

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$312,900,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Additional Information - Part 1**

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	31,086	
Total number of Miles of Pole Line (Located in Kentucky)	19,579	

**Note:**  
Rural Customer information not available.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Additional Information - Counties**

**Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford, Franklin**

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Supplemental Electric Information**

	Revenues	KWHs Sold	Customers
Residential (440)	\$664,403,162.00	5,545,727,559	446,660
Commercial and Industrial Sales			
Small (or Comercial)	\$465,815,520.00	3,768,477,335	83,431
Large (or Industrial)	\$439,370,100.00	6,006,837,842	1,644
Public St and Hwy Lighting (444)	\$7,556,972.00	20,285,221	1,502
Other Sales to Public Authorities (445)	\$143,704,099.00	1,463,595,053	8,810
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,720,849,853.00	16,804,923,010	542,047
Sales For Resale (447)	\$40,104,420.00	936,557,310	15
Total Sales of Electricity	\$1,760,954,273.00	17,741,480,320	542,062

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Identification (Ref Page: 1)**

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Jeanne M. Kugler	220 West Main Street		Louisville	KY	40202	
Note File: Attestation and signature via Electronic Filing						

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**General Information - (1) (Ref Page: 101)**

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett, Vice President-Finance and Accounting	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State of Incorporation: KY Date of Incorporation: 1912-08-17
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not Applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric services in Kentucky and Virginia.



400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA holds all of the membership interests in LKE.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Corporations Controlled by Respondent (Ref Page: 103)**

Name of Company	Business	Percent Voting Stock
Not Applicable		0.0000000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Officers (Ref Page: 104)**

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
President	Crockett III	John R.	\$0.00
Chief Operating Officer	Bellar	Lonnie	\$0.00
VP-Finance & Accounting	Garrett	Christopher M.	\$0.00

**Note:**

Salary information for all officers is on file in the office of the respondent.

Effective March 3, 2024, Lonnie E. Bellar resigned as Chief Operation Officer. Effective March 4, 2024, Thomas A. Jesse was appointed as Vice President and Chief Executive Officer.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Directors (Ref Page: 105)**

<b>Name (and Title)</b>	<b>Principal Bus. Addr.</b>	<b>City</b>	<b>State</b>	<b>Zip</b>
<b>BOARD OF DIRECTORS AT DECEMBER 31, 2023</b>				
John R. Crockett III, President	220 West Main Street	Louisville	KY	40202
Joseph P. Bergstein, Jr., PPL Corporation Senior Vice President and Chief Financial Officer	2 North Ninth Street	Allentown	PA	18101
Angela K. Gosman, PPL Corporation Executive Vice President and Chief Human Resources Officer	2 North Ninth Street	Allentown	PA	18101
Vincent Sorgi, PPL Corporation President and Chief Executive Officer	2 North Ninth Street	Allentown	PA	18101
Wendy E. Stark, PPL Corporation EVP, General Counsel, Corporate Secretary and Chief Legal Officer	2 North Ninth Street	Allentown	PA	18101
Francis X. Sullivan, PPL Corporation Vice President and Chief Operating Officer	2 North Ninth Street	Allentown	PA	18101

**Note:**

Dean A. Del Vecchio appointed as a director effective March 4, 2024.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Important Changes During the Year (Ref Page: 108)**

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	Extension of transmission and distribution system to provide electric service to the Glendale Megasite in Hardin County, KY which will contain two electric vehicle battery plants. The electric service boundary map was adjusted to provide KU with the right to provide service to this location and was approved in KPSC case no 2021-00462.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>KU received FERC authorization in FERC Docket No. ES22-35-000 for (a) up to \$650 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to \$550 million in certain long-term debt, each through June 17, 2024. KU's money pool balance was insignificant at both December 31, 2023 and December 31, 2022. KU's commercial paper program was established on April 30, 2013, and the limit was amended from \$350 million to \$400 million on August 25, 2022. At December 31, 2023 and December 31, 2022, the outstanding commercial paper balance was \$93 million and \$101 million, respectively.</p> <p>KU received authorization to issue up to \$550 million in long-term debt from the KPSC Order, Case No. 2022-00008 on April 14, 2022 and Case No. 2023-00016 on January 31, 2023, and from the VSCC in Case No. PUR-2022-00037 on March 29, 2022. On March 20, 2023, KU issued \$400 million of 5.45% First Mortgage Bonds due 2033 and used the proceeds to redeem the \$300 million term loan due 2024 and for other general corporate purposes. In December 2023, the County of Trimble, Kentucky issued \$60 million of 4.70% Environmental Facilities Revenue Bonds 2023 Series A due 2054 on behalf of KU which reimburses KU for costs used to finance the acquisition, construction, installation, and equipping of certain solid waste disposal facilities owned by KU located in Trimble County, Kentucky.</p> <p>KU has a revolving credit facility totaling \$400 million. The facility was approved by the KPSC Order, in Case No. 2015-00137 on July 2, 2015, and by the VSCC in Case No. PUE-2014-00031 on June 18, 2015. The VSCC authorized an extension of the facility in Case No. PUR-2022-00037 on March 29, 2022. On March 30, 2023, KU amended and restated this revolving credit facility to extend the termination date from December 6, 2026 to December 6, 2027. KU received authorization for this credit facility extension from the KPSC in Case No. 2022-00008 on April 14, 2022 and by the VSCC in Case No. PUR-2022-00037 on June 18, 2015. At December 31, 2023 and December 31, 2022, the outstanding balance was zero.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2023, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. Additionally, KU hourly employees received an annual increase effective February 20, 2023. During the third quarter of 2023, KU USW and KU IBEW employees received wage increases.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Important Changes During the Year (Ref Page: 108)**

		Explain
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 13 of the FERC Form 1 Notes to Financial Statements on page 122.	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$11,044,054,775.00	\$11,402,888,976.00
3. Construction Work in Progress (107)	\$522,304,296.00	\$605,496,967.00
4. TOTAL UTILITY PLANT	\$11,566,359,071.00	\$12,008,385,943.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$4,117,256,219.00	\$4,388,372,720.00
6. Net Utility Plant	\$7,449,102,852.00	\$7,620,013,223.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$7,449,102,852.00	\$7,620,013,223.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$177,560.00	\$37,881.00
15. (Less) Accum. Prov. for Depr and Amort. (122)		
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)	\$250,000.00	\$250,000.00
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)		
21. Special Funds (125-128)	\$44,029,759.00	\$74,784,480.00
22. TOTAL Other Property and Investments	\$44,457,319.00	\$75,072,361.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$7,763,585.00	\$13,546,902.00
25. Special Deposits (132-134)		
26. Working Fund (135)	\$102,530.00	\$73,830.00
27. Temporary Cash Investments (136)	\$12,857,589.00	\$774,369.00
28. Notes Receivable (141)	\$762,552.00	
29. Customer Accounts Receivable (142)	\$161,250,390.00	\$144,634,045.00
30. Other Accounts Receivable (143)	\$6,978,202.00	\$9,922,013.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$3,475,045.00	\$1,962,723.00
32. Notes Receivable from Associated Companies (145)	\$27.00	\$3,234.00



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$4,567,190.00	\$312,853.00
34. Fuel Stock (151)	\$80,961,119.00	\$94,060,591.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$82,883,972.00	\$88,815,439.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$119,499.00	\$118,250.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$1,499,886.00	\$1,928,335.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$18,159,427.00	\$14,100,017.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)	\$9,622.00	\$85,111.00
49. Rents Receivable (172)	\$1,482,940.00	\$2,655,710.00
50. Accrued Utility Revenues (173)	\$114,806,304.00	\$97,646,392.00
51. Miscellaneous Current and Accrued Assets (174)		\$112,697.00
52. Derivative Instrument Assets (175)		
53. Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$490,729,789.00	\$466,827,065.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$19,907,352.00	\$20,843,982.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$512,844,863.00	\$484,621,798.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$722,871.00	\$10,129,464.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)	(\$11,137.00)	\$61.00
63. Temporary Facilities (185)		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$45,489,528.00	\$48,336,204.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)	\$189,778.00	\$27,173.00
67. Unamortized Loss on Reaquired Debt (189)	\$7,376,057.00	\$6,922,727.00
68. Accumulated Deferred Income Taxes (190)	\$221,787,021.00	\$210,330,393.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$808,306,333.00	\$781,211,802.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$8,792,596,293.00	\$8,943,124,451.00

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**  
**Balance Sheet - Liabilities and Other Credits (Ref Page: 112)**

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$1,008,358,083.00	\$1,000,358,083.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$2,114,018,692.00	\$2,236,106,651.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$3,430,195,464.00	\$3,544,283,423.00
16. LONG TERM DEBT		
17. Bonds (221)	\$2,641,852,405.00	\$3,088,952,405.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)	\$300,000,000.00	
21. Unamortized Premium on Long-Term Debt (225)	\$4,751,745.00	\$4,542,877.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$8,527,098.00	\$8,937,276.00
23. TOTAL Long Term Debt	\$2,938,077,052.00	\$3,084,558,006.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$12,402,268.00	\$12,388,549.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	\$2,992,280.00	\$2,659,019.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$13,613,275.00	\$13,666,735.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$82,903,818.00	\$65,679,130.00
32. TOTAL OTHER Noncurrent Liabilities	\$111,911,641.00	\$94,393,433.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**  
**Balance Sheet - Liabilities and Other Credits (Ref Page: 112)**

	Balance Beginning of Year	Balance End of Year
<b>33. CURRENT AND ACCRUED LIABILITIES</b>		
34. Notes Payable (231)	\$100,746,711.00	\$92,944,758.00
35. Accounts Payable (232)	\$135,790,461.00	\$94,072,602.00
36. Notes Payable to Associated Companies (233)	\$30,556.00	\$25,474.00
37. Account Payable to Associated Companies (234)	\$101,266,637.00	\$71,802,814.00
38. Customer Deposits (235)	\$33,330,744.00	\$35,215,555.00
39. Taxes Accrued (236)	\$26,225,307.00	\$31,710,275.00
40. Interest Accrued (237)	\$18,544,773.00	\$23,952,932.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$5,232,427.00	\$4,987,073.00
45. Miscellaneous current and Accrued Liabilities (242)	\$23,812,670.00	\$24,255,239.00
46. Obligations Under Capital Leases - Current (243)	\$8,431,032.00	\$8,285,727.00
47. Derivative Instrument Liabilities (244)		
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$453,411,318.00	\$387,252,449.00
<b>50. DEFERRED CREDITS</b>		
51. Customer Advances for Construction (252)	\$1,891,458.00	\$1,518,331.00
52. Accumulated Deferred Investment Tax Credits (255)	\$84,980,448.00	\$83,041,600.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$3,059,022.00	\$734,229.00
55. Other Regulatory Liabilities (254)	\$650,854,653.00	\$625,007,230.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$1,118,215,237.00	\$1,122,335,750.00
58. TOTAL Deferred Credits	\$1,859,000,818.00	\$1,832,637,140.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$8,792,596,293.00	\$8,943,124,451.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Income for the Year (Ref Page: 114)**

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,886,937,672.00	\$2,074,012,891.00	\$1,886,937,672.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$800,206,549.00	\$949,624,284.00	\$800,206,549.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$118,183,289.00	\$166,703,901.00	\$118,183,289.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$356,967,258.00	\$349,894,825.00	\$356,967,258.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)					
8. Amort and Depl of Utility Plant (404-405)	\$18,231,109.00	\$20,054,169.00	\$18,231,109.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$20,080,727.00	\$16,238,076.00	\$20,080,727.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$283,308.00	\$409,734.00	\$283,308.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$54,958,829.00	\$53,570,191.00	\$54,958,829.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$73,325,316.00	\$64,125,223.00	\$73,325,316.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$13,523,619.00	\$10,995,007.00	\$13,523,619.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$140,787,819.00	\$169,301,938.00	\$140,787,819.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$148,407,126.00	\$165,827,511.00	\$148,407,126.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)		\$193,400.00			
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Income for the Year (Ref Page: 114)**

	<b>Total (c)</b>	<b>Total - Prev Yr (d)</b>	<b>Electric (e)</b>	<b>Gas (g)</b>	<b>Other (i)</b>
22. (Less) Gains from Disposition of Allowances (411.8)	\$49.00	\$54.00	\$49.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,447,574,032.00	\$1,634,463,715.00	\$1,447,574,032.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$439,363,640.00	\$439,549,176.00	\$439,363,640.00	\$0.00	\$0.00

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Income (continued) (Ref Page: 117)**

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$439,363,640.00	\$439,549,176.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$1,151.00	\$1,099.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$998.00	\$932.00
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)		
35. Nonoperating Rental Income (418)		
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$614,269.00	\$508,445.00
38. Allowance for Other Funds Used During Construction (419.1)	\$2,529,139.00	\$530,114.00
39. Miscellaneous Nonoperating Income (421)	\$1,602,077.00	\$8,801.00
40. Gain on Disposition of Property (421.1)	\$3,008.00	\$11,567.00
41. TOTAL Other Income	\$4,748,646.00	\$1,059,094.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$44,556.00	
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$544,186.00	\$4,653,975.00
46. TOTAL Other Income Deductions	\$588,742.00	\$4,653,975.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$2,100.00	\$2,100.00
49. Income Taxes - Federal (409.2)	(\$114,933.00)	(\$941,968.00)
50. Income Taxes - Other (409.2)	(\$28,805.00)	(\$236,082.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$4.00	\$4,932.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$104.00	\$199.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$1,938,848.00	\$1,933,600.00
55. TOTAL Taxes on Other Income and Deduct.	(\$2,080,586.00)	(\$3,104,817.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$6,240,490.00	(\$490,064.00)

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Income (continued) (Ref Page: 117)**

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$127,548,300.00	\$111,383,110.00
59. Amort of Debt Disc. and Expense (428)	\$2,047,355.00	\$2,249,404.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$612,602.00	\$631,807.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$208,868.00	\$208,868.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$1,294,658.00	\$219,038.00
64. Other Interest Expense (431)	\$3,644,188.00	\$2,746,588.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$1,422,064.00	\$206,328.00
66. Net Interest Charges	\$133,516,171.00	\$116,814,751.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$312,087,959.00	\$322,244,361.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$312,087,959.00	\$322,244,361.00



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**  
**Statement of Retained Earnings for the Year (Ref Page: 118)**

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$2,114,018,692.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$312,087,959.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Dividends Declared - Common Stock	(\$190,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$190,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$2,236,106,651.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Retained Earnings for the Year (Ref Page: 118)**

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$2,236,106,651.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Cash Flows (Ref Page: 120)**

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$312,087,959.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$356,967,258.00
Amortization of (Specify)	
Plant and Regulatory Debits and Credits	\$51,333,234.00
Deferred Income Taxes (Net)	(\$7,619,407.00)
Investment Tax Credit Adjustment (Net)	(\$1,938,848.00)
Net (Increase) Decrease in Receivables	\$32,623,262.00
Net (Increase) Decrease in Inventory	(\$17,805,975.00)
Net (Increase) Decrease in Allowances Inventory	\$1,249.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$47,614,271.00)
Net (Increase) Decrease in Other Regulatory Assets	\$13,592,010.00
Net Increase (Decrease) in Other Regulatory Liabilities	(\$1,222,260.00)
(Less) Allowance for Other Funds Used During Construction	\$2,529,139.00
(Less) Undistributed Earnings from Subsidiary Companies	
Other:	
Other Noncash Charges (Credits) to Income	(\$3,724,917.00)
Other (See FERC Form 1 Footnotes)	(\$27,879,404.00)
Change in Other Deferred Debits	(\$8,092,136.00)
Change in Other Deferred Credits	\$86,488.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$648,265,103.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$554,959,291.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$2,529,139.00)
Other	
Costs of Removal of Utility Plant	(\$21,654,762.00)

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Cash Flows (Ref Page: 120)**

Description	Amounts
Cash Outflows for Plant (Total lines 26-33)	(\$574,084,914.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	(\$3,208.00)
Contributions and Advances from Assoc. and Subsidiary Companies	(\$5,083.00)
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Proceeds for Key Man Life Insurance	\$6,141,568.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$567,951,637.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$459,088,000.00
Preferred Stock	
Common Stock	
Other	
LG&E and KU Energy Equity Contribution	\$76,000,000.00
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$535,088,000.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Statement of Cash Flows (Ref Page: 120)**

Description		Amounts
Payments for Retirement of		
Long-Term Debt (b)		(\$312,900,000.00)
Preferred Stock		
Common Stock		
Other		
	Debt Issuance Costs	(\$4,409,068.00)
	Change in Restricted Cash	(\$22,619,048.00)
	Return of Capital to Parent	(\$84,000,000.00)
Net Decrease in Short-Term Debt (c)		(\$7,801,953.00)
Dividends on Preferred Stock		
Dividends on Common Stock		(\$190,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)		(\$86,642,069.00)
Net Increase (Decrease) in Cash and Cash Equivalents ( Total Lines 22, 57, 83)		(\$6,328,603.00)
Cash and Cash Equivalents at Beginning of Year		\$20,723,704.00
Cash and Cash Equivalents at End of Year		\$14,395,101.00

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
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400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
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**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)**

	<b>Total (b)</b>	<b>Electric (c)</b>	<b>Gas (d)</b>	<b>Other (Total)</b>	<b>Common (h)</b>
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$10,901,076,743.00	\$10,901,076,743.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$19,377,571.00	\$19,377,571.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$468,158,347.00	\$468,158,347.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$11,388,612,661.00	\$11,388,612,661.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$14,276,315.00	\$14,276,315.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$605,496,967.00	\$605,496,967.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$12,008,385,943.00	\$12,008,385,943.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$4,388,372,720.00	\$4,388,372,720.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$7,620,013,223.00	\$7,620,013,223.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$4,326,850,863.00	\$4,326,850,863.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$61,521,857.00	\$61,521,857.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$4,388,372,720.00	\$4,388,372,720.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)**

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$4,388,372,720.00	\$4,388,372,720.00	\$0.00	\$0.00	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Nuclear Fuel Materials (Ref Page: 202)**

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Nuclear Fuel Materials (Ref Page: 202)**

	<b>Balance Beg of Yr (b)</b>	<b>Additions (c)</b>	<b>Amortization (d)</b>	<b>Other Reductions (note)</b>	<b>Other Reductions (e)</b>	<b>Balance End of Yr (f)</b>
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
<b>1. Intangible Plant</b>						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$55,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,919.00
Miscellaneous Intangible Plant (303)	\$104,379,037.00	(\$1,146,713.00)	\$14,327,915.00	\$0.00	\$0.00	\$88,904,409.00
<b>5. Total Intangible Plant</b>	<b>\$104,479,412.00</b>	<b>(\$1,146,713.00)</b>	<b>\$14,327,915.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$89,004,784.00</b>
<b>2. Production Plant</b>						
<b>A. Steam Production Plant</b>						
Land and Land Rights (310)	\$26,690,426.00	\$137,995.00	\$0.00	\$0.00	\$0.00	\$26,828,421.00
Structures and Improvements (311)	\$374,324,966.00	\$109,145,922.00	\$437,250.00	\$0.00	\$0.00	\$483,033,638.00
Boiler Plant Equipment (312)	\$4,378,580,196.00	(\$31,246,807.00)	\$15,875,469.00	\$0.00	\$0.00	\$4,331,457,920.00
<b>Engines and Engine Driven Generators (313)</b>						
Turbogenerator Units (314)	\$374,875,929.00	\$7,127,977.00	\$1,083,593.00	\$0.00	\$0.00	\$380,920,313.00
Accessory Electric Equipment (315)	\$257,050,023.00	\$6,296,509.00	\$403,230.00	\$0.00	\$0.00	\$262,943,302.00
Misc. Power Plant Equipment (316)	\$44,555,993.00	\$1,498,193.00	\$190,819.00	\$0.00	\$0.00	\$45,863,367.00
Asset Retirement Costs for Steam Production (317)	\$134,972,298.00	\$6,197,349.00	\$667,391.00	(\$265,579.00)	\$0.00	\$140,236,677.00
<b>16. Total Steam Production Plant</b>	<b>\$5,591,049,831.00</b>	<b>\$99,157,138.00</b>	<b>\$18,657,752.00</b>	<b>(\$265,579.00)</b>	<b>\$0.00</b>	<b>\$5,671,283,638.00</b>
<b>B. Nuclear Production Plant</b>						
<b>Land and Land Rights (320)</b>						
<b>Structures and Improvements (321)</b>						
<b>Reactor Plant Equipment (322)</b>						
<b>Turbo generator Units (323)</b>						
<b>Accessory Electric Equipment (324)</b>						

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
<b>25. Total Nuclear Production Plant</b>						
<b>C. Hydraulic Production Plant</b>						
Land and Land Rights (330)	\$855,637.00	\$0.00	\$0.00	\$0.00	\$0.00	\$855,637.00
Structures and Improvements (331)	\$4,275,193.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,275,193.00
Reservoirs, Dams and Waterways (332)	\$26,775,133.00	\$4,449.00	\$0.00	\$0.00	\$0.00	\$26,779,582.00
Water Wheels, Turbines, and Generators (333)	\$15,188,683.00	\$57,577.00	\$741,050.00	\$0.00	\$0.00	\$14,505,210.00
Accessory Electric Equipment (334)	\$1,416,846.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,416,846.00
Misc. Power Plant equipments (335)	\$376,930.00	\$0.00	\$0.00	\$0.00	\$0.00	\$376,930.00
Roads, Railroads and Bridges (336)	\$190,033.00	\$0.00	\$0.00	\$0.00	\$0.00	\$190,033.00
Asset Retirement Costs for Hydraulic Production (337)	\$863,913.00	\$0.00	\$0.00	\$0.00	\$0.00	\$863,913.00
<b>35. Total Hydraulic Production Plant</b>	<b>\$49,942,368.00</b>	<b>\$62,026.00</b>	<b>\$741,050.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$49,263,344.00</b>
<b>D. Other Production Plant</b>						
Land and Land Rights (340)	\$894,513.00	\$0.00	\$0.00	\$0.00	\$0.00	\$894,513.00
Structures and Improvements (341)	\$91,502,888.00	\$11,208.00	\$0.00	\$0.00	\$0.00	\$91,514,096.00
Fuel Holders, Products and Accessories (342)	\$84,151,073.00	\$844,475.00	\$0.00	\$0.00	\$0.00	\$84,995,548.00
Prime Movers (343)	\$716,831,064.00	\$6,771,049.00	\$1,874,794.00	\$0.00	\$0.00	\$721,727,319.00
Generators (344)	\$138,667,972.00	\$1,388,000.00	\$0.00	\$0.00	\$0.00	\$140,055,972.00
Accessory Electric Equipment (345)	\$77,211,324.00	\$185,975.00	\$0.00	\$0.00	\$0.00	\$77,397,299.00
Misc. Power Plant Equipment (346)	\$9,573,984.00	\$385,390.00	\$5,813.00	\$0.00	\$0.00	\$9,953,561.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Asset Retirement Costs for Other Production (347)	\$620,114.00	\$0.00	\$0.00	\$0.00	\$0.00	\$620,114.00
45. Total Other Production Plant	\$1,119,452,932.00	\$9,586,097.00	\$1,880,607.00	\$0.00	\$0.00	\$1,127,158,422.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$6,760,445,131.00	\$108,805,261.00	\$21,279,409.00	(\$265,579.00)	\$0.00	\$6,847,705,404.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
<b>3. Transmission Plant</b>						
Land and Land Rights (350)	\$33,298,151.00	\$295,868.00	\$0.00	\$0.00	\$64,955.00	\$33,658,974.00
Structures and Improvements (352)	\$38,059,702.00	\$10,304,683.00	\$27,098.00	\$0.00	\$0.00	\$48,337,287.00
Station Equipments (353)	\$442,275,761.00	\$22,328,596.00	\$1,242,116.00	\$0.00	\$0.00	\$463,362,241.00
Towers and Fixtures (354)	\$77,911,771.00	\$7,062,940.00	\$15,157.00	\$0.00	\$0.00	\$84,959,554.00
Poles and Fixtures (355)	\$638,222,450.00	\$79,228,103.00	\$3,031,068.00	\$0.00	\$0.00	\$714,419,485.00
Overhead Conductors and Devices (356)	\$272,192,587.00	\$61,161,191.00	\$4,370,227.00	\$0.00	\$0.00	\$328,983,551.00
Underground Conduit (357)	\$385,375.00	\$0.00	\$0.00	\$0.00	\$0.00	\$385,375.00
Underground Conductors and Devices (358)	\$9,676,423.00	\$3,672.00	\$0.00	\$0.00	\$0.00	\$9,680,095.00
<b>Roads and Trails (359)</b>						
Asset Retirement Costs for Transmission Plant (359.1)	\$254,318.00	\$573,902.00	\$38,039.00	\$0.00	\$0.00	\$790,181.00
<b>58. Total Transmission Plant</b>	<b>\$1,512,276,538.00</b>	<b>\$180,958,955.00</b>	<b>\$8,723,705.00</b>	<b>\$0.00</b>	<b>\$64,955.00</b>	<b>\$1,684,576,743.00</b>
<b>4. Distribution Plant</b>						
Land and Land Rights (360)	\$9,173,727.00	\$19,057.00	\$62.00	\$0.00	\$429.00	\$9,193,151.00
Structures and Improvements (361)	\$28,561,393.00	\$4,134,708.00	\$25,740.00	\$0.00	\$0.00	\$32,670,361.00
Station equipments (362)	\$336,010,098.00	\$6,080,290.00	\$1,141,276.00	\$0.00	\$0.00	\$340,949,112.00
<b>Storage Battery Equipments (363)</b>						
Poles, Towers and Fixtures (364)	\$503,282,788.00	\$26,088,769.00	\$4,044,771.00	\$0.00	\$0.00	\$525,326,786.00
Overhead Conductors and Devices (365)	\$505,254,740.00	\$36,542,516.00	\$10,704,708.00	\$0.00	\$0.00	\$531,092,548.00
Underground Conduit (366)	\$2,516,285.00	\$41,612.00	\$0.00	\$0.00	\$0.00	\$2,557,897.00
Underground Conductors and Devices (367)	\$242,396,222.00	\$13,522,805.00	\$1,718,148.00	\$0.00	\$0.00	\$254,200,879.00
Lines Transformers (368)	\$351,513,241.00	\$19,054,207.00	\$1,043,774.00	\$0.00	\$0.00	\$369,523,674.00
Services (369)	\$153,166,431.00	\$10,992,224.00	\$275,181.00	\$0.00	\$0.00	\$163,883,474.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Meters (370)	\$79,442,874.00	\$411,148.00	\$17,518,047.00	\$0.00	\$0.00	\$62,335,975.00
Installations on Customer Premises (371)	\$177,757.00	\$0.00	\$0.00	\$0.00	\$0.00	\$177,757.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$155,366,079.00	\$14,807,006.00	\$2,096,008.00	\$0.00	\$0.00	\$168,077,077.00
Asset Retirement Costs for Distribution Plant (374)	\$572,090.00	\$77,163.00	\$110,655.00	\$0.00	\$0.00	\$538,598.00
<b>75. Total Distribution Plant</b>	<b>\$2,367,433,725.00</b>	<b>\$131,771,505.00</b>	<b>\$38,678,370.00</b>	<b>\$0.00</b>	<b>\$429.00</b>	<b>\$2,460,527,289.00</b>
<b>5. General Plant</b>						
Land and Land Rights (389)	\$7,543,928.00	\$0.00	\$0.00	\$0.00	(\$413,155.00)	\$7,130,773.00
Structures and Improvements (390)	\$105,815,377.00	\$6,128,739.00	\$308,437.00	\$0.00	\$0.00	\$111,635,679.00
Office Furniture and Equipment (391)	\$48,511,110.00	\$4,652,439.00	\$8,438,183.00	\$0.00	\$0.00	\$44,725,366.00
Transportation Equipment (392)	\$8,894,460.00	(\$3,191.00)	\$184,733.00	\$0.00	\$0.00	\$8,706,536.00
Stores Equipment (393)	\$753,109.00	\$0.00	\$20,821.00	\$0.00	\$0.00	\$732,288.00
Tools, shop and Garage Equipments (394)	\$16,618,731.00	\$1,147,724.00	\$179,065.00	\$0.00	\$0.00	\$17,587,390.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$8,108,014.00	\$213,821.00	\$0.00	\$0.00	\$0.00	\$8,321,835.00
Communication Equipment (397)	\$82,246,919.00	\$8,245,619.00	\$2,015,667.00	\$0.00	\$0.00	\$88,476,871.00
Miscellaneous Equipment (398)	\$104,132.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,132.00
<b>Subtotal General Plant (Lines 71 thru 80)</b>	<b>\$278,595,780.00</b>	<b>\$20,385,151.00</b>	<b>\$11,146,906.00</b>	<b>\$0.00</b>	<b>(\$413,155.00)</b>	<b>\$287,420,870.00</b>
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
<b>90. Total General Plant</b>	<b>\$278,595,780.00</b>	<b>\$20,385,151.00</b>	<b>\$11,146,906.00</b>	<b>\$0.00</b>	<b>(\$413,155.00)</b>	<b>\$287,420,870.00</b>



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$11,023,230,586.00	\$440,774,159.00	\$94,156,305.00	(\$265,579.00)	(\$347,771.00)	\$11,369,235,090.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$11,023,230,586.00	\$440,774,159.00	\$94,156,305.00	(\$265,579.00)	(\$347,771.00)	\$11,369,235,090.00

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant Leased to Others (104) (Ref Page: 213)**

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)**

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Pennington Gap Substation #2	8/1/2013	12/31/2028	\$324,088.00
Land at Green River Facility	11/1/2014	12/31/2029	\$309,541.00
London Substation	5/1/2016	12/31/2026	\$113,882.00
Lonesome Pine Substation	7/1/2017	12/31/2028	\$240,854.00
Horse Cave Substation	12/1/2020	12/31/2028	\$23,248.00
Georgetown Pavilion Substation	6/1/2022	12/31/2024	\$696,155.00
Carrollton Operations Center	2/1/2023	12/31/2027	\$442,894.00
Mercer County Solar Field	6/30/2023	12/31/2025	\$12,125,653.00
Other Property			
			\$0.00
			\$0.00
<b>TOTAL</b>			<b>\$14,276,315.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Construction Work in Progress - Electric (107) (Ref Page: 216)**

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
GHENT COAL COMBUSTION RESIDUALS RULE CONSTRUCTION	\$57,652,518.00
EFFLUENT LIMITATIONS GUIDELINES GHENT	\$56,386,028.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH	\$45,303,115.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	\$21,901,107.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH 2	\$2,810,226.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH 3	\$2,181,096.00
GHENT UNIT 4 SELECTIVE CATALYTIC REDUCTION	\$2,010,075.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH 4	\$1,835,336.00
GHENT LIMESTONE UNLOADER REPLACEMENT	\$1,651,947.00
STEAM PRODUCTION MINOR	\$17,489,966.00
0	\$0.00
HYDRAULIC POWER MINOR	\$1,191,935.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
CANE RUN UNIT 7 COMBUSTION TURBINE TECHNOLOGY	\$7,748,584.00
MILL CREEK UNIT 5 NATURAL GAS COMBINED CYCLE	\$3,197,010.00
CANE RUN 7 COMBUSTION TURBINE STATIC EXCITATION	\$1,348,183.00
OTHER PRODUCTION MINOR	\$2,790,295.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
GLENDALE TRANSMISSION SUBSTATIONS	\$37,890,867.00
GLENDALE TRANSMISSION LINES RIGHT OF WAY	\$12,261,494.00
CANE RUN WOFFORD KU PARK PHASE I	\$12,234,408.00
GLENDALE INDUSTRIAL SUBSTATION TRANSMISSION	\$11,806,326.00
POLE REPLACEMENT RODBURN KENTON	\$11,069,644.00
POLE REPLACEMENT CLOVERPORT GREEN RIVER STEEL	\$6,105,722.00
PRIORITY REPLACEMENT TRANSMISSION LINES	\$5,755,177.00
POLE REPLACEMENT DORCHESTER POCKET NORTH	\$5,602,903.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Construction Work in Progress - Electric (107) (Ref Page: 216)**

Description (a)	Acct 107 (b)
ASHWOOD SOLAR NETWORK SUBSTATION UPGRADE	\$4,332,991.00
PROTECTIVE CONTROL HOUSE POCKET POLE BREAKER	\$3,510,472.00
POLE BREAKER REPLACEMENT IMBODEN	\$3,329,175.00
POLE BREAKER REPLACEMENT MORGANFIELD	\$3,013,282.00
POLE REPLACEMENT IMBODEN GORGE DORCHESTER	\$2,695,704.00
PROTECTIVE CONTROL HOUSE PITTSBURG POLE BREAKER	\$2,506,068.00
PROTECTIVE CONTROL HOUSE CRITTENDEN POLE BREAKER	\$2,335,956.00
POLE REPLACEMENT LYNCH IMBODEN	\$2,183,144.00
POLE REPLACEMENT ADAMS CYNTHIANA SWITCHING	\$1,990,676.00
POLE REPLACEMENT DORCHESTER SAINT PAUL	\$1,940,871.00
POLE REPLACEMENT HARLAN Y-ROCKY BRANCH	\$1,802,017.00
PROTECTIVE CONTROL HOUSE PISGAH POLE BREAKER	\$1,777,552.00
PINEVILLE ROCKY BRANCH RIGHT OF WAY	\$1,553,846.00
RELIABILITY NEW LINE BIG STONE GAP	\$1,401,803.00
POLE REPLACEMENT DORCHESTER DIXIANA	\$1,333,380.00
RELIABILITY FLEMINGSBURG SWITCH	\$1,182,975.00
POLE REPLACEMENT FINCHVILLE-BARDSTOWN	\$1,036,815.00
TRANSMISSION MINOR	\$16,493,990.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
GLENDALE INDUSTRIAL SUBSTATION DISTRIBUTION	\$51,415,345.00
ADVANCED METERING INFRASTRUCTURE METERS	\$47,086,467.00
EARLINGTON AND ELIZABETHTOWN STORM	\$25,791,245.00
HOOVER SUBSTATION TRANSFORMER CONTINGENCY PROJECT	\$6,017,004.00
HARRODSBURG SUBSTATION TRANSFORMER CONTINGENCY	\$5,082,045.00
DIGITAL SIGNAL PROCESSING WEST SHELBY	\$3,444,025.00
TRANSFORMER/BREAKER VINE STREET	\$3,261,285.00
POLE INSPECTION AND TREATMENT PROGRAM LEXINGTON	\$2,467,384.00
HOOVER TRANSFORMER CONTINGENCY PROJECT	\$2,322,089.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Construction Work in Progress - Electric (107) (Ref Page: 216)**

Description (a)	Acct 107 (b)
LEXINGTON STORM	\$1,686,348.00
HALEY CIRCUIT HARDENING - POLE REPLACEMENT	\$1,518,778.00
OAK HILL CIRCUIT HARDENING	\$1,255,753.00
POLE INSPECTION AND TREATMENT PROGRAM SHELBYVILLE	\$1,103,807.00
SPARE EQUIPMENT - LOAD TAP CHANGER ON TRANSFORMER	\$1,045,220.00
DISTRIBUTION MINOR	\$22,950,643.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
ADVANCED METERING INFRASTRUCTURE METER	\$15,803,371.00
ADVANCED METERING INFRASTRUCTURE COMMUNICATION	\$10,415,342.00
ADVANCED METERING INFRASTRUCTURE METER CASH	\$5,834,350.00
ADVANCED METERING INFRASTRUCTURE SWITCH	\$5,469,039.00
ADVANCED METERING INFRASTRUCTURE TECHNOLOGY	\$1,187,385.00
ADVANCED METERING INFRASTRUCTURE OPTICAL CABLES	\$1,160,733.00
LIMESTONE / LOUDON RELOCATION TO LISLE AVENUE	\$1,010,103.00
GENERAL PLANT MINOR	\$5,524,527.00
0	\$0.00
<b>Total</b>	<b>\$605,496,967.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)**

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
<b>SECTION A BALANCES AND CHARGES DURING THE YEAR</b>				
Balance Beginning of Year	\$4,059,637,554.00	\$4,059,637,554.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$356,967,258.00	\$356,967,258.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$453,119.00	\$453,119.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Fuel Stock	\$1,653,413.00	\$1,653,413.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$359,073,790.00	\$359,073,790.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$79,012,305.00)	(\$79,012,305.00)	\$0.00	\$0.00
Cost of Removal	(\$24,189,192.00)	(\$24,189,192.00)	\$0.00	\$0.00
Salvage (Credit)	(\$350,348.00)	(\$350,348.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$102,851,149.00)	(\$102,851,149.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Accrual for Depreciation on Asset Retirement Costs	\$0.00	\$0.00	\$0.00	\$0.00
(Other Regulatory Assets FERC 182.3)	\$10,871,691.00	\$10,871,691.00	\$0.00	\$0.00
Customer Payments Related to Construction Projects	\$935,062.00	\$935,062.00	\$0.00	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$816,085.00)	(\$816,085.00)	\$0.00	\$0.00
Balance End of Year	\$4,326,850,863.00	\$4,326,850,863.00	\$0.00	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)**

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$2,546,440,117.00	\$2,546,440,117.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$17,542,993.00	\$17,542,993.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$503,178,652.00	\$503,178,652.00	\$0.00	\$0.00
Transmission	\$433,823,326.00	\$433,823,326.00	\$0.00	\$0.00
Distribution	\$729,909,594.00	\$729,909,594.00	\$0.00	\$0.00
General	\$95,956,181.00	\$95,956,181.00	\$0.00	\$0.00
<b>Total</b>	<b>\$4,326,850,863.00</b>	<b>\$4,326,850,863.00</b>	<b>\$0.00</b>	<b>\$0.00</b>



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Investments in Subsidiary Companies (123.1) (Ref Page: 224)**

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
OVEC (2.5%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock, \$100 par values, 2,500 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
250 shares	11/18/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	1/14/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	3/4/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	4/15/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	5/20/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	6/22/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
500 shares	7/15/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
500 shares	7/31/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
EEl (20%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock, \$100 par value, 12,400 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3,500 shares	3/6/1951		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2,700 shares	8/3/1953		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6,200 shares	12/30/1958		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL</b>			\$250,000.00	\$0.00	\$0.00	\$250,000.00	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Materials and Supplies (Ref Page: 227)**

<b>Account (a)</b>	<b>Bal Beg of Year (b)</b>	<b>Bal End of Year (c)</b>	<b>Dept (d)</b>
Fuel Stock (151)	\$80,961,119.00	\$94,060,591.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$44,835,964.00	\$57,091,352.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$17,501,702.00	\$14,547,442.00	Electric
Transmission Plant (Estimated)	\$13,709,864.00	\$10,262,626.00	Electric
Distribution Plant	\$6,836,442.00	\$6,914,019.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$82,883,972.00	\$88,815,439.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$1,499,886.00	\$1,928,335.00	Electric
<b>Total Materials and Supplies</b>	<b>\$165,344,977.00</b>	<b>\$184,804,365.00</b>	

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228)**

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	951,739	\$119,499.00	110,159	\$0.00	77,535	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)						
Returned by EPA						
Purchases/Transfers						
	0	\$0.00	0	\$0.00	0	\$0.00
Total	0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	14,412	\$1,249.00	0	\$0.00	0	\$0.00
Other:						
Allowances Used	-161	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	937,488	\$118,250.00	110,159	\$0.00	77,535	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	\$0.00	1,107	\$0.00	1,107	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228)**

<b>Allowances Inventory</b>	<b>Current Year No (b)</b>	<b>Current Year Amt (c)</b>	<b>Year + 1 No (d)</b>	<b>Year + 1 Amt (e)</b>	<b>Year + 2 No (f)</b>	<b>Year + 2 Amt (g)</b>
Deduct: Returned by the EPA						
Cost of Sales	1,107	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	1,107	\$0.00	1,107	\$0.00
<b>Sales</b>						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	1,107	\$27.00	0	\$0.00	0	\$0.00
Gains	0	\$27.00	0	\$0.00	0	\$0.00
<b>Losses</b>						

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)**

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year		77,535	\$0.00	2,093,445	\$0.00	3,310,413	\$119,499.00
Acquired During Year							
Issued (Less Withheld Allow)							
Returned by EPA							
Purchases/Transfers							
		0	\$0.00	0	\$0.00	0	\$0.00
Total		0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year							
Charges to Account 509		0	\$0.00	0	\$0.00	14,412	\$1,249.00
Other:							
Allowances Used		0	\$0.00	0	\$0.00	-161	\$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
Total							
Balance at End of Year		77,535	\$0.00	2,093,445	\$0.00	3,296,162	\$118,250.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,107	\$0.00	54,219	\$0.00	58,647	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)**

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	1,107	\$0.00	2,214	\$0.00
Balance - End of Year	1,107	\$0.00	53,112	\$0.00	56,433	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	1,107	\$22.00	2,214	\$49.00
Gains	0	\$0.00	0	\$22.00	0	\$49.00
Losses						

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Other Regulatory Assets (182.3) (Ref Page: 232)**

<b>Desc and Purpose of Other</b>	<b>Debits (b)</b>	<b>Credit Acct (c)</b>	<b>Credit Amount (d)</b>	<b>Balance (e)</b>
ARO Generation Coal Combustion Residuals	\$11,341,023.00	407	\$17,146,475.00	\$213,243,012.00
ASC 715 - Pension and Postretirement	\$6,070,922.00	0	\$0.00	\$96,091,380.00
Plant Outage Normalization	\$0.00	Various	\$5,129,794.00	\$28,421,347.00
Pension Gain/Loss Amortization - 15 Year	(\$9,980,466.00)	926	(\$259,207.00)	\$39,897,098.00
ASC 740 - Income Taxes	\$840,799.00	Various	\$907,363.00	\$31,717,961.00
Forward Starting Swaps Losses	\$0.00	427	\$2,391,435.00	\$23,921,283.00
Asset Retirement Obligation	\$4,272,379.00	230	\$914,059.00	\$19,777,658.00
Summer Storm 2018	\$0.00	593	\$479,195.00	\$2,555,708.00
Municipal Formula Rate True Up	\$2,442,179.00	447	\$1,757,371.00	\$749,332.00
Rate Case Expenses	\$0.00	928	\$422,973.00	\$211,486.00
KY Fuel Adjustment Clause	\$675,000.00	440-445	\$29,175,000.00	\$201,000.00
AMI Capital - KY Electric	\$283,309.00	0	\$0.00	\$705,909.00
Off-Systems Sales Tracker	\$1,243,000.00	440-445	\$618,000.00	\$625,000.00
AMI O&M - KY Electric	\$4,350,605.00	0	\$0.00	\$6,994,981.00
VA Fuel Component	\$242,000.00	440-445	\$3,330,000.00	\$0.00
Utility Settlement	\$0.00	0	\$0.00	\$7,500,000.00
2023 Wind Storm	\$11,016,643.00	0	\$0.00	\$11,016,643.00
Environmental Cost Recovery	\$2,049,000.00	440-445	\$1,057,000.00	\$992,000.00
<b>Total</b>	<b>\$34,846,393.00</b>		<b>\$63,069,458.00</b>	<b>\$484,621,798.00</b>

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Miscellaneous Deferred Debits (186) (Ref Page: 233)**

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Miscellaneous Deferred Debits	\$22,018.00	\$13,802.00	142	\$22,018.00	\$13,802.00
Key Man Life Insurance	\$32,576,129.00	\$2,422,230.00	131,426.1,426.2	\$6,874,555.00	\$28,123,804.00
Unamortized Debt Expense	\$0.00	\$1,586,427.00	930.2	\$176,507.00	\$1,409,920.00
Deferred Pension Settlement	\$109,169.00	\$0.00	926	\$109,169.00	\$0.00
Advanced Contract Payments	\$700,000.00	\$0.00	107	\$700,000.00	\$0.00
Pole Attachment Application	\$0.00	\$238,561.00	142	\$40,200.00	\$198,361.00
Preliminary Cell Sites Costs	\$246,627.00	\$104,689.00	Various	\$351,316.00	\$0.00
Cane Run 7 LTPC Asset	\$10,435,692.00	\$7,979,503.00	107,108,553	\$1,641,908.00	\$16,773,287.00
Brown 6 and 7 LTSA Asset	\$1,397,320.00	\$419,710.00	0	\$0.00	\$1,817,030.00
Carrollton Sale/Leaseback	\$2,573.00	\$0.00	931	\$2,573.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
<b>TOTAL</b>	<b>\$45,489,528.00</b>				<b>\$48,336,204.00</b>

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Taxes (Ref Page: 234)**

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Interest Rate Swaps	\$7,470,731.00	\$7,113,022.00
	Other Post Retire & Employ Benefits	\$10,413,783.00	\$10,627,003.00
	Regulatory Tax Adjustments	\$159,850,290.00	\$153,077,156.00
	Coal Combustion Residual ARO	\$11,285,209.00	\$6,169,572.00
	Excess Deferred Taxes	\$11,573,300.00	\$9,028,616.00
	Workers' Compensation	\$746,573.00	\$663,425.00
	Environmental Cost Recovery	\$569,359.00	\$0.00
	Vacation Pay	\$1,070,069.00	\$1,119,972.00
	R&D Costs - Section 174	\$0.00	\$2,690,028.00
	Leases	\$5,197,908.00	\$5,158,232.00
	Air Permit Fees	\$673,642.00	\$729,018.00
	State Tax Credit Carryforward	\$4,309,772.00	\$3,927,198.00
	Asset Retirement Obligation	\$9,399,294.00	\$10,217,371.00
	Valuation Allowance	(\$2,772,900.00)	(\$2,310,750.00)
Other	Other	\$1,676,688.00	\$1,797,127.00
Total Electric		\$221,463,718.00	\$210,006,990.00
Gas			
Other			
Total Gas			
Other	0	\$323,303.00	\$323,403.00
Total (Acct 190)		\$221,787,021.00	\$210,330,393.00

**Note:**

Due to software space limitations see footnote information provided in total in hard copy Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Capital Stock (Accounts 201 and 204) (Ref Page: 250)**

	Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
<b>Common Stock</b>					
	Common Stock, Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
<b>Total Common Stock</b>		80,000,000			37,817,878
<b>Preferred Stock</b>					
	Preferred Stock, Without Par Value	5,300,000	\$0.00	\$0.00	0
	Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
<b>Total Preferred Stock</b>		7,300,000			0
<b>Other</b>					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)**

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
<b>Common Stock</b>					
Common Stock, Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
<b>Total Common Stock</b>	<b>\$308,139,978.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>
<b>Preferred Stock</b>					
Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
<b>Total Preferred Stock</b>	<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>
<b>Other</b>					

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Contributed Capital Beginning Balance	\$1,008,358,083.00
	Capital Contributions	\$76,000,000.00
	Return of Capital to Parent	(\$84,000,000.00)
Total		\$1,000,358,083.00

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		\$321,289.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Long Term Debt (221,222,223,224) (Ref Page: 256)**

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Pollution Control Bonds:	\$0.00	\$0.00		
Mercer Co 2000 Series A, due 05/01/2023, 1.300%	\$12,900,000.00	\$737,536.00	5/19/2000	5/1/2023
Carroll Co 2002 Series A, due 02/01/2032, Var	\$20,930,000.00	\$120,138.00	5/23/2002	2/1/2032
Carroll Co 2002 Series B, due 02/01/2032, Var	\$2,400,000.00	\$83,078.00	5/23/2002	2/1/2032
Mercer Co 2002 Series A, due 02/01/2032, Var	\$7,400,000.00	\$92,678.00	5/23/2002	2/1/2032
Muhlenberg Co 2002 Series A, due 02/01/2032, Var	\$2,400,000.00	\$93,078.00	5/23/2002	2/1/2032
Carroll Co 2004 Series A, due 10/01/2034, 1.750%	\$50,000,000.00	\$1,795,795.00	10/20/2004	10/1/2034
Carroll Co 2006 Series B, due 10/01/2034, 2.125%	\$54,000,000.00	\$2,013,646.00	2/23/2007	10/1/2034
Carroll Co 2008 Series A, due 02/01/2032, 2.000%	\$77,947,405.00	\$1,569,861.00	10/17/2008	2/1/2032
Carroll Co 2016 Series A, due 09/01/2042, 1.550%	\$96,000,000.00	\$1,446,180.00	8/25/2016	9/1/2042
Carroll Co 2018 Series A, due 02/01/2026, 3.375%	\$17,875,000.00	\$580,514.00	9/5/2018	2/1/2026
Trimble Co 2023 Series A, due 06/01/2054, 4.700%	\$60,000,000.00	\$504,281.00	12/6/2023	6/1/2054
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/01/2040, 5.125%	\$750,000,000.00	\$15,617,934.00	11/16/2010	11/1/2040
2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$4,573,770.00	11/14/2013	11/15/2043
2015 due 10/01/2025, 3.300%	\$250,000,000.00	\$2,122,076.00	9/28/2015	10/1/2025
2015 due 10/01/2045, 4.375%	\$550,000,000.00	\$580,347.00	9/28/2015	10/1/2045
2020 due 06/01/2050, 3.300%	\$500,000,000.00	\$7,937,003.00	6/3/2020	6/1/2050
2023 due 04/15/2033, 5.450%	\$400,000,000.00	\$4,434,865.00	3/20/2023	4/15/2033
<b>Total Acct 221</b>	<b>\$3,101,852,405.00</b>	<b>\$44,302,780.00</b>		
Acct 222				

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Long Term Debt (221,222,223,224) (Ref Page: 256)**

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Mid-Term Debt:	\$0.00	\$0.00		
U.S. Bank Term Loan, due 07/29/2024, Var	\$300,000,000.00	\$225,634.00	7/29/2022	7/29/2024
Total Acct 224	\$300,000,000.00	\$225,634.00		



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)**

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Pollution Control Bonds:			\$0.00	\$0.00
Mercer Co 2000 Series A, due 05/01/2023, 1.300%	5/19/2000	5/1/2023	\$0.00	\$55,900.00
Carroll Co 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$20,930,000.00	\$781,817.00
Carroll Co 2002 Series B, due 02/01/2032, Var	5/23/2002	2/1/2032	\$2,400,000.00	\$85,995.00
Mercer Co 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$7,400,000.00	\$276,023.00
Muhlenberg Co 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$2,400,000.00	\$85,443.00
Carroll Co 2004 Series A, due 10/01/2034, 1.750%	10/20/2004	10/1/2034	\$50,000,000.00	\$875,000.00
Carroll Co 2006 Series B, due 10/01/2034, 2.125%	2/23/2007	10/1/2034	\$54,000,000.00	\$1,147,500.00
Carroll Co 2008 Series A, due 02/01/2032, 2.000%	10/17/2008	2/1/2032	\$77,947,405.00	\$1,558,948.00
Carroll Co 2016 Series A, due 09/01/2042, 1.550%	8/25/2016	9/1/2042	\$96,000,000.00	\$1,488,000.00
Carroll Co 2018 Series A, due 02/01/2026, 3.375%	9/5/2018	2/1/2026	\$17,875,000.00	\$603,281.00
Trimble Co 2023 Series A, due 06/01/2054, 4.700%	12/6/2023	6/1/2054	\$60,000,000.00	\$195,833.00
			\$0.00	\$0.00
First Mortgage Bonds:			\$0.00	\$0.00
2010 due 11/01/2040, 5.125%	11/16/2010	11/1/2040	\$750,000,000.00	\$38,437,500.00
2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043	\$250,000,000.00	\$10,191,296.00
2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025	\$250,000,000.00	\$9,655,380.00
2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045	\$550,000,000.00	\$25,048,556.00
2020 due 06/01/2050, 3.300%	6/3/2020	6/1/2050	\$500,000,000.00	\$16,500,000.00
2023 due 04/15/2033, 5.450%	3/20/2023	4/15/2033	\$400,000,000.00	\$17,016,111.00
<b>Total Acct 221</b>			<b>\$3,088,952,405.00</b>	<b>\$124,002,583.00</b>
Acct 222				

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**  
**Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)**

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Mid-Term Debt:			\$0.00	\$0.00
U.S. Bank Term Loan, due 07/29/2024, Var	7/29/2022	3/21/2023	\$0.00	\$3,545,717.00
Total Acct 224			\$0.00	\$3,545,717.00

**Note:**  
Due to software space limitations, see footnote information provided in total in hard copy FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)**

Particulars (a)	Amount (b)
Net Income for the Year	\$312,087,959.00
<b>Taxable Income Not Reported on Books</b>	
Contributions in Aid of Construction	\$5,796,714.00
Over/Under Collections - VA Fuel Clause	\$3,129,000.00
Fuel Adjustment Clause KY	\$28,500,000.00
<b>Deductions Recorded on Books not Deducted for Return</b>	
Federal Income Taxes: Utility Operating Income	\$73,325,316.00
Amort Reg Asset/Liab Assoc w/Net Fwd Start Swaps	\$957,732.00
Amortization of Storm Regulatory Assets	\$479,195.00
Capitalized Interest	\$20,746,927.00
Contingent Liabilities	\$221,949.00
Non-Deductible Expenses	\$2,389,482.00
Plant Outage Normalization	\$5,129,794.00
Post Employment Benefits	\$1,005,203.00
R&D Costs - Section 174	\$4,348,218.00
Other	\$2,295,148.00
<b>Income Recorded on Books not Included in Return</b>	
Environmental Cost Recovery	\$3,274,000.00
Demand Side Management	\$1,363,000.00
Investment Tax Credit	\$1,938,848.00
Muni True-Up Regulatory Asset	\$684,808.00
<b>Deductions on Return Not Charged Against Book Income</b>	
Federal Income Taxes Other Income and Deductions	\$114,933.00
Provision for Deferred Income Taxes	\$7,619,407.00
AFUDC Flow Through	\$1,538,680.00
AMI Regulatory Assets and Liabilities	\$1,699,660.00
Bad Debt Reserve	\$1,512,322.00
Coal Combustion Residual ARO	\$10,488,701.00
Cost of Removal	\$23,486,629.00
Customer Advances for Construction	\$373,126.00
Life Insurance	\$1,711,084.00
Pensions	\$2,438,954.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)**

	Particulars (a)	Amount (b)
	Post Retirement Benefits	\$148,147.00
	Tax Over Book Depreciation, Net and Repairs	\$38,626,429.00
	Wind Storm Damages - 2023	\$11,016,643.00
	Other	\$2,008,591.00
Federal Tax net Income		\$350,368,675.00
Show Computation of Tax		
	Federal Tax Net Income	\$350,368,675.00
	21% Rounded	\$73,577,422.00
	Less: Tax Credits and Adj to Prior Years' Taxes	\$367,039.00
	Total	\$73,210,383.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)**

<b>Kind of Instruction (a)</b>	<b>Prev Yr. Accr - 236 (b)</b>	<b>Prev Yr. Prepd 165 (c)</b>	<b>Taxes Chrg (d)</b>	<b>Taxes Paid (e)</b>	<b>Adj (f)</b>
Kentucky & Virginia Property Taxes	\$24,997,507.00	\$0.00	\$44,664,485.00	\$42,656,149.00	\$0.00
Public Service Commission	\$0.00	\$1,275,065.00	\$2,525,562.00	\$2,500,994.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$17,451.00	\$0.00	\$69,060.00	\$67,402.00	\$0.00
Federal: FICA	\$592,027.00	\$0.00	\$7,190,670.00	\$7,077,910.00	\$0.00
Federal: Income	\$0.00	\$0.00	\$68,599,522.00	\$65,327,410.00	\$0.00
Kentucky: Income	\$0.00	\$0.00	\$12,620,711.00	\$12,476,676.00	\$0.00
Kentucky: Use	\$614,279.00	\$0.00	\$6,299,433.00	\$6,365,607.00	\$0.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Virginia Use	\$4,043.00	\$0.00	\$193,040.00	\$180,799.00	\$0.00
<b>Total Taxes</b>	<b>\$26,225,307.00</b>	<b>\$1,275,065.00</b>	<b>\$142,162,483.00</b>	<b>\$136,652,947.00</b>	<b>\$0.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)**

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Virginia Property Taxes	\$27,005,843.00	\$0.00	\$42,528,475.00	\$0.00	\$0.00	\$2,136,010.00
Public Service Commission	\$0.00	\$1,250,497.00	\$2,525,562.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$19,109.00	\$0.00	\$82,744.00	\$0.00	\$0.00	(\$13,684.00)
Federal: FICA	\$704,787.00	\$0.00	\$9,694,027.00	\$0.00	\$0.00	(\$2,503,357.00)
Federal: Income	\$3,272,112.00	\$0.00	\$73,325,316.00	\$0.00	\$0.00	(\$4,725,794.00)
Kentucky: Income	\$144,035.00	\$0.00	\$13,523,619.00	\$0.00	\$0.00	(\$902,908.00)
Kentucky: Use	\$548,105.00	\$0.00	\$47,016.00	\$0.00	\$0.00	\$6,252,417.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$81,005.00	\$0.00	\$0.00	(\$81,005.00)
Virginia Use	\$16,284.00	\$0.00	\$0.00	\$0.00	\$0.00	\$193,040.00
<b>Total Taxes</b>	<b>\$31,710,275.00</b>	<b>\$1,250,497.00</b>	<b>\$141,807,764.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$354,719.00</b>

**Note:**

Due to software space limitations see footnote information provided in total in hard copy Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)**

	Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility									
3 percent									
4 percent									
7 percent									
10 percent									
TOTAL									
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)									
	15%	\$78,439,935.00		\$0.00	420	\$1,627,920.00	\$0.00	\$76,812,015.00	63 years
	Various	\$6,540,513.00	411.4	\$0.00	420	\$310,928.00	\$0.00	\$6,229,585.00	25 and 63 years
Total Other		\$84,980,448.00		\$0.00		\$1,938,848.00	\$0.00	\$83,041,600.00	
Total		\$84,980,448.00		\$0.00		\$1,938,848.00	\$0.00	\$83,041,600.00	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Other Deferred Credits (253) (Ref Page: 269)**

<b>Description (a)</b>	<b>Balance Beg Yr (b)</b>	<b>Debits Acct (c)</b>	<b>Debit Amt (d)</b>	<b>Credits (e)</b>	<b>Balance End Yr (f)</b>
Deferred Compensation	\$0.00	0	\$0.00	\$399.00	\$399.00
Uncertain Tax position - Federal	\$601,642.00	409.1,409.2	\$5,289.00	\$48,961.00	\$645,314.00
Long Term Retainage	\$2,434,854.00	232	\$2,434,854.00	\$26,128.00	\$26,128.00
Uncertain Tax Position - Interest	\$19,971.00	0	\$0.00	\$42,417.00	\$62,388.00
Def Gain - Carrollton Sale/Leaseback	\$2,555.00	4211	\$2,555.00	\$0.00	\$0.00
<b>TOTAL</b>	<b>\$3,059,022.00</b>		<b>\$2,442,698.00</b>	<b>\$117,905.00</b>	<b>\$734,229.00</b>



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)**

<b>Acct (a)</b>	<b>Balance Beg Yr (b)</b>	<b>Amt Acct 410.1 (c)</b>	<b>Amt Acct 411.1 (d)</b>	<b>Amt Acct 410.2 (e)</b>	<b>Amt Acct 411.2 (f)</b>
Account 282					
Electric	\$984,952,821.00	\$116,182,103.00	\$121,380,016.00	\$0.00	\$0.00
Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>\$984,952,821.00</b>	<b>\$116,182,103.00</b>	<b>\$121,380,016.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Other (specify)					
	(\$1,061,890.00)	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL Acct 282</b>	<b>\$983,890,931.00</b>	<b>\$116,182,103.00</b>	<b>\$121,380,016.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Classification of Total					
Federal Income Tax	\$813,629,055.00	\$91,418,482.00	\$100,727,867.00	\$0.00	\$0.00
State Income Tax	\$170,261,676.00	\$24,763,621.00	\$20,652,149.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$1,830,446.00	182/254	\$18,270,469.00	\$996,194,931.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
		\$0.00		\$0.00	\$0.00
<b>Total</b>		<b>\$1,830,446.00</b>		<b>\$18,270,469.00</b>	<b>\$996,194,931.00</b>
Other (specify)					
		\$0.00		\$0.00	(\$1,061,890.00)
<b>TOTAL Acct 282</b>		<b>\$1,830,446.00</b>		<b>\$18,270,469.00</b>	<b>\$995,133,041.00</b>
Classification of Total					
Federal Income Tax		\$1,664,993.00		\$16,975,212.00	\$819,630,089.00
State Income Tax		\$165,453.00		\$1,295,257.00	\$175,502,952.00
Local Income tax		\$0.00		\$0.00	\$0.00

**Note:**

Due to software space limitations see footnote information provided in total in hard copy Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Regulatory Tax Adjustments	\$7,930,239.00	\$0.00	\$0.00	\$0.00	\$0.00
Interest Rate Swaps	\$6,565,024.00	\$25,110.00	\$621,773.00	\$0.00	\$0.00
Excess Deferred Taxes	\$2,934,072.00	\$0.00	\$2,335,559.00	\$0.00	\$0.00
Pension - Regulatory Asset	\$27,871,907.00	\$775,214.00	\$1,503,821.00	\$0.00	\$0.00
Coal Combustion Residual ARO	\$54,652,592.00	\$60,957.00	\$1,509,417.00	\$0.00	\$0.00
Other					
Rate Case Expenses	\$158,298.00	\$4,441.00	\$109,973.00	\$0.00	\$0.00
Pensions	\$8,827,473.00	\$2,331,550.00	\$1,011,767.00	\$0.00	\$0.00
Other	\$1,287,376.00	\$3,178,643.00	\$1,351,849.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$1,840,328.00	\$4,760.00	\$117,866.00	\$0.00	\$0.00
Plant Outage Normalization Regulatory Asset	\$8,371,010.00	\$53,863.00	\$1,333,746.00	\$0.00	\$0.00
Casualty Loss - Storm Damages	\$757,211.00	\$2,940,536.00	\$311,443.00	\$0.00	\$0.00
Asset Retirement Obligation	\$4,096,626.00	\$873,163.00	\$35,262.00	\$0.00	\$0.00
Fuel Adjustment Clause KY	\$7,160,900.00	\$299,250.00	\$7,410,000.00	\$0.00	\$0.00
Utility Settlement Regulatory Asset	\$1,871,250.00	\$202,875.00	\$202,875.00	\$0.00	\$0.00
<b>Total Electric</b>	<b>\$134,324,306.00</b>	<b>\$10,750,362.00</b>	<b>\$17,855,351.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Gas					
Other					
TOTAL Gas					
Other (Specify)					
<b>TOTAL (Acct 283)</b>	<b>\$134,324,306.00</b>	<b>\$10,750,362.00</b>	<b>\$17,855,351.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)**

<b>Acct (a)</b>	<b>Balance Beg Yr (b)</b>	<b>Amt Acct 410.1 (c)</b>	<b>Amt Acct 411.1 (d)</b>	<b>Amt Acct 410.2 (e)</b>	<b>Amt Acct 411.2 (f)</b>
Classification of Total					
Federal Income Tax	\$107,993,597.00	\$8,540,097.00	\$14,960,036.00	\$0.00	\$0.00
State Income Tax	\$26,330,709.00	\$2,210,265.00	\$2,895,315.00	\$0.00	\$0.00
Local Income tax					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	Regulatory Tax Adjustments	182			
		\$252,416.00	182	\$235,808.00	\$7,913,631.00
	Interest Rate Swaps			\$0.00	\$5,968,361.00
	Excess Deferred Taxes			\$0.00	\$598,513.00
	Pension - Regulatory Asset			\$0.00	\$27,143,300.00
	Coal Combustion Residual ARO			\$0.00	\$53,204,132.00
Other					
	Rate Case Expenses			\$0.00	\$52,766.00
	Pensions			\$0.00	\$10,147,256.00
	Other			\$0.00	\$3,114,170.00
	Loss on Reacquired Debt			\$0.00	\$1,727,222.00
	Plant Outage Normalization Regulatory Asset			\$0.00	\$7,091,127.00
	Casualty Loss - Storm Damages			\$0.00	\$3,386,304.00
	Asset Retirement Obligation			\$0.00	\$4,934,527.00
	Fuel Adjustment Clause KY			\$0.00	\$50,150.00
	Utility Settlement Regulatory Asset			\$0.00	\$1,871,250.00
Total Electric				\$252,416.00	\$235,808.00
					\$127,202,709.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
TOTAL (Acct 283)				\$252,416.00	\$235,808.00
					\$127,202,709.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Classification of Total					
Federal Income Tax		\$205,630.00		\$192,350.00	\$101,560,378.00
State Income Tax		\$46,786.00		\$43,458.00	\$25,642,331.00
Local Income tax					



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Other Regulatory Liabilities (254) (Ref Page: 278)**

<b>Desc and Purpose (a)</b>	<b>Debit Acct (b)</b>	<b>Debit Amount (c)</b>	<b>Credits (d)</b>	<b>Balance (e)</b>
ASC 740- Income Taxes	Various	\$23,263,113.00	\$0.00	\$554,896,276.00
ASC 715 - Pension and Postretirement	926/107	\$364,499.00	\$437,641.00	\$37,206,778.00
Forward Starting Swaps Gains	427	\$1,433,704.00	\$0.00	\$28,509,104.00
Environmental Cost Recovery	440-445	\$3,745,000.00	\$1,463,000.00	\$0.00
DSM Cost Recovery	440-445	\$1,898,000.00	\$535,000.00	\$1,419,000.00
AMI Legacy Meters	0	\$0.00	\$308,049.00	\$308,869.00
Muni Gen True Up	447	\$2,679,741.00	\$2,679,741.00	\$0.00
VA Fuel Component	0	\$0.00	\$41,000.00	\$41,000.00
AMI O&M	0	\$0.00	\$2,626,203.00	\$2,626,203.00
Off-Systems Sales Tracker	440-445	\$554,000.00	\$0.00	\$0.00
		\$33,938,057.00	\$8,090,634.00	\$625,007,230.00

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operating Revenues (Ref Page: 300)**

<b>Other (a)</b>	<b>Op Rev Year (b)</b>	<b>Op Rev Prev Yr (c)</b>	<b>MWH Sold (d)</b>	<b>MWH Sold Prev (e)</b>	<b>Num Cust (f)</b>	<b>Num Cust Prev (g)</b>
<b>Sales of Electricity</b>						
Residential Sales (440)	\$708,998,367.00	\$799,565,882.00	5,858,490	6,517,813	469,424	466,440
<b>Commercial and Industrial Sales (442)</b>						
Small (or comm.) (See Instr. 4)	\$485,294,778.00	\$515,903,221.00	3,922,244	4,083,054	87,147	87,397
Large (or Ind ) (See Instr 4)	\$449,564,007.00	\$463,611,811.00	6,084,477	6,229,893	1,710	1,737
Public Street and Highway Lighting (444)	\$7,623,733.00	\$8,056,574.00	20,565	22,597	1,513	1,423
Other Sales to Public Authorities (445)	\$152,540,698.00	\$165,636,149.00	1,533,434	1,603,519	9,818	9,739
<b>Sales to Railroads and Railways (446)</b>						
<b>Interdepartmental Sales (448)</b>						
Total Sales to Ultimate Consumers	\$1,804,021,583.00	\$1,952,773,637.00	17,419,210	18,456,876	569,612	566,736
Sales for Resale (447)	\$40,108,363.00	\$77,223,608.00	936,584	1,429,158	16	15
Total Sales of Electricity	\$1,844,129,946.00	\$2,029,997,245.00	18,355,794	19,886,034	569,628	566,751
<b>(Less) Provision for Rate Refunds (449.1)</b>						
Total Revenues Net of Prov. for Refunds	\$1,844,129,946.00	\$2,029,997,245.00	18,355,794	19,886,034	569,628	566,751
<b>Other Operating Revenues</b>						
Forfeited Discounts (450)	\$3,639,956.00	\$3,926,238.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$2,444,360.00	\$2,133,028.00	0	0	0	0
<b>Sales of Water and Water Power (453)</b>						
Rent from Electric Property (454)	\$5,063,216.00	\$3,935,445.00	0	0	0	0
<b>Interdepartmental Rents (455)</b>						

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operating Revenues (Ref Page: 300)**

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
	(456) Other Electric Revenues	\$1,167,437.00	\$1,366,610.00	0	0	0	0
	(456.1) Rev from Transmission of Electricity	\$30,492,757.00	\$32,654,325.00	0	0	0	0
Total Other Operating Revenues		\$42,807,726.00	\$44,015,646.00	0	0	0	0
Total Electric Operating Revenues		\$1,886,937,672.00	\$2,074,012,891.00	18,355,794	19,886,034	569,628	566,751
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$41,874,629.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				-106,214			

**Note:**

Due to software space limitations see footnote information provided in total in hard copy FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales of Electricity by Rate Schedules (Ref Page: 304)**

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	5,579,584	\$671,927,581.00	445,562	12,523	0.1204
Residential Time-of-Day E - KY	1,339	\$148,469.00	95	14,095	0.1109
Residential Time-of-Day D - KY	36	\$5,695.00	1	36,000	0.1582
General Service - KY	1,453	\$220,572.00	974	1,492	0.1518
Lighting Service - KY	18,232	\$5,110,554.00	38,098	479	0.2803
Restricted Lighting Service - KY	1,836	\$367,086.00	2,359	778	0.1999
Residential Service - VA	314,740	\$45,545,732.00	22,661	13,889	0.1447
General Service - VA	87	\$13,666.00	148	588	0.1571
Private Outdoor Lighting - VA	2,423	\$898,006.00	4,613	525	0.3706
Street Lighting Service - VA	418	\$115,189.00	9	46,444	0.2756
Duplicate Customers	0	\$0.00	-45,096	0	0.0000
Reclassifications and Adjustments	35	\$359,818.00	0	0	10.2805
Residential Sales Billed	5,920,183	\$724,712,368.00	469,424	12,612	0.1224
Residential Sales Unbilled	-61,693	(\$15,714,001.00)	0	0	0.2547
Residential Sales Total	5,858,490	\$708,998,367.00	469,424	12,480	0.1210
Account 442	0	\$0.00	0	0	0.0000
Residential Service - KY	403	\$48,943.00	197	2,046	0.1214
General Service - KY	1,534,151	\$241,391,113.00	77,157	19,883	0.1573
All Electric School - KY	12,814	\$1,465,289.00	71	180,479	0.1144
Power Service - KY	1,353,955	\$159,956,397.00	3,627	373,299	0.1181
Time-of-Day Secondary Service - KY	1,551,316	\$133,705,114.00	606	2,559,927	0.0862
Time-of-Day Primary Service - KY	3,338,120	\$248,156,761.00	214	15,598,692	0.0743
Retail Transmission Service - KY	1,487,537	\$103,452,704.00	19	78,291,421	0.0695
Fluctuating Load Service - KY	479,088	\$24,199,701.00	1	479,088,000	0.0505

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales of Electricity by Rate Schedules (Ref Page: 304)**

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Service - KY	41,784	\$10,214,969.00	18,914	2,209	0.2445
Restricted Lighting Service - KY	7,772	\$1,691,924.00	2,605	2,983	0.2177
Lighting Energy Service - KY	967	\$75,141.00	56	17,268	0.0777
Electric Vehicle Charging Service - KY	53	\$10,086.00	10	5,300	0.1903
Outdoor Sports Lighting Service - KY	77	\$13,180.00	1	77,000	0.1712
Special Contract - KY	0	\$190,201.00	1	0	0.0000
Residential Service - VA	2,239	\$307,214.00	173	12,942	0.1372
General Service - VA	59,949	\$8,945,320.00	3,500	17,128	0.1492
Power Service - VA	79,886	\$9,717,701.00	135	591,748	0.1216
Time-of-Day Secondary Service - VA	19,289	\$2,227,603.00	8	2,411,125	0.1155
Time-of-Day Primary Service - VA	65,901	\$8,415,781.00	12	5,491,750	0.1277
Retail Transmission Service - VA	4,998	\$950,441.00	2	2,499,000	0.1902
Private Outdoor Lighting - VA	1,120	\$369,235.00	912	1,228	0.3297
Street Lighting Service - VA	12	\$2,842.00	1	12,000	0.2368
Duplicate Customers	0	\$0.00	-19,365	0	0.0000
Reclassifications and Adjustments	532	\$113,651.00	0	0	0.2136
Commercial and Industrial Sales Billed	10,041,963	\$955,621,311.00	88,857	113,013	0.0952
Commercial and Industrial Sales Unbilled	-35,242	(\$20,762,526.00)	0	0	0.5891
Commercial and Industrial Sales Total	10,006,721	\$934,858,785.00	88,857	112,616	0.0934
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	1	\$1,177.00	748	1	1.1770
Lighting Service - KY	16,356	\$6,399,138.00	997	16,405	0.3912
Restricted Lighting Service - KY	2,850	\$922,309.00	118	24,153	0.3236

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales of Electricity by Rate Schedules (Ref Page: 304)**

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Energy Service - KY	218	\$16,906.00	20	10,900	0.0776
Traffic Energy Service - KY	964	\$114,519.00	608	1,586	0.1188
Private Outdoor Lighting - VA	5	\$2,103.00	6	833	0.4206
Street Lighting Service - VA	295	\$68,658.00	15	19,667	0.2327
Duplicate Customers	0	\$0.00	-999	0	0.0000
Reclassifications and Adjustments	-419	(\$49,077.00)	0	0	0.1171
Public Street and Highway Lighting Sales Billed	20,270	\$7,475,733.00	1,513	13,397	0.3688
Public Street and Highway Lighting Sales Unbilled	295	\$148,000.00	0	0	0.5017
Public Street and Highway Lighting Sales Total	20,565	\$7,623,733.00	1,513	13,592	0.3707
Account 445	0	\$0.00	0	0	0.0000
Residential - KY	4,571	\$618,487.00	677	6,752	0.1353
Volunteer Fire Department - KY	1,043	\$122,308.00	65	16,046	0.1173
General Service - KY	130,132	\$20,333,926.00	5,695	22,850	0.1563
All Electric School - KY	105,481	\$11,829,697.00	336	313,932	0.1122
Power Service - KY	279,501	\$34,597,864.00	677	412,852	0.1238
Time-of-Day Secondary Service - KY	246,454	\$23,609,607.00	163	1,511,988	0.0958
Time-of-Day Primary Service - KY	627,190	\$47,683,427.00	46	13,634,565	0.0760
Retail Transmission Service - KY	50,589	\$3,140,012.00	1	50,589,000	0.0621
Lighting Service - KY	19,939	\$6,015,983.00	3,265	6,107	0.3017
Restricted Lighting Service - KY	2,670	\$810,959.00	417	6,403	0.3037
Lighting Energy - KY	3,806	\$295,099.00	91	41,824	0.0775
Traffic Energy Service - KY	1,080	\$135,098.00	530	2,038	0.1251
Outdoor Sports Lighting Service - KY	278	\$74,061.00	4	69,500	0.2664

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales of Electricity by Rate Schedules (Ref Page: 304)**

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential Service - VA	555	\$85,345.00	75	7,400	0.1538
General Service - VA	13,058	\$1,923,732.00	707	18,470	0.1473
Power Service - VA	14,694	\$1,827,140.00	37	397,135	0.1243
Time-of-Day Secondary Service - VA	2,656	\$295,069.00	2	1,328,000	0.1111
Time-of-Day Primary Service - VA	15,410	\$1,418,890.00	2	7,705,000	0.0921
Private Outdoor Lighting - VA	701	\$229,019.00	307	2,283	0.3267
Street Lighting Service - VA	776	\$226,274.00	37	20,973	0.2916
School Service - VA	21,869	\$2,764,190.00	118	185,331	0.1264
Water Pumping Service - VA	700	\$61,970.00	16	43,750	0.0885
Duplicate Customers	0	\$0.00	-3,450	0	0.0000
Reclassifications and Adjustments	-145	(\$11,357.00)	0	0	0.0783
Other Sales to Public Authorities Billed	1,543,008	\$158,086,800.00	9,818	157,161	0.1025
Other Sales to Public Authorities Unbilled	-9,574	(\$5,546,102.00)	0	0	0.5793
Other Sales to Public Authorities Total	1,533,434	\$152,540,698.00	9,818	156,186	0.0995
<b>Total Billed</b>	<b>17,525,424</b>	<b>\$1,845,896,212.00</b>	<b>569,612</b>	<b>30,767</b>	<b>0.1053</b>
<b>Total Unbilled Rev (see Instr 6)</b>	<b>-106,214</b>	<b>(\$41,874,629.00)</b>	<b>0</b>	<b>0</b>	<b>0.3942</b>
<b>TOTAL</b>	<b>17,419,210</b>	<b>\$1,804,021,583.00</b>	<b>569,612</b>	<b>30,581</b>	<b>0.1036</b>

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales for Resale (447) (Ref Page: 310)**

<b>Name (a)</b>	<b>Stat Class (b)</b>	<b>FERC Number (c)</b>	<b>Ave Mon Bill Demand (d)</b>	<b>Act Ave Mon NCP Demand (e)</b>	<b>Act Ave Mon CP Demand (f)</b>
<b>Requirements Service</b>					
City of Bardstown	RQ	185	28	28	30
City of Nicholasville	RQ	157	28	28	28
Appalachian Power Company	RQ	408	0	0	0
<b>Total RQ</b>			<b>56</b>	<b>56</b>	<b>58</b>
<b>Non Requirements Service</b>					
Altop Energy Trading LLC	OS	(3)	0	0	0
Associated Electric Cooperative Inc.	OS	(3)	0	0	0
Big Rivers Electric Corp.	OS	(17)	0	0	0
Constellation Generation Company, LLC	OS	(3)	0	0	0
Dominion Energy South Carolina, Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
Dynasty Power, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative	OS	(SA4)	0	0	0
ETC Endure Energy, LLC	OS	(3)	0	0	0
Evergy Kansas Central, Inc.	OS	(3)	0	0	0
Hoosier Energy Rural Electric Coop	OS	(17)	0	0	0
Indiana Municipal Power Agency	OS	(CB SA4)	0	0	0
Indiana Municipal Power Agency	OS	(SA3)	0	0	0
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0
Kentucky Municipal Power Agency	OS	(SA13) (17)	0	0	0
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0
Louisville Gas and Electric company	OS	(17)	0	0	0



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales for Resale (447) (Ref Page: 310)**

<b>Name (a)</b>	<b>Stat Class (b)</b>	<b>FERC Number (c)</b>	<b>Ave Mon Bill Demand (d)</b>	<b>Act Ave Mon NCP Demand (e)</b>	<b>Act Ave Mon CP Demand (f)</b>
Macquarie Energy, LLC	OS	(3)	0	0	0
Midcontinent Independent System Operat.	OS	(3)	0	0	0
North Carolina Electric Membership Corporation	OS	(3)	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0
PJM Settlement, Inc.	OS	(3)	0	0	0
Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
Southern Company Services, Inc.	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
Tennessee Valley Authority	AD	(4)	0	0	0
Tennessee Valley Authority	OS	(SA11)	0	0	0
The Energy Authority	OS	(3)	0	0	0
The Energy Authority	OS	(10)	0	0	0
City of Bardstown	AD	185	0	0	0
City of Nicholasville	AD	157	0	0	0
Total Non RQ			0	0	0
Total			56	56	58
EXPORT					
INTRASTATE					
TOTAL					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales for Resale (447) (Ref Page: 310) (Part Two)**

<b>Name (a)</b>	<b>MWH Sold (g)</b>	<b>Demand Chrg (h)</b>	<b>Energy Chrg (i)</b>	<b>Other Chrg (j)</b>	<b>Total (k)</b>
<b>Requirements Service</b>					
City of Bardstown	176,852	\$5,972,924.00	\$980,429.00	\$4,832,236.00	\$11,785,589.00
City of Nicholasville	167,426	\$5,901,197.00	\$927,225.00	\$4,435,730.00	\$11,264,152.00
Appalachian Power Company	27	\$0.00	\$2,438.00	\$1,505.00	\$3,943.00
<b>Total RQ</b>	<b>344,305</b>	<b>\$11,874,121.00</b>	<b>\$1,910,092.00</b>	<b>\$9,269,471.00</b>	<b>\$23,053,684.00</b>
<b>Non Requirements Service</b>					
Altop Energy Trading LLC	955	\$0.00	\$52,347.00	\$0.00	\$52,347.00
Associated Electric Cooperative Inc.	93	\$0.00	\$5,019.00	\$0.00	\$5,019.00
Big Rivers Electric Corp.	0	\$0.00	\$0.00	\$72.00	\$72.00
Constellation Generation Company, LLC	4,346	\$0.00	\$186,320.00	\$0.00	\$186,320.00
Dominion Energy South Carolina, Inc.	299	\$0.00	\$12,034.00	\$0.00	\$12,034.00
Duke Energy Carolinas, LLC	409	\$0.00	\$14,513.00	\$0.00	\$14,513.00
Dynasty Power, Inc.	2,083	\$0.00	\$168,602.00	\$0.00	\$168,602.00
East Kentucky Power Cooperative	18	\$0.00	\$657.00	\$110,752.00	\$111,409.00
ETC Endure Energy, LLC	18	\$0.00	\$810.00	\$0.00	\$810.00
Evergy Kansas Central, Inc.	2,067	\$0.00	\$130,647.00	\$0.00	\$130,647.00
Hoosier Energy Rural Electric Coop	0	\$0.00	\$0.00	\$669.00	\$669.00
Indiana Municipal Power Agency	259	\$0.00	\$10,935.00	\$0.00	\$10,935.00
Indiana Municipal Power Agency	395	\$0.00	\$16,212.00	\$0.00	\$16,212.00
Kentucky Municipal Energy Agency	3,513	\$0.00	\$127,929.00	\$504,388.00	\$632,317.00
Kentucky Municipal Power Agency	669	\$0.00	\$27,532.00	\$238,409.00	\$265,941.00
Louisville Gas and Electric Company	491,370	\$0.00	\$11,360,776.00	\$0.00	\$11,360,776.00
Louisville Gas and Electric company	0	\$0.00	\$0.00	\$3,191.00	\$3,191.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Sales for Resale (447) (Ref Page: 310) (Part Two)**

<b>Name (a)</b>	<b>MWH Sold (g)</b>	<b>Demand Chrg (h)</b>	<b>Energy Chrg (i)</b>	<b>Other Chrg (j)</b>	<b>Total (k)</b>
Macquarie Energy, LLC	3,451	\$0.00	\$245,599.00	\$0.00	\$245,599.00
Midcontinent Independent System Operat.	25,452	\$0.00	\$1,290,521.00	\$0.00	\$1,290,521.00
North Carolina Electric Membership Corporation	2,028	\$0.00	\$80,145.00	\$0.00	\$80,145.00
Owensboro Municipal Utilities	833	\$0.00	\$33,283.00	\$284,839.00	\$318,122.00
PJM Settlement, Inc.	36,312	\$0.00	\$1,804,226.00	\$0.00	\$1,804,226.00
Rainbow Energy Marketing Corporation	4,226	\$0.00	\$209,606.00	\$0.00	\$209,606.00
Southern Company Services, Inc.	7,390	\$0.00	\$269,091.00	\$0.00	\$269,091.00
Tennessee Valley Authority	2,278	\$0.00	\$136,906.00	\$0.00	\$136,906.00
Tennessee Valley Authority	-1	\$0.00	\$0.00	\$5,982.00	\$5,982.00
Tennessee Valley Authority	105	\$0.00	\$4,001.00	\$13,143.00	\$17,144.00
The Energy Authority	3,065	\$0.00	\$125,645.00	\$0.00	\$125,645.00
The Energy Authority	646	\$0.00	\$27,838.00	\$0.00	\$27,838.00
City of Bardstown	0	(\$154,813.00)	(\$68,484.00)	\$0.00	(\$223,297.00)
City of Nicholasville	0	(\$158,179.00)	(\$66,484.00)	\$0.00	(\$224,663.00)
<b>Total Non RQ</b>	<b>592,279</b>	<b>(\$312,992.00)</b>	<b>\$16,206,226.00</b>	<b>\$1,161,445.00</b>	<b>\$17,054,679.00</b>
<b>Total</b>	<b>936,584</b>	<b>\$11,561,129.00</b>	<b>\$18,116,318.00</b>	<b>\$10,430,916.00</b>	<b>\$40,108,363.00</b>
<b>EXPORT</b>	<b>95,876</b>				<b>\$4,810,811.00</b>
<b>INTRASTATE</b>	<b>496,403</b>				<b>\$12,691,829.00</b>
<b>TOTAL</b>	<b>592,279</b>				<b>\$17,502,640.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)**

	Amount for Current Yr	Amount for Previous Yr
<b>POWER PRODUCTION EXPENSES</b>		
<b>A. Steam Power Generation</b>		
Operation		
Operation Supervision and Engineering (500)	\$4,768,245.00	\$5,328,499.00
Fuel (501)	\$332,148,174.00	\$337,728,136.00
Steam Expenses (502)	\$16,092,812.00	\$19,278,776.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$6,924,268.00	\$8,013,422.00
Miscellaneous steam Power Expenses (506)	\$26,854,256.00	\$31,892,149.00
Rents (507)		
Allowance (509)	\$1,249.00	\$1,930.00
Total Operation	\$386,789,004.00	\$402,242,912.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$10,921,485.00	\$12,030,684.00
Maintenance of Structures (511)	\$8,350,590.00	\$12,063,052.00
Maintenance of Boiler Plant (512)	\$36,311,118.00	\$51,388,734.00
Maintenance of Electric Plant (513)	\$8,510,690.00	\$9,830,980.00
Maintenance of Miscellaneous Steam Plant (514)	\$2,308,534.00	\$3,451,030.00
Total Maintenance	\$66,402,417.00	\$88,764,480.00
21. Total Power Production Expenses --Steam Power	\$453,191,421.00	\$491,007,392.00
<b>B. Nuclear Power Generation</b>		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)**

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$74,062.00	\$94,507.00
Rents (540)		
Total Operation	\$74,062.00	\$94,507.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$7,265.00	\$24,873.00
Maintenance of Structures (542)	\$245,069.00	\$270,922.00
Maintenance of Reservoirs, Dams and Waterways (543)		\$4,067.00
Maintenance of Electric Plant (544)	\$229,744.00	\$217,602.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$23,879.00	\$22,261.00
Total Maintenance	\$505,957.00	\$539,725.00
59. Total Power Production Expenses - Hydraulic Power	\$580,019.00	\$634,232.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$691,804.00	\$785,817.00
Fuel (547)	\$118,869,871.00	\$251,677,687.00
Generation Expenses (548)	\$730,079.00	\$662,801.00
Miscellaneous Other Power Generation Expenses (549)	\$5,580,452.00	\$5,181,513.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)**

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	\$8,672.00	\$5,301.00
<b>Total Operation</b>	<b>\$125,880,878.00</b>	<b>\$258,313,119.00</b>
<b>Maintenance</b>		
Maintenance Supervision and Engineering (551)	\$932,628.00	\$902,338.00
Maintenance of Structures (552)	\$1,036,522.00	\$1,174,762.00
Maintenance of Generating and Electric Plant (553)	\$5,902,353.00	\$9,776,266.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$2,725,572.00	\$2,592,657.00
<b>Total Maintenance</b>	<b>\$10,597,075.00</b>	<b>\$14,446,023.00</b>
<b>Total Power Production Expenses -- Other Power</b>	<b>\$136,477,953.00</b>	<b>\$272,759,142.00</b>
<b>E. Other Power Supply Expenses</b>		
Purchased Power (555)	\$53,019,918.00	\$60,273,298.00
System Control and Load Dispatching (556)	\$2,468,669.00	\$2,397,072.00
Other Expenses (557)	(\$131,503.00)	\$246,917.00
<b>79. Total Other Power Supply Expenses</b>	<b>\$55,357,084.00</b>	<b>\$62,917,287.00</b>
<b>80. Total Power Production Expenses (Lines 21,41,59,74,79)</b>	<b>\$645,606,477.00</b>	<b>\$827,318,053.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
<b>2. Transmission Expenses</b>		
<b>Operation</b>		
Operation Supervision and Engineering (560)	\$2,122,289.00	\$1,962,733.00
Load Dispatching (561)	\$4,242,422.00	\$4,419,063.00
Station Expenses (562)	\$1,314,611.00	\$1,317,191.00
Overhead Lines Expenses (563)	\$1,027,544.00	\$1,535,325.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$4,026,347.00	\$3,670,145.00
Miscellaneous Transmission Expenses (566)	\$36,296,053.00	\$27,481,760.00
Rents (567)	\$352,039.00	\$270,590.00
<b>Total Operation</b>	<b>\$49,381,305.00</b>	<b>\$40,656,807.00</b>
<b>Maintenance</b>		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)	\$1,553,353.00	\$1,447,893.00
Maintenance of Station Equipment (570)	\$2,039,300.00	\$2,707,046.00
Maintenance of Overhead Lines (571)	\$7,508,692.00	\$16,728,906.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$216,294.00	\$260,411.00
<b>Total Maintenance</b>	<b>\$11,317,639.00</b>	<b>\$21,144,256.00</b>
<b>100. Total Transmission Expenses</b>	<b>\$60,698,944.00</b>	<b>\$61,801,063.00</b>
<b>3. Distribution Expenses</b>		
<b>Operation</b>		
Operation Supervision and Engineering (580)	\$2,589,104.00	\$3,097,081.00
Load Dispatching (581)		\$271,332.00
Station Expenses (582)	\$1,443,097.00	\$1,633,510.00
Overhead Line Expenses (583)	\$7,439,247.00	\$7,689,711.00
Underground Line Expenses (584)	\$1,808,499.00	\$1,558,512.00
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)	\$10,763,937.00	\$10,168,611.00
Customer Installations Expenses (587)	\$198.00	\$62.00
Miscellaneous Expenses (588)	\$8,126,019.00	\$8,804,366.00
Rents (589)		

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$32,170,101.00	\$33,223,185.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$19,040.00	\$43,357.00
Maintenance of Structures (591)		\$424.00
Maintenance of Station Equipment (592)	\$875,849.00	\$1,347,755.00
Maintenance of Overhead Lines (593)	\$25,070,725.00	\$36,968,788.00
Maintenance of Underground Lines (594)	\$360,353.00	\$418,743.00
Maintenance of Line Transformers (595)	\$72,856.00	\$31,469.00
Maintenance of Street Lighting and Signal Systems (596)		\$7,168.00
Maintenance of Meters (597)		\$89.00
Maintenance of Miscellaneous Distribution Plant (598)	\$892,503.00	\$927,658.00
Total Maintenance	\$27,291,326.00	\$39,745,451.00
126. Total Distribution Expenses	\$59,461,427.00	\$72,968,636.00



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
<b>4. Customer Accounts Expenses</b>		
Operation		
Supervision (901)	\$4,115,259.00	\$3,690,960.00
Meter Reading Expenses (902)	\$7,938,703.00	\$8,990,379.00
Customer Records and Collection Expenses (903)	\$19,669,571.00	\$20,521,973.00
Uncollectible Accounts (904)	\$2,541,887.00	\$5,916,547.00
Miscellaneous Customer Accounts Expenses (905)	\$130.00	\$1,625.00
<b>134. Total Customer Accounts Expenses</b>	<b>\$34,265,550.00</b>	<b>\$39,121,484.00</b>
<b>5. Customer Service and Informational Expenses</b>		
Operation		
Supervision (907)	\$418,147.00	\$486,282.00
Customer Assistance Expenses (908)	\$7,654,542.00	\$6,569,331.00
Information and Instructional Expenses (909)	\$1,048,460.00	\$1,632,988.00
Miscellaneous Customer Service and Information Expenses (910)	\$1,557,046.00	\$2,011,910.00
<b>141. Total Cust. Service and Informational Exp</b>	<b>\$10,678,195.00</b>	<b>\$10,700,511.00</b>
<b>6. Sales Expenses</b>		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	(\$1,327,477.00)	\$943,939.00
Advertising Expenses (913)	\$85,801.00	\$1,274,947.00
Miscellaneous Sales Expenses (916)		
<b>148. Total Sales Expenses</b>	<b>(\$1,241,676.00)</b>	<b>\$2,218,886.00</b>
<b>7. Administrative and General Expenses</b>		
Operation		
Administrative and General Salaries (920)	\$31,133,454.00	\$29,253,077.00
Office Supplies and Expenses (921)	\$7,116,984.00	\$8,048,716.00
(Less) Administrative Expenses Transferred--CR (922)	\$4,488,895.00	\$5,306,232.00
Outside Services Employed (923)	\$25,132,103.00	\$18,176,968.00
Property Insurance (924)	\$10,441,134.00	\$9,104,609.00
Injuries and Damages (925)	\$5,721,482.00	\$4,490,635.00
Employee Pensions and Benefits (926)	\$19,306,640.00	\$26,409,800.00
Franchise requirements (927)	\$5,400.00	\$5,042.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,356,388.00	\$1,269,597.00
(Less) Duplicate Charges -- CR (929)	\$5,400.00	\$5,042.00
General Advertising Expenses (930.1)	\$1,553,465.00	
Miscellaneous General Expenses (930.2)	\$6,524,845.00	\$5,636,032.00
Rents (931)	\$3,054,446.00	\$3,148,550.00
Total Operation	\$106,852,046.00	\$100,231,752.00
Maintenance		
Maintenance of General Plant (935)	\$2,068,875.00	\$1,967,800.00
168. Total Administrative and General Expenses	\$108,920,921.00	\$102,199,552.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$918,389,838.00	\$1,116,328,185.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Purchased Power (555) (Ref Page: 326)**

<b>Name (a)</b>	<b>Stat Class (b)</b>	<b>FERC Rate (c)</b>	<b>Avg Bill Demd (d)</b>	<b>Avg NCPII (e)</b>	<b>Avg CP Demd (f)</b>	<b>MWH Purch (g)</b>
Associated Electric Cooperative, Inc.	OS	(5)	0	0	0	64
Carlisle Armory	OS	(12)	0	0	0	38
Carroll Co Bd of ED	OS	(12)	0	0	0	40
Department of Military Affairs	OS	(12)	0	0	0	267
Douglas Langley	OS	(12)	0	0	0	23
Duke Energy Carolinas, LLC	OS	(8)	0	0	0	2,272
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	517
East Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0	143
Farmers Feed Mill	OS	(12)	0	0	0	72
Fayette County Public Schools	OS	(12)	0	0	0	39
Indiana Municipal Power Agency	OS	(RS31)	0	0	0	48
Indiana Municipal Power Agency	OS	(SA3)	0	0	0	2,765
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0	1,354
Kentucky Municipal Power Agency	OS	(SA13) (17)	0	0	0	1,812
Kentucky National Guard	OS	(12)	0	0	0	94
Link-Belt Cranes LP, LLLP	OS	(12)	0	0	0	1
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0	1,350,126
North Carolina Electric Membership Corporation	OS	(9)	0	0	0	24
Ohio Valley Electric Corporation - Demand	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation - Demand	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation - Energy	OS	(6)	0	0	0	252,381

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Purchased Power (555) (Ref Page: 326)**

<b>Name (a)</b>	<b>Stat Class (b)</b>	<b>FERC Rate (c)</b>	<b>Avg Bill Demd (d)</b>	<b>Avg NCPII (e)</b>	<b>Avg CP Demd (f)</b>	<b>MWH Purch (g)</b>
Ohio Valley Electric Corporation - Energy	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0	1,886
PJM Settlement, Inc.	OS	(16)	0	0	0	1,924
Southern Company Services, Inc.	OS	(13)	0	0	0	157
Rockcastle Co High School	OS	(12)	0	0	0	1
Rockcastle Hospital Annex	OS	(12)	0	0	0	5
Shelbyville Armory	OS	(12)	0	0	0	45
Swope Motors Inc	OS	(12)	0	0	0	46
Trinity Industrial Corp	OS	(12)	0	0	0	60
Tennessee Valley Authority	OS	(RS28)	0	0	0	2,082
Tennessee Valley Authority	OS	(4)	0	0	0	229
Tennessee Valley Authority	AD	(4)	0	0	0	0
Tennessee Valley Authority	OS	(SA11)	0	0	0	2,763
The Energy Authority	OS	(14)	0	0	0	136
Simpsonville Solar	OS	(12)	0	0	0	0
Business Solar	OS	(12)	0	0	0	0
Net Metering Service - 2	OS	(12)	0	0	0	6,210
Inadvertent			0	0	0	0
<b>TOTAL</b>						<b>1,627,624</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Purchased Power (555) (Ref Page: 326) (Part Two)**

<b>Name (a)</b>	<b>MWH Rcvd (h)</b>	<b>MWH Del (i)</b>	<b>Demand Chrg (j)</b>	<b>Energy Chrg (k)</b>	<b>Other Chrg (l)</b>	<b>Total</b>
Associated Electric Cooperative, Inc.	0	0	\$0.00	\$1,016.00	\$0.00	\$1,016.00
Carlisle Armory	0	0	\$0.00	\$922.00	\$0.00	\$922.00
Carroll Co Bd of ED	0	0	\$0.00	\$968.00	\$0.00	\$968.00
Department of Military Affairs	0	0	\$0.00	\$6,489.00	\$0.00	\$6,489.00
Douglas Langley	0	0	\$0.00	\$549.00	\$0.00	\$549.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$35,472.00	\$0.00	\$35,472.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$17,691.00	\$0.00	\$17,691.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$5,869.00	\$0.00	\$5,869.00
Farmers Feed Mill	0	0	\$0.00	\$1,749.00	\$0.00	\$1,749.00
Fayette County Public Schools	0	0	\$0.00	\$948.00	\$0.00	\$948.00
Indiana Municipal Power Agency	0	0	\$0.00	\$1,200.00	\$0.00	\$1,200.00
Indiana Municipal Power Agency	0	0	\$0.00	\$85,941.00	\$0.00	\$85,941.00
Kentucky Municipal Energy Agency	0	0	\$0.00	\$37,350.00	\$0.00	\$37,350.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$58,061.00	\$0.00	\$58,061.00
Kentucky National Guard	0	0	\$0.00	\$2,274.00	\$0.00	\$2,274.00
Link-Belt Cranes LP, LLLP	0	0	\$0.00	\$15.00	\$0.00	\$15.00
Louisville Gas and Electric Company	0	0	\$0.00	\$32,528,925.00	\$0.00	\$32,528,925.00
North Carolina Electric Membership Corporation	0	0	\$0.00	\$329.00	\$0.00	\$329.00
Ohio Valley Electric Corporation - Demand	0	0	\$10,629,504.00	\$0.00	\$0.00	\$10,629,504.00
Ohio Valley Electric Corporation - Demand	0	0	\$0.00	\$0.00	\$148,560.00	\$148,560.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$8,936,607.00	\$0.00	\$8,936,607.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Purchased Power (555) (Ref Page: 326) (Part Two)**

<b>Name (a)</b>	<b>MWH Rcvd (h)</b>	<b>MWH Del (i)</b>	<b>Demand Chrg (j)</b>	<b>Energy Chrg (k)</b>	<b>Other Chrg (l)</b>	<b>Total</b>
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$0.00	(\$145,102.00)	(\$145,102.00)
Owensboro Municipal Utilities	0	0	\$0.00	\$56,883.00	\$0.00	\$56,883.00
PJM Settlement, Inc.	0	0	\$0.00	\$31,631.00	\$0.00	\$31,631.00
Southern Company Services, Inc.	0	0	\$0.00	\$2,525.00	\$0.00	\$2,525.00
Rockcastle Co High School	0	0	\$0.00	\$35.00	\$0.00	\$35.00
Rockcastle Hospital Annex	0	0	\$0.00	\$134.00	\$0.00	\$134.00
Shelbyville Armory	0	0	\$0.00	\$1,104.00	\$0.00	\$1,104.00
Swope Motors Inc	0	0	\$0.00	\$1,117.00	\$0.00	\$1,117.00
Trinity Industrial Corp	0	0	\$0.00	\$1,457.00	\$0.00	\$1,457.00
Tennessee Valley Authority	0	0	\$0.00	\$30,940.00	\$0.00	\$30,940.00
Tennessee Valley Authority	0	0	\$0.00	\$25,605.00	\$0.00	\$25,605.00
Tennessee Valley Authority	0	0	\$0.00	\$0.00	\$20,048.00	\$20,048.00
Tennessee Valley Authority	0	0	\$0.00	\$73,705.00	\$0.00	\$73,705.00
The Energy Authority	0	0	\$0.00	\$2,236.00	\$0.00	\$2,236.00
Simpsonville Solar	0	0	\$0.00	\$6,946.00	\$0.00	\$6,946.00
Business Solar	0	0	\$0.00	\$3,055.00	\$0.00	\$3,055.00
Net Metering Service - 2	0	0	\$0.00	\$407,160.00	\$0.00	\$407,160.00
Inadvertent	415,715	0	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL</b>	<b>415,715</b>	<b>0</b>	<b>\$10,629,504.00</b>	<b>\$42,366,908.00</b>	<b>\$23,506.00</b>	<b>\$53,019,918.00</b>

**Note:**

Due to software space limitations, see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission of Electricity for Others (456) (Ref Page: 328)**

<b>Line</b>	<b>Payment by (a)</b>	<b>Energy Received From (b)</b>	<b>Energy Delivered to (c)</b>	<b>Classification (d)</b>
1	Midwest ISO	Various	Various	OS
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SFP
5	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
6	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
7	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
8	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
9	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
10	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	OS
11	Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
12	KU Transactions	Various	Various	NF
13	Appalachian Power Company	Various	Various	FNO
14	City of Bardstown	Various	City of Bardstown	FNO
15	City of Nicholasville	Various	City of Nicholasville	FNO
	0			
	0			

**Note:**  
 Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)**

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	378	2,219,446	2,219,446
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	25,801	25,801
4	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	1,733	1,733
5	SA 13	Various	LGEE.KMPA	79	393,396	393,396
6	SA 15	Owensboro Municipal Utilities	Various	93	594,135	594,135
7	Joint OATT	TVA	TVA	47	238,156	238,156
8	Joint OATT	Big Rivers Electric Corporation	Big Rivers Electric Corporation	1	1,768	1,768
9	Joint OATT	Various	LGEE.KYMEA	166	974,258	974,258
10	Joint OATT	Various	LGEE.KYMEA	0	0	0
11	Joint OATT	Midwest ISO	Hoosier Energy	2	19,512	19,512
12	Joint OATT	Various	Various	0	0	0
13	Joint OATT	Various	Various	0	0	0
14	185	Various	City of Bardstown	22	0	0
15	157	Various	City of Nicholasville	21	0	0
0				0	0	0
0				0	0	0
<b>Total</b>				<b>809</b>	<b>4,468,205</b>	<b>4,468,205</b>

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)**

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$0.00	\$1,030,488.00	\$1,030,488.00
2	\$13,756,792.00	\$0.00	\$0.00	\$13,756,792.00
3	\$0.00	\$105,005.00	\$0.00	\$105,005.00
4	\$9,434.00	\$0.00	\$0.00	\$9,434.00
5	\$2,852,486.00	\$0.00	\$0.00	\$2,852,486.00
6	\$3,042,608.00	\$0.00	\$0.00	\$3,042,608.00
7	\$1,628,406.00	\$0.00	\$0.00	\$1,628,406.00
8	\$9,657.00	\$0.00	\$0.00	\$9,657.00
9	\$5,993,028.00	\$0.00	\$0.00	\$5,993,028.00
10	\$0.00	\$0.00	\$72,077.00	\$72,077.00
11	\$85,510.00	\$0.00	\$0.00	\$85,510.00
12	\$0.00	\$756,049.00	\$0.00	\$756,049.00
13	\$309.00	\$0.00	\$0.00	\$309.00
14	\$803,303.00	\$0.00	\$0.00	\$803,303.00
15	\$772,016.00	\$0.00	\$0.00	\$772,016.00
<b>Total</b>	<b>\$28,953,549.00</b>	<b>\$861,054.00</b>	<b>\$1,102,565.00</b>	<b>\$30,917,168.00</b>

**Note:**  
 Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission of Electricity by Others (565) (Ref Page: 332)**

<b>Name (a)</b>	<b>MWH Received (b)</b>	<b>MWH Delivered (c)</b>	<b>Demand Charges (d)</b>	<b>Energy Charges (e)</b>	<b>Other Charges (f)</b>	<b>Total Cost (g)</b>
EKPC	0	0	\$0.00	\$0.00	\$242,592.00	\$242,592.00
LG&E	18,032	18,032	\$0.00	\$151,650.00	\$5,265.00	\$156,915.00
PJM Interconnect	0	0	\$3,555,319.00	\$0.00	\$0.00	\$3,555,319.00
PJM Interconnect	3,048	3,048	\$0.00	\$19,995.00	\$28,420.00	\$48,415.00
PJM Interconnect	0	0	\$0.00	\$0.00	\$159.00	\$159.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$1,664.00	\$0.00	\$1,664.00
Municipal Electric Authority of Georgia	0	0	\$0.00	\$956.00	\$0.00	\$956.00
South Carolina Public Service Authority	0	0	\$0.00	\$838.00	\$0.00	\$838.00
TVA	0	0	\$0.00	\$10,163.00	\$0.00	\$10,163.00
Georgia Transmission Corporation	0	0	\$0.00	\$30.00	\$0.00	\$30.00
Dominion Energy South Carolina Inc.	0	0	\$0.00	\$111.00	\$0.00	\$111.00
Southern Company Services, Inc	0	0	\$0.00	\$134.00	\$0.00	\$134.00
Duke Energy Progress, LLC	0	0	\$0.00	\$12.00	\$0.00	\$12.00
Duke Energy Florida, LLC	0	0	\$0.00	\$4.00	\$0.00	\$4.00
MISO	0	0	\$0.00	\$0.00	\$9,035.00	\$9,035.00
<b>Total</b>	<b>21,080</b>	<b>21,080</b>	<b>\$3,555,319.00</b>	<b>\$185,557.00</b>	<b>\$285,471.00</b>	<b>\$4,026,347.00</b>

**Note:**

Due to software space limitations please see footnotes provided in FERC Form 1 Filing.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)**

Purpose	Recipient	Amount
Industry Association Dues		\$525,999.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$2,411,987.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Stockholder and Debt Service Expenses	\$570,518.00
	IT Prepaid Subscriptions	\$1,016,721.00
	Software Subscriptions	\$135,224.00
	Depreciation Reclass	\$1,097,166.00
	Debt Expense for Revolvers	\$357,714.00
	Commitment Fees on Revolvers	\$404,444.00
	Various Vendors	\$5,072.00
<b>TOTAL</b>		<b>\$6,524,845.00</b>

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Depreciation and Amortization of Electric Plant (Ref Page: 336)**

	<b>Dep Exp 403 (b)</b>	<b>Dep Exp Asset Retirement</b>	<b>Amort 404 (d)</b>	<b>Amort 405 (e)</b>	<b>Total (f)</b>
Intangible Plant	\$0.00	\$0.00	\$18,231,109.00	\$0.00	\$18,231,109.00
Steam Product Plant	\$225,589,443.00	\$0.00	\$0.00	\$0.00	\$225,589,443.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$1,506,454.00	\$0.00	\$0.00	\$0.00	\$1,506,454.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$31,703,934.00	\$0.00	\$0.00	\$0.00	\$31,703,934.00
Transmission Plant	\$38,266,772.00	\$0.00	\$0.00	\$0.00	\$38,266,772.00
Distribution Plant	\$44,390,825.00	\$0.00	\$0.00	\$0.00	\$44,390,825.00
General Plant	\$15,509,830.00	\$0.00	\$0.00	\$0.00	\$15,509,830.00
Common Plant -- Electric					
<b>Total</b>	<b>\$356,967,258.00</b>	<b>\$0.00</b>	<b>\$18,231,109.00</b>	<b>\$0.00</b>	<b>\$375,198,367.00</b>

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Regulatory Commission Expenses (Ref Page: 350)**

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FERC	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$583,646.00	\$0.00	\$583,646.00	\$0.00	Electric
State Corporation Commission of Virginia	\$0.00	\$0.00	\$0.00	\$0.00	
2023 VA LFF and DSM-EE Cases	\$0.00	\$8,258.00	\$8,258.00	\$0.00	Electric
KPSC	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC 2020-00349	\$0.00	\$422,973.00	\$422,973.00	\$634,459.00	Electric
2023 KPSC SQF LQF NMS-2	\$0.00	\$324,838.00	\$324,838.00	\$0.00	Electric
Other	\$0.00	\$16,673.00	\$16,673.00	\$0.00	Electric
<b>Total</b>	<b>\$583,646.00</b>	<b>\$772,742.00</b>	<b>\$1,356,388.00</b>	<b>\$634,459.00</b>	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Regulatory Commission Expenses (Ref Page: 350) (Part Two)**

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FERC		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$583,646.00	\$0.00		\$0.00	\$0.00
State Corporation Commission of Virginia		\$0.00	\$0.00		\$0.00	\$0.00
2023 VA LFF and DSM-EE Cases	928	\$8,258.00	\$0.00		\$0.00	\$0.00
KPSC		\$0.00	\$0.00		\$0.00	\$0.00
KPSC 2020-00349	928	\$0.00	\$0.00	928	\$422,973.00	\$211,486.00
2023 KPSC SQF LQF NMS-2	928	\$324,838.00	\$0.00		\$0.00	\$0.00
Other	928	\$16,673.00	\$0.00		\$0.00	\$0.00
<b>Total</b>		<b>\$933,415.00</b>	<b>\$0.00</b>		<b>\$422,973.00</b>	<b>\$211,486.00</b>

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation e.Unconventioanal Generation	Amortization of EW Brown Energy Storage	\$0.00	\$700.00	930	\$700.00	\$0.00
B.External 4.Support to Others	Research to Others	\$13,672.00	\$577,297.00	930	\$590,969.00	\$0.00
B.External 4.Support to Others	Research to Others - PPL	\$144,959.00	\$644.00	930	\$145,603.00	\$0.00
A.Internal 6.Other	Internal Labor	\$7,168.00	\$0.00	930	\$7,168.00	\$0.00
A.Internal 6.Other	Internal Labor - PPL	\$156,142.00	\$0.00	930	\$156,142.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Membership - Expense	\$0.00	\$1,134,826.00	930	\$1,134,826.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Research Portfolio - Expense	\$0.00	\$219,383.00	930	\$219,383.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Carbon Capture	\$0.00	\$162,667.00	930	\$162,667.00	\$27,173.00
A.Internal 1.Generation e.Unconventioanal Generation	R&D costs related to wind turbine const - Exp	(\$5,470.00)	\$0.00	930	(\$5,470.00)	\$0.00
A.Internal 1.Generation e.Unconventioanal Generation	R&D costs related to wind turbine const - Cap	\$0.00	\$633,649.00	107	\$633,649.00	\$0.00
<b>Total</b>					\$3,045,637.00	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Electric (Ref Page: 354)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$24,681,343.00		
4. Transmission	\$5,577,508.00		
5. Distribution	\$11,923,062.00		
6. Customer Accounts	\$12,243,770.00		
7. Customer Service and Informational	\$1,286,286.00		
8. Sales	\$0.00		
9. Administrative and General	\$23,325,032.00		
10. Total Operation	\$79,037,001.00		
Maintenance			
12. Production	\$18,213,195.00		
13. Transmission	\$946,498.00		
14. Distribution	\$4,413,105.00		
15. Administrative and General	\$588,695.00		
16. Total Maint	\$24,161,493.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$42,894,538.00		
19. Total Transmission (Lines 4 and 13)	\$6,524,006.00		
20. Total Distribution (Lines 5 and 14)	\$16,336,167.00		
21. Customer Accounts (Transcribe from Line 6)	\$12,243,770.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,286,286.00		
23. Sales (Transcribe from Line 8)	\$0.00		
24. Administrative and General(Lines 9 and 15)	\$23,913,727.00		
25. Total Oper. and Maint. (Lines 18-24)	\$103,198,494.00	\$28,779,172.00	\$131,977,666.00



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Gas (Ref Page: 354)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Gas (Ref Page: 354)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$103,198,494.00	\$28,779,172.00	\$131,977,666.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$35,703,705.00	\$28,094,960.00	\$63,798,665.00
66. Gas Plant			
67. Other			
68. Total Construction	\$35,703,705.00	\$28,094,960.00	\$63,798,665.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$2,555,580.00	\$1,378,837.00	\$3,934,417.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$2,555,580.00	\$1,378,837.00	\$3,934,417.00
74. Other Accounts			
Accounts Receivable	\$46,298.00	\$9,665.00	\$55,963.00
Fuel Stock	(\$712.00)	\$0.00	(\$712.00)
Deferred Debits	\$1,676,654.00	\$230,491.00	\$1,907,145.00
Certain Civic, Political and Related Activities	\$302,282.00	\$87,570.00	\$389,852.00
A/R (Non-Jurisdictional - Trimble County)	\$2,120,954.00	\$609,943.00	\$2,730,897.00
95. Total Other Accounts	\$4,145,476.00	\$937,669.00	\$5,083,145.00
96. Total Salaries and Wages	\$145,603,255.00	\$59,190,638.00	\$204,793,893.00

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	13,219,020
Nuclear	
Hydro--Conventional	44,045
Hydro--Pumped Storage	
Other	4,132,850
(Less) Energy for Pumping	
Net Generation	17,395,915
Purchases	1,627,624
Power Exchanges	
Received	415,715
Delivered	
Net Exchanges (line 12 - Line 13)	415,715
Transmission for Other	
Received	4,468,205
Delivered	4,468,205
Net Transmission for Other (Line 16-17)	0
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	19,439,254
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	17,419,210
Requirements Sales for Resale (See Instruction 4 pg 311)	344,305
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	592,279
Energy furnished without Charge	50
Energy Used by the Company (Electric Dept Only, excluding Station Use)	27,584
Total Energy Losses	1,055,826
Total (Lines 22 thru 27)	19,439,254

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Monthly Peaks and Output (Ref Page: 401)**

	<b>Total Mon Energy (b)</b>	<b>Mon Non-Req. Sales for</b>	<b>Mon Peak MW (d)</b>	<b>Peak Day of Mon (e)</b>	<b>Peak Hour (f)</b>
January	1,759,350	10,553	3,255	24	9
February	1,511,475	2,622	3,296	3	9
March	1,585,753	2,159	3,392	20	7
April	1,354,139	4,309	2,466	5	15
May	1,533,997	69,196	2,938	31	17
June	1,563,672	33,076	2,995	2	16
July	1,937,730	173,943	3,466	28	17
August	1,939,195	164,629	3,561	25	15
September	1,600,913	86,686	3,360	5	15
October	1,445,415	26,323	2,917	3	16
November	1,536,539	15,976	3,308	29	8
December	1,671,076	2,807	3,387	19	9
<b>Total</b>	<b>19,439,254</b>	<b>592,279</b>			

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)**

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)**

	b	c	d	e	f
Year Originally Constructed	1,957	1,973	2,011	0	0
Year Last Unit was Installed	1,971	1,984	2,011	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	464	2,226	509	0	0
Net Peak Demand on Plant - MW (60 minutes)	416	1,929	465	0	0
Plant Hours Connected to Load	4,525	7,317	5,738	0	0
Net Continuous Plant Capability (MW)	412	1,919	445	0	0
When Not Limited by Condenser Water	412	1,919	445	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	89	245	82	0	0
Net Generation, Exclusive of Plant Use - KWh	892,460,000	9,771,858,000	2,554,702,000	0	0
Cost of Plant:					
Land and Land Rights	3,539,910	21,381,408	1,907,103	0	0
Structures and Improvements	95,993,449	238,404,188	148,636,001	0	0
Equipment Costs	963,751,720	3,110,196,346	947,236,836	0	0
Asset Retirement Costs	45,188,191	70,404,985	24,554,961	0	0
Total Cost	1,108,473,270	3,440,386,927	1,122,334,901	0	0
Cost per KW of Installed Capacity (line 5)	2,389	1,546	2,205	0	0
Production Expenses:					
Oper, Supv and Engr	1,252,904	2,258,623	1,256,718	0	0
Fuel	27,716,133	245,579,944	58,852,097	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	5,120,599	9,322,708	1,649,505	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,214,351	4,806,612	903,306	0	0
Misc Steam (or Nuclear) Power Expenses	3,535,443	17,084,087	6,232,756	0	0

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)**

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	58	1,192	0	0	0
Maintenance Supervision and Engineering	2,772,362	6,521,116	1,602,919	0	0
Maintenance of Structures	1,505,486	6,008,289	826,536	0	0
Maintenance of Boiler (or reactor) Plant	8,103,135	22,662,859	5,545,124	0	0
Maintenance of Electric Plant	584,411	5,378,454	2,547,826	0	0
Maintenance of Misc Steam (or Nuclear) Plant	711,839	763,112	634,489	0	0
Total Production Expenses	52,516,721	320,386,996	80,051,276	0	0



400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0588	0.0328	0.0313	0.0000	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)**

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	469,267.0000	6,608.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,131.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	52.7300	160.18000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	56.8070	160.18000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.5520	27.24100000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0300	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,706.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	4,411,878.0000	18,932.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,014.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	53.4300	137.97200000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	55.3710	137.97200000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.3040	23.46500000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0250	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,848.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,540,438.0000	0.00000000	106,587.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10,596.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	49.4100	0.00000000	9.2590	0.0000	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)**

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	37.6500	0.00000000	9.2590	0.0000	
Average Cost of Fuel Burned per Million BTU	1.7770	0.00000000	8.6940	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0230	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,778.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)**

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col c - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	Combined Cycle
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

**Note:**

Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)**

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	2,015
Year Last Unit was Installed	1,970	2,001	2,001	2,004	2,015
Total Installed Cap (Max Gen name Plate Ratings MW)	41	781	84	784	630
Net Peak Demand on Plant - MW (60 minutes)	5	386	66	515	541
Plant Hours Connected to Load	1	73	99	312	6,001
Net Continuous Plant Capability (MW)	24	726	69	626	516
When Not Limited by Condenser Water	24	726	69	626	516
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	11	1	7	38
Net Generation, Exclusive of Plant Use - KWh	-191,000	41,407,000	12,855,000	271,493,000	3,795,096,000
Cost of Plant:					
Land and Land Rights	0	333,128	6,286	26,174	6,243
Structures and Improvements	291,451	13,003,150	2,207,986	22,616,195	51,132,124
Equipment Costs	4,106,953	329,861,431	37,893,115	246,969,132	397,841,279
Asset Retirement Costs	0	372,729	32,134	145,677	69,574
Total Cost	4,398,404	343,570,438	40,139,521	269,757,178	449,049,220
Cost per KW of Installed Capacity (line 5)	106	440	479	344	713
Production Expenses:					
Oper, Supv and Engr	0	152,665	0	0	539,139
Fuel	3,748	2,180,592	1,997,877	23,173,316	91,514,335
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	150	164,081	92,082	662,790	5,391,429
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)**

	b	c	d	e	f
Rents	0	0	8,672	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	0	270,332	19,435	0	642,860
Maintenance of Structures	0	562,114	-150	0	474,558
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	1,760	1,684,897	299,399	787,054	5,774,832
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
<b>Total Production Expenses</b>	<b>5,658</b>	<b>5,014,681</b>	<b>2,417,315</b>	<b>24,623,160</b>	<b>104,337,153</b>

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	-0.0296	0.1211	0.1880	0.0907	0.0275

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)**

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	235.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,026.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	15.9490	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	15.9490	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	15.5520	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	-0.0200	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	-1,262.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	681.0000	589,977.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	106.4860	3.5730	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	106.4860	3.5730	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	18.1100	3.4860	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.3180	0.0510	0.0000	
Average BTU per KWh Net Generation	0.0000	17,575.0000	14,685.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	133,827.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	14.9290	0.0000	



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)**

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.0000	14.9290	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	14.0180	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1550	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,087.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	2,781,895.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.3300	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.3300	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.8220	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0850	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	10,913.0000	0.0000	
column f					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	24,304,797.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	3.7650	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	3.7650	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	3.5350	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0240	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	6,821.0000	0.0000	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)**

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
<b>Col b Ferc Licensed Project No</b>	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
<b>Col c Ferc Licensed Project No</b>	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
<b>Col d Ferc Licensed Project No</b>	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
<b>Col e Ferc Licensed Project No</b>	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
<b>Col f Ferc Licensed Project No</b>	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)**

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	33.6000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	33.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	1863.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	34.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	0.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	44045000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	855637.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	4275193.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	26779582.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	16298986.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	190033.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	863913.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	49263344.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	1466.0000	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	0.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	74062.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)**

	b	c	d	e	f
Maintenance Supervision and Engineering	7265.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	245070.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	229744.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	23878.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	580019.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0132	0.0000	0.0000	0.0000	0.0000

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)**

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Generating Plant Statistics (Small Plants) (Ref Page: 410)**

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	6.1000	6	10,009,000	\$15,602,557.00
Simpsonville Solar	2019	0.9400	1	2,014,000	\$3,603,725.00
Makers Mark Solar	2020	0.2000	0	167,000	\$403,730.00
Brown Wind	2023	0.0900	0	0	\$633,649.00



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)**

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	\$2,555,070.00	\$0.00	\$0.00	\$49,385.00		0
Simpsonville Solar	\$3,144,706.00	\$0.00	\$0.00	\$27,398.00		0
Makers Mark Solar	\$2,018,650.00	\$0.00	\$0.00	\$3,200.00		0
Brown Wind	\$0.00	\$0.00	\$0.00	\$0.00		0

**Note:**  
 Due to software space limitations see footnote information provided in the FERC Form 1.

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission Line Statistics (Ref Page: 422)**

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST,SP	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF,SP,ST	176.4200	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF,SP,ST,WP	183.0900	0.0000	0
8	Green River	Morganfield	161	161	HF,WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF,ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF,ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF,WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power Cooperative	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.5900	0.0000	0
16	Brown Plant	Green River	138	138	HF,SP,WP,ST	169.4300	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF,SP,ST	173.8800	0.0000	0
19	Fawkes	Rodburn	138	138	HF,ST,WP	64.5800	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF,SP,ST,WP	144.7100	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF,SP	29.4400	0.0000	1
22	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF,WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF,SP,ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
26	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
27	69KV Lines		69	69	Various	2,194.6600	0.0000	0
28			0	0		0.0000	0.0000	0
29			0	0		0.0000	0.0000	0
30			0	0		0.0000	0.0000	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
31			0	0		0.0000	0.0000	0
32			0	0		0.0000	0.0000	0
33			0	0		0.0000	0.0000	0
34			0	0		0.0000	0.0000	0
35	Exp Applicable to All Lines		0	0		0.0000	0.0000	0
36			0	0	TOTAL	4,067.0000	0.0000	11

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission Line Statistics (cont) (Ref Page: 423)**

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$3,117,591.00	\$15,708,717.00	\$18,826,308.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 mcm	\$280,371.00	\$8,319,142.00	\$8,599,513.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 mcm	\$2,495,681.00	\$17,718,239.00	\$20,213,920.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 mcm	\$379,474.00	\$6,217,395.00	\$6,596,869.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$5,490,631.00	\$109,369,174.00	\$114,859,805.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$1,111,580.00	\$26,077,449.00	\$27,189,029.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556 mcm	\$1,284,447.00	\$44,048,236.00	\$45,332,683.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556 mcm	\$268,660.00	\$5,442,525.00	\$5,711,185.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 mcm	\$270,147.00	\$14,817,461.00	\$15,087,608.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 mcm	\$559,988.00	\$12,860,113.00	\$13,420,101.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 mcm	\$300,849.00	\$13,424,168.00	\$13,725,017.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954 mcm	\$0.00	\$205,543.00	\$205,543.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556 mcm	\$261,988.00	\$630,042.00	\$892,030.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$84,143.00	\$11,353,434.00	\$11,437,577.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954 mcm	\$419,701.00	\$8,793,072.00	\$9,212,773.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556 mcm	\$450,190.00	\$17,563,269.00	\$18,013,459.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397 mcm	\$98,119.00	\$5,318,318.00	\$5,416,437.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 mcm	\$736,912.00	\$51,923,368.00	\$52,660,280.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 mcm	\$579,168.00	\$18,387,875.00	\$18,967,043.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795 mcm	\$891,092.00	\$65,009,526.00	\$65,900,618.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556 mcm	\$80,240.00	\$7,769,358.00	\$7,849,598.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795 mcm	\$256,943.00	\$5,902,673.00	\$6,159,616.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$446,861.00	\$11,347,367.00	\$11,794,228.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$245,501.00	\$17,609,685.00	\$17,855,186.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$245,092.00	\$2,197,031.00	\$2,442,123.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795 mcm	\$344,980.00	\$4,788,455.00	\$5,133,435.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Various	\$10,359,142.00	\$635,452,515.00	\$645,811,657.00	\$0.00	\$0.00	\$0.00	\$0.00
28		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission Line Statistics (cont) (Ref Page: 423)**

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
32		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35		\$0.00	\$0.00	\$0.00	\$1,027,544.00	\$7,508,692.00	\$352,039.00	\$8,888,275.00
<b>Total</b>		\$31,059,491.00	\$1,138,254,150.00	\$1,169,313,641.00	\$1,027,544.00	\$7,508,692.00	\$352,039.00	\$8,888,275.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission Lines Added During Year (Ref Page: 424)**

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	Glendale South	Glendale Industrial (East)	3.0000	Steel Poles	12	1	1
2	Glendale South	Glendale Industrial (West)	3.0000	Steel Poles	9	1	1
3	Hardin County	Glendale South	5.0000	Steel Poles & Towers	7	1	1
4	Brown North	Glendale South	3.0000	Steel Poles & Towers	7	1	1
5			0.0000		0	0	0
6			0.0000		0	0	0
7			0.0000		0	0	0
8			0.0000		0	0	0
9			0.0000		0	0	0
10		TOTAL	14.0000		36	4	4

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Transmission Lines Added During Year (cont) (Ref Page: 425)**

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	954kcmil	ACSS	Single Conductor/Verti cal	138	\$0.00	\$7,647,859.00	\$1,549,910.00	\$0.00	\$9,197,769.00
2	954kcmil	ACSS	Single Conductor/Verti cal	138	\$0.00	\$9,065,855.00	\$1,470,487.00	\$0.00	\$10,536,342.00
3	954kcmil	ACSR	2 Conductor/Horiz ontal	345	\$6,889,704.00	\$18,654,020.00	\$4,721,137.00	\$0.00	\$30,264,861.00
4	954kcmil	ACSR	2 Conductor/Horiz ontal	345	\$5,371,790.00	\$13,412,932.00	\$3,307,314.00	\$0.00	\$22,092,036.00
Total				966	\$12,261,494.00	\$48,780,666.00	\$11,048,848.00	\$0.00	\$72,091,008.00

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcalde - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Avenue - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Avon-Fayette	Transmission*	69.0000	0.0000	0.0000
8	Bardstown- Campbellsville	Transmission*	138.0000	69.0000	13.2000
9	Bardstown City- Campbellsville	Transmission*	69.0000	0.0000	0.0000
10	Bardwell	Transmission*	69.0000	0.0000	0.0000
11	Barlow	Transmission*	69.0000	0.0000	0.0000
12	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
13	Bevier - Earlington	Transmission*	69.0000	0.0000	0.0000
14	Bimble	Transmission*	69.0000	0.0000	0.0000
15	Blackwell	Transmission*	138.0000	0.0000	0.0000
16	Bluegrass Ordnance	Transmission*	69.0000	0.0000	0.0000
17	Bond-Coeburn	Transmission*	69.0000	0.0000	0.0000
18	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
19	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
20	Boone Avenue - Winchester	Transmission*	69.0000	0.0000	0.0000
21	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
22	Boyle County	Transmission*	69.0000	0.0000	0.0000
23	Brodhead Switching	Transmission*	69.0000	0.0000	0.0000
24	Bromley	Transmission*	69.0000	0.0000	0.0000
25	Brown CT - Harrodsburg	Transmission*	138.0000	0.0000	0.0000
26	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
27	Brown Plant- Harrodsburg	Transmission*	138.0000	0.0000	0.0000
28	Buchanan - Lexington	Transmission*	69.0000	0.0000	0.0000
29	Camargo - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
30	Campbellsville 1 - Campbellsville	Transmission*	69.0000	0.0000	0.0000
31	Carlisle	Transmission*	69.0000	0.0000	0.0000
32	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
33	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
34	Cary Switching	Transmission*	69.0000	0.0000	0.0000
35	Cawood - Harlan	Transmission*	69.0000	0.0000	0.0000
36	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
37	Clinton	Transmission*	69.0000	0.0000	0.0000
38	Clinton 12kV	Transmission*	69.0000	0.0000	0.0000
39	Coleman Road - McCracken Co	Transmission*	161.0000	0.0000	0.0000
40	Corbin East - Corbin	Transmission*	69.0000	0.0000	0.0000
1	Corning 12KV	Transmission*	69.0000	0.0000	0.0000
2	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
3	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
4	Cynthiana	Transmission*	69.0000	0.0000	0.0000
5	Danville East - Danville	Transmission*	69.0000	0.0000	0.0000
6	Danville Industrial - Danville	Transmission*	69.0000	0.0000	0.0000
7	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
8	Daviess County	Transmission*	345.0000	0.0000	0.0000
9	Delaplain - Georgetown	Transmission*	69.0000	0.0000	0.0000
10	Delvinta	Transmission*	161.0000	0.0000	0.0000
11	Dix Dam-Mercer	Transmission*	69.0000	0.0000	0.0000
12	Donerail - Lexington	Transmission*	69.0000	0.0000	0.0000
13	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
14	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
15	Earlington	Transmission*	69.0000	0.0000	0.0000
16	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
17	East Bernstadt - London	Transmission*	69.0000	0.0000	0.0000
18	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
19	Eastland - Lexington	Transmission*	69.0000	0.0000	0.0000
20	Eastview	Transmission*	69.0000	0.0000	0.0000
21	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
22	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
23	Elizabethtown 5 - Elizabethtown	Transmission*	69.0000	0.0000	0.0000
24	Eminence	Transmission*	69.0000	0.0000	0.0000
25	Evarts	Transmission*	69.0000	0.0000	0.0000
26	Fariston	Transmission*	69.0000	0.0000	0.0000
27	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
28	Farmers - Morehead	Transmission*	138.0000	69.0000	13.2000
29	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
30	Finchville	Transmission*	69.0000	0.0000	0.0000
31	FMC - Lexington	Transmission*	69.0000	0.0000	0.0000
32	Frankfort - Frankfort	Transmission*	69.0000	0.0000	0.0000
33	GE Lamp Works - Lexington	Transmission*	69.0000	0.0000	0.0000
34	Georgetown - Georgetown	Transmission*	69.0000	0.0000	0.0000
35	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
36	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
37	Glendale Industrial	Transmission*	138.0000	0.0000	0.0000
38	Glendale South	Transmission*	345.0000	138.0000	13.8000
39	Goddard	Transmission*	138.0000	0.0000	0.0000
40	Gorge Switching	Transmission*	69.0000	0.0000	0.0000
1	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
2	Green River Plant - Greenville	Transmission*	138.0000	69.0000	13.2000
3	Green River Plant - Greenville	Transmission*	161.0000	138.0000	13.2000
4	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.8000
5	Greensburg - Campellsville	Transmission*	69.0000	0.0000	0.0000
6	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
7	Hardesty - Earlington	Transmission*	69.0000	0.0000	0.0000
8	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
9	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
10	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
11	Harrodsburg	Transmission*	69.0000	0.0000	0.0000
12	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
13	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
14	Hillside	Transmission*	69.0000	0.0000	0.0000
15	Hodgenville	Transmission*	69.0000	0.0000	0.0000
16	Hoover 1- Georgetown	Transmission*	69.0000	0.0000	0.0000
17	Howards Branch	Transmission*	161.0000	0.0000	0.0000
18	Hughes Lane - Lexington	Transmission*	69.0000	0.0000	0.0000
19	Hume Road	Transmission*	69.0000	0.0000	0.0000
20	IBM	Transmission*	69.0000	0.0000	0.0000
21	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
22	Indian Hill	Transmission*	69.0000	0.0000	0.0000
23	Innovation Drive	Transmission*	138.0000	0.0000	0.0000
24	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
25	Kentucky River	Transmission*	69.0000	0.0000	0.0000
26	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
27	LaGrange East	Transmission*	69.0000	0.0000	0.0000
28	Lancaster 2	Transmission*	69.0000	0.0000	0.0000
29	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
30	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
31	Lancaster Switching	Transmission*	69.0000	0.0000	0.0000
32	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
33	Lawrence	Transmission*	69.0000	0.0000	0.0000
34	Lebanon - Lebanon	Transmission*	138.0000	69.0000	13.2000
35	Lebanon City	Transmission*	69.0000	0.0000	0.0000
36	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
37	Leitchfield East	Transmission*	69.0000	0.0000	0.0000
38	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
39	Livingston County	Transmission*	161.0000	0.0000	0.0000
40	Lockport	Transmission*	138.0000	0.0000	0.0000
1	London - London	Transmission*	69.0000	0.0000	0.0000
2	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
3	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
4	Lyon County	Transmission*	161.0000	0.0000	0.0000
5	Manchester	Transmission*	69.0000	0.0000	0.0000
6	Marion	Transmission*	69.0000	0.0000	0.0000
7	Matanzas	Transmission*	161.0000	138.0000	13.2000
8	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
9	Meredith	Transmission*	138.0000	0.0000	0.0000
10	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
11	Midway - Versailles	Transmission*	138.0000	0.0000	0.0000
12	Mill Creek	Transmission*	69.0000	0.0000	0.0000
13	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
14	Morehead	Transmission*	69.0000	0.0000	0.0000
15	Morehead East - Morehead	Transmission*	69.0000	0.0000	0.0000
16	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
17	Mt. Vernon - Mt. Vernon	Transmission*	69.0000	0.0000	0.0000
18	N.A.S.	Transmission*	345.0000	138.0000	0.0000
19	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
20	Newtown	Transmission*	69.0000	0.0000	0.0000
21	Nicholasville	Transmission*	69.0000	0.0000	0.0000
22	North London -London	Transmission*	69.0000	0.0000	0.0000
23	North Princeton - Princeton	Transmission*	161.0000	0.0000	0.0000
24	Oak Hill	Transmission*	69.0000	0.0000	0.0000
25	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
26	Okonite - Richmond	Transmission*	69.0000	0.0000	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
27	Paducah Primary - Paducah	Transmission*	161.0000	0.0000	0.0000
28	Paint Lick	Transmission*	69.0000	0.0000	0.0000
29	Paris	Transmission*	138.0000	69.0000	13.2000
30	Paris 12kV	Transmission*	69.0000	0.0000	0.0000
31	Parkers Mill	Transmission*	69.0000	0.0000	0.0000
32	Paynes Mill	Transmission*	69.0000	0.0000	0.0000
33	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
34	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
35	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
36	Pineville Switching - Pineville	Transmission*	161.0000	0.0000	0.0000
37	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
38	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
39	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
40	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
1	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
2	Race Street - Lexington	Transmission*	69.0000	0.0000	0.0000
3	Reynolds - Lexington	Transmission*	138.0000	0.0000	0.0000
4	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
5	Richmond 3 (EKU)	Transmission*	69.0000	0.0000	0.0000
6	Richmond 4	Transmission*	69.0000	0.0000	0.0000
7	Richmond North	Transmission*	138.0000	0.0000	0.0000
8	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
9	Robbins	Transmission*	69.0000	0.0000	0.0000
10	Rockwell - Winchester	Transmission*	69.0000	0.0000	0.0000
11	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
12	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
13	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
14	Rumsey	Transmission*	69.0000	0.0000	0.0000
15	Scott County	Transmission*	138.0000	69.0000	13.2000
16	Shadrack	Transmission*	69.0000	0.0000	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
17	Sharon	Transmission*	69.0000	0.0000	0.0000
18	Shawnee Gas	Transmission*	69.0000	0.0000	0.0000
19	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
20	Shrewsbury Sw	Transmission*	138.0000	0.0000	0.0000
21	Simmons	Transmission*	69.0000	0.0000	0.0000
22	Simpsonville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
23	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
24	Somerset 1	Transmission*	69.0000	0.0000	0.0000
25	South Paducah	Transmission*	161.0000	69.0000	13.2000
26	Spears SW	Transmission*	69.0000	0.0000	0.0000
27	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
28	Springfield - Campbellsville	Transmission*	69.0000	0.0000	0.0000
29	St. Paul	Transmission*	69.0000	0.0000	0.0000
30	Stanford	Transmission*	69.0000	0.0000	0.0000
31	Stanford North	Transmission*	69.0000	0.0000	0.0000
32	Stonewall - Lexington	Transmission*	69.0000	0.0000	0.0000
33	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
34	Taylor County - Campellsville	Transmission*	161.0000	69.0000	13.2000
35	Toyota North	Transmission*	138.0000	0.0000	0.0000
36	Toyota South	Transmission*	138.0000	0.0000	0.0000
37	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
38	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
39	Viley Road - Lexington	Transmission*	138.0000	0.0000	0.0000
40	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
1	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
2	Warsaw	Transmission*	69.0000	0.0000	0.0000
3	Warsaw East - Owenton	Transmission*	69.0000	0.0000	0.0000
4	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000
5	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
7	West Garrard - Lancaster	Transmission*	345.0000	0.0000	0.0000
8	West Hickman - Lexington	Transmission*	69.0000	0.0000	0.0000
9	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
10	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
11	West Shelby	Transmission*	69.0000	0.0000	0.0000
12	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
13	White Sulphur	Transmission*	138.0000	0.0000	0.0000
14	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
15	Williamsburg Switching	Transmission*	69.0000	0.0000	0.0000
16	Wilson Downing - Lexington	Transmission*	69.0000	0.0000	0.0000
17	Winchester	Transmission*	69.0000	0.0000	0.0000
18	Wofford	Transmission*	69.0000	0.0000	0.0000
19	Total Transmission		25,909.0000	6,279.0000	938.5000
20			0.0000	0.0000	0.0000
21	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
22	Adams	Distribution*	69.0000	34.5000	0.0000
23	Adams	Distribution*	69.0000	12.4700	0.0000
24	Airgas	Distribution*	138.0000	13.8000	0.0000
25	Aisin	Distribution*	69.0000	12.4700	0.0000
26	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
27	American Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
28	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
29	Appalachia	Distribution*	69.0000	12.4700	0.0000
30	Ashland Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
31	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
32	Atoka	Distribution*	69.0000	12.4700	0.0000
33	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
34	Bardstown City	Distribution*	69.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
35	Bardstown Industrial	Distribution*	69.0000	12.4700	0.0000
36	Barlow	Distribution*	69.0000	12.4700	0.0000
37	Barton-Bardstown	Distribution*	69.0000	12.4700	0.0000
38	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
39	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
40	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
2	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
3	Black Branch Road	Distribution*	138.0000	12.4700	0.0000
4	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
5	Bond - Coeburn	Distribution*	69.0000	23.0000	0.0000
6	Boone Avenue - Winchester	Distribution*	69.0000	12.4700	0.0000
7	Boonesboro Park	Distribution*	69.0000	12.4700	0.0000
8	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
9	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
10	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
11	Buena Vista	Distribution*	69.0000	12.4700	0.0000
12	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
13	Calloway	Distribution*	69.0000	12.4700	0.0000
14	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
16	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
17	Campbellsville Industrial - Campbellsville	Distribution*	69.0000	12.4700	0.0000
18	Carlisle	Distribution*	69.0000	12.4700	0.0000
19	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
20	Caron - London	Distribution*	69.0000	12.4700	0.0000
21	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
22	Catrons Creek	Distribution*	69.0000	12.4700	0.0000
23	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
24	Central City	Distribution*	69.0000	12.4700	0.0000
25	Central City South	Distribution*	69.0000	12.4700	0.0000
26	Clarkson	Distribution*	69.0000	12.4700	0.0000
27	Clays Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
28	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
29	Clinton	Distribution*	69.0000	12.4700	0.0000
30	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
31	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
32	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
33	Corbin US Steel	Distribution*	69.0000	1.4700	0.0000
34	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
35	Corning Harrodsburg	Distribution*	69.0000	12.4700	0.0000
36	Corporate Drive	Distribution*	69.0000	12.4700	0.0000
37	Cynthiana	Distribution*	69.0000	12.4700	0.0000
38	Cynthiana South	Distribution*	69.0000	12.4700	0.0000
39	Danville Central - Danville	Distribution*	69.0000	12.4700	0.0000
40	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
1	Danville Industrial - Danville	Distribution*	69.0000	12.4700	0.0000
2	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
3	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
4	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
5	Dayhoit	Distribution*	69.0000	12.4700	0.0000
6	Days Branch	Distribution*	69.0000	12.4700	0.0000
7	Dayton - Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
8	Delaplain - Georgetown	Distribution*	69.0000	12.4700	0.0000
9	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
10	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
11	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
12	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
13	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
14	Dorchester - Norton	Distribution*	69.0000	34.5000	0.0000
15	Dorchester - Norton	Distribution*	69.0000	12.4700	0.0000
16	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
17	Dozier Heights	Distribution*	69.0000	12.4700	0.0000
18	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
19	Earlington - Earlington	Distribution*	69.0000	12.4700	0.0000
20	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
21	East Stone Gap- Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
22	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
23	Eastview	Distribution*	69.0000	12.4700	0.0000
24	Eddyville	Distribution*	69.0000	12.4700	0.0000
25	Eddyville Prison	Distribution*	69.0000	12.4700	0.0000
26	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
27	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
28	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
29	Elizabethtown 2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
30	Elizabethtown 3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
31	Elizabethtown 4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
32	Elizabethtown 5 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
33	Elizabethtown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
34	Evarts	Distribution*	69.0000	12.4700	0.0000
35	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
36	Fairfield - Fairfield	Distribution*	69.0000	12.4700	0.0000
37	Farmers	Distribution*	69.0000	12.4700	0.0000
38	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
39	Finchville	Distribution*	69.0000	12.4700	0.0000
40	Flemingsburg	Distribution*	138.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
1	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
2	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
3	Forrestdale	Distribution*	69.0000	12.4700	0.0000
4	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
5	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
6	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
7	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
8	Ghent City	Distribution*	69.0000	12.4700	0.0000
9	Ghent Plant	Distribution*	138.0000	13.2000	0.0000
10	Glendale Temporary Construction	Distribution*	69.0000	12.4700	0.0000
11	Glendale Industrial	Distribution*	138.0000	24.7000	0.0000
12	Green River Steel	Distribution*	69.0000	12.4700	0.0000
13	Green River	Distribution*	69.0000	24.5000	0.0000
14	Greensburg - Campellsville	Distribution*	69.0000	12.4700	0.0000
15	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
16	Greenville 4KV - Muhlenburg	Distribution*	69.0000	4.1600	0.0000
17	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
18	Guest River - Ramsey, VA	Distribution*	23.0000	4.1600	0.0000
19	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
20	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
21	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
22	Hamer- Appalachia	Distribution*	69.0000	12.4700	0.0000
23	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
24	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
25	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
26	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
27	Harrodsburg East - Harrodsburg	Distribution*	69.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
28	Harrodsburg Industrial - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
29	Harrodsburg North	Distribution*	69.0000	12.4700	0.0000
30	Hartford	Distribution*	69.0000	4.1600	0.0000
31	Higby Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
32	Higby Mill - Lexington	Distribution*	69.0000	12.4700	0.0000
33	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
34	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
35	Hoover 1- Georgetown	Distribution*	69.0000	12.4700	0.0000
36	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
37	Horse Cave	Distribution*	69.0000	12.4700	0.0000
38	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
39	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
40	Hume Road	Distribution*	69.0000	12.4700	0.0000
1	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
2	IBM North	Distribution*	138.0000	12.4700	0.0000
3	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
4	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
5	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
6	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
7	Kentenia	Distribution*	69.0000	12.4700	0.0000
8	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
9	Kentucky State Hospital	Distribution*	69.0000	12.4700	0.0000
10	Kentucky River	Distribution*	69.0000	4.1600	0.0000
11	LaGrange East	Distribution*	69.0000	12.4700	0.0000
12	LaGrange Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
13	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
14	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
15	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
16	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
17	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
18	Lebanon East	Distribution*	69.0000	12.4700	0.0000
19	Lebanon Industrial	Distribution*	69.0000	12.4700	0.0000
20	Lebanon South - Lebanon	Distribution*	69.0000	12.4700	0.0000
21	Lebanon Junction	Distribution*	161.0000	12.4700	0.0000
22	Lebanon West	Distribution*	138.0000	12.4700	0.0000
23	Leitchfield - Leitchfield	Distribution*	69.0000	12.4700	0.0000
24	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
25	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
26	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
27	Lexington Water Company	Distribution*	69.0000	4.1600	0.0000
28	Lexington Plant - Lexington	Distribution*	69.0000	4.1600	0.0000
29	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
30	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Liggett	Distribution*	69.0000	12.4700	0.0000
32	Lockport	Distribution*	138.0000	12.4700	0.0000
33	London - London	Distribution*	69.0000	12.4700	0.0000
34	Loudon Avenue - Lexington	Distribution*	138.0000	12.4700	0.0000
35	Manchester South	Distribution*	69.0000	12.4700	0.0000
36	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
37	Maysville East - Maysville	Distribution*	69.0000	4.1600	0.0000
38	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
39	McKee Road	Distribution*	69.0000	12.4700	0.0000
40	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
1	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
2	Middlesboro #1	Distribution*	69.0000	12.4700	0.0000
3	Middlesboro #2	Distribution*	69.0000	12.4700	0.0000
4	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
5	Mill Creek	Distribution*	69.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	Minor Farm	Distribution*	69.0000	12.4700	0.0000
7	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
8	Morehead - Morehead	Distribution*	69.0000	4.1600	0.0000
9	Morehead East - Morehead	Distribution*	69.0000	4.1600	0.0000
10	Morehead West - Morehead	Distribution*	69.0000	12.4700	0.0000
11	Morganfield City - Morganfield	Distribution*	69.0000	4.1600	0.0000
12	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
13	Mount Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
14	Mount Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
15	Mount Vernon Tap- Mt Vernon	Distribution*	69.0000	12.4700	0.0000
16	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
17	Munfordville	Distribution*	69.0000	12.4700	0.0000
18	New Haven	Distribution*	69.0000	12.4700	0.0000
19	Newtown	Distribution*	69.0000	12.4700	0.0000
20	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
21	Nortonville	Distribution*	34.5000	12.4700	0.0000
22	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
23	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
24	Owingsville	Distribution*	69.0000	12.4700	0.0000
25	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
26	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
27	Parker Seal - Winchester	Distribution*	69.0000	12.4700	0.0000
28	Parkers Mill	Distribution*	69.0000	12.4700	0.0000
29	Paynes Mill- Versailles	Distribution*	69.0000	12.4700	0.0000
30	Pepper Pike - Georgetown	Distribution*	34.5000	12.4700	0.0000
31	Picadome - Lexington	Distribution*	69.0000	12.4700	0.0000
32	Pineville	Distribution*	69.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
33	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
34	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
35	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
36	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
37	Proctor & Gamble	Distribution*	69.0000	4.1600	0.0000
38	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
39	Race Street - Lexington	Distribution*	69.0000	4.1600	0.0000
40	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
1	Radcliff South- Radcliff	Distribution*	69.0000	12.4700	0.0000
2	Red House	Distribution*	69.0000	12.4700	0.0000
3	Reynolds - Lexington	Distribution*	69.0000	12.4700	0.0000
4	Richmond	Distribution*	138.0000	12.4700	0.0000
5	Richmond 2	Distribution*	69.0000	12.4700	0.0000
6	Richmond 3 (EKU)	Distribution*	69.0000	12.4700	0.0000
7	Richmond East	Distribution*	69.0000	12.4700	0.0000
8	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
9	Richmond South	Distribution*	69.0000	12.4700	0.0000
10	Richmond North	Distribution*	138.0000	12.4700	0.0000
11	Rineyville	Distribution*	69.0000	12.4700	0.0000
12	Robbins	Distribution*	69.0000	12.4700	0.0000
13	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
14	Rogers Gap- Georgetown	Distribution*	138.0000	12.4700	0.0000
15	Rogers Gap- Georgetown	Distribution*	69.0000	12.4700	0.0000
16	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
17	Rose Hill	Distribution*	69.0000	12.4700	0.0000
18	Rumsey - Earlington	Distribution*	69.0000	34.5000	0.0000
19	Russell Springs	Distribution*	69.0000	12.4700	0.0000
20	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
21	Shadrack	Distribution*	69.0000	12.4700	0.0000
22	Shannon Run	Distribution*	69.0000	12.4700	0.0000
23	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
24	Shavers Chapel	Distribution*	69.0000	12.4700	0.0000
25	Shawnee Gas	Distribution*	69.0000	12.4700	0.0000
26	Shelbyville North	Distribution*	69.0000	12.4700	0.0000
27	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
28	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
29	Shun Pike	Distribution*	69.0000	12.4700	0.0000
30	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
31	Somerset 2	Distribution*	69.0000	4.1600	0.0000
32	Somerset 3	Distribution*	69.0000	12.4700	0.0000
33	Somerset South	Distribution*	69.0000	12.4700	0.0000
34	Sonora	Distribution*	69.0000	12.4700	0.0000
35	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
36	St. Paul	Distribution*	69.0000	12.4700	0.0000
37	Stamping Ground	Distribution*	34.5000	12.4700	0.0000
38	Stanford	Distribution*	69.0000	12.4700	0.0000
39	Stanford North	Distribution*	69.0000	12.4700	0.0000
40	Stonewall - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Sylvania - Winchester	Distribution*	69.0000	12.4700	0.0000
2	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
3	Toms Creek	Distribution*	69.0000	4.1600	0.0000
4	Totz	Distribution*	69.0000	12.4700	0.0000
5	Toyota North	Distribution*	138.0000	13.2000	0.0000
6	Toyota South	Distribution*	138.0000	13.2000	0.0000
7	Trafton Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
8	Trafton Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
9	UK Scott Street	Distribution*	69.0000	12.4700	0.0000
10	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
11	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
12	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
13	Uniontown	Distribution*	69.0000	12.4700	0.0000



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Vaksdahl Avenue	Distribution*	69.0000	12.4700	0.0000
15	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
16	Versailles West - Versailles	Distribution*	69.0000	12.4700	0.0000
17	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
18	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
19	Vine Street - Lexington	Distribution*	69.0000	12.4700	0.0000
20	Waco	Distribution*	69.0000	12.4700	0.0000
21	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
22	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
23	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
24	West High Street - Lexington	Distribution*	69.0000	12.4700	0.0000
25	West Shelby	Distribution*	69.0000	12.4700	0.0000
26	Westvaco	Distribution*	69.0000	13.8000	0.0000
27	White Sulphur-Georgetown	Distribution*	138.0000	12.4700	0.0000
28	Whitley	Distribution*	69.0000	12.4700	0.0000
29	Wickliffe	Distribution*	69.0000	13.8000	0.0000
30	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
32	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
33	Winchester Industrial - Winchester	Distribution*	69.0000	12.4700	0.0000
34	Winchester Water	Distribution*	69.0000	12.4700	0.0000
35	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
36	Woodlawn	Distribution*	69.0000	12.4700	0.0000
37	177 Stations Less Than 10,000 KVA		0.0000	0.0000	0.0000
38	Total Distribution		21,850.0000	3,851.7300	0.0000
39			0.0000	0.0000	0.0000
40	*Unattended		0.0000	0.0000	0.0000

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1			0.0000	0.0000	0.0000
2	Summary		0.0000	0.0000	0.0000
3	Transmission 212		0.0000	0.0000	0.0000
4	Distribution 462		0.0000	0.0000	0.0000
5	Total 674-130 shared=544		0.0000	0.0000	0.0000
6	Shared 130		0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	186.0000	2	0	NONE	0	0
3	448.0000	1	0	NONE	0	0
4	150.0000	1	0	NONE	0	0
5	56.0000	1	0	NONE	0	0
6	56.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	149.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	33.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	150.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	898.0000	2	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	50.0000	1	0	NONE	0	0
33	187.0000	2	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	112.0000	1	0	NONE	0	0
3	112.0000	1	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	112.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	187.0000	2	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	150.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	224.0000	2	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	187.0000	2	0	NONE	0	0
22	149.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	149.0000	1	0	NONE	0	0
28	61.0000	1	0	NONE	0	0
29	299.0000	2	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	450.0000	1	0	NONE	0	0
36	448.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	450.0000	1	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	93.0000	1	0	NONE	0	0
2	261.0000	2	0	NONE	0	0
3	312.0000	3	1	NONE	0	0
4	90.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	149.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	898.0000	2	0	NONE	0	0
9	370.0000	2	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	93.0000	1	0	NONE	0	0
13	344.0000	3	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	149.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	145.0000	2	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	149.0000	1	0	NONE	0	0
30	200.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	112.0000	1	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	93.0000	1	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	262.0000	2	2	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	400.0000	2	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	112.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	450.0000	1	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	93.0000	1	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	150.0000	1	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	560.0000	1	0	NONE	0	0
34	504.0000	1	0	NONE	0	0
35	299.0000	2	1	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	0.0000	0	0	NONE	0	0
37	112.0000	1	0	NONE	0	0
38	112.0000	1	0	NONE	0	0
39	187.0000	1	0	NONE	0	0
40	448.0000	1	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	112.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	93.0000	1	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	93.0000	1	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	50.0000	1	0	NONE	0	0
26	0.0000	0	0	NONE	0	0



400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	89.0000	2	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	90.0000	1	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	112.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	120.0000	1	0	NONE	0	0
1	112.0000	1	0	NONE	0	0
2	392.0000	3	0	NONE	0	0
3	450.0000	1	0	NONE	0	0
4	112.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	56.0000	1	0	NONE	0	0
8	448.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	93.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (continued) (Ref Page: 427)**

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
18	0.0000	0	0	NONE	0	0
19	15,388.0000	93	4		0	0
20	0.0000	0	0		0	0
21	22.0000	1	0	NONE	0	0
22	20.0000	1	0	NONE	0	0
23	22.0000	1	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	36.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	28.0000	2	0	NONE	0	0
31	20.0000	2	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	22.0000	1	0	NONE	0	0
35	45.0000	2	0	NONE	0	0
36	11.0000	1	0	NONE	0	0
37	22.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	22.0000	1	0	NONE	0	0
1	14.0000	2	0	NONE	0	0
2	42.0000	3	0	NONE	0	0
3	28.0000	1	0	NONE	0	0
4	45.0000	2	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	67.0000	3	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	11.0000	1	0	NONE	0	0
14	75.0000	2	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	45.0000	2	0	NONE	0	0
17	22.0000	1	0	NONE	0	0
18	14.0000	2	0	NONE	0	0
19	22.0000	1	0	NONE	0	0
20	22.0000	1	0	NONE	0	0
21	19.0000	2	0	NONE	0	0
22	11.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	36.0000	2	0	NONE	0	0
33	25.0000	2	0	NONE	0	0
34	56.0000	2	0	NONE	0	0
35	15.0000	7	0	NONE	0	0
36	60.0000	2	0	NONE	0	0
37	20.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	29.0000	2	0	NONE	0	0

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (continued) (Ref Page: 427)**

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
40	29.0000	2	0	NONE	0	0
1	45.0000	2	0	NONE	0	0
2	14.0000	1	1	NONE	0	0
3	22.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	28.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	22.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	25.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	20.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	0	0	NONE	0	0
21	25.0000	2	0	NONE	0	0
22	22.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	28.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	45.0000	2	0	NONE	0	0
30	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
31	22.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	36.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	11.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	21.0000	2	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	56.0000	2	0	NONE	0	0
10	37.0000	1	0	NONE	0	0
11	270.0000	3	0	NONE	0	0
12	25.0000	2	0	NONE	0	0
13	17.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	11.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	11.0000	3	0	NONE	0	0
19	39.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
22	16.0000	2	0	NONE	0	0
23	22.0000	1	0	NONE	0	0
24	13.0000	1	0	NONE	0	0
25	21.0000	2	0	NONE	0	0
26	28.0000	2	0	NONE	0	0
27	20.0000	2	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	11.0000	1	0	NONE	0	0
31	37.0000	1	0	NONE	0	0
32	22.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	19.0000	2	0	NONE	0	0
35	75.0000	2	0	NONE	0	0
36	28.0000	2	0	NONE	0	0
37	28.0000	2	0	NONE	0	0
38	45.0000	2	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	60.0000	2	0	NONE	0	0
1	75.0000	2	0	NONE	0	0
2	27.0000	1	0	NONE	0	0
3	75.0000	2	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	36.0000	2	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	28.0000	2	1	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	35.0000	3	0	NONE	0	0
11	36.0000	2	0	NONE	0	0
12	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	75.0000	2	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	75.0000	2	0	NONE	0	0
16	45.0000	2	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	28.0000	2	0	NONE	0	0
19	11.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	45.0000	2	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	45.0000	2	0	NONE	0	0
26	45.0000	2	0	NONE	0	0
27	11.0000	1	0	NONE	0	0
28	28.0000	2	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	37.0000	1	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	11.0000	1	0	NONE	0	0
33	45.0000	2	0	NONE	0	0
34	37.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	11.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	75.0000	2	0	NONE	0	0
3	28.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	11.0000	1	0	NONE	0	0
11	11.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	22.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	11.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	20.0000	1	0	NONE	0	0
23	36.0000	2	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	28.0000	2	0	NONE	0	0
26	28.0000	2	0	NONE	0	0
27	22.0000	1	0	NONE	0	0
28	45.0000	2	0	NONE	0	0
29	37.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	45.0000	2	0	NONE	0	0
32	28.0000	2	0	NONE	0	0
33	25.0000	4	0	NONE	0	0
34	14.0000	1	0	NONE	0	0



400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	14.0000	1	0	NONE	0	0
36	13.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	21.0000	2	0	NONE	0	0
40	22.0000	1	0	NONE	0	0
1	11.0000	1	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	77.0000	2	0	NONE	0	0
4	45.0000	2	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	45.0000	2	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0
9	22.0000	1	0	NONE	0	0
10	37.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	11.0000	1	0	NONE	0	0
13	22.0000	1	0	NONE	0	0
14	28.0000	1	0	NONE	0	0
15	22.0000	1	0	NONE	0	0
16	22.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	13.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	11.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	15.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
26	22.0000	1	0	NONE	0	0
27	45.0000	2	0	NONE	0	0
28	36.0000	2	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	25.0000	2	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	25.0000	2	0	NONE	0	0
36	45.0000	2	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	75.0000	2	0	NONE	0	0
1	22.0000	1	0	NONE	0	0
2	14.0000	1	0	NONE	0	0
3	11.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	84.0000	3	1	NONE	0	0
6	112.0000	4	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	37.0000	1	0	NONE	0	0
10	75.0000	2	0	NONE	0	0
11	42.0000	2	0	NONE	0	0
12	28.0000	2	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	22.0000	1	0	NONE	0	0

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Substations (continued) (Ref Page: 427)**

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
17	45.0000	2	0	NONE	0	0
18	77.0000	2	0	NONE	0	0
19	20.0000	2	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	45.0000	2	0	NONE	0	0
24	75.0000	2	0	NONE	0	0
25	22.0000	1	0	NONE	0	0
26	67.0000	3	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	11.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	75.0000	2	0	NONE	0	0
31	25.0000	2	0	NONE	0	0
32	18.0000	2	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	22.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	784.0000	224	131	NONE	0	0
38	8,185.0000	624	134		0	0
39	0.0000	0	0		0	0
40	0.0000	0	0		0	0
1	0.0000	0	0		0	0
2	0.0000	0	0		0	0
3	15,388.0000	93	6		0	0
4	8,185.0000	624	134		0	0
5	23,573.0000	717	140		0	0
6	0.0000	0	0		0	0
0	0.0000	0	0		0	0

400 Kentucky Utilities Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	11402888976.0	11402888976.0	OK	
	0	0		
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	605496967.00	605496967.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	12008385943.0	12008385943.0	OK	
	0	0		
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	4388372720.00	4388372720.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	7620013223.00	7620013223.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	250000.00	250000.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	94060591.00	94060591.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	88815439.00	88815439.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0	0	OK	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	1928335.00	1928335.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	48336204.00	48336204.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	27173.00	0.0000		NO Ref page 352, Column (g) does not total, however, the amount of \$27,173.00 within this column does tie to the amount recorded on Line 66 in the Balance Sheet - Assets and Other Debits, Ref Page 110 - Line 66.
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	210330393.00	210330393.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f		0	0.0000	OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	2236106651.00	2236106651.00		OK

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0	OK
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0	0.0000	OK
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	3088952405.00	3088952405.00		OK
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h		0	0	OK
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h		0	0.0000	OK
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	31710275.00	31710275.00		OK
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	83041600.00	83041600.00		OK
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	734229.00	734229.00		OK
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1122335750.00	1122335750.00		OK
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1886937672.00	1886937672.00		OK
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	918389838.00	918389838.00		OK

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	356967258.00	356967258.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	18231109.00	18231109.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	141807764.00	141807764.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f		0 1938848.00	NO	Value 2 represents the amortization of investment tax credits (ITC) as shown on Ref Page 266, Column (f). For ratemaking purposes KU chose Option 1 as it relates to ITC and therefore amortizes ITC below the line in FERC account 420. Value 1 represents Deferred Investment Tax Credit as shown on Ref Page 266, Column (d) and is recorded to FERC account 411.4.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j		0 0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g		0 0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g		0 0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	14276315.00	14276315.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	40108363.00	40108363.00	OK	



**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	936584	936584	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	6524845.00	6524845.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1627624	1627624	OK	
Line Sales to Ultimate Consumers Col MWHHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	17419210	17419210	OK	
Line Requirements Sales for Resale Col MWHHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	344305	344305	OK	

**400 Kentucky Utilities Company 01/01/2023 - 12/31/2023**

**Upload supporting documents**

**Document**

**Description**

**Supports**

OATH

Commonwealth of Kentucky )  
 ) ss:  
County of Jefferson )

Christopher M. Garrett makes oath and says  
(Name of Officer)

that he/she is VP - Finance and Accounting of  
(Official title of officer)

Kentucky Utilities Company  
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2023 , to and including December 31, 2023

Christopher M. Garrett  
(Signature of Officer)

subscribed and sworn to before me, a Notary Public , in and for

the State and County named in the above this 18th day of March, 2024

(Apply Seal Here)

My Commission expires November 9, 2026

Tammy J. Ely  
(Signature of officer authorized to administer oath)

