

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$300,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	12,586	
Total number of Miles of Pole Line (Located in Kentucky)	7,373	

Note:
Rural Customer information not available.

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Additional Information - Counties

Bullitt, Hardin, Henry, Jefferson, Meade, Oldham, Shelby, Spencer, Trimble

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$486,428,029.00	3,923,113,588	381,561
Commercial and Industrial Sales			
Small (or Comercial)	\$409,064,281.00	3,496,342,829	46,667
Large (or Industrial)	\$179,233,575.00	2,384,338,883	548
Public St and Hwy Lighting (444)	\$1,361,005.00	6,776,124	542
Other Sales to Public Authorities (445)	\$102,565,188.00	1,048,323,656	4,802
Sales to Railroads and Railways (446)	\$0.00	0	0
Interdepartmental Sales (448)	\$0.00	0	0
Total Sales to Ultimate Customers	\$1,178,652,078.00	10,858,895,080	434,120
Sales For Resale (447)	\$37,344,689.00	1,435,477,000	14
Total Sales of Electricity	\$1,215,996,767.00	12,294,372,080	434,134

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Louisville Gas and Electric Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Jeanne M. Kugler	220 West Main Street		Louisville	KY	40202	(502) 627-4779
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett, Vice President-Finance and Accounting	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State of Incorporation: KY Date of Incorporation: 1913-07-02
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric and natural gas services in Metro Louisville and adjacent territory in Kentucky.

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General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

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Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	Louisville Gas and Electric Company (LG&E) is a wholly-owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA, holds all of the membership interests in LKE.

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.0000000

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Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
President	Crockett III	John R.	\$0.00
Chief Operating Officer	Bellar	Lonnie	\$0.00
VP-Finance & Accounting	Garrett	Christopher M.	\$0.00

Note:

Salary information for all officers is on file in the office of the respondent.

Effective March 3, 2024, Lonnie E. Bellar resigned as Chief Operation Officer. Effective March 4, 2024, Thomas A. Jesse was appointed as Vice President and Chief Executive Officer.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
BOARD OF DIRECTORS AT DECEMBER 31, 2023				
John R. Crockett III, President	220 West Main Street	Louisville	KY	40202
Joseph P. Bergstein, Jr., PPL Corporation Executive Vice President and Chief Financial Officer	2 North Ninth Street	Allentown	PA	18101
Angela K. Gosman, PPL Corporation Executive Vice President and Chief Human Resources Officer	2 North Ninth Street	Allentown	PA	18101
Vincent Sorgi, PPL Corporation President and Chief Executive Officer	2 North Ninth Street	Allentown	PA	18101
Wendy E. Stark, PPL Corporation EVP, General Counsel, Corporate Secretary and Chief Legal Officer	2 North Ninth Street	Allentown	PA	18101
Francis X. Sullivan, PPL Corporation Executive Vice President and Chief Operating Officer	2 North Ninth Street	Allentown	PA	18101

Note:

Dean A. Del Vecchio appointed as a director effective March 4, 2024.

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Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>LG&E received FERC authorization in FERC Docket No. ES22-34-000 for (a) up to \$750 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to \$700 million in the form of certain long-term debt, each through June 17, 2024. LG&E's money pool balance was insignificant at both December 31, 2023 and December 31, 2022. LG&E's commercial paper program was established on April 30, 2013, and the limit was amended from \$425 million to \$500 million on August 25, 2022. At December 31, 2023 and December 31, 2022, the outstanding commercial paper balance was zero and \$179 million, respectively.</p> <p>LG&E received authorization to issue up to \$700 million in long-term debt from the KPSC Order, Case No. 2022-00007 on April 14, 2022 and Case No. 2023-00016 on January 31, 2023. On March 20, 2023, LG&E issued \$400 million of 5.45% First Mortgage Bonds due 2033 and used the proceeds to redeem the \$300 million term loan due 2024 and for other general corporate purposes. In December 2023, the County of Trimble, Kentucky issued \$65 million of 4.70% Environmental Facilities Revenue Bonds 2023 Series A due 2054 on behalf of LG&E which reimburses LG&E for costs used to finance the acquisition, construction, installation, and equipping of certain solid waste disposal facilities owned by LG&E located in Trimble County, Kentucky.</p> <p>LG&E has a revolving credit facility totaling \$500 million. The facility was approved by the KPSC Order, Case No. 2015-00138 on July 2, 2015. On March 30, 2023, LG&E amended and restated this revolving credit facility to extend the termination date from December 6, 2026 to December 6, 2027. LG&E received authorization for this credit facility extension from the KPSC in Case No. 2022-00007 on April 14, 2022. At December 31, 2023 and December 31, 2022 the outstanding balance was zero.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2023, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. During the fourth quarter of 2023, the LG&E IBEW employees received wage increases.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 13 of FERC Form 1 Notes to Financial Statements on page 122.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	

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Important Changes During the Year (Ref Page: 108)

Explain

12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included. See the FERC Form 1 Notes to Financial Statements on page 122.

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$8,617,084,734.00	\$8,856,350,457.00
3. Construction Work in Progress (107)	\$273,472,499.00	\$313,985,972.00
4. TOTAL UTILITY PLANT	\$8,890,557,233.00	\$9,170,336,429.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$2,816,608,021.00	\$3,017,090,669.00
6. Net Utility Plant	\$6,073,949,212.00	\$6,153,245,760.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$6,073,949,212.00	\$6,153,245,760.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)	\$2,139,990.00	\$1,519,174.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$338,543.00	\$338,543.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$63,360.00	\$63,360.00
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)	\$594,286.00	\$594,286.00
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)		
21. Special Funds (125-128)	\$40,769,397.00	\$59,234,500.00
22. TOTAL Other Property and Investments	\$41,638,866.00	\$60,103,969.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$7,185,887.00	\$7,679,776.00
25. Special Deposits (132-134)		
26. Working Fund (135)	\$184,790.00	\$183,790.00
27. Temporary Cash Investments (136)	\$85,911,284.00	\$10,126,688.00
28. Notes Receivable (141)	\$1,329,908.00	
29. Customer Accounts Receivable (142)	\$160,328,098.00	\$117,824,235.00
30. Other Accounts Receivable (143)	\$12,733,102.00	\$17,823,659.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$4,709,300.00	\$5,223,588.00
32. Notes Receivable from Associated Companies (145)		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$37,400,745.00	\$29,109,898.00
34. Fuel Stock (151)	\$43,923,637.00	\$50,079,431.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$53,167,535.00	\$58,799,337.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$133.00	\$132.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	(\$142,247.00)	\$167,076.00
44. Gas Stored Underground - Current (164.1)	\$68,082,667.00	\$34,080,125.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$17,111,813.00	\$12,180,618.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)		\$93,528.00
49. Rents Receivable (172)	\$1,677,390.00	\$2,216,122.00
50. Accrued Utility Revenues (173)	\$111,877,544.00	\$87,922,168.00
51. Miscellaneous Current and Accrued Assets (174)		\$283,215.00
52. Derivative Instrument Assets (175)		
53. Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$596,062,986.00	\$423,346,210.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$14,889,331.00	\$15,805,234.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$392,159,389.00	\$393,959,096.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$1,130,351.00	\$5,531,980.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)		\$385.00
63. Temporary Facilities (185)		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$4,180,895.00	\$7,574,527.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)	\$121,333.00	\$17,395.00
67. Unamortized Loss on Reaquired Debt (189)	\$11,208,752.00	\$10,296,106.00
68. Accumulated Deferred Income Taxes (190)	\$184,752,862.00	\$184,635,787.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$608,442,913.00	\$617,820,510.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$7,322,233,967.00	\$7,256,035,623.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$425,170,424.00	\$425,170,424.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$893,081,499.00	\$799,081,499.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$835,889.00	\$835,889.00
11. Retained Earnings (215,215.1,216)	\$1,460,116,715.00	\$1,559,572,731.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$2,777,532,749.00	\$2,782,988,765.00
16. LONG TERM DEBT		
17. Bonds (221)	\$2,024,200,000.00	\$2,489,200,000.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)	\$300,000,000.00	
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$3,705,417.00	\$4,347,820.00
23. TOTAL Long Term Debt	\$2,320,494,583.00	\$2,484,852,180.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$9,467,924.00	\$8,801,743.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	\$1,774,829.00	\$1,758,733.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$43,996,910.00	\$46,676,923.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$91,167,264.00	\$91,174,175.00
32. TOTAL OTHER Noncurrent Liabilities	\$146,406,927.00	\$148,411,574.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$179,259,979.00	
35. Accounts Payable (232)	\$174,071,085.00	\$129,132,589.00
36. Notes Payable to Associated Companies (233)	\$38,513.00	\$3,650.00
37. Account Payable to Associated Companies (234)	\$60,431,578.00	\$49,308,579.00
38. Customer Deposits (235)	\$32,364,574.00	\$34,480,093.00
39. Taxes Accrued (236)	\$40,859,370.00	\$40,743,064.00
40. Interest Accrued (237)	\$15,045,837.00	\$20,502,009.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$2,561,331.00	\$2,067,796.00
45. Miscellaneous current and Accrued Liabilities (242)	\$26,142,378.00	\$23,636,253.00
46. Obligations Under Capital Leases - Current (243)	\$5,528,555.00	\$5,539,981.00
47. Derivative Instrument Liabilities (244)	\$6,761,290.00	\$6,410,468.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$543,064,490.00	\$311,824,482.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$5,898,430.00	\$6,535,262.00
52. Accumulated Deferred Investment Tax Credits (255)	\$31,415,131.00	\$30,512,450.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$3,111,250.00	\$2,038,401.00
55. Other Regulatory Liabilities (254)	\$538,787,033.00	\$528,321,958.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$955,523,374.00	\$960,550,551.00
58. TOTAL Deferred Credits	\$1,534,735,218.00	\$1,527,958,622.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$7,322,233,967.00	\$7,256,035,623.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,646,412,558.00	\$1,809,970,511.00	\$1,235,500,756.00	\$410,911,802.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$759,893,036.00	\$906,011,868.00	\$536,087,633.00	\$223,805,403.00	\$0.00
5. Maintenance Expenses (402)	\$92,885,843.00	\$123,009,040.00	\$75,728,849.00	\$17,156,994.00	\$0.00
6. Depreciation Expense (403)	\$279,495,614.00	\$273,956,951.00	\$236,196,254.00	\$43,299,360.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)					
8. Amort and Depl of Utility Plant (404-405)	\$19,908,278.00	\$21,382,946.00	\$13,736,679.00	\$6,171,599.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$4,619,047.00	\$3,061,270.00	\$4,619,047.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$197,790.00	\$709,516.00	\$110,851.00	\$86,939.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$57,342,209.00	\$55,686,982.00	\$42,711,144.00	\$14,631,065.00	\$0.00
15. Income Taxes - Federal (409.1)	\$70,112,338.00	\$60,235,974.00	\$57,019,445.00	\$13,092,893.00	\$0.00
16. Income Taxes - Other (409.1)	\$12,525,575.00	\$9,353,490.00	\$10,482,428.00	\$2,043,147.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$122,618,520.00	\$158,801,303.00	\$90,058,397.00	\$32,560,123.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$135,999,514.00	\$163,710,164.00	\$106,738,599.00	\$29,260,915.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	(\$902,681.00)	(\$753,144.00)	(\$902,549.00)	(\$132.00)	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$38.00	\$42.00	\$38.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,282,300,437.00	\$1,446,326,958.00	\$958,887,839.00	\$323,412,598.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$364,112,121.00	\$363,643,553.00	\$276,612,917.00	\$87,499,204.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$364,112,121.00	\$363,643,553.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$2,726,547.00	\$2,348,338.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$2,330,453.00	\$1,784,283.00
33. Revenues From Nonutility Operations (417)	\$1,273,244.00	\$1,281,820.00
34. (Less) Expenses of Nonutility Operations (417.1)		
35. Nonoperating Rental Income (418)		
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$1,758,319.00	\$368,225.00
38. Allowance for Other Funds Used During Construction (419.1)	\$2,707,117.00	\$279,966.00
39. Miscellaneous Nonoperating Income (421)	\$44,244.00	\$9,925.00
40. Gain on Disposition of Property (421.1)		\$56,442.00
41. TOTAL Other Income	\$6,179,018.00	\$2,560,433.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		\$246,445.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$2,731,443.00	\$5,627,593.00
46. TOTAL Other Income Deductions	\$2,731,443.00	\$5,874,038.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$4,320.00	\$11,916.00
49. Income Taxes - Federal (409.2)	\$70,054.00	(\$593,376.00)
50. Income Taxes - Other (409.2)	\$17,557.00	(\$148,716.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$3,143.00	\$2,461.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$127.00	\$99.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	\$94,947.00	(\$727,814.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$3,352,628.00	(\$2,585,791.00)

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$97,163,403.00	\$81,696,074.00
59. Amort of Debt Disc. and Expense (428)	\$1,691,457.00	\$1,917,340.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$1,060,177.00	\$1,048,705.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$71,562.00	\$257,139.00
64. Other Interest Expense (431)	\$2,337,354.00	\$4,077,203.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$1,315,220.00	\$121,939.00
66. Net Interest Charges	\$101,008,733.00	\$88,874,522.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$266,456,016.00	\$272,183,240.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$266,456,016.00	\$272,183,240.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$1,460,116,715.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$266,456,016.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Dividends Declared-Common Stock 0	(\$167,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$167,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$1,559,572,731.00
APPROPRIATED RETAINED EARNINGS (215) (215)		
TOTAL Appropriated Retained Earnings (215)		

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$1,559,572,731.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		\$266,456,016.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		\$279,495,614.00
Amortization of (Specify)		
	Plant and Regulatory Debits and Credits	\$33,057,579.00
	0	\$0.00
	0	\$0.00
	0	\$0.00
	0	\$0.00
Deferred Income Taxes (Net)		(\$13,377,978.00)
Investment Tax Credit Adjustment (Net)		(\$902,681.00)
Net (Increase) Decrease in Receivables		\$70,134,001.00
Net (Increase) Decrease in Inventory		\$22,517,860.00
Net (Increase) Decrease in Allowances Inventory		\$1.00
Net Increase (Decrease) in Payables and Accrued Expenses		(\$43,870,292.00)
Net (Increase) Decrease in Other Regulatory Assets		\$3,084,245.00
Net Increase (Decrease) in Other Regulatory Liabilities		\$10,024,339.00
(Less) Allowance for Other Funds Used During Construction		\$2,707,117.00
(Less) Undistributed Earnings from Subsidiary Companies		\$0.00
Other:		
	Other Noncash Charges (Credits) to Income	(\$2,573,497.00)
	Other (See FERC Form 1 Footnotes)	(\$5,533,619.00)
	Change in Other Deferred Debits	(\$3,424,146.00)
	Change in Other Deferred Credits	\$957,840.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		\$613,338,165.00
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		
Gross Additions to Utility Plant (Less nuclear fuel)		(\$334,899,454.00)
Gross Additions to Nuclear Fuel		
Gross Additions to Common Utility Plant		(\$35,296,073.00)

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$2,707,117.00)
Other	
Costs of Removal of Utility Plant	(\$15,440,728.00)
Cash Outflows for Plant (Total lines 26-33)	(\$382,929,138.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	(\$34,862.00)
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$382,964,000.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$464,088,000.00
Preferred Stock	
Common Stock	
Other	
LG&E and KU Energy LLC Equity Contribution	\$67,000,000.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$531,088,000.00
Payments for Retirement of	
Long-Term Debt (b)	(\$300,000,000.00)
Preferred Stock	
Common Stock	
Other	
Debt Issuance Costs	(\$4,600,866.00)
Change in Restricted Cash	(\$24,893,027.00)
Return of Capital to Parent	(\$161,000,000.00)
Net Decrease in Short-Term Debt (c)	(\$179,259,979.00)
Dividends on Preferred Stock	
Dividends on Common Stock	(\$167,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$305,665,872.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$75,291,707.00)
Cash and Cash Equivalents at Beginning of Year	\$93,281,961.00
Cash and Cash Equivalents at End of Year	\$17,990,254.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
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500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
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500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$8,362,050,802.00	\$6,554,624,313.00	\$1,493,064,799.00	\$0.00	\$314,361,690.00
4. Property under Capital Leases	\$13,027,545.00	\$803,117.00	\$0.00	\$0.00	\$12,224,428.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$471,102,765.00	\$214,135,375.00	\$244,193,480.00	\$0.00	\$12,773,910.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$8,846,181,112.00	\$6,769,562,805.00	\$1,737,258,279.00	\$0.00	\$339,360,028.00
9. Leased to Others					
10. Held for Future Use	\$10,169,345.00	\$10,169,345.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$313,985,972.00	\$207,581,483.00	\$62,349,414.00	\$0.00	\$44,055,075.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$9,170,336,429.00	\$6,987,313,633.00	\$1,799,607,693.00	\$0.00	\$383,415,103.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$3,017,090,669.00	\$2,418,981,722.00	\$443,596,398.00	\$0.00	\$154,512,549.00
15. Net Utility Plant (Line 13 less 14)	\$6,153,245,760.00	\$4,568,331,911.00	\$1,356,011,295.00	\$0.00	\$228,902,554.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$2,954,971,219.00	\$2,418,981,722.00	\$443,595,902.00	\$0.00	\$92,393,595.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights	\$496.00	\$0.00	\$496.00	\$0.00	\$0.00
21. Amort of Other Utility Plant	\$62,118,954.00	\$0.00	\$0.00	\$0.00	\$62,118,954.00
22. Total In Service (Lines 18-21)	\$3,017,090,669.00	\$2,418,981,722.00	\$443,596,398.00	\$0.00	\$154,512,549.00
23. Leased to Others					
24. Depreciation					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$3,017,090,669.00	\$2,418,981,722.00	\$443,596,398.00	\$0.00	\$154,512,549.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$2,240.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,240.00
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)						
5. Total Intangible Plant	\$2,240.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,240.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$11,297,518.00	\$10,920.00	\$0.00	\$0.00	\$0.00	\$11,308,438.00
Structures and Improvements (311)	\$285,492,440.00	\$70,034,128.00	\$410,165.00	\$0.00	\$0.00	\$355,116,403.00
Boiler Plant Equipment (312)	\$2,738,311,689.00	\$7,372,357.00	\$11,920,300.00	\$0.00	\$0.00	\$2,733,763,746.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$251,893,338.00	\$326,224.00	\$1,124,953.00	\$0.00	\$0.00	\$251,094,609.00
Accessory Electric Equipment (315)	\$190,928,302.00	\$4,858,178.00	\$101,739.00	\$0.00	\$0.00	\$195,684,741.00
Misc. Power Plant Equipment (316)	\$27,776,503.00	\$768,183.00	\$0.00	\$0.00	(\$42,977.00)	\$28,501,709.00
Asset Retirement Costs for Steam Production (317)	\$40,971,282.00	\$814,943.00	\$338,663.00	(\$209,330.00)	\$0.00	\$41,238,232.00
16. Total Steam Production Plant	\$3,546,671,072.00	\$84,184,933.00	\$13,895,820.00	(\$209,330.00)	(\$42,977.00)	\$3,616,707,878.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$6.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.00
Structures and Improvements (331)	\$8,024,128.00	\$15,451,170.00	\$0.00	\$0.00	\$0.00	\$23,475,298.00
Reservoirs, Dams and Waterways (332)	\$19,389,170.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,389,170.00
Water Wheels, Turbines, and Generators (333)	\$114,612,513.00	\$288,295.00	\$0.00	\$0.00	\$0.00	\$114,900,808.00
Accessory Electric Equipment (334)	\$7,367,356.00	\$128,236.00	\$24,430.00	\$0.00	\$0.00	\$7,471,162.00
Misc. Power Plant equipments (335)	\$372,499.00	\$14,904.00	\$21,305.00	\$0.00	\$0.00	\$366,098.00
Roads, Railroads and Bridges (336)	\$104,662.00	\$0.00	\$2,376.00	\$0.00	\$0.00	\$102,286.00
Asset Retirement Costs for Hydraulic Production (337)	\$607,259.00	\$0.00	\$0.00	\$0.00	\$0.00	\$607,259.00
35. Total Hydraulic Production Plant	\$150,477,593.00	\$15,882,605.00	\$48,111.00	\$0.00	\$0.00	\$166,312,087.00
D. Other Production Plant						
Land and Land Rights (340)	\$406,526.00	\$0.00	\$0.00	\$0.00	\$0.00	\$406,526.00
Structures and Improvements (341)	\$35,261,033.00	\$10,851.00	\$7,126.00	\$0.00	\$0.00	\$35,264,758.00
Fuel Holders, Products and Accessories (342)	\$24,506,009.00	\$349,121.00	\$0.00	\$0.00	\$0.00	\$24,855,130.00
Prime Movers (343)	\$264,006,924.00	\$2,688,273.00	\$471,504.00	\$0.00	\$0.00	\$266,223,693.00
Generators (344)	\$56,169,601.00	\$1,002,958.00	\$32,551.00	\$0.00	\$0.00	\$57,140,008.00
Accessory Electric Equipment (345)	\$32,700,733.00	\$1,044.00	\$2,663.00	\$0.00	\$0.00	\$32,699,114.00
Misc. Power Plant Equipment (346)	\$5,317,993.00	\$220,493.00	\$6,555.00	\$0.00	\$0.00	\$5,531,931.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)	\$231,385.00	\$0.00	\$116,024.00	\$0.00	\$0.00	\$115,361.00
45. Total Other Production Plant	\$418,600,204.00	\$4,272,740.00	\$636,423.00	\$0.00	\$0.00	\$422,236,521.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$4,115,748,869.00	\$104,340,278.00	\$14,580,354.00	(\$209,330.00)	(\$42,977.00)	\$4,205,256,486.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$11,137,382.00	\$18,742.00	\$0.00	\$0.00	\$0.00	\$11,156,124.00
Structures and Improvements (352)	\$17,942,816.00	\$179,026.00	\$0.00	\$0.00	\$0.00	\$18,121,842.00
Station Equipments (353)	\$275,101,482.00	\$12,862,089.00	\$4,916,897.00	\$0.00	\$0.00	\$283,046,674.00
Towers and Fixtures (354)	\$46,201,588.00	\$1,747,693.00	\$0.00	\$0.00	\$0.00	\$47,949,281.00
Poles and Fixtures (355)	\$139,184,168.00	\$11,331,510.00	\$1,003,049.00	\$0.00	\$0.00	\$149,512,629.00
Overhead Conductors and Devices (356)	\$83,883,667.00	(\$2,899,616.00)	\$946,266.00	\$0.00	\$0.00	\$80,037,785.00
Underground Conduit (357)	\$1,941,042.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,941,042.00
Underground Conductors and Devices (358)	\$8,501,211.00	\$50,319.00	\$0.00	\$0.00	\$0.00	\$8,551,530.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$198,562.00	\$349,328.00	\$2,610.00	\$0.00	\$0.00	\$545,280.00
58. Total Transmission Plant	\$584,091,918.00	\$23,639,091.00	\$6,868,822.00	\$0.00	\$0.00	\$600,862,187.00
4. Distribution Plant						
Land and Land Rights (360)	\$4,109,950.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,109,950.00
Structures and Improvements (361)	\$14,204,283.00	\$658,688.00	\$98.00	\$0.00	\$0.00	\$14,862,873.00
Station equipments (362)	\$215,217,755.00	\$16,446,940.00	\$146,983.00	\$0.00	\$0.00	\$231,517,712.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$266,998,451.00	\$13,302,956.00	\$813,674.00	\$0.00	\$0.00	\$279,487,733.00
Overhead Conductors and Devices (365)	\$423,743,394.00	\$31,278,427.00	\$2,698,075.00	\$0.00	\$0.00	\$452,323,746.00
Underground Conduit (366)	\$93,618,183.00	\$2,259,284.00	\$8,497.00	\$0.00	\$0.00	\$95,868,970.00
Underground Conductors and Devices (367)	\$407,073,189.00	\$15,124,562.00	\$2,945,039.00	\$0.00	\$0.00	\$419,252,712.00
Lines Transformers (368)	\$186,324,259.00	\$6,842,535.00	\$1,509,853.00	\$0.00	\$0.00	\$191,656,941.00
Services (369)	\$46,133,827.00	\$3,448,472.00	\$67,779.00	\$0.00	\$0.00	\$49,514,520.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)	\$45,289,487.00	\$142,093.00	\$7,206,814.00	\$0.00	\$0.00	\$38,224,766.00
Installations on Customer Premises (371)	\$205,679.00	\$22,522.00	\$0.00	\$0.00	\$0.00	\$228,201.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$144,733,502.00	\$11,297,539.00	\$1,169,789.00	\$0.00	\$0.00	\$154,861,252.00
Asset Retirement Costs for Distribution Plant (374)	\$515,483.00	\$520,205.00	\$48,606.00	\$0.00	\$0.00	\$987,082.00
75. Total Distribution Plant	\$1,848,167,442.00	\$101,344,223.00	\$16,615,207.00	\$0.00	\$0.00	\$1,932,896,458.00
5. General Plant						
Land and Land Rights (389)						
Structures and Improvements (390)						
Office Furniture and Equipment (391)						
Transportation Equipment (392)	\$8,884,406.00	\$595,112.00	\$375,682.00	\$0.00	\$42,977.00	\$9,146,813.00
Stores Equipment (393)						
Tools, shop and Garage Equipments (394)	\$7,883,144.00	\$792,569.00	\$204,111.00	\$0.00	\$0.00	\$8,471,602.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$4,930,995.00	\$420,694.00	\$35,289.00	\$0.00	\$0.00	\$5,316,400.00
Communication Equipment (397)	\$6,807,502.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,807,502.00
Miscellaneous Equipment (398)						
Subtotal General Plant (Lines 71 thru 80)	\$28,506,047.00	\$1,808,375.00	\$615,082.00	\$0.00	\$42,977.00	\$29,742,317.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$28,506,047.00	\$1,808,375.00	\$615,082.00	\$0.00	\$42,977.00	\$29,742,317.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$6,576,516,516.00	\$231,131,967.00	\$38,679,465.00	(\$209,330.00)	\$0.00	\$6,768,759,688.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$6,576,516,516.00	\$231,131,967.00	\$38,679,465.00	(\$209,330.00)	\$0.00	\$6,768,759,688.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
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500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
US 42: Tract No D152	1/31/2000	12/31/2027	\$253,321.00
Fegenbush Lane at the General Electric Plant	5/1/2012	12/31/2027	\$519,009.00
Tucker Station Distribution Substation			\$0.00
Blankenbaker Station Business Park, Tract 13	7/1/2012	12/31/2025	\$745,731.00
Kentucky Street Tract No. D146	7/1/2013	12/31/2029	\$9,968.00
Mt. Washington Tract No. 141	7/1/2013	12/31/2026	\$60,595.00
River Bluff Tract No. D142	7/1/2013	12/31/2028	\$49,540.00
Russell Corner Tract No. D143	8/1/2014	12/31/2027	\$161,322.00
Land at Green River Facility	11/1/2014	12/31/2029	\$211,409.00
Land at Billtown Substation	8/1/2016	12/31/2026	\$871,644.00
Mercer Solar Land	6/30/2023	12/31/2025	\$7,266,211.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Other Property			
Site Development - Kentucky Substation, Tract D146	6/30/1992	12/31/2029	\$20,595.00
TOTAL			\$10,169,345.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
EFFLUENT LIMITATIONS GUIDELINES MILL CREEK	\$56,808,449.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	\$23,621,702.00
MILL CREEK UNIT 3 SECONDARY SUPERHEAT OUTLET	\$4,215,812.00
MILL CREEK UNIT 4 SUPERHEAT INTERMEDIATE TUBES	\$2,304,407.00
ADVANCED METERING INFRASTRUCTURE OPTICAL CABLES	\$1,540,189.00
MILL CREEK UNIT3 SELECTIVE CATALYTIC REDUCTION	\$1,200,301.00
STEAM PRODUCTION MINOR	\$6,888,792.00
0	\$0.00
HYDRAULIC POWER MAJOR	\$0.00
OHIO FALLS UNITS 9 & 10 INTAKE SLABS	\$1,243,223.00
HYDRAULIC POWER MINOR	\$37,938.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
CANE RUN UNIT 7 COMBUSTION TURBINE TECHNOLOGY	\$2,184,762.00
MILL CREEK UNIT 5 NATURAL GAS COMBINED CYCLE	\$1,508,546.00
OTHER PRODUCTION MINOR	\$2,078,509.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
LIME KILN SUBSTATION	\$1,793,751.00
OXMOOR UNDERGROUND STRUCTURE REPLACEMENT	\$1,612,724.00
TIP TOP POLE BREAKER REPLACEMENT	\$1,536,204.00
CANE RUN PERIMETER FENCE REPLACEMENT	\$1,228,677.00
PADDYS RUN SUBSTATION RENOVATION	\$1,123,378.00
TRANSMISSION MINOR	\$5,780,081.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
CUSTOMER SERVICE ADVANCED METERING INFRASTRUCTURE	\$31,643,158.00
LGE SERVICE TERRITORY STORM 030323	\$20,049,875.00
LIME KILN TRANSFORMER	\$5,040,847.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	DISTRIBUTION TRANSFORMER LIME KILN SUBSTATION	\$4,262,344.00
	LGE SERVICE TERRITORY STORM 040523	\$3,410,413.00
	POLE INSPECTION AND TREATMENT PROGRAM LOUISVILLE	\$2,200,052.00
	LGE SERVICE TERRITORY STORM 062523	\$1,992,344.00
	LGE SERVICE TERRITORY STORM 033123	\$1,942,252.00
	FLOYD SUBSTATION TRANSFORMER CONTINGENCY PROJECT	\$1,788,899.00
	BRANDENBURG TRANSFORMER	\$1,324,418.00
	UNDERGROUND RESIDENTIAL DEVELOPMENT CABLE	\$1,309,376.00
	LGE SERVICE TERRITORY STORM 082523	\$1,087,812.00
	SPARE EQUIPMENT - LOAD TAP CHANGER ON TRANSFORMER	\$1,010,308.00
	DISTRIBUTION MINOR	\$13,811,940.00
Total		\$207,581,483.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$2,236,992,969.00	\$2,236,992,969.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$228,343,447.00	\$228,343,447.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$233,830.00	\$233,830.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Fuel Stock	\$612,237.00	\$612,237.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$229,189,514.00	\$229,189,514.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$38,173,562.00)	(\$38,173,562.00)	\$0.00	\$0.00
Cost of Removal	(\$15,784,781.00)	(\$15,784,781.00)	\$0.00	\$0.00
Salvage (Credit)	(\$3,180,503.00)	(\$3,180,503.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$50,777,840.00)	(\$50,777,840.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Accrual for Depreciation on Asset Retirement Costs	\$0.00	\$0.00	\$0.00	\$0.00
(Other Regulatory Assets FERC 182.3)	\$3,243,712.00	\$3,243,712.00	\$0.00	\$0.00
Customer Payments Related to Construction Projects	\$839,270.00	\$839,270.00	\$0.00	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$505,903.00)	(\$505,903.00)	\$0.00	\$0.00
Balance End of Year	\$2,418,981,722.00	\$2,418,981,722.00	\$0.00	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$1,374,519,150.00	\$1,374,519,150.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$29,963,351.00	\$29,963,351.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$196,947,879.00	\$196,947,879.00	\$0.00	\$0.00
Transmission	\$198,806,079.00	\$198,806,079.00	\$0.00	\$0.00
Distribution	\$602,332,421.00	\$602,332,421.00	\$0.00	\$0.00
General	\$16,412,842.00	\$16,412,842.00	\$0.00	\$0.00
Total	\$2,418,981,722.00	\$2,418,981,722.00	\$0.00	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
OVEC Common Stock, \$100 par value, 5,630 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
700 shares	11/18/1952		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
700 shares	1/8/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
700 shares	2/25/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
700 shares	4/10/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
700 shares	5/12/1953		\$70,000.00	\$0.00	\$0.00	\$70,000.00	\$0.00
1,400 shares	7/27/1953		\$140,000.00	\$0.00	\$0.00	\$140,000.00	\$0.00
730 shares	3/4/2005		\$104,286.00	\$0.00	\$0.00	\$104,286.00	\$0.00
TOTAL			\$594,286.00	\$0.00	\$0.00	\$594,286.00	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$43,923,637.00	\$50,079,431.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$19,306,691.00	\$18,360,482.00	Electric, Gas
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$26,000,194.00	\$30,583,546.00	Electric
Transmission Plant (Estimated)	\$2,319,187.00	\$1,966,173.00	Electric
Distribution Plant	\$5,541,463.00	\$7,889,136.00	Electric, Gas
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$53,167,535.00	\$58,799,337.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	(\$142,247.00)	\$167,076.00	
Total Materials and Supplies	\$96,948,925.00	\$109,045,844.00	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	732,595	\$133.00	90,693	\$0.00	62,379	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
IMEA/IMPA	-134	\$0.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
Total	-134	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	13,304	\$1.00	0	\$0.00	0	\$0.00
Other:						
Allowances Used	18	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	719,139	\$132.00	90,693	\$0.00	62,379	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	901	\$0.00	901	\$0.00	901	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales	901	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	901	\$0.00	901	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	901	\$21.00	0	\$0.00	0	\$0.00
Gains	0	\$21.00	0	\$0.00	0	\$0.00
Losses						

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	62,379	\$0.00	1,684,233	\$0.00	2,632,279	\$133.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
IMEA/IMPA	0	\$0.00	0	\$0.00	-134	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
Total	0	\$0.00	0	\$0.00	-134	\$0.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	13,304	\$1.00
Other:						
Allowances Used	0	\$0.00	0	\$0.00	18	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	62,379	\$0.00	1,684,233	\$0.00	2,618,823	\$132.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	901	\$0.00	44,149	\$0.00	47,753	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	901	\$0.00	1,802	\$0.00
Balance - End of Year	901	\$0.00	43,248	\$0.00	45,951	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	901	\$17.00	1,802	\$38.00
Gains	0	\$0.00	0	\$17.00	0	\$38.00
Losses						

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
ASC 715 - Pension and Postretirement	\$23,094,472.00	926/107	\$4,881,181.00	\$169,547,702.00
ARO - Generation - Coal Combustion Residuals	\$3,268,366.00	407	\$3,386,706.00	\$75,697,003.00
Pension Gain/Loss Amortization - 15 Year	(\$10,919,334.00)	926	(\$78,660.00)	\$45,740,378.00
Forward Starting Swaps Losses	\$0.00	427	\$2,391,436.00	\$23,921,283.00
Interest Rate Swap (Mark To Market)	(\$350,822.00)		\$0.00	\$6,410,468.00
Plant Outage Normalization	\$0.00	Various	\$2,453,166.00	\$9,652,814.00
Gas Supply Cause	\$24,698,043.00	803	\$37,322,161.00	\$0.00
Asset Retirement Obligation - Electric	\$1,671,970.00	230	\$492,485.00	\$6,511,167.00
SWAP Termination - Bank of America	\$0.00	427	\$558,951.00	\$5,775,823.00
Gas Line Tracker	\$280,000.00		\$0.00	\$280,000.00
ASC 740 - Income Taxes	\$899,967.00	Various	\$167,896.00	\$7,326,736.00
Ice Store 2018	\$0.00	Various	\$650,404.00	\$4,878,030.00
Swap Termination - Wachovia	\$0.00	930	\$388,721.00	\$4,403,342.00
Asset Retirement Obligation - Gas	\$5,521,821.00	230	\$2,961,368.00	\$9,358,261.00
DSM Cost Recovery	\$1,962,000.00	440-445	\$1,104,000.00	\$1,698,000.00
Summer Storm	\$0.00	593	\$246,305.00	\$1,313,625.00
Rate Case Expenses - Electric	\$0.00	928	\$227,196.00	\$113,598.00
Rate Case Expenses - Gas	\$0.00	928	\$39,979.00	\$19,989.00
Fuel Adjustment Clause	\$2,907,000.00	440-445	\$8,776,000.00	\$3,586,000.00
Environmental Cost Recovery	\$3,843,000.00	440-445	\$2,165,000.00	\$1,678,000.00
AMI Capital - KY Electric	\$49,079.00	0	\$0.00	\$144,204.00
AMI Capital - LG&E Gas	\$50,660.00	0	\$0.00	\$201,833.00
AMI O&M - LG&E Electric	\$3,340,634.00	0	\$0.00	\$4,858,360.00
AMI O&M - LG&E Gas	\$1,158,146.00	0	\$0.00	\$1,899,776.00
AMI Capital - LG&E Common	\$98,052.00	0	\$0.00	\$581,756.00
2023 Wind Storm	\$8,360,948.00	0	\$0.00	\$8,360,948.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Total	\$69,934,002.00		\$68,134,295.00	\$393,959,096.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Miscellaneous Deferred Debits	\$16,064.00	\$42,142.00	142	\$16,064.00	\$42,142.00
Unamortized Debt	\$0.00	\$1,899,684.00	930.2	\$211,889.00	\$1,687,795.00
Preliminary Cell Site Costs	\$365,009.00	\$437,434.00	143,146,174	\$802,443.00	\$0.00
Cane Run 7 LTSP Asset	\$2,943,400.00	\$2,456,798.00	107,108,553	\$669,271.00	\$4,730,927.00
Brown 6 and 7 LTSA Asset	\$856,422.00	\$257,241.00	0	\$0.00	\$1,113,663.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$4,180,895.00				\$7,574,527.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Coal Combustion Residual ARO	\$6,106,972.00	\$4,914,528.00
	Regulatory Tax Adjustment	\$87,192,475.00	\$83,818,348.00
	Interest Rate Swaps	\$7,326,189.00	\$6,969,997.00
	Excess Deferred Taxes	\$16,994,367.00	\$16,331,860.00
	Other Postretirement & Employment Benefits	\$9,542,136.00	\$9,996,361.00
	Asset Retirement Obligation	\$4,707,568.00	\$5,156,044.00
	Vacation Pay	\$946,825.00	\$995,633.00
	Workers Compensation	\$260,506.00	\$257,872.00
	Air Permit Fees	\$678,671.00	\$766,555.00
	Leases	\$3,741,621.00	\$3,578,259.00
	State Tax Credit Carryforward	\$9,077,100.00	\$7,564,250.00
	Valuation Allowances	(\$9,077,100.00)	(\$7,564,250.00)
	R & D Costs - Section 174	\$0.00	\$2,274,996.00
Other	Other	\$2,374,521.00	\$1,683,959.00
Total Electric		\$139,871,851.00	\$136,744,412.00
Gas			
	Capitalized Gas Inventory	\$1,658,033.00	\$1,253,563.00
	Regulatory Tax Adjustment	\$23,322,518.00	\$22,698,833.00
	Interest Rate Swaps	\$1,831,484.00	\$1,742,437.00
	Excess Deferred Taxes	\$2,089,642.00	\$2,033,212.00
	Other Postretirement & Employment Benefits	\$2,636,586.00	\$2,772,264.00
	Asset Retirement Obligation	\$11,931,694.00	\$12,677,386.00
	Vacation Pay	\$294,997.00	\$307,199.00
	Workers Compensation	\$102,607.00	\$101,949.00
	Gas Line Tracker	\$737,522.00	\$0.00
	Purchased Gas Adjustment - Current	\$0.00	\$3,848,039.00
Other	Other	\$263,521.00	\$447,102.00
Total Gas		\$44,868,604.00	\$47,881,984.00
Other	Other Deductions	\$12,407.00	\$9,391.00
Total (Acct 190)		\$184,752,862.00	\$184,635,787.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Taxes (Ref Page: 234) - NOTES

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock, Without Par Value	75,000,000	\$0.00	\$0.00	21,294,223
Total Common Stock	75,000,000			21,294,223
Preferred Stock				
Preferred Stock, \$25 Par Value	1,720,000	\$0.00	\$0.00	0
Preferred Stock, Without Par Value	6,750,000	\$0.00	\$0.00	0
Total Preferred Stock	8,470,000			0
Other				

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock, Without Par Value	\$425,170,424.00	0	\$0.00	0	\$0.00
Total Common Stock	\$425,170,424.00	0	\$0.00	0	\$0.00
Preferred Stock					
Preferred Stock, \$25 Par Value	\$0.00	0	\$0.00	0	\$0.00
Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Contributed Capital Beginning Balance	\$893,081,499.00
	Capital Contributions	\$67,000,000.00
	Return of Capital to Parent	(\$161,000,000.00)
Total		\$799,081,499.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$835,889.00
Total		\$835,889.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Pollution Control Bonds:	\$0.00	\$0.00		
Jefferson Co 2001 Ser A, due 09/01/2026, 0.900%	\$22,500,000.00	\$440,697.00	3/6/2002	9/1/2026
Trimble Co 2001 Ser A, due 09/01/2026, 0.625%	\$27,500,000.00	\$799,357.00	3/6/2002	9/1/2026
Jefferson Co 2001 Ser B, due 11/01/2027, 1.350%	\$35,000,000.00	\$753,491.00	3/22/2002	11/1/2027
Trimble Co 2001 Ser B, due 11/01/2027, 1.350%	\$35,000,000.00	\$753,530.00	3/22/2002	11/1/2027
Lou Metro 2003 Ser A, due 10/01/2033, 2.000%	\$128,000,000.00	\$6,791,072.00	11/20/2003	10/1/2033
Lou Metro 2005 Ser A, due 02/01/2035, 1.750%	\$40,000,000.00	\$1,771,967.00	4/13/2005	2/1/2035
Lou Metro 2007 Ser A, due 06/01/2033, Var	\$31,000,000.00	\$1,518,920.00	4/26/2007	6/1/2033
Lou Metro 2007 Ser B, due 06/01/2033, Var	\$35,200,000.00	\$1,691,978.00	4/26/2007	6/1/2033
Trimble Co 2016 Ser A, due 09/01/2044, 1.300%	\$125,000,000.00	\$1,536,442.00	9/15/2016	9/1/2044
Trimble Co 2017 Ser A, due 06/01/2033, 3.750%	\$60,000,000.00	\$699,660.00	6/1/2017	6/1/2033
Trimble Co 2023 Ser A, due 06/01/2054, 4.700%	\$65,000,000.00	\$653,689.00	12/6/2023	6/1/2054
	\$0.00	\$0.00		
Interest Rate Swaps:	\$0.00	\$0.00		
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/15/2040, 5.125%	\$285,000,000.00	\$6,670,626.00	11/16/2010	11/15/2040
2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$4,542,758.00	11/14/2013	11/15/2043
2015 due 10/01/2025, 3.300%	\$300,000,000.00	\$2,503,181.00	9/28/2015	10/1/2025
2015 due 10/01/2045, 4.375%	\$250,000,000.00	\$2,777,390.00	9/28/2015	10/1/2045
2019 due 04/01/2049, 4.250%	\$400,000,000.00	\$4,738,089.00	4/1/2019	4/1/2049
2023 due 04/15/2033, 5.450%	\$400,000,000.00	\$4,395,529.00	3/20/2023	4/15/2033
Total Acct 221	\$2,489,200,000.00	\$43,038,376.00		

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Mid-Term Debt:	\$0.00	\$0.00		
U.S. Bank Term Loan, due 07/29/2024, Var	\$300,000,000.00	\$209,002.00	7/29/2022	7/29/2024
Total Acct 224	\$300,000,000.00	\$209,002.00		

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Pollution Control Bonds:			\$0.00	\$0.00
Jefferson Co 2001 Ser A, due 09/01/2026, 0.900%	3/6/2002	9/1/2026	\$22,500,000.00	\$202,500.00
Trimble Co 2001 Ser A, due 09/01/2026, 0.625%	3/6/2002	9/1/2026	\$27,500,000.00	\$171,875.00
Jefferson Co 2001 Ser B, due 11/01/2027, 1.350%	3/22/2002	11/1/2027	\$35,000,000.00	\$472,500.00
Trimble Co 2001 Ser B, due 11/01/2027, 1.350%	3/22/2002	11/1/2027	\$35,000,000.00	\$472,500.00
Lou Metro 2003 Ser A, due 10/01/2033, 2.000%	11/20/2003	10/1/2033	\$128,000,000.00	\$2,560,000.00
Lou Metro 2005 Ser A, due 02/01/2035, 1.750%	4/13/2005	2/1/2035	\$40,000,000.00	\$700,000.00
Lou Metro 2007 Ser A, due 06/01/2033, Var	4/26/2007	6/1/2033	\$31,000,000.00	\$1,071,107.00
Lou Metro 2007 Ser B, due 06/01/2033, Var	4/26/2007	6/1/2033	\$35,200,000.00	\$1,186,444.00
Trimble Co 2016 Ser A, due 09/01/2044, 1.300%	9/15/2016	9/1/2044	\$125,000,000.00	\$1,625,000.00
Trimble Co 2017 Ser A, due 06/01/2033, 3.750%	6/1/2017	6/1/2033	\$60,000,000.00	\$2,250,000.00
Trimble Co 2023 Ser A, due 06/01/2054, 4.700%	12/6/2023	6/1/2054	\$65,000,000.00	\$212,153.00
			\$0.00	\$0.00
Interest Rate Swaps:			\$0.00	\$651,014.00
			\$0.00	\$0.00
First Mortgage Bonds:			\$0.00	\$0.00
2010 due 11/15/2040, 5.125%	11/16/2010	11/15/2040	\$285,000,000.00	\$14,606,250.00
2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043	\$250,000,000.00	\$10,191,296.00
2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025	\$300,000,000.00	\$11,305,380.00
2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045	\$250,000,000.00	\$11,923,556.00
2019 due 04/01/2049, 4.250%	4/1/2019	4/1/2049	\$400,000,000.00	\$17,000,000.00
2023 due 04/15/2033, 5.450%	3/20/2023	4/15/2033	\$400,000,000.00	\$17,016,111.00
Total Acct 221			\$2,489,200,000.00	\$93,617,686.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Mid-Term Debt:			\$0.00	\$0.00
U.S. Bank Term Loan, due 07/29/2024, Var	7/29/2022	3/21/2023	\$0.00	\$3,545,717.00
Total Acct 224			\$0.00	\$3,545,717.00

Note:

Due to software space limitations, see footnote information provided in total in hard copy FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$266,456,016.00
Taxable Income Not Reported on Books	
Contribution in Aid of Construction	\$9,529,452.00
Purchased Gas Adjustment	\$28,047,117.00
Deductions Recorded on Books not Deducted for Return	
Federal Income Taxes:Utility Operating Income	\$70,112,338.00
Federal Income Taxes: Other Income and Deductions	\$70,054.00
Provision for Deferred Income Taxes	(\$13,377,978.00)
AMI O&M KPSC Reg Liability	\$1,146,469.00
Bad Debts Reserve	\$514,289.00
Amortization of Storm Regulatory Assets	\$896,709.00
Amort. of Reg Assets/Liabilities due to Swaps	\$957,732.00
Capitalized Interest	\$18,053,095.00
Customer Advances for Construction	\$636,833.00
FAC Under Recovery KY	\$5,869,000.00
Post Employment Benefits	\$844,230.00
Loss on Reacquired Debt Amortization	\$912,646.00
Nondeductible Expenses	\$2,438,010.00
Plant Outage Normalization - Reg Asset	\$2,453,166.00
Post Retirement Benefits	\$1,520,111.00
R & D Costs - Section 174	\$3,635,049.00
Swap Termination	\$947,672.00
Other	\$14,632,151.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
Income Recorded on Books not Included in Return	
Amortization of Investment Tax Credit	\$902,681.00
AMI O&M KPSC Reg Asset	\$4,498,779.00
AMI Capital KPSC Reg Asset	\$197,790.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Demand Side Management	\$858,000.00
Environmental Cost Recovery	\$1,721,000.00
Gas Line Tracker	\$3,236,000.00
Deductions on Return Not Charged Against Book Income	
Tax over Book Depreciation, Net and Repairs	\$12,388,926.00
AFUDC - Debt - AMI	\$1,315,220.00
AFUDC - Equity - AMI	\$2,707,117.00
Capitalized Gas Inventory	\$1,621,143.00
Cost of Removal	\$25,540,136.00
Capitalized Property Tax	\$1,262,783.00
Coal Combustion Residual ARO	\$2,274,417.00
Off-Systems Sales Tracker	\$3,632,000.00
Wind Storm Damages - 2023	\$8,360,948.00
Other	\$1,219,985.00
Federal Tax net Income	\$331,557,236.00
Show Computation of Tax	
21 % Rounded	\$69,627,020.00
Add: Tax Credits & Adj to PY Taxes to Actual	\$555,372.00
Total	\$70,182,392.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Federal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$6,007,583.00	\$0.00	\$70,168,404.00	\$71,352,335.00	\$0.00
FICA	\$810,894.00	\$0.00	\$8,833,712.00	\$8,630,921.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Other States:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$1,349,512.00	\$0.00	\$12,543,132.00	\$12,907,391.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Public Service Commission	\$0.00	\$1,134,051.00	\$2,278,535.00	\$2,288,969.00	\$0.00
Use (Kentucky)	\$614,141.00	\$0.00	\$5,919,567.00	\$6,161,163.00	\$0.00
Use (Indiana)	(\$1.00)	\$0.00	\$8,504.00	\$8,504.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unemployment Insurance	\$20,141.00	\$0.00	\$81,074.00	\$79,749.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Indiana:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Taxes	\$32,057,100.00	\$0.00	\$47,122,670.00	\$45,653,306.00	\$0.00
Total Taxes	\$40,859,370.00	\$1,134,051.00	\$146,955,598.00	\$147,082,338.00	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Federal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$4,823,652.00	\$0.00	\$57,019,445.00	\$0.00	\$0.00	\$13,148,959.00
FICA	\$1,013,685.00	\$0.00	\$6,432,661.00	\$0.00	\$0.00	\$2,401,051.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Other States:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income	\$985,253.00	\$0.00	\$10,482,428.00	\$0.00	\$0.00	\$2,060,704.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Public Service Commission	\$0.00	\$1,144,485.00	\$1,693,856.00	\$0.00	\$0.00	\$584,679.00
Use (Kentucky)	\$372,545.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,919,567.00
Use (Indiana)	(\$1.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$8,504.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unemployment Insurance	\$21,466.00	\$0.00	\$53,307.00	\$0.00	\$0.00	\$27,767.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Miscellaneous	\$0.00	\$0.00	\$28,542.00	\$0.00	\$0.00	(\$28,542.00)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Indiana:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Taxes	\$33,526,464.00	\$0.00	\$34,502,778.00	\$0.00	\$0.00	\$12,619,892.00
Total Taxes	\$40,743,064.00	\$1,144,485.00	\$110,213,017.00	\$0.00	\$0.00	\$36,742,581.00

Note:
Due to software limitations see footnote information provided in total in Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Elec. 15%	\$18,170,263.00		\$0.00	411.4	(\$422,100.00)	\$0.00	\$17,748,163.00	58 years
Elec. Var	\$13,244,735.00		\$0.00	411.4	(\$480,449.00)	\$0.00	\$12,764,286.00	25 and 43 years
Gas Util.	\$133.00		\$0.00	411.4	(\$132.00)	\$0.00	\$1.00	33 years
Total Other	\$31,415,131.00		\$0.00		(\$902,681.00)	\$0.00	\$30,512,450.00	
Total	\$31,415,131.00		\$0.00		(\$902,681.00)	\$0.00	\$30,512,450.00	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Fiber Maintenance	\$39,170.00	454	\$39,170.00	\$0.00	\$0.00
Deferred Compensation	\$49,728.00	232,926	\$392,187.00	\$380,098.00	\$37,639.00
Uncertain Tax Position	\$477,698.00	409.1	\$30,410.00	\$44,399.00	\$491,687.00
MCI Amortization	\$190,114.00	454	\$36,796.00	\$0.00	\$153,318.00
Long-Term Retainage	\$2,339,518.00	232	\$2,339,518.00	\$308,829.00	\$308,829.00
Uncertain Tax Position - Interest	\$15,022.00	0	\$0.00	\$31,906.00	\$46,928.00
Def Economic Dev-Utility Settle	\$0.00	0	\$0.00	\$1,000,000.00	\$1,000,000.00
TOTAL	\$3,111,250.00		\$2,838,081.00	\$1,765,232.00	\$2,038,401.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$678,603,899.00	\$71,744,450.00	\$88,826,255.00	\$0.00	\$0.00
Gas	\$177,797,745.00	\$25,977,769.00	\$16,691,765.00	\$0.00	\$0.00
Other (Define)					
Total	\$856,401,644.00	\$97,722,219.00	\$105,518,020.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	\$856,401,644.00	\$97,722,219.00	\$105,518,020.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$714,273,767.00	\$76,967,643.00	\$88,174,855.00	\$0.00	\$0.00
State Income Tax	\$142,127,877.00	\$20,754,576.00	\$17,343,165.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$849,657.00	182/254	\$12,840,262.00	\$673,512,699.00
Gas	254	\$148,625.00	254	\$2,499,786.00	\$189,434,910.00
Other (Define)					
Total		\$998,282.00		\$15,340,048.00	\$862,947,609.00
Other (specify)					
TOTAL Acct 282		\$998,282.00		\$15,340,048.00	\$862,947,609.00
Classification of Total					
Federal Income Tax		\$968,090.00		\$14,105,883.00	\$716,204,348.00
State Income Tax		\$30,192.00		\$1,234,165.00	\$146,743,261.00
Local Income tax		\$0.00		\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Coal Combustion Residual ARO	\$18,915,926.00	\$80,970.00	\$110,496.00	\$0.00	\$0.00
Storm Damages	\$1,768,542.00	\$3,234,941.00	\$1,372,614.00	\$0.00	\$0.00
Interest Rate Swaps	\$6,601,620.00	\$23,035.00	\$570,389.00	\$0.00	\$0.00
Excess Deferred Taxes	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Pension - Regulatory Asset	\$31,954,942.00	\$3,046,579.00	\$1,913,466.00	\$0.00	\$0.00
Prepaid Insurance	\$561,230.00	\$4,385.00	\$108,581.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$2,724,817.00	\$8,040.00	\$199,085.00	\$0.00	\$0.00
Pensions	\$6,841,888.00	\$2,198,314.00	\$3,302,672.00	\$0.00	\$0.00
Rate Case Expenses	\$85,028.00	\$2,386.00	\$59,071.00	\$0.00	\$0.00
Regulatory Tax Adjustment	\$1,637,851.00	\$0.00	\$0.00	\$0.00	\$0.00
Swap Termination	\$2,776,144.00	\$9,951.00	\$246,395.00	\$0.00	\$0.00
FAC Under Recovery KY	\$2,359,022.00	\$61,625.00	\$1,525,940.00	\$0.00	\$0.00
Asset Retirement Obligation - Electric	\$1,330,255.00	\$306,666.00	\$12,385.00	\$0.00	\$0.00
Plant Outage Normalization - Reg Asset	\$3,020,443.00	\$25,758.00	\$637,823.00	\$0.00	\$0.00
AMI O&M KPSC Reg Asset	\$378,672.00	\$868,565.00	\$35,077.00	\$0.00	\$0.00
Other	\$327,184.00	\$1,141,775.00	\$270,705.00	\$0.00	\$0.00
Other					
Total Electric					
	\$81,283,564.00	\$11,012,990.00	\$10,364,699.00	\$0.00	\$0.00
Gas					
Loss on Required Debt	\$71,767.00	\$1,542.00	\$38,202.00	\$0.00	\$0.00
Interest Rate Swaps	\$1,650,342.00	\$5,759.00	\$142,598.00	\$0.00	\$0.00
Excess Deferred Taxes	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Purchased Gas	\$3,149,717.00	\$190,704.00	\$4,722,204.00	\$0.00	\$0.00
Pension - Regulatory Asset	\$9,544,983.00	\$910,017.00	\$571,555.00	\$0.00	\$0.00
Prepaid Insurance	\$131,650.00	\$1,029.00	\$25,470.00	\$0.00	\$0.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Pensions	\$1,291,285.00	\$648,807.00	\$978,680.00	\$0.00	\$0.00
Demand Side Management Reg Asset	\$57,135.00	\$462.00	\$11,440.00	\$0.00	\$0.00
Gas Line Tracker - Regulatory Asset	\$0.00	\$72,800.00	\$2,940.00	\$0.00	\$0.00
Rate Case Expenses	\$14,963.00	\$420.00	\$10,395.00	\$0.00	\$0.00
Regulatory Tax Adjustment	\$7,518.00	\$0.00	\$0.00	\$0.00	\$0.00
Asset Retirement Obligation - Gas	\$1,696,053.00	\$843,474.00	\$204,641.00	\$0.00	\$0.00
Other	\$222,753.00	\$355,255.00	\$53,658.00	\$0.00	\$0.00
Other					
TOTAL Gas	\$17,838,166.00	\$3,030,269.00	\$6,761,783.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$99,121,730.00	\$14,043,259.00	\$17,126,482.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$79,252,193.00	\$11,255,112.00	\$13,945,746.00	\$0.00	\$0.00
State Income Tax	\$19,869,537.00	\$2,788,147.00	\$3,180,736.00	\$0.00	\$0.00
Local Income tax					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	Coal Combustion Residual ARO	\$0.00		\$0.00	\$18,886,400.00
	Storm Damages	\$0.00		\$0.00	\$3,630,869.00
	Interest Rate Swaps	\$0.00		\$0.00	\$6,054,266.00
	Excess Deferred Taxes	\$0.00		\$0.00	\$0.00
	Pension - Regulatory Asset	\$0.00		\$0.00	\$33,088,055.00
	Prepaid Insurance	\$0.00		\$0.00	\$457,034.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$2,533,772.00
	Pensions	\$0.00		\$0.00	\$5,737,530.00
	Rate Case Expenses	\$0.00		\$0.00	\$28,343.00
	Regulatory Tax Adjustment 182	\$51,470.00	182	\$151,320.00	\$1,737,701.00
	Swap Termination	\$0.00		\$0.00	\$2,539,700.00
	FAC Under Recovery KY	\$0.00		\$0.00	\$894,707.00
	Asset Retirement Obligation - Electric	\$0.00		\$0.00	\$1,624,536.00
	Plant Outage Normalization - Reg Asset	\$0.00		\$0.00	\$2,408,378.00
	AMI O&M KPSC Reg Asset	\$0.00		\$0.00	\$1,212,160.00
	Other	\$0.00		\$0.00	\$1,198,254.00
Other					
Total Electric		\$51,470.00		\$151,320.00	\$82,031,705.00
Gas					
	Loss on Required Debt	\$0.00		\$0.00	\$35,107.00
	Interest Rate Swaps	\$0.00		\$0.00	\$1,513,503.00
	Excess Deferred Taxes	\$0.00		\$0.00	\$0.00
	Purchased Gas 190	\$58,151.00	190	\$1,439,934.00	\$0.00
	Pension - Regulatory Asset	\$0.00		\$0.00	\$9,883,445.00
	Prepaid Insurance	\$0.00		\$0.00	\$107,209.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Pensions		\$0.00		\$0.00	\$961,412.00
Demand Side Management Reg Asset		\$0.00		\$0.00	\$46,157.00
Gas Line Tracker - Regulatory Asset		\$0.00		\$0.00	\$69,860.00
Rate Case Expenses		\$0.00		\$0.00	\$4,988.00
Regulatory Tax Adjustment 182		\$3,484.00	182	\$86,286.00	\$90,320.00
Asset Retirement Obligation - Gas		\$0.00		\$0.00	\$2,334,886.00
Other		\$0.00		\$0.00	\$524,350.00
Other					
TOTAL Gas		\$61,635.00		\$1,526,220.00	\$15,571,237.00
Other (Specify)					
TOTAL (Acct 283)		\$113,105.00		\$1,677,540.00	\$97,602,942.00
Classification of Total					
Federal Income Tax		\$104,368.00		\$1,355,289.00	\$77,812,480.00
State Income Tax		\$8,737.00		\$322,251.00	\$19,790,462.00
Local Income tax					

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
ASC 740 - Income Taxes	Various	\$17,790,159.00	\$0.00	\$466,308,339.00
Forward Starting Swaps Gains	427	\$1,433,704.00	\$0.00	\$28,509,104.00
ASC 715 - Pension and Postretirement	926/107	\$298,106.00	(\$967,445.00)	\$16,599,039.00
Off-System Sales Tracker	440-445	\$4,077,000.00	\$445,000.00	\$250,000.00
Gas Line Tracker	480-482	\$2,957,000.00	\$1,000.00	\$0.00
AMI Legacy Meters	0	\$0.00	\$85,872.00	\$86,009.00
Gas Supply Clause	440-445	\$18,890,281.00	\$34,313,279.00	\$15,422,998.00
DSM Cost Recovery	440-445	\$19,000.00	\$19,000.00	\$0.00
AMI O&M Savings - Gas	0	\$0.00	\$507,837.00	\$507,837.00
AMI O&M Savings - Electric	0	\$0.00	\$638,632.00	\$638,632.00
Environmental Cost Recovery	440-445	\$108,000.00	\$65,000.00	\$0.00
		\$45,573,250.00	\$35,108,175.00	\$528,321,958.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)	\$486,428,029.00	\$522,265,454.00	3,923,113	4,230,691	381,561	378,001
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)	\$409,064,281.00	\$419,215,583.00	3,496,343	3,634,181	46,667	46,525
Large (or Ind) (See Instr 4)	\$179,233,575.00	\$183,286,730.00	2,384,339	2,440,382	548	548
Public Street and Highway Lighting (444)	\$1,361,005.00	\$1,631,349.00	6,776	7,857	542	576
Other Sales to Public Authorities (445)	\$102,565,188.00	\$103,631,899.00	1,048,324	1,041,591	4,802	4,744
Sales to Railroads and Railways (446)	\$0.00	\$0.00	0	0	0	0
Interdepartmental Sales (448)	\$0.00	\$0.00	0	0	0	0
Total Sales to Ultimate Consumers	\$1,178,652,078.00	\$1,230,031,015.00	10,858,895	11,354,702	434,120	430,394
Sales for Resale (447)	\$37,344,689.00	\$63,663,272.00	1,435,477	1,738,062	14	14
Total Sales of Electricity	\$1,215,996,767.00	\$1,293,694,287.00	12,294,372	13,092,764	434,134	430,408
(Less) Provision for Rate Refunds (449.1)	\$0.00	\$0.00	0	0	0	0
Total Revenues Net of Prov. for Refunds	\$1,215,996,767.00	\$1,293,694,287.00	12,294,372	13,092,764	434,134	430,408
Other Operating Revenues	\$0.00	\$0.00	0	0	0	0
Forfeited Discounts (450)	\$2,462,032.00	\$2,651,810.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$1,536,500.00	\$1,450,976.00	0	0	0	0
Sales of Water and Water Power (453)	\$0.00	\$0.00	0	0	0	0
Rent from Electric Property (454)	\$3,477,202.00	\$5,798,232.00	0	0	0	0
Interdepartmental Rents (455)	\$0.00	\$0.00	0	0	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)						
	\$1,038,483.00	\$9,008,844.00	0	0	0	0
	\$10,989,772.00	\$11,954,262.00	0	0	0	0
Total Other Operating Revenues	\$19,503,989.00	\$30,864,124.00	0	0	0	0
Total Electric Operating Revenues	\$1,235,500,756.00	\$1,324,558,411.00	12,294,372	13,092,764	434,134	430,408
*NOTE Line 12 Column b includes Total of unbilled Revenues	(\$3,722,678.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues			-16,151			

Note:
Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service (440)	3,927,093	\$484,248,705.00	383,753	10,233	0.1233
Residential Time-of-Day Energy Service (440)	1,763	\$207,553.00	132	13,356	0.1177
Residential Time-of-Day Demand Service (440)	281	\$28,415.00	6	46,833	0.1011
General Service (440)	324	\$60,102.00	273	1,187	0.1855
Lighting Service (440)	3,296	\$1,331,166.00	4,725	698	0.4039
Restricted Lighting Service (440)	1,509	\$367,433.00	1,657	911	0.2435
Duplicate Customers (440)	0	\$0.00	-8,985	0	0.0000
Reclassifications and Adjustments (440)	1,133	\$50,141.00	0	0	0.4420
Subtotal 440	3,935,399	\$486,293,515.00	381,561	10,314	0.1236
Unbilled 440	-12,286	\$134,514.00	0	0	-0.0109
Total 440	3,923,113	\$486,428,029.00	381,561	10,282	0.1240
Account 442	0	\$0.00	0	0	0.0000
Residential Service (442)	68	\$8,165.00	98	694	0.1201
General Service (442)	1,076,015	\$158,733,330.00	44,522	24,168	0.1475
Power Service (442)	1,169,080	\$139,407,315.00	2,354	496,636	0.1192
Time-of-Day Secondary Service (442)	1,182,971	\$107,813,495.00	457	2,588,558	0.0911
Time-of-Day Primary Service (442)	1,456,236	\$111,898,309.00	112	13,002,107	0.0768
Lighting Service (442)	30,227	\$7,420,646.00	8,983	3,365	0.2455
Restricted Lighting Service (442)	14,025	\$4,688,266.00	2,484	5,646	0.3343
Retail Transmission Service (442)	956,933	\$60,776,751.00	7	136,704,714	0.0635
Electric Vehicle Charging Service (442)	116	\$19,681.00	11	10,545	0.1697
Lighting Energy Service (442)	2	\$181.00	7	286	0.0905
Duplicate Customers (442)	0	\$0.00	-11,820	0	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Reclassifications and Adjustments (442)	-1,096	(\$129,019.00)	0	0	0.1176
Subtotal 442	5,884,577	\$590,637,120.00	47,215	124,634	0.1004
Unbilled 442	-3,895	(\$2,339,264.00)	0	0	0.6006
Total 442	5,880,682	\$588,297,856.00	47,215	124,551	0.1000
Account 444	0	\$0.00	0	0	0.0000
General Service (444)	1	\$1,314.00	43	23	1.3140
Lighting Service (444)	2,286	\$445,227.00	283	8,078	0.1948
Restricted Lighting Service (444)	2,060	\$693,909.00	403	5,112	0.3368
Lighting Energy Service (444)	1,296	\$99,737.00	65	19,938	0.0770
Traffic Energy Service (444)	1,242	\$146,818.00	29	42,828	0.1182
Duplicate Customers (444)	0	\$0.00	-281	0	0.0000
Reclassifications and Adjustments (444)	0	\$0.00	0	0	0.0000
Subtotal 444	6,885	\$1,387,005.00	542	12,703	0.2015
Unbilled 444	-109	(\$26,000.00)	0	0	0.2385
Total 444	6,776	\$1,361,005.00	542	12,502	0.2009
Account 445	0	\$0.00	0	0	0.0000
Residential Service (445)	2,148	\$284,415.00	513	4,187	0.1324
Volunteer Fire Department Service (445)	155	\$17,263.00	3	51,667	0.1114
General Service (445)	84,846	\$11,767,538.00	1,982	42,808	0.1387
Power Service (445)	200,428	\$25,396,144.00	277	723,567	0.1267
Time-of-Day Secondary Service (445)	116,903	\$12,143,508.00	68	1,719,162	0.1039
Time-of-Day Primary Service (445)	462,356	\$34,328,285.00	22	21,016,182	0.0742
Retail Transmission Service (445)	80,118	\$6,087,723.00	6	13,353,000	0.0760
Lighting Service (445)	21,268	\$5,314,770.00	1,963	10,834	0.2499
Restricted Lighting Service (445)	13,959	\$3,850,090.00	822	16,982	0.2758

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Energy Service (445)	3,582	\$275,524.00	184	19,467	0.0769
Traffic Energy Service (445)	1,935	\$222,098.00	1,348	1,435	0.1148
Outdoor Sports Lighting Service (445)	55	\$14,710.00	1	55,000	0.2675
Special Contracts (445)	60,468	\$4,364,228.00	2	30,234,000	0.0722
Duplicate Customers (445)	0	\$0.00	-2,389	0	0.0000
Reclassifications and Adjustments (445)	-36	(\$9,180.00)	0	0	2.5500
Subtotal 445	1,048,185	\$104,057,116.00	4,802	218,281	0.0993
Unbilled 445	139	(\$1,491,928.00)	0	0	-10.7333
Total 445	1,048,324	\$102,565,188.00	4,802	218,310	0.0978
Total Billed	10,875,046	\$1,182,374,756.00	434,120	25,051	0.1087
Total Unbilled Rev (see Instr 6)	-16,151	(\$3,722,678.00)	0	0	0.2305
TOTAL	10,858,895	\$1,178,652,078.00	434,120	25,051	0.1085

Note:

Due to software limitations see footnote information provided in total in hard copy FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
Total RQ					
Non Requirements Service					
Altop Energy Trading, LLC	OS	(3)	0	0	0
Associated Electric Cooperative Inc.	OS	(3)	0	0	0
BigRivers Electric Corp	OS	(17)	0	0	0
Constellation Energy Generation, LLC	OS	(3)	0	0	0
Dominion Energy South Carolina, Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
Dynasty Power, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0
ETC Endure Energy, LLC	OS	(3)	0	0	0
Evergy Kansas Central, Inc.	OS	(3)	0	0	0
Hoosier Energy Rural Electric Corp	OS	(17)	0	0	0
Indiana Municipal Power Agency	OS	(CB SA4)	0	0	0
Indiana Municipal Power Agency	OS	(SA3)	0	0	0
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0
Kentucky Municipal Power Agency	OS	(SA13) (17)	0	0	0
Kentucky Utilities	SF	(RS 508)	0	0	0
Kentucky Utilities	OS	(17)	0	0	0
Macquarie Energy, LLC	OS	(3)	0	0	0
Midcontinent Independent System Operator	OS	(3)	0	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
North Carolina Electric Membership Corporation	OS	(3)	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0
PJM Settlement, Inc.	OS	(3)	0	0	0
Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
Southern Company Services, Inc.	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
Tennessee Valley Authority	AD	(4)	0	0	0
Tennessee Valley Authority	OS	(SA11)	0	0	0
The Energy Authority, Inc.	OS	(3)	0	0	0
The Energy Authority, Inc.	OS	(10)	0	0	0
Total Non RQ			0	0	0
Total			0	0	0
EXPORT					
INTRASTATE					
TOTAL					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
Total RQ					
Non Requirements Service					
Altop Energy Trading, LLC	2,295	\$0.00	\$112,003.00	\$0.00	\$112,003.00
Associated Electric Cooperative Inc.	49	\$0.00	\$1,821.00	\$0.00	\$1,821.00
BigRivers Electric Corp	0	\$0.00	\$0.00	\$34.00	\$34.00
Constellation Energy Generation, LLC	2,851	\$0.00	\$130,263.00	\$0.00	\$130,263.00
Dominion Energy South Carolina, Inc.	1,675	\$0.00	\$71,266.00	\$0.00	\$71,266.00
Duke Energy Carolinas, LLC	2,586	\$0.00	\$106,106.00	\$0.00	\$106,106.00
Dynasty Power, Inc.	1,793	\$0.00	\$122,514.00	\$0.00	\$122,514.00
East Kentucky Power Cooperative, Inc.	11	\$0.00	\$415.00	\$51,790.00	\$52,205.00
ETC Endure Energy, LLC	80	\$0.00	\$3,600.00	\$0.00	\$3,600.00
Eergy Kansas Central, Inc.	33	\$0.00	\$2,103.00	\$0.00	\$2,103.00
Hoosier Energy Rural Electric Corp	0	\$0.00	\$0.00	\$314.00	\$314.00
Indiana Municipal Power Agency	154	\$0.00	\$6,189.00	\$0.00	\$6,189.00
Indiana Municipal Power Agency	464	\$0.00	\$18,103.00	\$0.00	\$18,103.00
Kentucky Municipal Energy Agency	3,232	\$0.00	\$107,142.00	\$318,435.00	\$425,577.00
Kentucky Municipal Power Agency	226	\$0.00	\$8,961.00	\$151,622.00	\$160,583.00
Kentucky Utilities	1,350,126	\$0.00	\$32,528,925.00	\$0.00	\$32,528,925.00
Kentucky Utilities	0	\$0.00	\$0.00	\$1,708.00	\$1,708.00
Macquarie Energy, LLC	989	\$0.00	\$56,851.00	\$0.00	\$56,851.00
Midcontinent Independent System Operator	22,488	\$0.00	\$1,074,272.00	\$0.00	\$1,074,272.00
North Carolina Electric Membership Corporation	1,652	\$0.00	\$66,006.00	\$0.00	\$66,006.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Owensboro Municipal Utilities	345	\$0.00	\$13,062.00	\$181,140.00	\$194,202.00
PJM Settlement, Inc.	32,089	\$0.00	\$1,599,413.00	\$0.00	\$1,599,413.00
Rainbow Energy Marketing Corporation	6,140	\$0.00	\$312,767.00	\$0.00	\$312,767.00
Southern Company Services, Inc.	2,155	\$0.00	\$82,557.00	\$0.00	\$82,557.00
Tennessee Valley Authority	1,716	\$0.00	\$97,024.00	\$0.00	\$97,024.00
Tennessee Valley Authority	-4	\$0.00	\$0.00	\$16,635.00	\$16,635.00
Tennessee Valley Authority	491	\$0.00	\$16,645.00	\$6,048.00	\$22,693.00
The Energy Authority, Inc.	1,779	\$0.00	\$76,194.00	\$0.00	\$76,194.00
The Energy Authority, Inc.	62	\$0.00	\$2,761.00	\$0.00	\$2,761.00
Total Non RQ	1,435,477	\$0.00	\$36,616,963.00	\$727,726.00	\$37,344,689.00
Total	1,435,477	\$0.00	\$36,616,963.00	\$727,726.00	\$37,344,689.00
EXPORT	81,537				\$3,981,454.00
INTRASTATE	1,353,940				\$33,363,235.00
TOTAL	1,435,477				\$37,344,689.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$3,217,868.00	\$3,792,620.00
Fuel (501)	\$246,314,560.00	\$245,633,427.00
Steam Expenses (502)	\$18,176,491.00	\$19,219,716.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$3,275,269.00	\$3,269,926.00
Miscellaneous steam Power Expenses (506)	\$18,139,646.00	\$18,073,997.00
Rents (507)	\$32,400.00	\$32,400.00
Allowance (509)	\$1.00	\$2.00
Total Operation	\$289,156,235.00	\$290,022,088.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$5,697,516.00	\$6,400,151.00
Maintenance of Structures (511)	\$4,461,223.00	\$4,897,228.00
Maintenance of Boiler Plant (512)	\$25,558,322.00	\$36,072,288.00
Maintenance of Electric Plant (513)	\$6,525,207.00	\$11,317,997.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,761,567.00	\$1,992,899.00
Total Maintenance	\$44,003,835.00	\$60,680,563.00
21. Total Power Production Expenses --Steam Power	\$333,160,070.00	\$350,702,651.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$93,614.00	\$102,531.00
Water for Power (536)	\$40,050.00	\$40,289.00
Hydraulic Expenses (537)		
Electric Expenses (538)	\$184,927.00	\$175,660.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$147,150.00	\$138,758.00
Rents (540)	\$483,175.00	\$502,491.00
Total Operation	\$948,916.00	\$959,729.00
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)	\$196,442.00	\$242,930.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$359,643.00	\$215,776.00
Maintenance of Electric Plant (544)	\$336,709.00	\$367,060.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$66,819.00	\$44,719.00
Total Maintenance	\$959,613.00	\$870,485.00
59. Total Power Production Expenses - Hydraulic Power	\$1,908,529.00	\$1,830,214.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$190,327.00	\$215,347.00
Fuel (547)	\$41,679,184.00	\$103,158,790.00
Generation Expenses (548)	\$338,432.00	\$303,130.00
Miscellaneous Other Power Generation Expenses (549)	\$1,646,540.00	\$1,544,489.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	\$9,779.00	\$5,977.00
Total Operation	\$43,864,262.00	\$105,227,733.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$271,602.00	\$262,924.00
Maintenance of Structures (552)	\$261,257.00	\$307,605.00
Maintenance of Generating and Electric Plant (553)	\$1,905,256.00	\$3,370,957.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$813,032.00	\$756,447.00
Total Maintenance	\$3,251,147.00	\$4,697,933.00
Total Power Production Expenses -- Other Power	\$47,115,409.00	\$109,925,666.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$56,215,437.00	\$68,250,432.00
System Control and Load Dispatching (556)	\$1,660,921.00	\$1,582,812.00
Other Expenses (557)	\$47,758.00	\$163,541.00
79. Total Other Power Supply Expenses	\$57,924,116.00	\$69,996,785.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$440,108,124.00	\$532,455,316.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,120,929.00	\$1,082,826.00
Load Dispatching (561)	\$2,158,943.00	\$2,519,886.00
Station Expenses (562)	\$831,788.00	\$740,304.00
Overhead Lines Expenses (563)	\$207,638.00	\$218,448.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$390,446.00	\$1,873,109.00
Miscellaneous Transmission Expenses (566)	\$14,209,618.00	\$11,079,158.00
Rents (567)	\$92,296.00	\$88,564.00
Total Operation	\$19,011,658.00	\$17,602,295.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)	\$819,172.00	\$787,916.00
Maintenance of Station Equipment (570)	\$1,110,192.00	\$1,436,536.00
Maintenance of Overhead Lines (571)	\$2,052,630.00	\$5,878,316.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$196,713.00	\$213,989.00
Total Maintenance	\$4,178,707.00	\$8,316,757.00
100. Total Transmission Expenses	\$23,190,365.00	\$25,919,052.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$3,729,487.00	\$2,699,932.00
Load Dispatching (581)		\$148,207.00
Station Expenses (582)	\$1,308,535.00	\$1,943,127.00
Overhead Line Expenses (583)	\$5,055,891.00	\$8,045,944.00
Underground Line Expenses (584)	\$4,945,536.00	\$6,860,932.00
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)	\$4,984,517.00	\$5,057,584.00
Customer Installations Expenses (587)	(\$202.00)	
Miscellaneous Expenses (588)	\$6,887,187.00	\$7,508,329.00
Rents (589)	\$17,051.00	\$14,641.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$26,928,002.00	\$32,278,696.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$21,831.00	\$38,234.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$556,527.00	\$990,222.00
Maintenance of Overhead Lines (593)	\$18,789,312.00	\$17,280,572.00
Maintenance of Underground Lines (594)	\$1,871,057.00	\$1,785,597.00
Maintenance of Line Transformers (595)	\$13,304.00	\$31,797.00
Maintenance of Street Lighting and Signal Systems (596)	\$122,649.00	\$373,320.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	\$879,806.00	\$903,082.00
Total Maintenance	\$22,254,486.00	\$21,402,824.00
126. Total Distribution Expenses	\$49,182,488.00	\$53,681,520.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$1,525,583.00	\$1,294,470.00
Meter Reading Expenses (902)	\$3,143,340.00	\$3,444,257.00
Customer Records and Collection Expenses (903)	\$7,472,526.00	\$7,173,268.00
Uncollectible Accounts (904)	\$3,380,266.00	\$4,607,834.00
Miscellaneous Customer Accounts Expenses (905)	\$6,321.00	\$2,775.00
134. Total Customer Accounts Expenses	\$15,528,036.00	\$16,522,604.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$228,346.00	\$276,647.00
Customer Assistance Expenses (908)	\$7,449,569.00	\$7,137,932.00
Information and Instructional Expenses (909)	\$1,023,965.00	\$1,207,641.00
Miscellaneous Customer Service and Information Expenses (910)	\$836,985.00	\$1,034,015.00
141. Total Cust. Service and Informational Exp	\$9,538,865.00	\$9,656,235.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	(\$561,333.00)	\$426,870.00
Advertising Expenses (913)	\$52,337.00	\$1,215,621.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	(\$508,996.00)	\$1,642,491.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$22,254,653.00	\$21,322,546.00
Office Supplies and Expenses (921)	\$5,098,761.00	\$5,693,385.00
(Less) Administrative Expenses Transferred--CR (922)	\$3,120,283.00	\$3,970,789.00
Outside Services Employed (923)	\$15,335,083.00	\$13,062,362.00
Property Insurance (924)	\$6,609,765.00	\$6,600,148.00
Injuries and Damages (925)	\$1,960,158.00	\$3,405,702.00
Employee Pensions and Benefits (926)	\$15,324,552.00	\$20,139,644.00
Franchise requirements (927)	\$24,770.00	\$26,087.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,343,788.00	\$1,196,628.00
(Less) Duplicate Charges -- CR (929)	\$161,100.00	\$201,321.00
General Advertising Expenses (930.1)	\$1,389,566.00	
Miscellaneous General Expenses (930.2)	\$5,943,806.00	\$4,046,670.00
Rents (931)	\$1,693,020.00	\$1,752,501.00
Total Operation	\$73,696,539.00	\$73,073,563.00
Maintenance		
Maintenance of General Plant (935)	\$1,081,061.00	\$1,035,592.00
168. Total Administrative and General Expenses	\$74,777,600.00	\$74,109,155.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$611,816,482.00	\$713,986,373.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Associated Electric Cooperative, Inc.	OS	(5)	0	0	0	66
Bullitt County Public Library	OS	(12)	0	0	0	107
DCL Inc	OS	(12)	0	0	0	155
Duke Energy Carolinas, LLC	OS	(8)	0	0	0	2,293
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	170
East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0	128
Indiana Municipal Power Agency	OS	(RS31)	0	0	0	1
Indiana Municipal Power Agency	OS	(SA3)	0	0	0	2,449
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0	1,152
Kentucky Municipal Power Agency	OS	(SA13) (17)	0	0	0	1,757
Kentucky Utilities Company	SF	(RS 508)	0	0	0	491,370
MSM Property LLC - SQF	OS	(12)	0	0	0	26
MSM Property LLC - LQF	OS	(12)	0	0	0	105
North Carolina Electric Membership Corporation	OS	(9)	0	0	0	25
Ohio Valley Electric Corporation - Demand	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation - Demand	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation - Energy	OS	(6)	0	0	0	567,360
Ohio Valley Electric Corporation - Energy	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0	1,443
Oxmoor Center Management Office	OS	(12)	0	0	0	340

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
PJM Settlement, Inc.	OS	(16)	0	0	0	1,826
Southern Company Services, Inc.	OS	(13)	0	0	0	158
Storage USA Inc	OS	(12)	0	0	0	136
Tennessee Valley Authority	OS	(RS28)	0	0	0	2,120
Tennessee Valley Authority	OS	(4)	0	0	0	170
Tennessee Valley Authority	AD	(4)	0	0	0	0
Tennessee Valley Authority	OS	(SA11)	0	0	0	1,170
The Energy Authority	OS	(14)	0	0	0	139
Simpsonville Solar	OS	(12)	0	0	0	0
Business Solar	OS	(12)	0	0	0	0
Net Metering Service-2	OS	(12)	0	0	0	6,063
Inadvertent Interchange			0	0	0	0
TOTAL						1,080,729

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Associated Electric Cooperative, Inc.	0	0	\$0.00	\$1,057.00	\$0.00	\$1,057.00
Bullitt County Public Library	0	0	\$0.00	\$2,510.00	\$0.00	\$2,510.00
DCL Inc	0	0	\$0.00	\$3,694.00	\$0.00	\$3,694.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$35,803.00	\$0.00	\$35,803.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$5,453.00	\$0.00	\$5,453.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$4,678.00	\$0.00	\$4,678.00
Indiana Municipal Power Agency	0	0	\$0.00	\$31.00	\$0.00	\$31.00
Indiana Municipal Power Agency	0	0	\$0.00	\$76,317.00	\$0.00	\$76,317.00
Kentucky Municipal Energy Agency	0	0	\$0.00	\$34,718.00	\$0.00	\$34,718.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$56,972.00	\$0.00	\$56,972.00
Kentucky Utilities Company	0	0	\$0.00	\$11,360,776.00	\$0.00	\$11,360,776.00
MSM Property LLC - SQF	0	0	\$0.00	\$625.00	\$0.00	\$625.00
MSM Property LLC - LQF	0	0	\$0.00	\$2,512.00	\$0.00	\$2,512.00
North Carolina Electric Membership Corporation	0	0	\$0.00	\$342.00	\$0.00	\$342.00
Ohio Valley Electric Corporation - Demand	0	0	\$23,937,989.00	\$0.00	\$0.00	\$23,937,989.00
Ohio Valley Electric Corporation - Demand	0	0	\$0.00	\$0.00	\$334,563.00	\$334,563.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$20,088,761.00	\$0.00	\$20,088,761.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$0.00	(\$326,780.00)	(\$326,780.00)
Owensboro Municipal Utilities	0	0	\$0.00	\$43,576.00	\$0.00	\$43,576.00
Oxmoor Center Management Office	0	0	\$0.00	\$8,114.00	\$0.00	\$8,114.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
PJM Settlement, Inc.	0	0	\$0.00	\$28,949.00	\$0.00	\$28,949.00
Southern Company Services, Inc.	0	0	\$0.00	\$2,540.00	\$0.00	\$2,540.00
Storage USA Inc	0	0	\$0.00	\$3,236.00	\$0.00	\$3,236.00
Tennessee Valley Authority	0	0	\$0.00	\$31,504.00	\$0.00	\$31,504.00
Tennessee Valley Authority	0	0	\$0.00	\$18,243.00	\$0.00	\$18,243.00
Tennessee Valley Authority	0	0	\$0.00	\$0.00	\$88.00	\$88.00
Tennessee Valley Authority	0	0	\$0.00	\$33,489.00	\$0.00	\$33,489.00
The Energy Authority	0	0	\$0.00	\$2,290.00	\$0.00	\$2,290.00
Simpsonville Solar	0	0	\$0.00	\$14,175.00	\$0.00	\$14,175.00
Business Solar	0	0	\$0.00	\$20.00	\$0.00	\$20.00
Net Metering Service-2	0	0	\$0.00	\$409,192.00	\$0.00	\$409,192.00
Inadvertent Interchange	0	307,870	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	0	307,870	\$23,937,989.00	\$32,269,577.00	\$7,871.00	\$56,215,437.00

Note:

Due to software space limitations, see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Various	Various	OS
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SFP
5	Indiana Municipal Power Agency	Indiana Municipal Power Agency	MISO and PJM	OLF
6	Indiana Municipal Power Agency	Indiana Municipal Power Agency	MISO and PJM	LFP
7	Illinois Municipal Electric Agency	Illinois Municipal Electric Agency	Midwest ISO	OLF
8	Illinois Municipal Electric Agency	Illinois Municipal Electric Agency	Midwest ISO	LFP
9	LG&E Transactions	Various	Various	NF
10	Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
11	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
12	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
13	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Corporation	FNO
14	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
15	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
16	City of Bardstown	Various	City of Bardstown	FNO
17	City of Nicholasville	Various	City of Nicholasville	FNO

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	136	801,329	801,329
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	9,331	9,331
4	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	620	620
5	Joint OATT	Trimble Unit 1	PJM and MISO	0	489,612	489,612
6	Joint OATT	Trimble Unit 2	PJM and MISO	0	676,122	676,122
7	Joint OATT	Trimble Unit 1	Midwest ISO	0	421,264	421,264
8	Joint OATT	Trimble Unit 2	Midwest ISO	0	478,587	478,587
9	Joint OATT	Various	Various	0	0	0
10	Joint OATT	Midwest ISO	Hoosier Energy	1	7,033	7,033
11	SA 13	Various	LGEE.KMPA	29	142,027	142,027
12	SA 15	Owensboro Municipal Utilities	Various	34	213,968	213,968
13	Joint OATT	Big Rivers Electric Corporation	Big Rivers Electric Corporation	0	639	639
14	Joint OATT	Various	LGEE.KYMEA	60	351,678	351,678
15	Joint OATT	Tennessee Valley Authority	Tennessee Valley Authority	17	86,032	86,032
16	185	Various	City of Bardstown	8	0	0
17	157	Various	City of Nicholasville	8	0	0
Total				293	3,678,242	3,678,242

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$0.00	\$371,405.00	\$371,405.00
2	\$4,956,515.00	\$0.00	\$0.00	\$4,956,515.00
3	\$0.00	\$37,675.00	\$0.00	\$37,675.00
4	\$3,370.00	\$0.00	\$0.00	\$3,370.00
5	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$270,752.00	\$0.00	\$270,752.00
10	\$30,810.00	\$0.00	\$0.00	\$30,810.00
11	\$1,026,575.00	\$0.00	\$0.00	\$1,026,575.00
12	\$1,095,109.00	\$0.00	\$0.00	\$1,095,109.00
13	\$3,481.00	\$0.00	\$0.00	\$3,481.00
14	\$2,158,749.00	\$0.00	\$0.00	\$2,158,749.00
15	\$586,879.00	\$0.00	\$0.00	\$586,879.00
16	\$289,390.00	\$0.00	\$0.00	\$289,390.00
17	\$278,164.00	\$0.00	\$0.00	\$278,164.00
Total	\$10,429,042.00	\$308,427.00	\$371,405.00	\$11,108,874.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
KU	42,512	42,512	\$0.00	\$331,638.00	\$9,204.00	\$340,842.00
PJM Interconnect	0	0	(\$4,184.00)	\$0.00	\$0.00	(\$4,184.00)
PJM Interconnect	452	452	\$0.00	\$7,118.00	\$3,899.00	\$11,017.00
PJM Interconnect	0	0	\$0.00	\$0.00	\$27.00	\$27.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$3,882.00	\$0.00	\$3,882.00
Municipal Electric Authority of Georgia	0	0	\$0.00	\$487.00	\$0.00	\$487.00
South Carolina Public Service Authority	0	0	\$0.00	\$654.00	\$0.00	\$654.00
Southern Company Services, Inc	0	0	\$0.00	\$1,419.00	\$0.00	\$1,419.00
TVA	0	0	\$0.00	\$10,797.00	\$0.00	\$10,797.00
Dominion Energy South Carolina Inc.	0	0	\$0.00	\$245.00	\$0.00	\$245.00
Duke Energy Progress, LLC	0	0	\$0.00	\$68.00	\$0.00	\$68.00
Georgia Transmission Corporation	0	0	\$0.00	\$59.00	\$0.00	\$59.00
Duke Energy Florida, LLC	0	0	\$0.00	\$6.00	\$0.00	\$6.00
MISO	0	0	\$0.00	\$0.00	\$25,127.00	\$25,127.00
Total	42,964	42,964	(\$4,184.00)	\$356,373.00	\$38,257.00	\$390,446.00

Note:

Due to software space limitations please see footnotes provided in FERC Form 1 Filing.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$415,282.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$2,353,321.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Stockholder and Debt Service Expenses		\$382,227.00
Shared Services		\$58,183.00
Swap Termination		\$308,339.00
Easements		\$10,257.00
Prepaid IT Subscriptions		\$769,473.00
Depreciation Reclass		\$976,992.00
Debt Expense for Revolvers		\$295,166.00
Commitment Fees on Revolvers		\$348,833.00
Video Production		\$5,821.00
Cleaning		\$6,123.00
18 Items <\$5,000		\$13,789.00
		\$0.00
TOTAL		\$5,943,806.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant					
Steam Product Plant	\$150,372,751.00	\$0.00	\$0.00	\$0.00	\$150,372,751.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$5,532,797.00	\$0.00	\$0.00	\$0.00	\$5,532,797.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$12,515,260.00	\$0.00	\$0.00	\$0.00	\$12,515,260.00
Transmission Plant	\$12,974,178.00	\$0.00	\$0.00	\$0.00	\$12,974,178.00
Distribution Plant	\$45,569,281.00	\$0.00	\$0.00	\$0.00	\$45,569,281.00
General Plant	\$1,379,180.00	\$0.00	\$0.00	\$0.00	\$1,379,180.00
Common Plant -- Electric	\$7,852,807.00	\$0.00	\$13,736,679.00	\$0.00	\$21,589,486.00
Total	\$236,196,254.00	\$0.00	\$13,736,679.00	\$0.00	\$249,932,933.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FERC	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$626,733.00	\$0.00	\$626,733.00	\$0.00	Electric
Administrative Charge	\$416,305.00	\$0.00	\$416,305.00	\$0.00	Electric
KPSC	\$0.00	\$0.00	\$0.00	\$0.00	
Rate Case - Electric 2020-00350	\$0.00	\$227,196.00	\$227,196.00	\$340,794.00	Electric
Rate Case - Gas 2020-00350	\$0.00	\$39,979.00	\$39,979.00	\$59,968.00	Gas
2023 KPSC SQF LQF NMS-2	\$0.00	\$70,437.00	\$70,437.00	\$0.00	Electric
Other - Electric	\$0.00	\$3,117.00	\$3,117.00	\$0.00	Electric
Other - Gas	\$0.00	\$1,100.00	\$1,100.00	\$0.00	Gas
Total	\$1,043,038.00	\$341,829.00	\$1,384,867.00	\$400,762.00	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FERC		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$626,733.00	\$0.00		\$0.00	\$0.00
Administrative Charge	928	\$416,305.00	\$0.00		\$0.00	\$0.00
KPSC		\$0.00	\$0.00		\$0.00	\$0.00
Rate Case - Electric 2020-00350	928	\$0.00	\$0.00	928	\$227,196.00	\$113,598.00
Rate Case - Gas 2020- 00350	928	\$0.00	\$0.00	928	\$39,979.00	\$19,989.00
2023 KPSC SQF LQF NMS-2	928	\$70,437.00	\$0.00		\$0.00	\$0.00
Other - Electric	928	\$3,117.00	\$0.00		\$0.00	\$0.00
Other - Gas	928	\$1,100.00	\$0.00		\$0.00	\$0.00
Total		\$1,117,692.00	\$0.00		\$267,175.00	\$133,587.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation e.Unconventioanal Generation	Amortization of EW Brown Energy Storage	\$0.00	\$700.00	930	\$700.00	\$0.00
B.External 4.Support to Others	Research to Others	\$13,672.00	\$577,298.00	930	\$590,970.00	\$0.00
B.External 4.Support to Others	Research to Others	\$144,959.00	\$644.00	930	\$145,603.00	\$0.00
A.Internal 6.Other	Internal Labor	\$7,168.00	\$0.00	930	\$7,168.00	\$0.00
A.Internal 6.Other	Internal Labor - PPL	\$156,142.00	\$0.00	930	\$156,142.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Membership - Expense	\$0.00	\$1,134,825.00	930	\$1,134,825.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Research Portfolio - Expense	\$0.00	\$219,383.00	930	\$219,383.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Carbon Capture	\$0.00	\$104,000.00	930	\$104,000.00	\$17,395.00
A.Internal 1.Generation e.Unconventioanal Generation	R&D costs related to wind turbine const - Exp	(\$5,470.00)	\$0.00	930	(\$5,470.00)	\$0.00
A.Internal 1.Generation e.Unconventioanal Generation	R&D costs related to wind turbine const - Cap	\$0.00	\$356,427.00	107	\$356,427.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total					\$2,709,748.00	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$17,985,153.00		
4. Transmission	\$2,834,306.00		
5. Distribution	\$8,855,717.00		
6. Customer Accounts	\$4,493,610.00		
7. Customer Service and Informational	\$799,373.00		
8. Sales	\$0.00		
9. Administrative and General	\$16,625,866.00		
10. Total Operation	\$51,594,025.00		
Maintenance			
12. Production	\$11,281,377.00		
13. Transmission	\$609,708.00		
14. Distribution	\$2,899,556.00		
15. Administrative and General	\$444,423.00		
16. Total Maint	\$15,235,064.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$29,266,530.00		
19. Total Transmission (Lines 4 and 13)	\$3,444,014.00		
20. Total Distribution (Lines 5 and 14)	\$11,755,273.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,493,610.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$799,373.00		
23. Sales (Transcribe from Line 8)	\$0.00		
24. Administrative and General(Lines 9 and 15)	\$17,070,289.00		
25. Total Oper. and Maint. (Lines 18-24)	\$66,829,089.00	\$18,864,760.00	\$85,693,849.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas	\$0.00		
29. Production -- Nat. Gas (Including Expl and Dev.)	\$0.00		
30. Other Gas Supply	\$745,492.00		
31. Storage, LNG Terminaling and Processing	\$1,599,835.00		
32. Transmission	\$1,753,478.00		
33. Distribution	\$6,817,296.00		
34. Customer Accounts	\$3,530,694.00		
35. Customer Service and Informational	\$291,769.00		
36. Sales	\$0.00		
37. Administrative and General	\$6,383,711.00		
38. Total Operation	\$21,122,275.00		
Maintenance			
40. Production -- Manufactured Gas	\$0.00		
41. Production -- Natural Gas	\$0.00		
42. Other Gas Supply	\$0.00		
43. Storage, LNG Terminaling and Processing	\$1,544,491.00		
44. Transmission	\$727,142.00		
45. Distribution	\$6,082,362.00		
46. Administrative and General	\$199,668.00		
47. Total Maint	\$8,553,663.00	\$0.00	\$0.00
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)	\$0.00		
50. Total Production -- Natural Gas (Lines 29 and 41)	\$0.00		
51. Total Other Gas Supply (Lines 30 and 42)	\$745,492.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)	\$3,144,326.00		

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)	\$2,480,620.00		
54. Total Distribution (Lines 33 and 45)	\$12,899,658.00		
55. Customer Accounts (Transcribe Line 34)	\$3,530,694.00		
56. Customer Service and Informational (Transcribe Line 35)	\$291,769.00		
57. Sales (Transcribe Line 36)	\$0.00		
58. Total Administrative and General (Lines 37 and 46)	\$6,583,379.00		
59. Total Operation and Maintenance	\$29,675,938.00	\$8,500,905.00	\$38,176,843.00
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$96,505,027.00	\$27,365,665.00	\$123,870,692.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	10,509,030
Nuclear	
Hydro--Conventional	271,966
Hydro--Pumped Storage	
Other	1,249,334
(Less) Energy for Pumping	
Net Generation	12,030,330
Purchases	1,080,729
Power Exchanges	
Received	
Delivered	307,870
Net Exchanges (line 12 - Line 13)	-307,870
Transmission for Other	
Received	3,678,242
Delivered	3,678,242
Net Transmission for Other (Line 16-17)	0
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	12,803,189
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	10,858,895
Requirements Sales for Resale (See Instruction 4 pg 311)	0
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,435,477
Energy furnished without Charge	1,168
Energy Used by the Company (Electric Dept Only, excluding Station Use)	21,826
Total Energy Losses	485,823
Total (Lines 22 thru 27)	12,803,189

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,118,961	181,306	1,666	31	13
February	891,542	85,982	1,637	1	9
March	1,105,456	255,211	1,554	20	8
April	1,071,573	271,661	1,586	20	17
May	977,571	58,720	2,018	31	16
June	1,061,871	55,822	2,068	2	17
July	1,253,126	17,944	2,535	28	16
August	1,228,227	14,866	2,639	25	16
September	1,023,423	20,915	2,189	5	17
October	924,099	78,352	1,947	3	17
November	968,056	128,017	1,538	28	20
December	1,179,285	266,681	1,614	19	9
Total	12,803,190	1,435,477			

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Mill Creek
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	NGCC
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Paddy's Run CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,972	1,990	2,015	1,968	0
Year Last Unit was Installed	1,982	2,011	2,015	2,001	0
Total Installed Cap (Max Gen name Plate Ratings MW)	1,717	544	178	127	0
Net Peak Demand on Plant - MW (60 minutes)	1,460	482	152	101	0
Plant Hours Connected to Load	7,017	4,620	1,693	56	0
Net Continuous Plant Capability (MW)	1,465	474	146	78	0
When Not Limited by Condenser Water	1,465	474	146	78	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	209	99	11	1	0
Net Generation, Exclusive of Plant Use - KWh	7,540,565,000	2,968,465,000	1,070,410,000	14,245,100	0
Cost of Plant:					
Land and Land Rights	3,179,561	5,977,148	1,762	2,957	0
Structures and Improvements	171,584,698	176,911,056	17,800,670	2,558,462	0
Equipment Costs	2,282,655,716	923,861,576	113,168,186	47,208,183	0
Asset Retirement Costs	12,497,053	26,601,629	19,622	36,237	0
Total Cost	2,469,917,028	1,133,351,409	130,990,240	49,805,839	0
Cost per KW of Installed Capacity (line 5)	1,438	2,083	737	392	0
Production Expenses:					
Oper, Supv and Engr	1,875,317	1,342,551	152,065	0	0
Fuel	175,863,416	70,451,143	25,811,732	3,046,599	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	15,800,027	2,396,287	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	2,345,663	929,606	1,520,596	103,837	0
Misc Steam (or Nuclear) Power Expenses	12,610,552	5,506,671	0	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	32,400	0	0	9,779	0
Allowances	1	0	0	0	0
Maintenance Supervision and Engineering	4,208,889	1,478,583	181,934	21,916	0
Maintenance of Structures	3,266,188	1,195,035	132,409	-169	0
Maintenance of Boiler (or reactor) Plant	17,394,871	8,163,451	0	0	0
Maintenance of Electric Plant	3,537,291	2,987,916	1,633,218	409,391	0
Maintenance of Misc Steam (or Nuclear) Plant	1,057,125	704,443	0	0	0
Total Production Expenses	237,991,740	95,155,686	29,431,954	3,591,353	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0316	0.0321	0.0275	0.2521	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	3,354,496.0000	0.00000000	212,774.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,533.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	51.1900	0.00000000	15.3980	0.0000	
Average Cost of Fuel per Unit Burned	53.1140	0.00000000	15.3980	0.0000	
Average Cost of Fuel Burned per Million BTU	2.3030	0.00000000	14.4580	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0240	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,261.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	1,853,870.0000	0.00000000	60,785.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,351.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	49.4100	0.00000000	14.6670	0.0000	
Average Cost of Fuel per Unit Burned	37.5980	0.00000000	14.6670	0.0000	
Average Cost of Fuel Burned per Million BTU	1.6560	0.00000000	13.7720	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0230	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	14,178.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	6,855,198.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	3.7650	0.0000	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	3.7650	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	3.5350	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0240	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	6,821.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	151,144.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	20.1570	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	20.1570	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	18.9270	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.2140	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	11,300.0000	0.0000	
Column f					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	0.0000	0.0000	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,999	2,002	0	0	0
Year Last Unit was Installed	2,001	2,004	0	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	200	409	0	0	0
Net Peak Demand on Plant - MW (60 minutes)	99	269	0	0	0
Plant Hours Connected to Load	62	160	0	0	0
Net Continuous Plant Capability (MW)	180	328	0	0	0
When Not Limited by Condenser Water	180	328	0	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	3	3	0	0	0
Net Generation, Exclusive of Plant Use - KWh	17,919,000	138,739,000	0	0	0
Cost of Plant:					
Land and Land Rights	5,015	10,526	0	0	0
Structures and Improvements	1,436,652	11,901,305	0	0	0
Equipment Costs	86,604,068	128,189,880	0	0	0
Asset Retirement Costs	0	59,502	0	0	0
Total Cost	88,045,735	140,161,213	0	0	0
Cost per KW of Installed Capacity (line 5)	441	343	0	0	0
Production Expenses:					
Oper, Supv and Engr	38,262	0	0	0	0
Fuel	766,914	12,053,939	0	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	49,787	318,539	0	0	0
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	67,752	0	0	0	0
Maintenance of Structures	129,016	0	0	0	0
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	227,044	394,708	0	0	0
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	1,278,775	12,767,186	0	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0714	0.0920	0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	229,822.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	3.3370	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	3.3370	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	3.2560	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0430	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	13,146.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	1,422,349.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.4750	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.4750	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.9570	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0870	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	10,918.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Ohio Falls
Kind of Plant (Run-of-River or Storage)	Run-Of-River
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1928.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1928.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	100.6400	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	87.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	6136.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	101.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	5.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	271966000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	6.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	23475298.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	19389170.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	122738068.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	102286.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	607259.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	166312087.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	1653.0000	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	93614.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	40050.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	184927.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	147150.0000	0.0000	0.0000	0.0000	0.0000
Rents	483175.0000	0.0000	0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	196442.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	359643.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	336709.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	66819.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	1908529.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0070	0.0000	0.0000	0.0000	0.0000

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity	Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	3.9000		4	6,402,000	\$9,947,589.00
Business Solar - Archdiocese of Louisville	2018	0.0300		0	34,000	\$84,972.00
Simpsonville Solar	2019	0.9200		1	1,585,000	\$2,844,508.00
Brown Wind	2023	0.0900		0	0	\$356,427.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	\$2,550,664.00	\$0.00	\$0.00	\$31,574.00		0
Business Solar - Archdiocese of Louisville	\$2,832,400.00	\$0.00	\$0.00	\$825.00		0
Simpsonville Solar	\$3,078,472.00	\$0.00	\$0.00	\$21,527.00		0
Brown Wind	\$3,960,300.00	\$0.00	\$0.00	\$0.00		0

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Mill Creek Sub	Paddy's West Sub	345	345	ST,SP	15.9400	0.0000	2
2	Paddy's West Sub	Kenzig Road	345	345	ST,SP	5.6400	0.0000	1
3	Trimble County Sub	Clifty Creek Sub	345	345	ST,WP,SP	12.3500	0.0000	2
4	Blue Lick Sub	Middletown Sub	345	345	ST	0.1200	19.2200	1
5	Buckner	Wises Landing	345	345	SP	0.3200	13.1100	1
6	Middletown	Buckner	345	345	SP	0.1600	14.1300	1
7	Middletown Sub	Trimble County Sub	345	345	ST	27.9600	0.0000	1
8	Mill Creek Sub	Blue Lick Sub	345	345	SP	0.2400	11.8000	1
9	Mill Creek Sub	Middletown Sub	345	345	ST,SP	31.3600	0.0000	1
10	Paddy's Run Sub	T.V.A. Tower	161	161	ST	66.1600	50.2500	2
11	Appl Park Switching Station	Middletown Sub	138	138	ST	0.0800	12.5600	1
12	Appl Park Switching Station	Ethel Sub	138	138	WP,SP	1.9500	0.0000	1
13	Ashbottom Sub	Appl Park Switching Station	138	138	ST	4.6100	1.3000	1
14	Grade Lane	Fern Valley Sub	138	138	ST,SP	2.7900	0.0000	1
15	Ashbottom	Grade Lane	138	138	ST,SP	0.9200	0.0000	1
16	Ashbottom Sub	Manslick Sub	138	138	ST,WP,SP	3.4300	0.0000	1
17	Ashby Sub	Pleasure Ridge Park Sub	138	138	WP,SP,CP	2.8200	0.0000	1
18	Beargrass Sub	Lyndon South Sub	138	138	ST	0.1000	7.3300	1
19	Beargrass Sub	Middletown Sub	138	138	ST,WP,SP	9.0600	5.5300	2
20	Beargrass Sub	Northside Sub	138	138	ST,SP	6.3700	0.0000	1
21	Beargrass Sub	Northside Sub	138	138	ST	0.2300	6.1100	1
22	Breckenridge Sub	Hurstbourne Sub	138	138	WP,SP,CP	3.8900	0.1700	1
23	Campground	Cane Run Switching Station	138	138	ST,SP	3.0800	3.2900	2
24	Canal Sub	Waterside West	138	138	SP	0.2300	0.8700	1
25	Cane Run Switching Station	Ashbottom Sub	138	138	ST,WP,SP	9.6400	7.8700	3

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
26	Cane Run	Cane Run Switching Station 1	138	138	ST,WP	2.3900	0.0000	2
27	Cane Run	Cane Run Switching Station 2	138	138	ST,WP	2.2800	0.0000	2
28	Cane Run	Cane Run Switching Station 3	138	138	ST	2.2500	0.0000	1
29	Cane Run	Cane Run Switching Station 4	138	138	ST	0.1100	2.1900	1
30	Cane Run Switching Station	International	138	138	ST,SP,WP	1.3700	2.2600	1
31	Centerfield Sub	Trimble County Sub	138	138	WP	15.0800	0.6700	1
32	Dixie Sub	Algonquin Sub	138	138	WP,SP	0.8000	0.0000	1
33	Ethel Sub	Breckenridge Sub	138	138	ST,WP,SP	3.9000	0.0000	1
34	Fern Valley Sub	Okolona Sub	138	138	WP,SP	1.4000	0.0000	1
35	Fern Valley	Watterson Sub	138	138	ST	3.9200	1.3600	1
1	Hurstbourne Sub	Bluegrass Sub	138	138	SP	2.0200	0.0000	1
2	Knob Creek Sub	Tip Top Sub	138	138	ST,WP,CP	11.7900	0.0000	1
3	Lyndon South Sub	Middletown Sub	138	138	ST,SP	5.5800	0.0000	1
4	Magazine Sub	Hancock Sub	138	138	WP,SP	2.3800	0.0400	1
5	Magazine Sub	Waterside West	138	138	ST,SP,WP	3.3800	0.0000	1
6	Manslick Sub	Mill Creek Sub	138	138	ST,WP	10.5200	0.0000	1
7	Middletown Sub	Centerfield Sub	138	138	ST,WP,SP	12.2600	0.0000	1
8	Mill Creek Sub	Ashby Sub	138	138	WP,SP	5.5600	0.0000	1
9	Mill Creek Sub	Knob Creek Sub	138	138	ST,WP	2.8000	3.5900	1
10	Mill Creek Sub	Kosmosdale Prim. Meter Stn.	138	138	ST,WP,SP	1.2700	0.4400	2
11	Mud Lane Sub	Blue Lick Sub	138	138	SP	5.4500	0.0000	1
12	Okolona Sub	Mud Lane Sub	138	138	WP,SP	3.8600	0.1800	1
13	Paddy's Run Sub	Campground	138	138	ST	0.4500	0.0000	1
14	Paddy's Run Sub	Dixie Sub	138	138	WP,SP	3.5800	0.0000	1

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
15	Paddy's Run Sub	Ohio Falls Sub	138	138	ST,WP,SP	12.4100	0.3900	3
16	Paddy's Run Sub	Paddy's West Sub	138	138	ST	0.6900	0.1200	2
17	Plainview Sub	Hurstbourne Sub	138	138	WP,SP	2.1800	0.0000	1
18	Paddy's West Sub	PSI Connection Gallagher	138	138	SP	0.4200	0.0000	1
19	Northside Sub	Clifty Creek Sub	138	138	ST,SP	32.5400	0.0000	1
20	Northside Sub	Tower No. 43 at P.S.I. Connection	138	138	ST	0.1900	0.0400	1
21	Clifty Creek Sub	Tower No.220 Connection with CG&E Co.	138	138	ST	4.2400	2.5000	1
22	Watterson Sub	Middletown Sub	138	138	ST,WP	7.2000	0.2200	1
23	Tip Top Sub	Cloverport Sub	138	138	ST,WP,SP	32.8100	2.7400	1
24	Waterside West	Beargrass Sub	138	138	ST,SP	2.0800	0.0000	2
25	Waterside West	Beargrass Sub	138	138	SP	0.2500	1.8100	1
26	Mill Creek Sub	Cane Run Sub	138	138	ST,SP	1.5500	13.1500	1
27	Mill Creek	East Fort Knox	345	345	ST,SP	6.8900	0.0000	1
28	Middletown	Old Henry	138	138	SP	3.7600	0.0000	1
29	Old Henry	Collins	138	138	SP	3.8000	0.2000	1
30	Trimble County	Speed	345	345	ST,SP	2.4800	0.0000	1
31	Trimble County	Ghent	345	345	ST,SP	0.0400	2.4400	1
32	Kenzig Road	Northside	345	345	ST,SP	9.1900	0.3100	1
33	Kenzig Road	Speed Tap	345	345	SP	0.8600	0.0000	1
34	Kenzig Road	Ramsey Tap	345	345	SP	0.8700	0.8000	1
35	Overhead Lines under 132KV		69	69	ST,WP,SP,CP	230.3700	54.6500	0
1	Ashbottom Sub	Grade Lane Sub	138	138	Undg. (26)	0.5800	0.0000	1
2	Waterside West	Canal Sub	138	138	Undg. (26)	0.7500	0.0000	1
3	Magazine Sub	Waterside West	138	138	Undg. (26)	0.7500	0.0000	1
4	Waterside West	Beargrass Sub	138	138	Undg. (26)	0.9300	0.0000	1
5	Waterside West	Beargrass Sub	138	138	Undg. (26)	0.9300	0.0000	1
6	Underground Lines under 132KV		69	69	Undg. (26)	2.7800	0.0000	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
7	Exp Applicable to All Lines		0	0		0.0000	0.0000	0
8			0	0	TOTAL	675.3900	243.6400	88
0			0	0		0.0000	0.0000	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$113,337.00	\$7,562,611.00	\$7,675,948.00	\$0.00	\$0.00	\$0.00	\$0.00
2	1024.5 mcm	\$102,753.00	\$6,622,271.00	\$6,725,024.00	\$0.00	\$0.00	\$0.00	\$0.00
3	954 mcm	\$0.00	\$3,611,417.00	\$3,611,417.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 mcm	\$0.00	\$2,100,853.00	\$2,100,853.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$0.00	\$2,990,335.00	\$2,990,335.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$0.00	\$3,416,242.00	\$3,416,242.00	\$0.00	\$0.00	\$0.00	\$0.00
7	954 mcm	\$479,907.00	\$9,724,617.00	\$10,204,524.00	\$0.00	\$0.00	\$0.00	\$0.00
8	954 mcm	\$0.00	\$2,459,385.00	\$2,459,385.00	\$0.00	\$0.00	\$0.00	\$0.00
9	954 mcm	\$314,954.00	\$6,412,823.00	\$6,727,777.00	\$0.00	\$0.00	\$0.00	\$0.00
10	500 mcm	\$98,666.00	\$3,614,194.00	\$3,712,860.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 mcm	\$102,525.00	\$972,657.00	\$1,075,182.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795 mcm	\$862.00	\$588,978.00	\$589,840.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795 mcm	\$42,502.00	\$324,514.00	\$367,016.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$0.00	\$625,613.00	\$625,613.00	\$0.00	\$0.00	\$0.00	\$0.00
15	795 mcm	\$0.00	\$210,537.00	\$210,537.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795 mcm	\$0.00	\$848,185.00	\$848,185.00	\$0.00	\$0.00	\$0.00	\$0.00
17	1272 mcm	\$0.00	\$1,131,353.00	\$1,131,353.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 mcm	\$0.00	\$121,569.00	\$121,569.00	\$0.00	\$0.00	\$0.00	\$0.00
19	795 mcm	\$159,406.00	\$2,228,618.00	\$2,388,024.00	\$0.00	\$0.00	\$0.00	\$0.00
20	1024.5 mcm	\$67,983.00	\$3,579,639.00	\$3,647,622.00	\$0.00	\$0.00	\$0.00	\$0.00
21	1024.5 mcm	\$6,427.00	\$1,210,499.00	\$1,216,926.00	\$0.00	\$0.00	\$0.00	\$0.00
22	1272 mcm	\$15,419.00	\$2,877,205.00	\$2,892,624.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$8,216.00	\$286,429.00	\$294,645.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$0.00	\$306,894.00	\$306,894.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$38,205.00	\$1,518,898.00	\$1,557,103.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795 mcm	\$18,788.00	\$531,836.00	\$550,624.00	\$0.00	\$0.00	\$0.00	\$0.00
27	795 mcm	\$0.00	\$194,506.00	\$194,506.00	\$0.00	\$0.00	\$0.00	\$0.00
28	954 mcm	\$0.00	\$210,678.00	\$210,678.00	\$0.00	\$0.00	\$0.00	\$0.00
29	954 mcm	\$0.00	\$345,789.00	\$345,789.00	\$0.00	\$0.00	\$0.00	\$0.00
30	795 mcm	\$0.00	\$680,353.00	\$680,353.00	\$0.00	\$0.00	\$0.00	\$0.00
31	795 mcm	\$85,784.00	\$3,651,976.00	\$3,737,760.00	\$0.00	\$0.00	\$0.00	\$0.00

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
32	795 mcm	\$1,446.00	\$449,092.00	\$450,538.00	\$0.00	\$0.00	\$0.00	\$0.00
33	1272 mcm	\$27,072.00	\$1,199,122.00	\$1,226,194.00	\$0.00	\$0.00	\$0.00	\$0.00
34	1272 mcm	\$0.00	\$439,833.00	\$439,833.00	\$0.00	\$0.00	\$0.00	\$0.00
35	795 mcm	\$2,054.00	\$57,683.00	\$59,737.00	\$0.00	\$0.00	\$0.00	\$0.00
1	1272 mcm	\$37,300.00	\$1,164,786.00	\$1,202,086.00	\$0.00	\$0.00	\$0.00	\$0.00
2	636 mcm	\$7,955.00	\$3,160,313.00	\$3,168,268.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 mcm	\$35,941.00	\$2,956,222.00	\$2,992,163.00	\$0.00	\$0.00	\$0.00	\$0.00
4	1272 mcm	\$0.00	\$3,611,753.00	\$3,611,753.00	\$0.00	\$0.00	\$0.00	\$0.00
5	795 mcm	\$2,600.00	\$1,274,362.00	\$1,276,962.00	\$0.00	\$0.00	\$0.00	\$0.00
6	636 mcm	\$16,570.00	\$1,679,831.00	\$1,696,401.00	\$0.00	\$0.00	\$0.00	\$0.00
7	795 mcm	\$42,761.00	\$1,904,076.00	\$1,946,837.00	\$0.00	\$0.00	\$0.00	\$0.00
8	1272 mcm	\$528.00	\$2,627,619.00	\$2,628,147.00	\$0.00	\$0.00	\$0.00	\$0.00
9	636 mcm	\$10,855.00	\$428,693.00	\$439,548.00	\$0.00	\$0.00	\$0.00	\$0.00
10	840.2 mcm	\$0.00	\$1,279,572.00	\$1,279,572.00	\$0.00	\$0.00	\$0.00	\$0.00
11	840.2 mcm	\$46,432.00	\$2,636,221.00	\$2,682,653.00	\$0.00	\$0.00	\$0.00	\$0.00
12	1272 mcm	\$79,825.00	\$1,363,940.00	\$1,443,765.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795 mcm	\$1,455.00	\$64,872.00	\$66,327.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$27,351.00	\$1,324,237.00	\$1,351,588.00	\$0.00	\$0.00	\$0.00	\$0.00
15	300 mcm	\$81,226.00	\$3,812,293.00	\$3,893,519.00	\$0.00	\$0.00	\$0.00	\$0.00
16	954 mcm	\$2,763.00	\$1,108,087.00	\$1,110,850.00	\$0.00	\$0.00	\$0.00	\$0.00
17	1272 mcm	\$3,591.00	\$795,004.00	\$798,595.00	\$0.00	\$0.00	\$0.00	\$0.00
18	954 mcm	\$0.00	\$219,011.00	\$219,011.00	\$0.00	\$0.00	\$0.00	\$0.00
19	336.4 mcm	\$73,852.00	\$3,334,298.00	\$3,408,150.00	\$0.00	\$0.00	\$0.00	\$0.00
20	954 mcm	\$0.00	\$45,884.00	\$45,884.00	\$0.00	\$0.00	\$0.00	\$0.00
21	336.4 mcm	\$22,743.00	\$889,814.00	\$912,557.00	\$0.00	\$0.00	\$0.00	\$0.00
22	840.2 mcm	\$0.00	\$1,480,214.00	\$1,480,214.00	\$0.00	\$0.00	\$0.00	\$0.00
23	397.5 mcm	\$48,020.00	\$4,194,584.00	\$4,242,604.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$17,803.00	\$573,941.00	\$591,744.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$0.00	\$913,129.00	\$913,129.00	\$0.00	\$0.00	\$0.00	\$0.00
26	954 mcm	\$20,979.00	\$1,156,470.00	\$1,177,449.00	\$0.00	\$0.00	\$0.00	\$0.00
27	954 mcm	\$941,552.00	\$6,333,476.00	\$7,275,028.00	\$0.00	\$0.00	\$0.00	\$0.00

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
28	954 mcm	\$0.00	\$4,715,373.00	\$4,715,373.00	\$0.00	\$0.00	\$0.00	\$0.00
29	954 mcm	\$10,100.00	\$2,116,725.00	\$2,126,825.00	\$0.00	\$0.00	\$0.00	\$0.00
30	954 mcm	\$188,845.00	\$15,468,099.00	\$15,656,944.00	\$0.00	\$0.00	\$0.00	\$0.00
31	954 mcm	\$389,276.00	\$2,351,639.00	\$2,740,915.00	\$0.00	\$0.00	\$0.00	\$0.00
32	954 mcm	\$0.00	\$609,743.00	\$609,743.00	\$0.00	\$0.00	\$0.00	\$0.00
33	954 mcm	\$0.00	\$8,462,751.00	\$8,462,751.00	\$0.00	\$0.00	\$0.00	\$0.00
34	954 mcm	\$0.00	\$303,590.00	\$303,590.00	\$0.00	\$0.00	\$0.00	\$0.00
35	Various	\$5,546,663.00	\$120,382,900.00	\$125,929,563.00	\$0.00	\$0.00	\$0.00	\$0.00
1	1500 Kcmil cu	\$0.00	\$1,042,460.00	\$1,042,460.00	\$0.00	\$0.00	\$0.00	\$0.00
2	1750 mcm ho	\$0.00	\$584,760.00	\$584,760.00	\$0.00	\$0.00	\$0.00	\$0.00
3	1500 mcm ho	\$0.00	\$584,626.00	\$584,626.00	\$0.00	\$0.00	\$0.00	\$0.00
4	1500 mcm cu	\$0.00	\$1,659,275.00	\$1,659,275.00	\$0.00	\$0.00	\$0.00	\$0.00
5	1500 mcm ho	\$0.00	\$1,465,974.00	\$1,465,974.00	\$0.00	\$0.00	\$0.00	\$0.00
6	Various	\$0.00	\$4,804,446.00	\$4,804,446.00	\$0.00	\$0.00	\$0.00	\$0.00
7		\$0.00	\$0.00	\$0.00	\$207,638.00	\$2,052,630.00	\$92,296.00	\$2,352,564.00
Total		\$9,343,292.00	\$287,992,267.00	\$297,335,559.00	\$207,638.00	\$2,052,630.00	\$92,296.00	\$2,352,564.00

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
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500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Aiken	Transmission*	69.0000	0.0000	0.0000
2	Algonquin	Transmission*	138.0000	69.0000	13.8000
3	Appliance Park	Transmission*	138.0000	0.0000	0.0000
4	Ashbottom	Transmission*	138.0000	69.0000	13.8000
5	Ashby	Transmission*	138.0000	12.4700	0.0000
6	Beargrass	Transmission*	138.0000	69.0000	13.8000
7	Beargrass Pumping	Transmission*	69.0000	0.0000	0.0000
8	Bishop	Transmission*	69.0000	12.4700	0.0000
9	Blue Lick, Brooks, Ky	Transmission*	345.0000	138.0000	0.0000
10	Blue Lick, Brooks, Ky	Transmission*	345.0000	161.0000	0.0000
11	Blue Lick, Brooks, Ky	Transmission*	138.0000	69.0000	13.8000
12	Breckinridge	Transmission*	138.0000	69.0000	13.2000
13	Buckner	Transmission*	345.0000	0.0000	0.0000
14	Campground	Transmission*	138.0000	13.8000	0.0000
15	Canal	Transmission*	136.8000	66.0000	14.0000
16	Cane Run CT	Transmission*	345.0000	138.0000	13.8000
17	Cane Run Switching	Transmission*	138.0000	69.0000	13.8000
18	Centerfield	Transmission*	138.0000	69.0000	13.8000
19	Clay	Transmission*	69.0000	0.0000	0.0000
20	Clifton	Transmission*	69.0000	0.0000	0.0000
21	Cloverport	Transmission*	1,380.0000	0.0000	0.0000
22	Collins	Transmission*	138.0000	69.0000	13.2000
23	Crestwood, Crestwood, Ky	Transmission*	69.0000	12.4700	0.0000
24	Dahlia	Transmission*	69.0000	12.4700	0.0000
25	Del Park	Transmission*	69.0000	13.8000	0.0000
26	Dixie	Transmission*	138.0000	12.4700	0.0000
27	Eastwood	Transmission*	69.0000	0.0000	0.0000
28	Ethel	Transmission*	138.0000	69.0000	13.8000
29	Fairmount	Transmission*	69.0000	12.4700	0.0000
30	Farnsley	Transmission*	69.0000	0.0000	0.0000
31	Fern Valley	Transmission*	138.0000	69.0000	13.8000
32	Floyd	Transmission*	69.0000	13.8000	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
33	Ford	Transmission*	69.0000	0.0000	0.0000
34	Frey's Hill	Transmission*	69.0000	12.4700	0.0000
35	Grade Lane	Transmission*	138.0000	13.8000	0.0000
36	Grady	Transmission*	69.0000	0.0000	0.0000
37	Hancock	Transmission*	138.0000	69.0000	13.8000
38	Harmony Landing, near Goshen , Ky	Transmission*	69.0000	12.4700	0.0000
39	Harrods Creek	Transmission*	69.0000	0.0000	0.0000
40	Highland	Transmission*	69.0000	12.4700	0.0000
1	Hillcrest	Transmission*	69.0000	13.8000	0.0000
2	Hurstbourne	Transmission*	138.0000	12.4700	0.0000
3	Jeffersontown	Transmission*	138.0000	12.4700	0.0000
4	Kenwood	Transmission*	69.0000	12.4700	0.0000
5	Kenzig Road	Transmission*	345.0000	0.0000	0.0000
6	Knob Creek, near Shepherdsville, Ky	Transmission*	138.0000	34.5000	0.0000
7	Lyndon	Transmission*	69.0000	0.0000	0.0000
8	Lyndon South, Lyndon, Ky	Transmission*	138.0000	69.0000	13.8000
9	Madison	Transmission*	69.0000	0.0000	0.0000
10	Magazine	Transmission*	69.0000	13.8000	0.0000
11	Manslick	Transmission*	138.0000	12.4700	0.0000
12	Middletown 345, Middletown, Ky	Transmission*	345.0000	138.0000	0.0000
13	Middletown, Middletown, Ky	Transmission*	138.0000	69.0000	13.8000
14	Mill Creek, Kosmosdale, Ky	Transmission*	345.0000	138.0000	13.8000
15	Mill Creek, Kosmosdale, Ky	Transmission*	138.0000	69.0000	13.8000
16	Mud Lane	Transmission*	138.0000	69.0000	13.8000
17	Nachand	Transmission*	69.0000	12.4700	0.0000
18	Northside, Jeffersonville, Indiana	Transmission*	345.0000	138.0000	13.8000
19	Okolona	Transmission*	138.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
20	Old Henry	Transmission*	138.0000	12.4700	0.0000
21	Oxmoor	Transmission*	69.0000	0.0000	0.0000
22	Paddy's Run	Transmission*	161.0000	138.0000	0.0000
23	Paddy's Run	Transmission*	138.0000	69.0000	14.0000
24	Paddy's West - Indiana	Transmission*	345.0000	138.0000	13.8000
25	Plainview	Transmission*	138.0000	12.4700	0.0000
26	Pleasure Ridge Park	Transmission*	138.0000	12.4700	0.0000
27	Redmon Road	Transmission*	345.0000	0.0000	0.0000
28	Seminole	Transmission*	69.0000	0.0000	0.0000
29	Shively	Transmission*	69.0000	0.0000	0.0000
30	Skylight, Ky	Transmission*	69.0000	12.4700	0.0000
31	Smyrna	Transmission*	69.0000	0.0000	0.0000
32	South Park	Transmission*	69.0000	34.5000	0.0000
33	Stewart	Transmission*	69.0000	13.8000	0.0000
34	Taylor	Transmission*	69.0000	0.0000	0.0000
35	Terry	Transmission*	69.0000	12.4700	0.0000
36	Tip Top, Ky	Transmission*	138.0000	69.0000	13.2000
37	Tip Top, Ky	Transmission*	138.0000	69.0000	37.0000
38	Trimble County	Transmission*	345.0000	138.0000	0.0000
39	Waterside West	Transmission*	138.0000	0.0000	0.0000
40	Watterson	Transmission*	138.0000	69.0000	13.8000
1	West County	Transmission	69.0000	0.0000	0.0000
2	WHAS	Transmission*	69.0000	12.4700	0.0000
3	Worthington	Transmission*	69.0000	12.4700	0.0000
4	Total Transmission		11,268.8000	3,069.4700	353.0000
5			0.0000	0.0000	0.0000
6	Aiken	Distribution*	69.0000	12.4700	0.0000
7	Algonquin	Distribution*	69.0000	13.8000	0.0000
8	Ashbottom	Distribution*	138.0000	13.8000	0.0000
9	Ashby	Distribution*	138.0000	12.4700	0.0000
10	Bishop	Distribution*	69.0000	12.4700	0.0000
11	Bluegrass	Distribution*	138.0000	12.4700	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
12	Brandenburg, near Brandenburg, Ky	Distribution*	69.0000	12.4700	0.0000
13	Breckenridge	Distribution*	69.0000	13.8000	0.0000
14	Breckenridge	Distribution*	69.0000	12.4700	0.0000
15	Campground	Distribution*	138.0000	13.8000	0.0000
16	Canal	Distribution*	69.0000	13.8000	0.0000
17	Cane Run	Distribution*	69.0000	13.8000	0.0000
18	Centerfield	Distribution*	138.0000	12.4700	0.0000
19	Clay	Distribution*	69.0000	13.8000	0.0000
20	Clifton	Distribution*	69.0000	13.8000	0.0000
21	Clifton	Distribution*	69.0000	12.4700	0.0000
22	Collins	Distribution*	69.0000	12.4700	0.0000
23	Conestoga	Distribution*	69.0000	12.4700	0.0000
24	Crestwood, Crestwood, Ky	Distribution*	69.0000	12.4700	0.0000
25	Crop	Distribution*	13.8000	4.1600	0.0000
26	Dahlia	Distribution*	69.0000	12.4700	0.0000
27	Del Park	Distribution*	69.0000	13.8000	0.0000
28	Dixie	Distribution*	138.0000	12.4700	0.0000
29	Eastwood West	Distribution*	69.0000	12.4700	0.0000
30	Ethel	Distribution*	69.0000	13.8000	0.0000
31	Ethel	Distribution*	69.0000	12.4700	0.0000
32	Fairmount	Distribution*	69.0000	120.4700	0.0000
33	Farnsley Shively, Ky	Distribution*	69.0000	12.4700	0.0000
34	Fern Valley	Distribution*	138.0000	13.8000	0.0000
35	Fern Valley	Distribution*	138.0000	12.4700	0.0000
36	Floyd	Distribution*	69.0000	13.8000	0.0000
37	Ford Truck Plant	Distribution*	69.0000	12.4700	0.0000
38	Frey's Hill	Distribution*	69.0000	12.4700	0.0000
39	Grade Lane	Distribution*	138.0000	13.8000	0.0000
40	Grady	Distribution*	69.0000	13.8000	0.0000
1	Hancock	Distribution*	138.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
2	Harmony Landing, near Goshen , Ky	Distribution*	69.0000	12.4700	0.0000
3	Harrod's Creek	Distribution*	69.0000	12.4700	0.0000
4	Herman	Distribution*	13.8000	4.1600	0.0000
5	Highland	Distribution*	69.0000	12.4700	0.0000
6	Highland	Distribution*	69.0000	13.8000	0.0000
7	Hillcrest	Distribution*	69.0000	12.4700	0.0000
8	Hillcrest	Distribution*	69.0000	13.8000	0.0000
9	Hurstbourne, Jeffersontown, Ky	Distribution*	138.0000	12.4700	0.0000
10	International	Distribution*	138.0000	12.4700	0.0000
11	Jeffersontown	Distribution*	138.0000	12.4700	0.0000
12	Kenwood	Distribution*	69.0000	12.4700	0.0000
13	Knob Creek, near Shepherdsville, Ky	Distribution*	138.0000	34.5000	0.0000
14	Locust	Distribution*	69.0000	12.4700	0.0000
15	Lyndon, Ky	Distribution*	69.0000	12.4700	0.0000
16	Lyndon South	Distribution*	69.0000	12.4700	0.0000
17	Lynn	Distribution*	13.8000	4.1600	0.0000
18	Madison	Distribution*	69.0000	13.8000	0.0000
19	Magazine	Distribution*	13.8000	4.1600	0.0000
20	Magazine	Distribution*	69.0000	13.8000	0.0000
21	Manslick	Distribution*	138.0000	12.4700	0.0000
22	Mill Creek	Distribution*	138.0000	12.4700	0.0000
23	Mud Lane	Distribution*	138.0000	12.4700	0.0000
24	Nachand	Distribution*	69.0000	12.4700	0.0000
25	Okolona	Distribution*	138.0000	12.4700	0.0000
26	Old Henry	Distribution*	138.0000	12.4700	0.0000
27	Oxmoor	Distribution*	69.0000	12.4700	0.0000
28	Paddy's Run	Distribution*	138.0000	13.8000	0.0000
29	Pirtle	Distribution*	13.8000	4.1600	0.0000
30	Plainview	Distribution*	138.0000	12.4700	0.0000
31	Pleasure Ridge Park	Distribution*	138.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
32	Seminole	Distribution*	69.0000	12.4700	0.0000
33	Seminole	Distribution*	69.0000	13.8000	0.0000
34	Seventh Street	Distribution*	13.8000	4.1600	0.0000
35	Shepherdsville, Ky	Distribution*	69.0000	12.4700	0.0000
36	Shively	Distribution*	69.0000	12.4700	0.0000
37	Shively	Distribution*	69.0000	13.8000	0.0000
38	Skylight, Ky	Distribution*	69.0000	12.4700	0.0000
39	Smyrna	Distribution*	69.0000	12.4700	0.0000
40	South Park	Distribution*	69.0000	12.4700	0.0000
1	South Park	Distribution*	69.0000	34.5000	14.0000
2	Southern	Distribution*	13.8000	4.1600	0.0000
3	Stewart	Distribution*	69.0000	12.4700	0.0000
4	Taylor	Distribution*	69.0000	12.4700	0.0000
5	Terry	Distribution*	69.0000	12.4700	0.0000
6	Tip Top	Distribution*	138.0000	34.5000	28.0000
7	Waterside West	Distribution*	138.0000	13.8000	0.0000
8	Watterson	Distribution*	138.0000	12.4700	0.0000
9	West Point	Distribution*	34.5000	12.4700	0.0000
10	Western	Distribution*	13.8000	4.1600	0.0000
11	Worthington	Distribution*	69.0000	12.4700	0.0000
12	WHAS	Distribution*	69.0000	12.4700	0.0000
13	19 Stations Less Than 10,000 Kva		0.0000	0.0000	0.0000
14	Total Distribution		7,251.9000	1,113.7600	56.0000
15			0.0000	0.0000	0.0000
16	Summary		0.0000	0.0000	0.0000
17	Transmission 78		0.0000	0.0000	0.0000
18	Distribution 96		0.0000	0.0000	0.0000
19	Total 174-61 shared=113		0.0000	0.0000	0.0000
20	Shared 61		0.0000	0.0000	0.0000
21	(1) Located in or near Louisville except as noted.		0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
22			0.0000	0.0000	0.0000
23	* Unattended		0.0000	0.0000	0.0000

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	140.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	224.0000	2	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	185.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	448.0000	1	0	NONE	0	0
10	450.0000	1	1	NONE	0	0
11	112.0000	1	0	NONE	0	0
12	112.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	90.0000	1	0	NONE	0	0
16	450.0000	1	0	NONE	0	0
17	224.0000	2	0	NONE	0	0
18	140.0000	1	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	149.0000	1	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	140.0000	1	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	80.0000	2	0	NONE	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	140.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	140.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	1,794.0000	4	0	NONE	0	0
13	448.0000	3	0	NONE	0	0
14	672.0000	2	1	NONE	0	0
15	90.0000	2	1	NONE	0	0
16	120.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	448.0000	1	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	200.0000	1	0	NONE	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	187.0000	1	0	NONE	0	0
24	448.0000	1	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	33.0000	1	0	NONE	0	0
37	45.0000	1	1	NONE	0	0
38	448.0000	2	1	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	152.0000	2	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	8,309.0000	41	5		0	0
5	0.0000	0	0		0	0
6	73.0000	2	0	NONE	0	0
7	101.0000	3	0	Ground Transformer	4	12
8	45.0000	2	0	Ground Transformer	2	10
9	56.0000	2	0	NONE	0	0
10	56.0000	2	0	NONE	0	0
11	90.0000	2	0	NONE	0	0
12	11.0000	1	1	NONE	0	0
13	40.0000	2	0	Ground Transformer	2	5

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	84.0000	3	0	NONE	0	0
15	45.0000	1	0	Ground Transformer	1	5
16	60.0000	2	0	Ground Transformer	2	8
17	36.0000	1	1	Ground Transformer	9	60
18	90.0000	2	0	NONE	0	0
19	53.0000	2	0	Ground Transformer	2	10
20	48.0000	2	0	Ground Transformer	2	9
21	56.0000	2	0	NONE	0	0
22	56.0000	2	0	NONE	0	0
23	28.0000	1	0	NONE	0	0
24	56.0000	2	0	NONE	0	0
25	12.0000	2	0	NONE	0	0
26	56.0000	2	0	NONE	0	0
27	45.0000	1	0	Ground Transformer	1	5
28	45.0000	1	0	NONE	0	0
29	45.0000	1	0	NONE	0	0
30	25.0000	1	0	Ground Transformer	1	4
31	56.0000	2	0	NONE	0	0
32	73.0000	2	0	NONE	0	0
33	56.0000	2	0	NONE	0	0
34	78.0000	2	0	Ground Transformer	2	9
35	101.0000	3	0	NONE	0	0
36	45.0000	1	0	Ground Transformer	1	5
37	134.0000	2	1	NONE	0	0
38	73.0000	2	0	NONE	0	0
39	202.0000	3	1	Ground Transformer	2	10
40	66.0000	3	0	Ground Transformer	2	9
1	45.0000	1	0	NONE	0	0
2	28.0000	1	0	NONE	0	0
3	84.0000	3	0	NONE	0	0
4	11.0000	2	0	NONE	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	45.0000	1	0	Ground Transformer	1	5
6	34.0000	1	0	NONE	0	0
7	45.0000	1	0	Ground Transformer	1	5
8	34.0000	1	0	NONE	0	0
9	90.0000	2	0	NONE	0	0
10	90.0000	2	0	NONE	0	0
11	90.0000	2	0	NONE	0	0
12	56.0000	2	0	NONE	0	0
13	30.0000	1	0	NONE	0	0
14	45.0000	1	0	NONE	0	0
15	28.0000	1	0	NONE	0	0
16	73.0000	2	0	NONE	0	0
17	12.0000	2	0	NONE	0	0
18	134.0000	3	0	Ground Transformer	2	10
19	15.0000	6	0	Ground Transformer	3	15
20	111.0000	3	0	NONE	0	0
21	90.0000	2	0	NONE	0	0
22	28.0000	1	0	Ground Transformer	2	19
23	90.0000	2	0	NONE	0	0
24	84.0000	3	0	NONE	0	0
25	45.0000	1	0	NONE	0	0
26	45.0000	1	0	NONE	0	0
27	56.0000	2	0	NONE	0	0
28	185.0000	4	0	Ground Transformer	5	70
29	14.0000	2	0	NONE	0	0
30	90.0000	2	0	NONE	0	0
31	90.0000	2	0	NONE	0	0
32	45.0000	1	0	NONE	0	0
33	229.0000	5	0	NONE	0	0
34	14.0000	2	0	NONE	0	0
35	21.0000	2	0	NONE	0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	45.0000	1	0	Ground Transformer	1	5
37	25.0000	1	0	NONE	0	0
38	10.0000	1	0	NONE	0	0
39	56.0000	2	0	NONE	0	0
40	28.0000	1	0	NONE	0	0
1	10.0000	1	0	NONE	0	0
2	14.0000	2	0	NONE	0	0
3	34.0000	2	0	NONE	0	0
4	84.0000	3	0	NONE	0	0
5	73.0000	2	0	NONE	0	0
6	101.0000	2	0	NONE	0	0
7	200.0000	4	0	NONE	0	0
8	73.0000	2	0	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	14.0000	2	0	NONE	0	0
11	90.0000	2	0	NONE	0	0
12	20.0000	2	0	NONE	0	0
13	159.0000	27	16	NONE	0	0
14	5,469.0000	194	20		48	290
15	0.0000	0	0		0	0
16	0.0000	0	0		0	0
17	8,309.0000	41	6		0	0
18	5,469.0000	194	20		48	290
19	13,778.0000	235	26		48	290
20	0.0000	0	0		0	0

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	8856350457.00	6779732150.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	313985972.00	207581483.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	9170336429.00	6987313633.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	3017090669.00	2418981722.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	6153245760.00	4568331911.00	NO	Value 2 includes column (c) which is electric only. Information in column (c) should be used for comparison purposes, as it includes the total of electric, gas and common.
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	594286.00	594286.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	50079431.00	50079431.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed		0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products		0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	58799337.00	58799337.00	OK	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0	0	OK
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	167076.00	167076.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0	0		OK
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	7574527.00	7574527.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	17395.00	0.0000		NO Ref Page 352, Column (g) does not total, however, the amount of \$17,395 within this column does tie to the amount recorded on Line 66 in the Balance Sheet - Assets and Other Debits, Ref Page 110 - Line 66.
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	184635787.00	184635787.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	425170424.00	425170424.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0	0.0000		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	1559572731.00	1559572731.00		OK

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0	OK
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0	0.0000	OK
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	2489200000.00	2489200000.00		OK
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h		0	0	OK
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h		0	0.0000	OK
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	40743064.00	40743064.00		OK
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	30512450.00	30512450.00		OK
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	2038401.00	2038401.00		OK
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	960550551.00	960550551.00		OK
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1235500756.00	1235500756.00		OK
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	611816482.00	611816482.00		OK

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	236196254.00	236196254.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	13736679.00	13736679.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	110213017.00	110213017.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	-902681.00	-902681.00	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j		0 0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g		0 0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g		0 0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	10169345.00	10169345.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	37344689.00	37344689.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	1435477	1435477	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	5943806.00	5943806.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1080729	1080729	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	10858895	10858895	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	0	0	OK	

500 Louisville Gas and Electric Company 01/01/2023 - 12/31/2023

Upload supporting documents

Document

Description

Supports

OATH

Commonwealth of Kentucky)
) ss:
County of Jefferson)

Christopher M. Garrett makes oath and says
(Name of Officer)

that he/she is VP - Finance and Accounting of
(Official title of officer)

Louisville Gas and Electric Company
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2023 , to and including December 31, 2023

Christopher M. Garrett
(Signature of Officer)

subscribed and sworn to before me, a Notary Public , in and for
the State and County named in the above this 18th day of March, 2024

My Commission expires November 9, 2026
Tammy J. Ely
(Signature of officer authorized to administer oath)

