97,825.00	\$888,278.00
3	954	ACSR	1	69	\$0.00	\$195,449.00	\$1,166,594.00	\$40,704.00	\$1,402,747.00
Total									

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	AERO BOONE CO	Transmission	138.0000	13.0000	0.0000
2	ALEXANDRIA SOUTH-CAMPBELL CO	Distribution	69.0000	13.0000	0.0000
3	ATLAS-KENTON CO	Distribution	69.0000	13.0000	0.0000
4	AUGUSTINE-COVINGTON, KY	Distribution	138.0000	13.0000	0.0000
5	BEAVER-BOONE CO.	Distribution	69.0000	13.0000	0.0000
6	BELLEVUE-CAMPBELL CO.	Distribution	138.0000	13.0000	0.0000
7	BLACKWELL-GRANT CO	Transmission	138.0000	69.0000	0.0000
8	BUFFINGTON-KENTON CO.	Transmission	345.0000	138.0000	13.0000
9	CLARYVILLE-CAMBELL CO	Distribution	69.0000	13.0000	0.0000
10	COLD SPRING-CAMPBELL CO	Distribution	132.0000	13.0000	0.0000

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	90.0000	4	0		0	0
2	11.0000	1	0		0	0
3	11.0000	1	0		0	0
4	67.0000	3	0		0	0
5	21.0000	2	0		0	0
6	45.0000	2	0		0	0
7	150.0000	1	0		0	0
8	1,178.0000	7	1		0	0
9	32.0000	3	0		0	0
10	33.0000	2	0		0	0

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service, Leased to Others and Held for Future Use	3482526185.00	2398962833.00 00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 2 (column c) with page 200, line 8 (column b)
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	95017021.00	67540842.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 3 (column c) with page 200, line 11 (column b)
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	3577543206.00	2466503675.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 4 (column c) with page 200, line 13 (column b)
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	1157722167.00	900462361.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 5 (column c) with page 200, line 14 (column b)
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2419821039.00	1566041314.00	NO	Value 1 includes gas, electric and common portions. Value 2 only represents electric. Compare page 110, line 14 (column c) with page 200, line 15 (column b)
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total		0	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	34644879.00	34644879.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed		0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products		0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	22496411.00	22496411.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0	OK	

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	964225.00	964225.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	2626924.00	2626924.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	84756085.00	84756085.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	8779995.00	8779995.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f		0	0	OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	605524393.00	605524393.00		OK
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0.0000	OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0 0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h		0 0	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	25000000.00	25000000.00	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	906720000.00	906720000.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	28213190.00	28213190.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	5135704.00	5135704.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	16284576.00	16284576.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	397687984.00	397687984.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	507237265.00	507237265.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	293613236.00	293613236.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	63224061.00	63224061.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	4855881.00	4855881.0000	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	30716471.00	30716471.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	14732.00	14732.00	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	0.0000	0	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	19921895.00	19921895.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	463781	463781	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	1844440.00	1844440.00	OK	
Electric Energy Account (ref pg 401)				

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	2064439	2064439	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	3974760	3974760	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	0	463781	NO	Value 1 is entered correctly on page 300 at 463,781 MWH. Value 2 is entered correctly on page 310, 463,781 MWH, that value is not populated here. The amount is entered correctly in the Non-Requirements Sales for Resale line on page 401.

1001200 Duke Energy Kentucky, Inc. 01/01/2024 - 12/31/2024

Upload supporting documents

Document	Description	Supports
SD 1001200 2024 1.pdf	DEK_FERC Oath Form 2025.04-24.pdf	
SD 1001200 2024 10.pdf	DE Kentucky - FERC Form Opinion (Executed).pdf	
SD 1001200 2024 11.pdf	DE Ohio - FERC Form Opinion (Executed).pdf	
SD 1001200 2024 12.pdf	Final Filing - DEK FERC Form 1 - 4Q 2024 (Reducted 2).pdf	
SD 1001200 2024 13.pdf	Final Filing - DEO FERC Form 1 - 4Q 2024 (Reducted 2).pdf	
SD 1001200 2024 14.pdf	DEK_2025_CAM_033125.pdf	
SD 1001200 2024 15.pdf	Appendix O.pdf	
SD 1001200 2024 16.pdf	DEK_CAM_Appendices_033125 reducted.pdf	
SD 1001200 2024 2.pdf	2024 142.XX PIP Customer Accounts Receivable - To submit.pdf	
SD 1001200 2024 3.pdf	2024 182.XX PIP Customer Deferred Accounts Receivable - To Submit.pdf	
SD 1001200 2024 4.pdf	Statement of Intrastate Gross Earnings - To Submit.pdf	
SD 1001200 2024 5.pdf	DEO Q4 2024 - PUCO Correspondence Addresses of Company Contacts (To	
SD 1001200 2024 6.pdf	KPSC Gross Revenue Report_Gas Utilities 2024.pdf	
SD 1001200 2024 7.pdf	NEW KY ELEC ADDITIONAL INFORMATION.pdf	
SD 1001200 2024 8.pdf	Principal Payment and Interest Information wo references.pdf	
SD 1001200 2024 9.pdf	Supplemental KPSC - Electric Information-Revenues Customers and KWH Sales	

OATH

Commonwealth of NORTH CAROLINA)
County of MECKLENBURG COUNTY) ss:

Cynthia S. Lee makes oath and says
(Name of Officer)

that he/she is Senior Vice President, Chief Accounting Officer, and Controller of
(Official title of officer)

Duke Energy Kentucky, Inc.
(Exact legal title or name of respondent)

that it is her/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2024, to and including December 31, 2024

Cynthia S. Lee
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for

the State and County named in the above this 24th day of April, 2025

My Commission expires 01/21/29

Teresa Ray
(Signature of officer authorized to administer oath)

