Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Taylor County Rural Electric Cooperative Corporation	625 West Main Street	P O Box 100	Campbellsville	КҮ	42719

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Walters	Patsy	625 West Main Street	P O Box 100	Campbellsville	KY	42719	(270) 465-4101

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$1,462,525.00	
Is Principal Current?	Υ	′
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$106,855,515.00	\$113,272,747.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$41,187,034.00	\$43,269,255.00
Net Utility Plant	\$65,668,481.00	\$70,003,492.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$33,804,510.00	\$34,523,672.00
Other Investments (124)	\$7,400.00	\$7,400.00
Other Special Funds (128)		
Total Other Property and Investments	\$33,811,910.00	\$34,531,072.00
Cash-General (131.1)	\$1,318,091.00	\$1,825,166.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$425.00	\$425.00
Temporary Cash Investments (136)	\$2,515,935.00	\$1,176,236.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$1,044,293.00	\$1,238,864.00
Other Accounts Receivable (143)	\$146,269.00	\$198,718.00
Accum. Prov. for Uncoll. RecCr (144)	\$138,385.00	\$86,598.00
Materials and Supplies-Electric (154)	\$1,020,967.00	\$1,469,469.00
Materials and Supplies-Merchandise (155)	\$752.00	\$752.00
Stores Expense Undistributed (163)		
Prepayments (165)	\$262,318.00	\$240,045.00
Interest and Dividends Receivable (171)		
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$6,170,665.00	\$6,063,077.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)	\$22,558.00	\$174,690.00
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)		
Total Deferred Debits	\$22,558.00	\$174,690.00
TOTAL ASSETS AND OTHER DEBITS	\$105,673,614.00	\$110,772,331.00

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$0.00	\$0.00
Patronage Capitol (201)	\$63,171,063.00	\$64,691,292.00
Donated Capital (208)	\$411,961.00	\$420,210.00
Consumers Contrib. for Debt Service (211)	(\$2,007,537.00)	\$240,566.00
Gain on Retired Capital Credits(217)	\$4,934.00	\$4,934.00
Capitol Gains and Losses (218)	\$8,560.00	\$8,560.00
Other Margins and Equities (219)	\$4,841,453.00	(\$4,076,441.00)
Total Equities and Margins	\$66,430,434.00	\$61,289,121.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$22,282,301.00	\$21,484,266.00
Long-Term Debt-CFC Constr Net (224)		
Other Long-Term Debt (224)	\$7,232,680.00	\$6,648,390.00
Total Long Term Debt	\$29,514,981.00	\$28,132,656.00
Accumulated Operating Provisions (228.3)	\$6,309,090.00	\$4,126,372.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$0.00	\$11,500,000.00
Accounts Payable (232)	\$523,456.00	\$2,285,484.00
Consumers Deposits (235)	\$2,125,578.00	\$2,550,929.00
Taxes Accrued (236)	\$216,458.00	\$220,179.00
Interest Accrued (237)	(\$4,254.00)	\$80,917.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$17,340.00	\$15,604.00
Misc. Current and Accrued Liabilities	\$54,478.00	\$90,153.00
Total Current and Accrued Liabilities	\$2,933,056.00	\$16,743,266.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$486,053.00	\$480,916.00
Consumers Energy Prepayments (253)		

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$486,053.00	\$480,916.00
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$105,673,614.00	\$110,772,331.00

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$112,978,100.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$112,978,100.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$294,647.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$113,272,747.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$43,269,255.00
Net Utility Plant (fwd to pg 1 line 5)	\$70,003,492.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$43,295,251.00
Retirement Work In Progress (108.8)	\$25,996.00
Amortization (111)	
Total	\$43,269,255.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$43,269,255.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)						
Poles Towers and Fixtures (364)	3.00%	\$35,285,663.00	\$2,125,731.00	\$187,712.00	\$0.00	\$37,223,682.00
Ohead Conds and Devices (365)	3.00%	\$22,730,269.00	\$1,113,887.00	\$67,621.00	\$0.00	\$23,776,535.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	2.40%	\$1,840,124.00	\$161,867.00	\$211.00	\$0.00	\$2,001,780.00
Undergnd Conds and Devices (367)	2.88%	\$5,958,788.00	\$475,886.00	\$11,158.00	\$0.00	\$6,423,516.00
Line transformers (368)	3.00%	\$18,252,258.00	\$1,865,372.00	\$355,665.00	\$0.00	\$19,761,965.00
Services (369)	3.60%	\$6,604,144.00	\$134,745.00	\$9,140.00	\$0.00	\$6,729,749.00
Meters (370)	6.72%	\$6,525,208.00	\$226,139.00	\$56,558.00	\$0.00	\$6,694,789.00
Instal on Cons Premises (371)	4.32%	\$3,249,068.00	\$422,048.00	\$259,086.00	\$0.00	\$3,412,030.00
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)	4.32%	\$419,972.00	\$0.00	\$297.00	\$0.00	\$419,675.00
Total Distribution Plant		\$100,865,494.00	\$6,525,675.00	\$947,448.00	\$0.00	\$106,443,721.00
GENERAL PLANT						
Land and Land Rights (389)		\$59,845.00	\$0.00	\$0.00	\$0.00	\$59,845.00
Structures and Imporvements (390)	2.00%	\$631,091.00	\$145,441.00	\$0.00	\$0.00	\$776,532.00
Office Furniture and Equip (391)	6.00%	\$1,051,049.00	\$81,410.00	\$25,499.00	\$0.00	\$1,106,960.00
Transportation Equipment (392)	16.00%	\$3,267,360.00	\$513,922.00	\$174,210.00	\$0.00	\$3,607,072.00
Stores equipment (393)	6.00%	\$24,507.00	\$740.00	\$4,839.00	\$0.00	\$20,408.00
Tools Shop and Garage Equip (394)	7.00%	\$70,371.00	\$45,652.00	\$5,303.00	\$0.00	\$110,720.00
Laboratory Equipment (395)	6.00%	\$102,320.00	\$66,775.00	\$0.00	\$0.00	\$169,095.00
Power Operated Equip (396)	16.00%	\$167,024.00	\$0.00	\$2,763.00	\$0.00	\$164,261.00
Communication Equip (397)	8.00%	\$187,239.00	\$3,663.00	\$0.00	\$0.00	\$190,902.00
Miscellaneous Equip (398)	6.00%	\$330,598.00	\$59,004.00	\$61,018.00	\$0.00	\$328,584.00
Total General Plant		\$5,891,404.00	\$916,607.00	\$273,632.00	\$0.00	\$6,534,379.00
TOTAL ELECTRIC PLANT IN SERVICE		\$106,756,898.00	\$7,442,282.00	\$1,221,080.00	\$0.00	\$112,978,100.00

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$41,187,034.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$3,536,300.00
Transportation Expense-Clearing		\$358,908.00
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$3,895,208.00
Credit Adjustments (describe)		
	Cash Rec	\$36,985.00
Total Credits for Year		\$36,985.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$843,625.00
Cost or Removal		\$619,790.00
Salvage (Credit)		\$248.00
Net Charges for Plant Retired:		\$1,463,167.00
Debit Adjustments (describe)		
	Work in Progress	\$17,015.00
	Junk Material	\$369,790.00
Total Debits for Year		\$1,849,972.00
Balance End of Year		\$43,269,255.00

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	\$0.00
Distribution	\$38,540,749.00
General	\$4,754,503.00
OTHER	(\$25,997.00)
Total (same as line 28)	\$43,269,255.00

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$138,385.00	\$0.00	\$138,385.00
Add:					
Prov for Uncollectibles for year		\$0.00	\$60,000.00	\$0.00	\$60,000.00
Collection of Acounts Written off		\$0.00	\$29,688.00	\$0.00	\$29,688.00
Less:					
Accounts Written Off		\$0.00	\$141,475.00	\$0.00	\$141,475.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$86,598.00	\$0.00	\$86,598.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(East Kentucky Power	0.0000 Pa	tronage Capital	\$33,090,167.00
123)		(United Utility Supply	0.0000 Pa	itronage Capital	\$383,157.00
123)		(Southeastern Data	0.0000 Pa	tronage Capital	\$210,322.00
123)		(Federated Insurance	0.0000 Pa	itronage Capital	\$321,367.00
123)		(CFC	0.0000 Pa	itronage Capital	\$3,011.00
Sub-total acct. #123.1 (NA)					\$34,008,024.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(CoBank	0.0000 E	Stock	\$514,348.00
123)		(East Kentucky Power	0.0000 Me	embership	\$100.00
123)		(Yankee Dixie Association	0.0000 Me	embership	\$200.00
123)		(CFC	0.0000 Me	embership	\$1,000.00
Sub-total accts. #123.22 & 123.23 (NA)					\$515,648.00
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$34,523,672.00
Other Investments (124) (NA)					
124)		(Greensburg Industrial Foundation	0.0000		\$6,000.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
124)		(Campbellsville Taylor County Industrial Foundation	0.0000		\$100.00
124)		(Pinewood Country Club	0.0000		\$300.00
124)		(National Rural Telecommunication	0.0000		\$1,000.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$7,400.00
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(Taylor County Bank MMA	0.0000		\$1,176,236.00
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$1,176,236.00

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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Memberships (200) (Ref Page: 7)

	Amount
	\$0.00
	\$0.00

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Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$63,171,063.00
Debits:		
Cash Retirements		
Accounts Receivable		
Deceased Members		\$196,916.00
Gain on Retired Capital Credits		
Other		
Credits:		
Margins-Acct.#219 (transferred from pg 12)		
Other:	Allocate 2022 Patronage & EKPC	\$1,717,145.00
Balance End of Year		\$64,691,292.00

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		Amount
Balance Beginning Year (Acct. #224)		\$22,282,301.00
Additions During Year:		
Cash Receipts or Construction Contracts - REA		
Interest Accrued - Deferred (Acct # 224.5)		
Other		
Reductions During Year:		
Principal Payments		\$777,375.00
Interest Accrued - Deferred (Acct. #224.5)		
Advance Payments Unapplied		
Other:	Advance Payments Unapplied Payments - Interest	\$20,660.00
Balance End of Year		\$21,484,266.00

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RET-7-1	1.3750 4	/26/1995	\$1,400,000.00	\$0.00	\$1,020,356.00	\$0.00	\$379,644.00
	RET-7-2	5.3750 4	/26/1995	\$839,000.00	\$0.00	\$538,750.00	\$0.00	\$300,250.00
	RET-7-4	1.3750 4	/26/1995	\$1,879,000.00	\$0.00	\$1,391,561.00	\$0.00	\$487,439.00
	RET-7-5	1.6250 4	/26/1995	\$361,000.00	\$0.00	\$270,016.00	\$0.00	\$90,984.00
	RET-8-1	1.8750 6	/1/1999	\$1,774,000.00	\$0.00	\$1,099,693.00	\$0.00	\$674,307.00
	RET-8-2	0.2500 6	/1/1999	\$500.00	\$0.00	\$292.00	\$0.00	\$208.00
	RET-8-3	0.2500 6	/1/1999	\$1,774,500.00	\$0.00	\$1,037,424.00	\$0.00	\$737,076.00
	RET-9-1	0.2500 1	1/1/2004	\$770,500.00	\$0.00	\$345,991.00	\$0.00	\$424,509.00
	RET-9-2	0.2500 1	1/1/2004	\$770,500.00	\$0.00	\$363,040.00	\$0.00	\$407,460.00
	FFB-1-1	3.3060 9	/30/2008	\$6,000,000.00	\$0.00	\$1,911,012.00	\$0.00	\$4,088,988.00
	FFB-2-1	5.5590 1	2/1/2011	\$6,000,000.00	\$0.00	\$1,359,355.00	\$0.00	\$4,640,645.00
	FFB-3-2	5.5590 8	/1/2019	\$10,000,000.00	\$0.00	\$6,400,796.00	\$0.00	\$3,599,204.00
	FFB-3-3	5.5590 8	/1/2019	\$10,000,000.00	\$0.00	\$6,898,671.00	\$0.00	\$3,101,329.00
	FFB-3-4	5.5590 8	/1/2019	\$10,000,000.00	\$0.00	\$7,054,505.00	\$0.00	\$2,945,495.00
Total		0.0000		\$51,569,000.00	\$0.00	\$29,691,462.00	\$0.00	\$21,877,538.00
Less Advance Payments Unapplied								\$393,272.00
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$21,484,266.00

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	RIML0654T6	3.3100	JUN-89	\$921,000.00	\$898,650.00	\$0.00	\$22,350.00
	RIML0654T7	3.8300	JUN-93	\$1,000,000.00	\$714,761.00	\$0.00	\$285,239.00
	RIML0654T8	6.2100	APR-95	\$1,919,000.00	\$842,533.00	\$0.00	\$1,076,467.00
	RIML0654T1	4.2600	JUN-99	\$1,522,000.00	\$588,932.00	\$0.00	\$933,068.00
	RX0654T10	4.5200	8/1/2010	\$5,420,302.00	\$4,711,059.00	\$0.00	\$709,243.00
	RIML065T11	4.5800	8/1/2018	\$4,000,000.00	\$377,977.00	\$0.00	\$3,622,023.00
Total		0.0000		\$14,782,302.00	\$8,133,912.00	\$0.00	\$6,648,390.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$6,648,390.00

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	Amount
Balance Beginning Year (Acct. #224)	\$7,232,680.00
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$584,290.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$6,648,390.00

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$300,188.00
Power Bills		
Inspection Fees		
Professional Services		\$1,125.00
Right-of Way		\$1,572,286.00
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Property Tax	\$9,553.00
	Administrative and General	\$258,692.00
	CoBank	\$143,640.00
Total		\$2,285,484.00

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$0.00	\$684,245.00	\$684,245.00		\$0.00	\$0.00
US SS Unempl (236.2)	\$76.00	\$2,492.00	\$2,534.00		\$0.00	\$34.00
US SS FICA (236.3)	\$0.00	\$772,053.00	\$772,053.00		\$0.00	\$0.00
State SS Unempl (236.4)	\$66.00	\$1,960.00	\$2,003.00		\$0.00	\$23.00
Sales Tax (236.5)	\$52,165.00	\$1,424,501.00	\$1,400,774.00		\$0.00	\$75,892.00
Gross Rev or Rec (236.6)	\$164,151.00	\$1,678,005.00	\$1,697,926.00		\$0.00	\$144,230.00
Other (236.7)	\$0.00	\$46,921.00	\$46,921.00		\$0.00	\$0.00
TOTAL	\$216,458.00	\$4,610,177.00	\$4,606,456.00		\$0.00	\$220,179.00

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$450,000.00	\$450,000.00		\$0.00	\$0.00
REA Install. Obligation (237.2)		(\$4,254.00)	\$98,406.00	\$13,235.00		\$0.00	\$80,917.00
Other (237.3)		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
CFC (237.4)		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Other Misc.							
Total Other Misc							
Total		(\$4,254.00)	\$548,406.00	\$463,235.00		\$0.00	\$80,917.00

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
		Accrued Payroll	\$89,997.00
		Dental Ins W/H	(\$59.00)
		Wage Garnishment	\$215.00
Total			\$90,153.00

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Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$486,053.00
Additions:		
		\$55,778.00
Refunds:		
		\$17,392.00
Transfers: (Account & Amount)		
		\$43,523.00
Balance - End of Year		\$480,916.00

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		(\$146,460.00)
Credit Balance Transferred from Operating Income		\$56,026,483.00
Other Credits		
		\$973,999.00
Debits		
Amount Transferred to Acct. #201.2		
Other Debits:		
		\$64,201,231.00
20	022 Patronage Capital or Margins	(\$146,460.00)
Balance End Of Year - Acct #219.1		(\$7,200,749.00)
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$4,987,913.00
Credit Balance Transferred From Non-Operating Income		\$166,017.00
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		
Other Debits:		
20	022 EKPC Allocations Adjustment	\$2,029,622.00
Balance End of Year - Acct #219.2		\$3,124,308.00
OTHER MARGINS (219.3)		
Balance Beginning of Year		\$0.00
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		\$0.00
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Balance Beginning of Year		\$0.00
Credits		
Debits		
Balance End of Year-Acct #219.4		\$0.00
TOTAL BALANCE END OF YEAR-ACCOUNT #219		(\$4,076,441.00)

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	7,241	75,277,156	\$9,072,450.00
Seasonal (440)			
Towns and Villages (440)	17,319	215,204,568	\$25,399,108.00
Total (440)	24,560	290,481,724	\$34,471,558.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,592	33,823,937	\$4,008,873.00
Large (442)	365	200,677,047	\$16,168,215.00
Total (442)	2,957	234,500,984	\$20,177,088.00
Public Street and Highway Ltng. (444)	10	471,631	\$112,004.00
Sales to Public Bldgs. and Auth. (445)	314	4,069,459	\$504,694.00
Sales for Resale (447)			
Total Sales of Electricity	27,841	529,523,798	\$55,265,344.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$373,622.00
Miscellaneous Service Revenues (451)			
Rent From Electric Property (454)			\$303,462.00
Other Electric Revenues (456)			\$84,055.00
Total Other Operating Revenues			\$761,139.00
Total Electric Operating Revenues			\$56,026,483.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$58,793,893.00
Depreciation Expense (403)			\$3,536,300.00
Amortization Expense (pg. 16 line 5) (405-407)			\$0.00
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$36,946.00
Total Operating Expenses			\$62,367,139.00
Operating Income			(\$6,340,656.00)
OTHER DEDUCTIONS			

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				
Interest on Long Term Debt (427)				\$1,270,937.00
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$563,155.00
Total Other Deductions				\$1,834,092.00
Net Income From Electric Operations				(\$8,174,748.00)
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$0.00
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				\$0.00
Income From Non-Utility Operations (417)				\$24,385.00
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$29,938.00
Miscellaneous Nonoperating Income (421)				
G & T Coop Capital Credits (423)				\$722,101.00
Other Capital Credits (4231)				\$197,575.00
Total Other Income		0	0	\$973,999.00
NET INCOME		0	0	(\$7,200,749.00)

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$45,360,798.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	\$0.00
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	\$0.00
Total Transmission Expenses	\$0.00
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$148,844.00
Load Dispatching (581)	
Station Expenses (582)	\$1,089.00
Overhead Line Expenses (583)	\$1,406,896.00
Underground Line Expenses (584)	\$49,086.00
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$547,477.00
Consumer Installation Expenses (587)	\$19,765.00
Miscellaneous Distribution Expenses (588)	\$251,109.00

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$5,675.00
Total Operation	\$2,429,941.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$138,527.00
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$6,937,890.00
Maint. of Underground Lines (594)	\$39,932.00
Maint. of Line Transformers (595)	\$18,099.00
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$23,738.00
Maint. of Misc. Distribution Plant (598)	\$50,320.00
Total Maintenance	\$7,208,506.00
Total Distribution Expenses	\$9,638,447.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Expenses (902)	\$131,939.00
Consumer Records and Collection Expenses (903)	\$1,177,684.00
Uncollectible Accounts (904)	\$60,000.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,369,623.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$135,577.00
Customer Assistance Expenses (908)	\$18,757.00
Informational and Instructional Advertising Expenses (909)	\$1,920.00
Miscellaneous Customer Service and Informational Expenses (910)	\$0.00
Total Customer Service and Informational Expenses	\$156,254.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$0.00
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$934,204.00
Office Supplies and Expenses (921)	\$380,609.00
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$98,667.00
Property Insurance (924)	
Injuries and Damages (925)	\$90,564.00
Employee Pensions and Benefits (926)	\$12,640.00
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$28,584.00
Miscellaneous General Expenses (930)	\$563,158.00
Rents (931)	
Total Operation	\$2,051,258.00
Maintenance:	
Maintenance of General Plant (932)	\$217,513.00
Total Administrative and General Expenses	\$2,268,771.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$58,793,893.00

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$726,236.00	\$1,027,674.00	\$1,753,910.00
Consumer Accounts	\$450,689.00	\$0.00	\$450,689.00
Sales			
Administrative and Genl.	\$753,998.00	\$0.00	\$753,998.00
Total Direct Payroll Distribution	\$1,930,923.00	\$1,027,674.00	\$2,958,597.00
Alloc. of Payroll Charged - Clearing Accounts			\$331,025.00
Total Salaries and Wages - Charged to Electric Operations			\$3,289,622.00
Salaries and Wages - Charged to Construction			\$1,290,161.00
Salaries and Wages - Charged to Plant Removal			\$195,457.00
Salaries and Wages - Charged to Other Accounts			
TOTAL SALARIES AND WAGES FOR THE YEAR			\$4,775,240.00

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$7,949,403.00
Energy Charges	\$25,443,726.00
Fuel Charges	\$5,259,085.00
Other Charges	\$6,708,584.00
Total (to agree with pg 14 line 2)	\$45,360,798.00

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power	558,843,581 0.0812	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	\$0.00

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$46,921.00
U.S. Unemployment		
Kentucky Unemployment		
Other (list)		
U. S. Social Security		(\$9,975.00)
Total (To agree with pg 13 line 30)		\$36,946.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		\$0.00

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		558,843,581
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		558,843,581
Sales to Ultimate Consumer		529,523,798
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		325,010
Line Losses and UnAccounted for		28,994,773
Total		558,843,581

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	177,514					56,937,167
February	114,499					52,666,058
March	116,888					43,526,036
April	124,393					46,412,373
May	91,097					40,471,194
June	83,404					41,431,086
July	88,049					44,682,479
August	111,787					53,020,993
September	111,627					49,135,089
October	101,821					40,331,376
November	89,117					41,983,181
December	119,710					48,246,549
Total	0					558,843,581

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	24,688
Irrigation Consumers (441)	0
Comercial and Industrial Consumers (442)	2,931
Public Street and Ltng Consumers (444)	11
Public Buildings and Other Public Authorities (445)	315
Sales for Resale (447)	
Total	27,945

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Personnel Data (Ref Page: 18)

	Title Last Nar	me First Name	Occupation	Term Expires Fees and Exp
Director	Rucker	Raymond	2023	\$32,761.00
Director	Shuffett	Donald	2023	\$40,335.00
Vice-Presid	ent Tucker	Chris	2024	\$23,900.00
President	Taylor	Chad	2026	\$22,025.00
Director	Corbin	Greg	2026	\$19,800.00
Treasurer	Irvin	Bradley	2024	\$21,100.00
Secretary	Woodrum	Mark	2025	\$21,700.00
Director	Stearman	Wayne	2027	\$8,900.00
Director	Milby	Kyle	2027	\$8,250.00

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Principal Employees (Ref Page: 18)

Title	Last Name	Firs	st Name
Chief Executive Officer	Williams	Jeff	

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2023	58	0	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,141
Number of miles of pole line in service in December	3,362
Number of miles of wire energized as of December	3,362

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Jones, Nale & Mattingly,		5/31/2023
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overhead cost such as engineering, general salaries, insurance, etc. are distributed to work orders built during the month. The amount allocated is based on the amount of direct labor charges to each work order. Overhead costs related to stores expenses are allocated to work orders based on material used each month.

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General Information - unusual increases or decreases (Ref Page: 19)

	Explain
Please explain any unusual increases or decreases in operating	
revenues or expenses over preceding years operations.	
	The most significant increase in expense was in right-of-way maintenance. Prior to 2022, Taylor County RECC had only been cutting hot-spot areas and new services that required vegetation removal. Taylor County had not been cutting circuits for a number of years. However, Taylor County bid its ROW maintenance contract for circuit cutting in 2022. With the increase in expenses, Taylor County RECC filed an electronic application for general adjustment of rates, case no. 2023-00147, with the Kentucky Public Service Commission on June 6, 2023. On February 22, 2024, Taylor County RECC gave the Commission notice of putting its proposed rates into effect subject to refund to be billed beginning March 1, 2024; awaiting PSC approval.

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General Information - Counties (Ref Page: 19)

Adair, Casey, Cumberland, Green, Hart, Marion, Metcalfe, Russell, Taylor

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	6/1/2023	\$0.00	\$46,323.00

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General Information - Inventory (cont.) (Ref Page: 19)

		Explain
Method of Pricing materials and supplies is:		
	Average Unit Price	
If inventory adjustment exceeds 1 percent of avg material and supply account		
for the year, please explain reason for such excess.		

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	113272747.00	113272747.00	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	43269255.00	43269255.00	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	70003492.00	70003492.00	OK OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	34523672.00	34523672.00	OK OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	7400.00	7400.00	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	1176236.00	1176236.00	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	86598.00	86598.00	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	110772331.00	110772331.00	OK OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	0.0000	0.0000	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	64691292.00	64691292.00	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	-4076441.00	-4076441.00	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	21484266.00	21484266.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	6648390.00	6648390.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	6648390.00	6648390.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	2285484.00	2285484.00	OK OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	220179.00	220179.00	OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	80917.00	80917.00	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	90153.00	90153.00	ОК	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	480916.00	480916.00	ОК	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	112978100.00	112978100.00	ОК	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	43269255.00	43269255.00	OK OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	58793893.00	58793893.00	ОК	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	3536300.00	3536300.00	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0.0000	0.0000	ОК	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	36946.00	36946.00	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0.0000	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	1834092.00	548406.00) NO	Interest on Long Term Debt that is paid monthly is not accrued. It is expensed to general ledger account #427.00.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	45360798.00	45360798.00	OK OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	558843581	558843581	OK	

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Upload supporting documents

Document	Description	Supports
SD 3200 2023 1.pdf	Taylor Co RECC 2023 Audit Report	Audit Report
SD 3200 2023 2.pdf	PSC Supplemental Electric Info	OTHER

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Utility ID: 3200

OATH

Commonwealth of Kentucky	
County of Taylor) ss:	
that he/she is Chief Executive Officer (Official title of officer)	of
Taylor County RECC (Exact legal title or name of respondent)	
(and a state of the state of t	
that it is his/her duty to have supervision over the books of account of the respondent and to control the manne which such books are kept; that he/she knows that such books have, during the period covered by the foregoin report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report at to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they reto matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent due the period of time from and including	ing and elate he
January 1 , 20 23 , to and including December 31 , 20 23 (Signature of Officer)	
subscribed and sworn to before me, a Notary , in and for the State and County named in the above this day of	Manage Ma
My Commission expires Opil 11, 2026 My Commission expires Opil 11, 2026 My Commission expires Od/11/2026	イン
(Signature of officer authorized to administer oath)	, respect

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]