

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$275,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Additional Information - Part 1**

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	98,959	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	9,934	
Number of KWH sold to all Rural Customers	3,381,218,996	
Total Revenue from all Rural Customers		\$338,637,364.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	28,779	
Total number of Miles of Pole Line (Located in Kentucky)	10,130	

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Additional Information - Counties**

**Boyd, Breathitt, Carter, Clay, Elliott, Fleming, Floyd, Greenup, Johnson, Knott, Lawrence, Leslie, Letcher, Lewis, Magoffin, Martin, Morgan, Owsley, Perry, Pike, Rowan**

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Supplemental Electric Information**

	Revenues	KWHs Sold	Customers
Residential (440)	\$249,070,905.00	1,755,606	131,090
Commercial and Industrial Sales			
Small (or Comercial)	\$161,706,008.00	1,343,396	30,341
Large (or Industrial)	\$152,755,090.00	2,059,998	1,001
Public St and Hwy Lighting (444)	\$1,994,130.00	9,346	311
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$565,526,133.00	5,168,346	162,743
Sales For Resale (447)	\$20,926,029.00	518,228	4
Total Sales of Electricity	\$586,452,162.00	5,686,574	162,747

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Power Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Brian J Frantz	1 Riverside Plaza,		Columbus	OH	43215	(614) 716-1000
Note File: Attestation and signature via Electronic Filing						

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**General Information - (1) (Ref Page: 101)**

	<b>Name</b>	<b>Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>
Provide name and title of the Officer having custody of the general corporate books of account	Jeffrey W. Hoersdig, Assistant Controller	1 Riverside Plaza	Columbus	OH	43215
Provide Address of Office where the general Corporate books are kept		1 Riverside Plaza	Columbus	OH	43215
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Incorporated in Kentucky July 21, 1919
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	None
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Electric - Kentucky



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General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Control Over Respondent (Ref Page: 102)**

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
American Electric Power Company, Inc. - Ownership of 100% of Respondent's Common Stock

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Corporations Controlled by Respondent (Ref Page: 103)**

Name of Company	Business	Percent Voting Stock

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Officers (Ref Page: 104)**

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chair and CEO	Sloat	Julia	\$1,200,000.00
Executive VP and CFO	Zebula	Charles	\$639,625.00
Executive VP and Counsel	Feinberg	David	\$746,000.00
Executive VP & Energy	Beam	Christian	\$585,000.00
Executive VP-Utilities	Simmons	Peggy	\$585,000.00
FMR Executive Chairman	Akins	Nicholas	\$862,500.00
FMR Executive VP and CFO	Kelly	Ann	\$525,000.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Directors (Ref Page: 105)**

<b>Name (and Title)</b>	<b>Principal Bus. Addr.</b>	<b>City</b>	<b>State</b>	<b>Zip</b>
Julia A. Sloat, Chair of the board and Chief Executive Officer	1 Riverside Plaza	Columbus	OH	43215
Christian T. Beam, Vice President	1 Riverside Plaza	Columbus	OH	43215
Antonio P.Smyth, Vice President	1 Riverside Plaza	Columbus	OH	43215
David M. Feinberg, Vice President and Secretary	1 Riverside Plaza	Columbus	OH	43215
Cynthia G.Wiseman, President and Chief Operating Officer	1645 Winchester Avenue	Ashland	KY	41101
Charles E.Zebula, Vice President and Chief Financial Officer	1 Riverside Plaza	Columbus	OH	43215
Therace M. Risch, Vice President	1 Riverside Plaza	Columbus	OH	43215
Peggy I.Simmons, Vice President	1 Riverside Plaza	Columbus	OH	43215
Paul Chodak, Vice President	1 Riverside Plaza	Columbus	OH	43215
Rajagopalan.Sundararajan ,Executive Vice President, External Affairs	1 Riverside Plaza	Columbus	OH	43215
Toby L. Thomas, Vice President	1 Riverside Plaza	Columbus	OH	43215
Ann P. Kelly, Chief Financial Officer and Vice President	1 Riverside Plaza	Columbus	OH	43215
Phillip R.Ulrich, Vice President	1 Riverside Plaza	Columbus	OH	43215

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**Important Changes During the Year (Ref Page: 108)**

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		City of Allen, Floyd County, KY Twenty (20) years franchise renewal renewed on January 06,2023 and expiring on January 01, 2043 with no consideration amount. City of Warfield, Martin County, KY Twenty (20) years franchise renewal renewed on June 09, 2023 and expiring on 2043 with no consideration amount. City of Raceland, Greenup County, KY Twenty (20) years franchise renewal renewed on November 20, 2023 and expiring on November 20, 2043 with no consideration amount. City of Martin, Floyd County, KY Twenty (20) years franchise renewal renewed on December 29, 2023 and expiring on December 29, 2043 with no consideration amount.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		None
3. Purchase or sale of an operating unit or system:		None
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		None
5. Important extension or reduction of transmission or distribution system:		None
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		\$150M, Kentucky Power Company Term Loan Renewal, (State Authority: Case No.2023-00029, FERC Authority: N/A, Issued: 5/26/2023, Maturity: 6/30/2024). \$25M, Kentucky Power Company Intercompany Note, (State Authority: Case No. 2023-00029, FERC Authority: N/A, Issued: 06/13/2023, Maturity: 06/13/2028). \$65M, Kentucky Power Company, Mitchell Project, Series 2014A PCRB, (State Authority: Case No. 2023-00029, FERC Authority: N/A, Issued: 6/20/2023, Mandatory Tender: 6/17/2026, Maturity: 4/1/2036). \$375M, Kentucky Power Senior Unsecured Notes, Series J. State Authority: 2023-00029, FERC Authority: N/A, Issued: 11/10/2023, Maturity: 11/15/2033.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.		None
8. State the estimated annual effect and nature of any important wage scale changes during the year.		79 Kentucky Power, KY represented by IBEW #978 were provided with a 3.5% wage effective May 1,2023.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		Please refer to the Notes to Financial Statements pages 122-123
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.		None
(Reserved)		(Reserved)
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.		Not Used

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**  
**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,267,854,352.00	\$3,374,320,715.00
3. Construction Work in Progress (107)	\$138,936,649.00	\$161,152,909.00
4. TOTAL UTILITY PLANT	\$3,406,791,001.00	\$3,535,473,624.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,230,384,120.00	\$1,298,879,280.00
6. Net Utility Plant	\$2,176,406,881.00	\$2,236,594,344.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,176,406,881.00	\$2,236,594,344.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$571,711.00	\$571,711.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$235,580.00	\$242,250.00
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)		
18.		
19. Noncurrent Portion of Allowances	\$8,378,701.00	\$8,364,873.00
20. Other Investments (124)	\$751,735.00	\$707,401.00
21. Special Funds (125-128)	\$20,531,281.00	\$24,743,315.00
22. TOTAL Other Property and Investments	\$29,997,848.00	\$34,145,050.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$2,683,920.00	\$1,321,222.00
25. Special Deposits (132-134)	\$1,000,594.00	\$2,982,246.00
26. Working Fund (135)		
27. Temporary Cash Investments (136)		
28. Notes Receivable (141)		
29. Customer Accounts Receivable (142)	\$62,174,770.00	\$15,795,734.00
30. Other Accounts Receivable (143)	\$71,556.00	\$116,114.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$1,012,937.00	\$306.00
32. Notes Receivable from Associated Companies (145)		

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$10,817,819.00	\$23,552,171.00
34. Fuel Stock (151)	\$21,071,010.00	\$78,362,191.00
35. Fuel Stock Expenses Undistributed (152)	\$922,553.00	\$2,275,502.00
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$26,061,672.00	\$25,255,256.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$8,498,981.00	\$8,554,258.00
42. (Less) Noncurrent Portion of Allowances	\$8,378,701.00	\$8,364,873.00
43. Stores Expense Undistributed (163)		
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$1,476,784.00	\$2,026,633.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)		
49. Rents Receivable (172)	\$2,624,119.00	\$2,653,918.00
50. Accrued Utility Revenues (173)	\$35,002,399.00	
51. Miscellaneous Current and Accrued Assets (174)		\$12,000,000.00
52. Derivative Instrument Assets (175)	\$8,463,111.00	\$3,078,245.00
53. Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$171,477,650.00	\$169,608,311.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$1,552,472.00	\$4,533,899.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$663,934,948.00	\$682,390,958.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$1,072,515.00	\$893,160.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)		
63. Temporary Facilities (185)		



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**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$25,566,595.00	\$40,423,010.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)		
67. Unamortized Loss on Reaquired Debt (189)	\$333,703.00	\$300,053.00
68. Accumulated Deferred Income Taxes (190)	\$86,163,415.00	\$74,967,031.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$778,623,648.00	\$803,508,111.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$3,156,506,027.00	\$3,243,855,816.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Balance Sheet - Liabilities and Other Credits (Ref Page: 112)**

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$50,450,000.00	\$50,450,000.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$526,286,962.00	\$526,771,324.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	\$343,572,384.00	\$377,534,237.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$920,309,346.00	\$954,755,561.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		\$25,000,000.00
20. Other Long-Term Debt (224)	\$1,180,000,000.00	\$1,280,000,000.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)		\$660,062.00
23. TOTAL Long Term Debt	\$1,180,000,000.00	\$1,304,339,938.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$738,735.00	\$1,640,229.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	\$1,273,572.00	\$1,260,035.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$6,699,141.00	\$6,694,451.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)	\$1,253,690.00	\$744,188.00
31. Asset Retirement Obligations (230)	\$18,476,771.00	\$18,276,486.00
32. TOTAL OTHER Noncurrent Liabilities	\$28,441,909.00	\$28,615,389.00

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**Balance Sheet - Liabilities and Other Credits (Ref Page: 112)**

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$56,969,094.00	\$36,823,006.00
36. Notes Payable to Associated Companies (233)	\$94,427,543.00	\$49,567,376.00
37. Account Payable to Associated Companies (234)	\$51,075,869.00	\$46,087,714.00
38. Customer Deposits (235)	\$38,784,350.00	\$38,026,871.00
39. Taxes Accrued (236)	\$39,507,718.00	\$48,910,684.00
40. Interest Accrued (237)	\$8,542,879.00	\$12,779,510.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$3,006,212.00	\$2,243,842.00
45. Miscellaneous current and Accrued Liabilities (242)	\$13,331,338.00	\$24,438,811.00
46. Obligations Under Capital Leases - Current (243)	\$208,177.00	\$307,148.00
47. Derivative Instrument Liabilities (244)	(\$14,009.00)	\$8,899,914.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$305,839,171.00	\$268,084,876.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$113,413.00	\$94,091.00
52. Accumulated Deferred Investment Tax Credits (255)		
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$8,118,911.00	\$10,621,717.00
55. Other Regulatory Liabilities (254)	\$171,302,791.00	\$128,533,845.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$542,380,488.00	\$548,810,400.00
58. TOTAL Deferred Credits	\$721,915,603.00	\$688,060,053.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$3,156,506,029.00	\$3,243,855,817.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Income for the Year (Ref Page: 114)**

	<b>Total (c)</b>	<b>Total - Prev Yr (d)</b>	<b>Electric (e)</b>	<b>Gas (g)</b>	<b>Other (i)</b>
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$622,721,863.00	\$802,124,211.00	\$622,721,863.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$330,952,883.00	\$523,739,319.00	\$330,952,883.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$64,173,336.00	\$64,824,174.00	\$64,173,336.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$105,866,188.00	\$98,662,438.00	\$105,866,188.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$375,756.00	\$58,339.00	\$375,756.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$9,961,212.00	\$9,687,647.00	\$9,961,212.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$38,616.00	\$38,616.00	\$38,616.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$7,655,198.00	\$14,937,125.00	\$7,655,198.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)					
14. Taxes Other than Income Taxes (408.1)	\$27,499,617.00	\$26,866,441.00	\$27,499,617.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	(\$1,838,299.00)	\$1,370,088.00	(\$1,838,299.00)	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$828,944.00	\$979,112.00	\$828,944.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$60,148,120.00	\$85,054,577.00	\$60,148,120.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$87,190,214.00	\$116,425,649.00	\$87,190,214.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$12,768.00	\$641,658.00	\$12,768.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Income for the Year (Ref Page: 114)**

	<b>Total (c)</b>	<b>Total - Prev Yr (d)</b>	<b>Electric (e)</b>	<b>Gas (g)</b>	<b>Other (i)</b>
22. (Less) Gains from Disposition of Allowances (411.8)	\$16.00	\$712,800.00	\$16.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$851,367.00	\$554,516.00	\$851,367.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$519,309,940.00	\$708,992,285.00	\$519,309,940.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$103,411,923.00	\$93,131,926.00	\$103,411,923.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Income (continued) (Ref Page: 117)**

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$103,411,923.00	\$93,131,926.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)	\$321,610.00	\$325,104.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$180.00	
35. Nonoperating Rental Income (418)	(\$5,645.00)	(\$5,670.00)
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$201,571.00	\$134,088.00
38. Allowance for Other Funds Used During Construction (419.1)	\$967,911.00	\$1,192,269.00
39. Miscellaneous Nonoperating Income (421)	\$25,006.00	\$25,384.00
40. Gain on Disposition of Property (421.1)		\$17,512.00
41. TOTAL Other Income	\$1,510,273.00	\$1,688,687.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$1,428.00	\$35,070.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$3,725,430.00	\$4,118,346.00
46. TOTAL Other Income Deductions	\$3,726,858.00	\$4,153,416.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$45,299.00	\$52,108.00
49. Income Taxes - Federal (409.2)	(\$565,609.00)	(\$1,296,517.00)
50. Income Taxes - Other (409.2)	(\$41,124.00)	(\$287,972.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$3,091,861.00	\$1,376,225.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$2,108,512.00	\$1,798,738.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	\$421,915.00	(\$1,954,894.00)
56. Net Other Income and Deductions (Lines 41,46,55)	(\$2,638,500.00)	(\$509,835.00)

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Income (continued) (Ref Page: 117)**

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$61,119,830.00	\$44,211,238.00
59. Amort of Debt Disc. and Expense (428)	\$560,777.00	\$473,752.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$33,651.00	\$33,651.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$7,125,967.00	\$1,984,932.00
64. Other Interest Expense (431)	\$2,809,026.00	\$1,562.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$4,837,681.00	\$1,635,221.00
66. Net Interest Charges	\$66,811,570.00	\$45,069,914.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$33,961,853.00	\$47,552,177.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$33,961,853.00	\$47,552,177.00

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$343,572,384.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:	0 0	(\$1.00)
TOTAL Credits to Retained Earnings (439)		(\$1.00)
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$33,961,854.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$377,534,237.00
APPROPRIATED RETAINED EARNINGS (215) (215)		
TOTAL Appropriated Retained Earnings (215)		



300 Kentucky Power Company 01/01/2023 - 12/31/2023

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$377,534,237.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Cash Flows (Ref Page: 120)**

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$33,961,854.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$116,241,772.00
Amortization of (Specify)	
Regulatory Debits and Credits (Net)	\$7,655,198.00
Deferred Income Taxes (Net)	(\$26,058,745.00)
Investment Tax Credit Adjustment (Net)	
Net (Increase) Decrease in Receivables	\$32,557,696.00
Net (Increase) Decrease in Inventory	(\$57,837,714.00)
Net (Increase) Decrease in Allowances Inventory	(\$55,276.00)
Net Increase (Decrease) in Payables and Accrued Expenses	(\$9,439,954.00)
Net (Increase) Decrease in Other Regulatory Assets	(\$29,511,557.00)
Net Increase (Decrease) in Other Regulatory Liabilities	(\$7,877,872.00)
(Less) Allowance for Other Funds Used During Construction	\$967,911.00
(Less) Undistributed Earnings from Subsidiary Companies	
Other:	
Mark to Market of Risk Management Contracts	\$14,298,790.00
Current and Accrued Liabilities, Net	\$2,782,266.00
Other Assets and Liabilities	(\$4,264,557.00)
Customer Deposits	(\$757,480.00)
Over/Under Recovered Fuel, Net	\$12,614,668.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$83,341,178.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$162,549,442.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$967,911.00)
Other	

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Cash Flows (Ref Page: 120)**

Description	Amounts
Acquired Assets	(\$20,597.00)
Cash Outflows for Plant (Total lines 26-33)	(\$161,602,128.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$114,902.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Contributions in Aid of Construction Proceeds	\$802,020.00
(Increase) Decrease in Other Special Deposits	(\$461,193.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$161,146,399.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$465,000,000.00
Preferred Stock	
Common Stock	
Other	
Long Term Issuances Costs	(\$4,202,266.00)
Proceeds on Capital Leaseback	\$20,598.00
Notes Payable to Associated Companies	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement of Cash Flows (Ref Page: 120)**

Description	Amounts
Capital Contribution from Parent	\$484,361.00
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$461,302,693.00
Payments for Retirement of	
Long-Term Debt (b)	(\$340,000,000.00)
Preferred Stock	
Common Stock	
Other	
Notes Payable to Associated Companies - Retired	(\$44,860,167.00)
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$76,442,526.00
Net Increase (Decrease) in Cash and Cash Equivalents ( Total Lines 22, 57, 83)	(\$1,362,695.00)
Cash and Cash Equivalents at Beginning of Year	\$2,683,920.00
Cash and Cash Equivalents at End of Year	\$1,321,225.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)**

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$1,749,842.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	(\$1,749,842.00)
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$1,749,842.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)**

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$1,749,842.00	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	(\$1,749,842.00)	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	(\$1,749,842.00)	\$47,552,177.00	\$45,802,335.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$33,961,854.00	\$33,961,854.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)**

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,216,012,819.00	\$3,216,012,819.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$1,904,077.00	\$1,904,077.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$155,602,148.00	\$155,602,148.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,373,519,044.00	\$3,373,519,044.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$801,671.00	\$801,671.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$161,152,909.00	\$161,152,909.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,535,473,624.00	\$3,535,473,624.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,298,879,280.00	\$1,298,879,280.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$2,236,594,344.00	\$2,236,594,344.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,267,510,892.00	\$1,267,510,892.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$31,368,388.00	\$31,368,388.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18- 21)	\$1,298,879,280.00	\$1,298,879,280.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)**

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,298,879,280.00	\$1,298,879,280.00	\$0.00	\$0.00	\$0.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Nuclear Fuel Materials (Ref Page: 202)**

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)		\$0.00		0		\$0.00
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Nuclear Fuel Materials (Ref Page: 202)

Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)					
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
<b>1. Intangible Plant</b>						
Organization (301)						
Franchises and Consents (302)	\$52,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,919.00
Miscellaneous Intangible Plant (303)	\$62,290,767.00	\$7,025,564.00	\$8,421,916.00	\$0.00	\$0.00	\$60,894,415.00
<b>5. Total Intangible Plant</b>	<b>\$62,343,686.00</b>	<b>\$7,025,564.00</b>	<b>\$8,421,916.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$60,947,334.00</b>
<b>2. Production Plant</b>						
A. Steam Production Plant						
Land and Land Rights (310)	\$4,833,439.00	\$30,117.00	\$3,778.00	\$0.00	\$0.00	\$4,859,778.00
Structures and Improvements (311)	\$81,830,714.00	\$159,338.00	\$37,186.00	\$0.00	\$0.00	\$81,952,866.00
Boiler Plant Equipment (312)	\$972,739,173.00	\$10,350,675.00	\$10,300,004.00	\$0.00	\$0.00	\$972,789,844.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$118,703,375.00	\$5,027,843.00	\$1,979,284.00	\$0.00	\$0.00	\$121,751,934.00
Accessory Electric Equipment (315)	\$32,508,877.00	\$314,651.00	\$45,736.00	\$0.00	\$0.00	\$32,777,792.00
Misc. Power Plant Equipment (316)	\$14,156,590.00	(\$60,597.00)	\$2,076.00	\$0.00	\$0.00	\$14,093,917.00
Asset Retirement Costs for Steam Production (317)	\$11,236,419.00	\$76,434.00	\$0.00	\$0.00	\$0.00	\$11,312,853.00
<b>16. Total Steam Production Plant</b>	<b>\$1,236,008,587.00</b>	<b>\$15,898,461.00</b>	<b>\$12,368,064.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,239,538,984.00</b>
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant						
D. Other Production Plant						
Land and Land Rights (340)						
Structures and Improvements (341)						
Fuel Holders, Products and Accessories (342)						
Prime Movers (343)						
Generators (344)						
Accessory Electric Equipment (345)						
Misc. Power Plant Equipment (346)						

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Asset Retirement Costs for Other Production (347)						
45. Total Other Production Plant						
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,236,008,587.00	\$15,898,461.00	\$12,368,064.00	\$0.00	\$0.00	\$1,239,538,984.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
<b>3. Transmission Plant</b>						
Land and Land Rights (350)	\$39,334,690.00	\$690,660.00	\$0.00	\$0.00	\$0.00	\$40,025,350.00
Structures and Improvements (352)	\$14,858,925.00	\$2,025,842.00	\$6,770.00	\$0.00	\$0.00	\$16,877,997.00
Station Equipments (353)	\$274,992,841.00	\$16,890,005.00	\$406,077.00	\$0.00	\$0.00	\$291,476,769.00
Towers and Fixtures (354)	\$101,425,925.00	\$54,889.00	\$264,101.00	\$0.00	\$0.00	\$101,216,713.00
Poles and Fixtures (355)	\$197,604,009.00	\$16,197,580.00	\$1,761,678.00	\$0.00	\$0.00	\$212,039,911.00
Overhead Conductors and Devices (356)	\$168,402,926.00	\$2,897,878.00	\$34,615.00	\$0.00	\$0.00	\$171,266,189.00
Underground Conduit (357)	\$4,837,508.00	\$25,607.00	\$0.00	\$0.00	\$0.00	\$4,863,115.00
Underground Conductors and Devices (358)	\$381,471.00	\$116,152.00	\$0.00	\$0.00	\$0.00	\$497,623.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)						
<b>58. Total Transmission Plant</b>	<b>\$801,838,295.00</b>	<b>\$38,898,613.00</b>	<b>\$2,473,241.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$838,263,667.00</b>
<b>4. Distribution Plant</b>						
Land and Land Rights (360)	\$9,162,041.00	\$609,960.00	\$0.00	\$0.00	\$0.00	\$9,772,001.00
Structures and Improvements (361)	\$9,374,675.00	\$2,611,551.00	\$0.00	\$0.00	\$0.00	\$11,986,226.00
Station equipments (362)	\$144,011,021.00	\$6,175,214.00	\$357,071.00	\$0.00	\$0.00	\$149,829,164.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$284,503,092.00	\$24,430,223.00	\$1,984,051.00	\$0.00	\$0.00	\$306,949,264.00
Overhead Conductors and Devices (365)	\$309,840,643.00	\$16,564,817.00	\$1,961,826.00	\$0.00	\$0.00	\$324,443,634.00
Underground Conduit (366)	\$9,683,026.00	\$311,795.00	\$8,678.00	\$0.00	\$0.00	\$9,986,143.00
Underground Conductors and Devices (367)	\$12,753,563.00	\$355,425.00	\$33,456.00	\$0.00	\$0.00	\$13,075,532.00
Lines Transformers (368)	\$157,611,415.00	\$8,898,757.00	\$1,855,374.00	\$0.00	\$0.00	\$164,654,798.00
Services (369)	\$73,747,623.00	\$3,335,854.00	\$497,636.00	\$0.00	\$0.00	\$76,585,841.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Meters (370)	\$25,390,690.00	\$540,004.00	\$393,210.00	\$0.00	\$0.00	\$25,537,484.00
Installations on Customer Premises (371)	\$19,777,848.00	\$3,289,919.00	\$2,749,873.00	\$0.00	\$0.00	\$20,317,894.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$4,943,637.00	\$597,772.00	\$177,857.00	\$0.00	\$0.00	\$5,363,552.00
Asset Retirement Costs for Distribution Plant (374)						
<b>75. Total Distribution Plant</b>	<b>\$1,060,799,274.00</b>	<b>\$67,721,291.00</b>	<b>\$10,019,032.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,118,501,533.00</b>
<b>5. General Plant</b>						
Land and Land Rights (389)	\$1,729,399.00	\$313,538.00	\$0.00	\$0.00	\$0.00	\$2,042,937.00
Structures and Improvements (390)	\$27,873,662.00	\$125,545.00	\$22,460.00	\$0.00	\$0.00	\$27,976,747.00
Office Furniture and Equipment (391)	\$3,223,640.00	\$222,140.00	\$0.00	\$0.00	\$0.00	\$3,445,780.00
Transportation Equipment (392)	\$20,652,128.00	\$2,933,582.00	\$0.00	\$0.00	\$0.00	\$23,585,710.00
Stores Equipment (393)	\$304,127.00	\$697.00	\$0.00	\$0.00	\$0.00	\$304,824.00
Tools, shop and Garage Equipments (394)	\$7,002,586.00	\$695,094.00	\$0.00	\$0.00	\$0.00	\$7,697,680.00
Laboratory Equipment (395)	\$210,410.00	\$15,294.00	\$0.00	\$0.00	\$0.00	\$225,704.00
Power Operated Equipment (396)	\$1,642,425.00	\$578,819.00	\$0.00	\$0.00	\$0.00	\$2,221,244.00
Communication Equipment (397)	\$39,914,172.00	\$4,375,673.00	\$55,586.00	\$0.00	\$0.00	\$44,234,259.00
Miscellaneous Equipment (398)	\$2,447,857.00	\$21,888.00	\$0.00	\$0.00	\$0.00	\$2,469,745.00
<b>Subtotal General Plant (Lines 71 thru 80)</b>	<b>\$105,000,406.00</b>	<b>\$9,282,270.00</b>	<b>\$78,046.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$114,204,630.00</b>
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)	\$158,819.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158,819.00
<b>90. Total General Plant</b>	<b>\$105,159,225.00</b>	<b>\$9,282,270.00</b>	<b>\$78,046.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$114,363,449.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)**

	<b>Bal Beg Yr (b)</b>	<b>Addition (c)</b>	<b>Retirements (d)</b>	<b>Adjustments (e)</b>	<b>Transfers (f)</b>	<b>Bal End Yr (g)</b>
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,266,149,067.00	\$138,826,199.00	\$33,360,299.00	\$0.00	\$0.00	\$3,371,614,967.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$3,266,149,067.00	\$138,826,199.00	\$33,360,299.00	\$0.00	\$0.00	\$3,371,614,967.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Plant Leased to Others (104) (Ref Page: 213)**

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
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300 Kentucky Power Company 01/01/2023 - 12/31/2023

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Ramey Substation (4205)	10/1/2009	12/31/2024	\$556,145.00
Items under \$250,000			\$245,526.00
Other Property			
TOTAL			\$801,671.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Construction Work in Progress - Electric (107) (Ref Page: 216)**

Description (a)	Acct 107 (b)
CIS-Common Deployment-KYP D	\$1,480,804.00
Ed-Ci-Kepeco-D Ast Imp	\$4,146,227.00
Hazard DA 2019 - Shamrock	\$1,007,129.00
KPCo - D Work	\$7,748,274.00
KPCo - T BlnktProj Under \$3M	\$2,144,917.00
KPCo D Work	\$3,028,132.00
KPCo D Work	\$6,056,344.00
KPCo T work	\$10,966,576.00
KPCo T work	\$22,313,377.00
KPCo T work	\$12,270,004.00
KPCo T work	\$2,160,850.00
KPCo T work	\$2,257,932.00
KPCo-D Baseline Work	\$11,979,738.00
KPCO-D Telecom	\$1,768,970.00
KY D Work	\$2,005,107.00
KY Next Generation Radio Sys	\$1,287,161.00
KY T Work	\$2,803,389.00
KYPCo Distr Pre Eng Parent	\$3,689,506.00
KYPCo Trans Pre Eng Parent	\$4,910,566.00
Leslie Station Rehab	\$4,944,583.00
ML PCC U0 ELG Compliance - 117	\$16,573,390.00
ML S U1 Air Htr Bskt Rplc Lbty	\$1,427,599.00
ROW Capital Widening & Removal	\$6,699,552.00
SS-CI-KEPCo-D GEN PLT	\$1,557,993.00
T/KP/Capital Blanket - KYPCo	\$1,649,809.00
T/KP/Wooten-Pineville-KP Work	\$5,227,355.00
WS-CI-KEPCo-G PPB	\$5,066,362.00
Other Minor Projects Which is under 5% or \$1,000,0	\$13,981,263.00
<b>Total</b>	<b>\$161,152,909.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)**

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
<b>SECTION A BALANCES AND CHARGES DURING THE YEAR</b>				
Balance Beginning of Year	\$1,201,250,027.00	\$1,201,250,027.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$105,866,188.00	\$105,866,188.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$375,756.00	\$375,756.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing				
Other Clearing Accounts				
Other Accounts (Specify)				
Big Sandy Ash Pond deferred Depr Acct 1080013	\$455,556.00	\$455,556.00	\$0.00	\$0.00
Environmental Costs recovered	(\$3,409,524.00)	(\$3,409,524.00)	\$0.00	\$0.00
Asbestos ARO depr. Expense Acct 1080013	\$10,271.00	\$10,271.00	\$0.00	\$0.00
Deferral of asbestos ARO costs	(\$300,252.00)	(\$300,252.00)	\$0.00	\$0.00
Total Depreciation Prov for Year	\$102,997,995.00	\$102,997,995.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$24,938,381.00)	(\$24,938,381.00)	\$0.00	\$0.00
Cost of Removal	(\$12,614,836.00)	(\$12,614,836.00)	\$0.00	\$0.00
Salvage (Credit)	(\$766,181.00)	(\$766,181.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$36,787,036.00)	(\$36,787,036.00)	\$0.00	\$0.00
Other Debit or Credit Items				
ARO Reserve in acct 1080013	(\$535,597.00)	(\$535,597.00)	\$0.00	\$0.00
Deferral of asbestos ARO costs	\$585,503.00	\$585,503.00	\$0.00	\$0.00
Balance End of Year	\$1,267,510,892.00	\$1,267,510,892.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)**

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$605,048,239.00	\$605,048,239.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production				
Transmission	\$285,056,306.00	\$285,056,306.00	\$0.00	\$0.00
Distribution	\$348,039,395.00	\$348,039,395.00	\$0.00	\$0.00
General	\$29,366,952.00	\$29,366,952.00	\$0.00	\$0.00
<b>Total</b>	<b>\$1,267,510,892.00</b>	<b>\$1,267,510,892.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Materials and Supplies (Ref Page: 227)**

<b>Account (a)</b>	<b>Bal Beg of Year (b)</b>	<b>Bal End of Year (c)</b>	<b>Dept (d)</b>
Fuel Stock (151)	\$21,071,010.00	\$78,362,191.00	Electric
Fuel stock Expenses Undistributed (152)	\$922,553.00	\$2,275,502.00	Electric
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$11,680,011.00	\$12,422,278.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$14,031,691.00	\$12,419,783.00	Electric
Transmission Plant (Estimated)	\$12,852.00	\$45,182.00	Electric
Distribution Plant	\$313,881.00	\$288,376.00	Electric
Assigned to Other	\$23,237.00	\$79,637.00	Electric
Total Plant Materials and Operating Supplies (154)	\$26,061,672.00	\$25,255,256.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
<b>Total Materials and Supplies</b>	<b>\$48,055,235.00</b>	<b>\$105,892,949.00</b>	

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228)**

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	360,960	\$8,498,981.00	65,460	\$0.00	54,080	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	1,384	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	1,452	\$26,724.00	0	\$0.00	0	\$0.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Consent Decree Surrenders	74,107	\$0.00	39,166	\$0.00	0	\$0.00
Total	74,107	\$0.00	39,166	\$0.00	0	\$0.00
Balance at End of Year	286,785	\$8,472,257.00	26,294	\$0.00	54,080	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains	0	\$16.00	0	\$0.00	0	\$0.00
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	362	\$0.00	362	\$0.00	362	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228)**

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales	362	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	362	\$0.00	362	\$0.00
<b>Sales</b>						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)**

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year		54,079	\$0.00	1,389,438	\$0.00	1,924,017	\$8,498,981.00
Acquired During Year							
Issued (Less Withheld Allow)		0	\$0.00	44,351	\$0.00	45,735	\$0.00
Returned by EPA							
Purchases/Transfers							
Total							
Relinquished During Year							
Charges to Account 509		0	\$0.00	0	\$0.00	1,452	\$26,724.00
Other:							
Cost of Sales/Transfers							
Transfers							
Adjustments							
Consent Decree Surrenders		0	\$0.00	0	\$0.00	113,273	\$0.00
Total		0	\$0.00	0	\$0.00	113,273	\$0.00
Balance at End of Year		54,079	\$0.00	1,433,789	\$0.00	1,855,027	\$8,472,257.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains		0	\$0.00	0	\$0.00	0	\$16.00
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		362	\$0.00	24,244	\$0.00	25,692	\$0.00
Add: Withheld by EPA		0	\$0.00	723	\$0.00	723	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)**

<b>Allowances Inventory</b>	<b>Year + 3 No (h)</b>	<b>Year + 3 Amt (i)</b>	<b>Future Years (j)</b>	<b>Future Years Amt (k)</b>	<b>Total No (l)</b>	<b>Total Amt (m)</b>
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	361	\$0.00	723	\$0.00
Balance - End of Year	362	\$0.00	24,606	\$0.00	25,692	\$0.00
<b>Sales</b>						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)						
Gains						
Losses						

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Other Regulatory Assets (182.3) (Ref Page: 232)**

<b>Desc and Purpose of Other</b>	<b>Debits (b)</b>	<b>Credit Acct (c)</b>	<b>Credit Amount (d)</b>	<b>Balance (e)</b>
2020 KY Storm Deferral	\$0.00		\$0.00	\$10,509,844.00
2021 KY Storm Deferral	\$0.00		\$0.00	\$45,996,003.00
2021 PJM Transmission True-up, Amortization Period: 1/2023 - 12/2023	\$20,340.00	447/456	\$1,093,534.00	\$4.00
2022 KY Major Storm Deferral	\$0.00	592/593	\$4,085,547.00	\$13,838,283.00
2022 PJM Transmission True-up, Amortization Period: 1/2024 - 12/2024	\$0.00	447	\$13,564.00	\$0.00
Big Sandy Recovery Over/Under, Kentucky PSC Case No. 2014-00396	\$816,859.00	407	\$8,110,911.00	(\$60,247,837.00)
Big Sandy Retirement Rider Unit 2 O&M, Kentucky PSC Case No. 2014-00396	\$6,973.00		\$0.00	\$938,401.00
BS1OR Under Recovery, Kentucky PSC Case No. 2014-00396	\$702,349.00	182/407	\$1,063,495.00	\$0.00
CCS FEED Study Costs, Kentucky PSC Case No. 2014-00396	\$0.00	506	\$34,914.00	\$576,086.00
Cost of Removal-Big Sandy Coal, Kentucky PSC Case No. 2014-00396	\$5,519.00		(\$1.00)	(\$25,047,332.00)
Deferred Depreciation - Environmental, Kentucky PSC Case No. 2014-00396	\$2,131,958.00	403	\$5,541,482.00	\$1,729,675.00
Deferred Storm Expenses, Kentucky PSC Case No. 2017-00179, Amortization Pe	\$0.00	593	\$99,995.00	\$0.00
Depreciation Expense - Hanging Rock/Jefferson 765 KV Line, Amortization Per	\$0.00	182/406	\$5,208.00	\$46,441.00
IGCC Pre-Construction Costs, Kentucky PSC Case No. 2014-00396, Amortization	\$0.00	506	\$53,250.00	\$878,628.00
KY ELG Deferral	\$0.00	506	\$723,499.00	\$241,166.00
KY Steam Maint O/U	\$0.00	512	\$232,065.00	\$8,110.00
KY Under-Recovered PPA Rider	\$23,648,245.00	566	\$436,193.00	\$61,375,622.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Other Regulatory Assets (182.3) (Ref Page: 232)**

<b>Desc and Purpose of Other</b>	<b>Debits (b)</b>	<b>Credit Acct (c)</b>	<b>Credit Amount (d)</b>	<b>Balance (e)</b>
M&S - Retiring Plants, Kentucky PSC Case No. 2014-00396	\$0.00		\$0.00	\$3,015,785.00
NBV - AROs Retired Plants, Kentucky PSC Case No. 2014-00396	\$214,586.00	182	\$309,521.00	\$5,200,639.00
NERC Compliance and Cybersecurity Costs, Kentucky PSC Case No. 2014-00396	\$993,431.00	182/431/40	\$198,985.00	\$2,733,790.00
Unrealized Loss on Forward Commitments Regulated Assets/Liabilities	\$11,635,817.00	175/244/25	\$1,598,025.00	\$10,037,792.00
OSS Margin Sharing, Kentucky PSC Case No. 2017- 00179	\$5,288,233.00	561	\$16,451.00	\$5,271,782.00
PJM Greenhat Default Deferral	\$7,371,978.00	182/561	\$7,473,130.00	\$3,535.00
Post In-Service AFUDC Hanging Rock/Jefferson 765 KV Line, Amortization Peri	\$0.00	182/406	\$33,408.00	\$298,152.00
Rate Cases Expenses	\$1,006,897.00	928	\$113,434.00	\$1,011,972.00
Rockport Capacity Deferral, Kentucky PSC Case No. 2017-00179	\$771,439.00	182/431/55	\$10,229,370.00	\$43,511,763.00
SFAS 106 Medicare Subsidy, Amortization Period: 12/2013 - 12/2024	\$0.00	926	\$216,620.00	\$216,619.00
SFAS 109 Deferred FIT	\$32,833,151.00	190/236/25	\$27,422,579.00	\$47,550,347.00
SFAS 109 Deferred SIT	\$9,415,222.00	283	\$6,094,624.00	\$98,023,055.00
SFAS 112 Post Employment Benefit	\$0.00	228	\$1,146,952.00	\$3,268,874.00
SFAS 158 Employers' Accounting for Defined Benefit Pension and Other Postre	\$27,222,201.00	129/228	\$26,355,419.00	\$24,570,405.00
Spent AROs - Big Sandy Coal, Kentucky PSC Case No. 2014-00396	\$309,521.00	182	\$38,995.00	\$110,280,371.00
Unrecovered Fuel Cost	\$32,102,536.00	501	\$44,656,194.00	\$10,687,803.00
Unrecovered Plant - Big Sandy, Kentucky PSC Case No. 2014-00396	\$0.00		\$0.00	\$256,509,062.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Other Regulatory Assets (182.3) (Ref Page: 232)**

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
2023 PJM Transmission True-up, Amortization Period: 1/2025 - 12/2025	\$349,719.00	447	\$1,313.00	\$348,406.00
2023 Kentucky Storm Deferral	\$8,471,330.00	182/571/58	\$56,241.00	\$8,415,089.00
KY Deferred Securitization Exp	\$592,623.00		\$0.00	\$592,623.00
<b>Total</b>	\$165,910,927.00		\$147,454,917.00	\$682,390,958.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Miscellaneous Deferred Debits (186) (Ref Page: 233)**

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Deferred Property Tax	\$23,672,508.00	\$25,652,311.00	107/236/408	\$22,411,900.00	\$26,912,919.00
Agency Fees - Factored A/R	\$0.00	\$4,386,630.00	142/184/426	\$3,725,384.00	\$661,246.00
Unamortized Credit Line Fees, Amortized thru March	\$297,689.00	\$124,730.00	431	\$145,563.00	\$276,856.00
Miscellaneous Items	(\$6,978.00)	\$2,435.00	142/921	\$59,544.00	(\$64,087.00)
Trnsrce OU Acctg for Def Asset	\$29,461.00	\$30,549.00	565	\$42,767.00	\$17,243.00
PJM Transmission True-up	\$1,343,177.00	\$13,531,359.00	186/253/456/565	\$2,621,464.00	\$12,253,072.00
Misc Work in Progress	\$230,738.00				\$365,761.00
Deferred Regulatory Commission Expenses					
<b>TOTAL</b>	<b>\$25,566,595.00</b>				<b>\$40,423,010.00</b>



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Taxes (Ref Page: 234)**

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	EXCESS ADFIT 282 - PROTECTED	\$39,613,061.00	\$30,889,970.00
	NOL-STATE C/F-DEF TAX ASSET-L/T	\$14,773,672.00	\$15,625,910.00
	ACCRD BOOK ARO EXPENSE - SFAS 143	\$3,674,625.00	\$3,635,783.00
	INT EXP CAPITALIZED FOR TAX	\$6,049,089.00	\$7,010,986.00
	REG ASSET-UNRECOVERED PLANT-BIG SANDY	\$2,853,012.00	\$2,838,980.00
Other	0	(\$41,265,543.00)	(\$36,505,726.00)
Total Electric		\$25,697,916.00	\$23,495,903.00
Gas			
Other			
Total Gas			
Other	0	\$60,465,499.00	\$51,471,128.00
Total (Acct 190)		\$86,163,415.00	\$74,967,031.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Capital Stock (Accounts 201 and 204) (Ref Page: 250)**

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock (Account 201)	2,000,000	\$50.00	\$0.00	1,009,000
Total Common Stock	2,000,000			1,009,000
Preferred Stock				
Total Preferred Stock				
Other				

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)**

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock (Account 201)	\$50,450,000.00	0	\$0.00	0	\$0.00
Total Common Stock	\$50,450,000.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
Other					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Other Paid-In Capital (Ref Page: 253)

Description	Amount
Donations Received from Stockholders (Account 208)	\$0.00
Beginning Balance Amount	\$523,324,094.00
Inc (Dec) from Sales of Donations Rvcd from Stockh	\$0.00
Ending Balance Amount	\$523,324,094.00
Reduction in Par or Stated Value of Capital Stock	\$0.00
Beginning Balance Amount	\$0.00
Increases (Decreases) Due to Reductions in Par or	\$0.00
Ending Balance Amount	\$0.00
Gain or Resale or Cancellation of Reacquired Capit	\$0.00
Beginning Balance Amount	\$0.00
Increases (Decreases) from Gain or Resale or Cance	\$0.00
Ending Balance Amount	\$0.00
Miscellaneous Paid-In Capital (Account 211)	\$0.00
Beginning Balance Amount	\$2,962,869.00
Increases (Decreases) Due to Miscellaneous Paid-In	\$484,361.00
Ending Balance Amount	\$3,447,230.00
Historical Data - Other Paid in Capital	\$0.00
Beginning Balance Amount	\$0.00
Increases (Decreases) in Other Paid-In Capital	\$0.00
Ending Balance Amount	\$0.00
<b>Total</b>	<b>\$526,771,324.00</b>

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)

Balance End of Year

Total

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Long Term Debt (221,222,223,224) (Ref Page: 256)**

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Parent -AEP Company ,Inc Interest	\$25,000,000.00	\$0.00	6/13/2023	6/13/2028
Total Acct 223	\$25,000,000.00	\$0.00		
Acct 224				
Senior Unsecured Notes - 5.625%, Series D	\$75,000,000.00	\$736,575.00	6/13/2003	12/1/2032
Senior Unsecured Notes - 8.030%	\$30,000,000.00	\$148,147.00	6/18/2009	6/18/2029
Senior Unsecured Notes - 8.130%	\$60,000,000.00	\$343,016.00	6/18/2009	6/18/2039
Senior Unsecured Notes - 4.180%, Series A	\$120,000,000.00	\$638,464.00	9/30/2014	9/30/2026
Senior Unsecured Notes - 4.33%, Series B	\$80,000,000.00	\$415,180.00	12/30/2014	12/30/2026
West Virginia Economic Development Authority Mitch	\$65,000,000.00	\$1,653,901.00	6/26/2014	4/1/2036
Senior Unsecured Notes - 3.13%, Series F	\$65,000,000.00	\$211,215.00	9/12/2017	9/12/2024
Senior Unsecured Notes - 3.35%, Series G	\$40,000,000.00	\$129,701.00	9/12/2017	9/12/2027
Senior Unsecured Notes - 3.45%, Series H	\$165,000,000.00	\$535,017.00	9/12/2017	9/12/2029
Senior Unsecured Notes - 4.12%, Series I	\$55,000,000.00	\$178,339.00	9/12/2017	9/12/2047
Local Bank Term Loan State Commission Authority: 2	\$150,000,000.00	\$16,742.00	7/22/2022	12/31/2023
Senior Unsecured Notes - 7.00%, Series J State Com	\$375,000,000.00	\$3,687,366.00	11/10/2023	11/15/2033
Local Bank Term Loan, State Commission Authority C	\$125,000,000.00	\$153,852.00	3/6/2020	12/31/2023

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Term Loan - KY State Commission Authority: Case No	\$150,000,000.00	\$50,170.00	6/17/2021	6/30/2024
Total Acct 224	\$1,555,000,000.00	\$8,897,685.00		

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)**

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Parent -AEP Company ,Inc Interest	6/13/2023	6/13/2028	\$25,000,000.00	\$727,375.00
Total Acct 223			\$25,000,000.00	\$727,375.00
Acct 224				
Senior Unsecured Notes - 5.625%, Series D	6/13/2003	12/1/2032	\$75,000,000.00	\$4,218,750.00
Senior Unsecured Notes - 8.030%	6/18/2009	6/18/2029	\$30,000,000.00	\$2,409,000.00
Senior Unsecured Notes - 8.130%	6/18/2009	6/18/2039	\$60,000,000.00	\$4,878,000.00
Senior Unsecured Notes - 4.180%, Series A	9/30/2014	9/30/2026	\$120,000,000.00	\$5,016,000.00
Senior Unsecured Notes - 4.33%, Series B	12/30/2014	12/30/2026	\$80,000,000.00	\$3,464,000.00
West Virginia Economic Development Authority Mitch	6/26/2014	6/17/2026	\$65,000,000.00	\$2,337,924.00
Senior Unsecured Notes - 3.13%, Series F	9/12/2017	9/12/2024	\$65,000,000.00	\$2,034,500.00
Senior Unsecured Notes - 3.35%, Series G	9/12/2017	9/12/2027	\$40,000,000.00	\$1,340,000.00
Senior Unsecured Notes - 3.45%, Series H	9/12/2017	9/12/2029	\$165,000,000.00	\$5,692,500.00
Senior Unsecured Notes - 4.12%, Series I	9/12/2017	9/12/2047	\$55,000,000.00	\$2,266,000.00
Local Bank Term Loan State Commission Authority: 2	7/22/2022	12/31/2023	\$0.00	\$7,972,879.00
Senior Unsecured Notes - 7.00%, Series J State Com	11/10/2023	11/15/2033	\$375,000,000.00	\$3,718,750.00
Local Bank Term Loan, State Commission Authority C	3/6/2020	12/31/2023	\$0.00	\$6,615,868.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)**

	Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
	Term Loan - KY State Commission Authority: Case No	6/17/2021	6/30/2024	\$150,000,000.00	\$9,155,659.00
Total Acct 224				\$1,280,000,000.00	\$61,119,830.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)**

Particulars (a)	Amount (b)
Net Income for the Year	\$33,961,854.00
Taxable Income Not Reported on Books	
Deductions Recorded on Books not Deducted for Return	
Income Recorded on Books not Included in Return	
Deductions on Return Not Charged Against Book Income	
Federal Tax net Income	(\$27,314,865.00)
Show Computation of Tax	



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)**

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2020 MI	\$1,310.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2017 MI	(\$2,683.00)	\$0.00	\$0.00	\$0.00	\$0.00
Income 2018 MI	\$2,685.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unemployment Tax WV	\$1.00	\$0.00	\$476.00	\$476.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2019 KY	\$1,801,976.00	\$0.00	(\$1,800,059.00)	\$1,917.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2020 KY	\$1,470,109.00	\$0.00	(\$1,466,501.00)	\$3,608.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise Tax 2017 KY	(\$225,823.00)	\$0.00	\$0.00	\$0.00	\$0.00
Franchise Tax 2018 KY	\$174,650.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise Tax 2020 KY	\$48,643.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2019 KY	(\$863,107.00)	\$0.00	\$0.00	\$0.00	\$0.00
Income MULTI 2019	\$49,346.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Tax 2019	(\$49,346.00)	\$0.00	\$0.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)**

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Franchise Tax 2019 KY	\$243,115.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise Tax 2018 OK	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2020 KY	(\$200.00)	\$0.00	\$200.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2019 WV	(\$566,200.00)	\$0.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2019 KY	(\$125.00)	\$0.00	\$125.00	\$0.00	\$0.00
Other License and Fees Tax 2019 WV	(\$20.00)	\$0.00	\$20.00	\$0.00	\$0.00
Other License and Fees Tax 2019 WV	(\$26.00)	\$0.00	\$26.00	\$0.00	\$0.00
Income 2019 MI	(\$1,096.00)	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 IL	\$104,749.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 KY	(\$346,051.00)	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2021 KY	\$11,695,034.00	\$0.00	\$850,878.00	\$12,545,911.00	\$0.00
Property Tax 2021 WV	\$1,423,534.00	\$0.00	\$0.00	\$1,416,934.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other State Tax 2021 KY	\$0.00	\$0.00	\$2,531.00	\$2,531.00	\$0.00
Other State Tax 2021 WV	\$0.00	\$0.00	(\$4,233.00)	(\$4,233.00)	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 WV	\$343,174.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 CA	(\$92.00)	\$0.00	\$0.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)**

<b>Kind of Instruction (a)</b>	<b>Prev Yr. Accr - 236 (b)</b>	<b>Prev Yr. Prepd 165 (c)</b>	<b>Taxes Chrg (d)</b>	<b>Taxes Paid (e)</b>	<b>Adj (f)</b>
Income 2020 CA	\$92.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2022 KY	\$259,648.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 MI	(\$217.00)	\$0.00	\$0.00	\$0.00	\$0.00
Income MULTI 2021	(\$296,567.00)	\$0.00	\$0.00	\$0.00	\$0.00
Income 2022 WV	\$431,492.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2022 KY	\$19,834,151.00	\$0.00	\$9.00	\$17,782.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2022 WV	\$2,887,268.00	\$0.00	(\$32,539.00)	\$1,452,971.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sales And Use Tax 2022 KY	\$162,299.00	\$917,427.00	\$459,158.00	(\$295,970.00)	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sales And Use Tax 2022 WV	\$3,239.00	\$0.00	\$0.00	\$3,239.00	\$0.00
Excise Tax 2022	\$0.00	\$0.00	\$1,038.00	\$1,038.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other State Tax 2022 WV	\$524,002.00	\$0.00	\$13,571.00	\$537,571.00	\$0.00
Other State Tax 2022 KY	\$1,605.00	\$0.00	\$1,266.00	\$2,871.00	\$0.00
Other State Tax 2022 WV	(\$175.00)	\$0.00	\$195.00	\$20.00	\$0.00
Income 2023 IL			\$7,011.00	\$0.00	\$0.00
Income 2023 KY			\$497,917.00	\$131,000.00	\$0.00
Income 2023 MI			\$0.00	\$0.00	\$0.00
Income MULTI 2023			(\$113,548.00)	\$0.00	\$0.00
Income 2023 WV			\$396,441.00	\$0.00	\$0.00
Property Tax 2023 KY			\$23,313,710.00	\$2,981.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)**

<b>Kind of Instruction (a)</b>	<b>Prev Yr. Accr - 236 (b)</b>	<b>Prev Yr. Prepd 165 (c)</b>	<b>Taxes Chrg (d)</b>	<b>Taxes Paid (e)</b>	<b>Adj (f)</b>
Property Tax 2023 WV			\$2,918,086.00	\$0.00	\$0.00
Sales And Use Tax 2023 KY			\$2,066,291.00	\$2,960,470.00	\$0.00
Sales And Use Tax 2023 OH			\$0.00	\$0.00	\$0.00
Sales And Use Tax 2023 WV			\$55,091.00	\$52,215.00	\$0.00
Excise Tax 2023			\$5,322.00	\$5,322.00	\$0.00
Other State Tax 2023 OH			\$4.00	\$4.00	\$0.00
Other State Tax 2023 WV			\$6,436,129.00	\$5,900,488.00	\$0.00
Other State Tax 2023 KY			\$20,525.00	\$18,814.00	\$0.00
Other License and Fees Tax 2023 KY			\$25.00	\$25.00	\$0.00
Other License and Fees Tax 2023 WV			\$20.00	\$20.00	\$0.00
<b>Total Taxes</b>	<b>\$39,507,718.00</b>	<b>\$917,427.00</b>	<b>\$33,211,679.00</b>	<b>\$23,251,914.00</b>	<b>\$0.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)**

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Federal Tax	\$841,088.00	\$0.00	(\$1,838,299.00)	\$0.00	\$0.00	(\$1,049,970.00)
FICA 2023	\$170,435.00	\$0.00	\$1,769,413.00	\$0.00	\$0.00	\$679,426.00
UNEMPLOYMENT 2023	\$3,749.00	\$0.00	\$6,706.00	\$0.00	\$0.00	\$5,250.00
State Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2016 IL	(\$1.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2017 IL	(\$66,879.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2017 KY	(\$1,172,523.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STATE UNEMPLOYMENT 2023	\$2,141.00	\$0.00	(\$55.00)	\$0.00	\$0.00	\$10,023.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2019 IL	(\$41,360.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2020 IL	\$7,650.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2018 KY	\$36,254.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2020 KY	\$1,486,489.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2018 IL	(\$4,158.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2017 WV	\$324,201.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2018 WV	(\$361,995.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2020 WV	\$260,820.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00





**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)**

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Franchise Tax 2020 KY	\$48,643.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2019 KY	(\$863,107.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income MULTI 2019	\$49,346.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Tax 2019	(\$49,346.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise Tax 2019 KY	\$243,115.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise Tax 2018 OK	\$0.00	\$0.00	(\$100.00)	\$0.00	\$0.00	\$100.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2020 KY	\$0.00	\$0.00	\$200.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2019 WV	(\$566,200.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2019 KY	\$0.00	\$0.00	\$125.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2019 WV	\$0.00	\$0.00	\$20.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2019 WV	\$0.00	\$0.00	\$26.00	\$0.00	\$0.00	\$0.00
Income 2019 MI	(\$1,096.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 IL	\$104,749.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 KY	(\$346,051.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2021 KY	\$1.00	\$0.00	\$850,878.00	\$0.00	\$0.00	\$0.00
Property Tax 2021 WV	\$0.00	\$0.00	\$1,519,983.00	\$0.00	\$0.00	(\$1,519,983.00)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)**

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Other State Tax 2021 KY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,531.00
Other State Tax 2021 WV	\$0.00	\$0.00	(\$4,233.00)	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 WV	\$343,174.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 CA	(\$92.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2020 CA	\$92.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2022 KY	\$259,648.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2021 MI	(\$217.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income MULTI 2021	(\$296,567.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Income 2022 WV	\$431,492.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2022 KY	\$19,816,378.00	\$0.00	\$17,681,116.00	\$0.00	\$0.00	(\$17,681,107.00)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Tax 2022 WV	\$1,408,358.00	\$0.00	\$1,563,845.00	\$0.00	\$0.00	(\$1,596,385.00)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sales And Use Tax 2022 KY	\$0.00	\$0.00	\$3,082.00	\$0.00	\$0.00	\$456,076.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sales And Use Tax 2022 WV	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Excise Tax 2022	\$0.00	\$0.00	\$1,038.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)**

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Other State Tax 2022 WV	\$0.00	\$0.00	\$13,571.00	\$0.00	\$0.00	\$0.00
Other State Tax 2022 KY	\$0.00	\$0.00	\$3,797.00	\$0.00	\$0.00	(\$2,531.00)
Other State Tax 2022 WV	\$0.00	\$0.00	\$195.00	\$0.00	\$0.00	\$0.00
Income 2023 IL	\$7,011.00	\$0.00	\$7,032.00	\$0.00	\$0.00	(\$21.00)
Income 2023 KY	\$366,917.00	\$0.00	\$538,837.00	\$0.00	\$0.00	(\$40,920.00)
Income 2023 MI	\$0.00	\$0.00	\$1.00	\$0.00	\$0.00	(\$1.00)
Income MULTI 2023	(\$113,548.00)	\$0.00	(\$113,548.00)	\$0.00	\$0.00	\$0.00
Income 2023 WV	\$396,441.00	\$0.00	\$396,622.00	\$0.00	\$0.00	(\$182.00)
Property Tax 2023 KY	\$23,310,729.00	\$0.00	\$534,093.00	\$0.00	\$0.00	\$22,779,617.00
Property Tax 2023 WV	\$2,918,086.00	\$0.00	\$2,262.00	\$0.00	\$0.00	\$2,915,824.00
Sales And Use Tax 2023 KY	(\$533,551.00)	\$360,628.00	\$106,405.00	\$0.00	\$0.00	\$1,959,886.00
Sales And Use Tax 2023 OH	\$0.00	\$0.00	\$139,605.00	\$0.00	\$0.00	(\$139,605.00)
Sales And Use Tax 2023 WV	\$2,876.00	\$0.00	\$98,849.00	\$0.00	\$0.00	(\$43,758.00)
Excise Tax 2023	\$0.00	\$0.00	\$5,322.00	\$0.00	\$0.00	\$0.00
Other State Tax 2023 OH	\$0.00	\$0.00	\$4.00	\$0.00	\$0.00	\$0.00
Other State Tax 2023 WV	\$535,641.00	\$0.00	\$6,436,127.00	\$0.00	\$0.00	\$0.00
Other State Tax 2023 KY	\$1,710.00	\$0.00	\$20,525.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2023 KY	\$0.00	\$0.00	\$25.00	\$0.00	\$0.00	\$0.00
Other License and Fees Tax 2023 WV	\$0.00	\$0.00	\$20.00	\$0.00	\$0.00	\$0.00
<b>Total Taxes</b>	<b>\$48,910,684.00</b>	<b>\$360,628.00</b>	<b>\$26,490,262.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,721,413.00</b>

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent		\$0.00 411.1	\$0.00 411.4		\$0.00	\$0.00	\$0.00	
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other								
Total								

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Other Deferred Credits (253) (Ref Page: 269)**

<b>Description (a)</b>	<b>Balance Beg Yr (b)</b>	<b>Debits Acct (c)</b>	<b>Debit Amt (d)</b>	<b>Credits (e)</b>	<b>Balance End Yr (f)</b>
TV Pole Attachments	\$150,963.00	454	\$887,089.00	\$891,545.00	\$155,419.00
Customer Advance Receipts	\$1,988,189.00	142	\$1,988,189.00	\$5,996,300.00	\$5,996,300.00
Deferred Gain: Fiber Optic Agrmts-In Kind SvcAmort	\$54,334.00	108/411	\$13,927.00	\$0.00	\$40,407.00
Deferred Revenue Fiber Optic Lines-Sold-Defd Rev A	\$1,851.00	451	\$888.00	\$0.00	\$963.00
PJM Transmission True-up	\$5,360,390.00	449/229/186/456	\$7,797,782.00	\$6,544,969.00	\$4,107,577.00
Miscellaneous	\$1,336.00	186	\$20,337,459.00	\$20,337,498.00	\$1,375.00
Contribution Aid of Construction	\$197,300.00	107/108	\$197,300.00	\$170,931.00	\$170,931.00
Deferred Credits	\$240,778.00	142/143	\$240,778.00	\$58,439.00	\$58,439.00
Deferred Rev-Bonus Lease	\$28,459.00	421	\$22,768.00	\$0.00	\$5,691.00
NERC Penalties	\$95,310.00	242	\$10,695.00	\$0.00	\$84,615.00
<b>TOTAL</b>	<b>\$8,118,910.00</b>		<b>\$31,496,875.00</b>	<b>\$33,999,682.00</b>	<b>\$10,621,717.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities	\$43,324,899.00	\$4,826.00	\$2,107,411.00	\$0.00	\$0.00
Other					
Total Electric	\$43,324,899.00	\$4,826.00	\$2,107,411.00	\$0.00	\$0.00
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	(\$16,461,582.00)	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (281)	\$26,863,317.00	\$4,826.00	\$2,107,411.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$26,863,317.00	\$4,826.00	\$2,107,411.00	\$0.00	\$0.00
State Income Tax					
Local Income tax					
Other Specify					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities		\$0.00		\$0.00	\$41,222,314.00
Other					
Total Electric		\$0.00		\$0.00	\$41,222,314.00
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
		\$0.00		\$0.00	\$0.00
TOTAL Gas		\$0.00		\$0.00	\$0.00
	254	\$4,826.00	254	\$450,978.00	(\$16,015,430.00)
TOTAL (281)		\$4,826.00		\$450,978.00	\$25,206,884.00
Classification of Total					
Federal Income Tax		\$4,826.00		\$450,978.00	\$25,206,884.00
State Income Tax					
Local Income tax					
Other Specify					



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$334,609,652.00	\$35,933,241.00	\$46,654,602.00	\$0.00	\$0.00
Gas					
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$333,726,107.00	\$35,933,241.00	\$46,654,602.00	\$0.00	\$0.00
Other (specify)					
	(\$57,425,092.00)	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 282	\$277,184,560.00	\$35,933,241.00	\$46,654,602.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$277,184,560.00	\$35,933,241.00	\$46,654,602.00	\$0.00	\$0.00
State Income Tax					
Local Income tax					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric		\$0.00		\$0.00	\$323,888,291.00
Gas					
Other (Define)		\$0.00		\$0.00	\$0.00
Total		\$0.00		\$0.00	\$323,888,291.00
Other (specify)					
	1823/254	\$3,760,301.00	1823/254	\$21,532,339.00	(\$39,653,054.00)
		\$0.00		\$0.00	\$0.00
TOTAL Acct 282		\$3,760,301.00		\$21,532,339.00	\$284,235,237.00
Classification of Total					
Federal Income Tax		\$3,760,301.00		\$21,532,339.00	\$284,235,237.00
State Income Tax					
Local Income tax					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Deferred Fuel Costs	\$4,880,706.00	\$1,571,490.00	\$4,207,758.00	\$0.00	\$0.00
REG ASSET - Big Sandy Retirement	\$62,528,562.00	\$63,418.00	\$1,555,672.00	\$0.00	\$0.00
Capitalized Software - Book	\$6,425,178.00	\$0.00	\$0.00	\$0.00	\$0.00
Reg Asset - KY Storms	\$15,630,232.00	\$1,772,518.00	\$863,314.00	\$0.00	\$0.00
Reg Asset - PPA Rider	\$8,014,350.00	\$4,966,132.00	\$91,601.00	\$0.00	\$0.00
Other	\$29,359,792.00	\$6,185,691.00	\$24,948,362.00	\$983,349.00	(\$76,097.00)
Other					
Total Electric	\$126,838,820.00	\$14,559,249.00	\$31,666,707.00	\$983,349.00	(\$76,097.00)
Gas					
Other					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
SFAS 109	\$111,493,791.00	\$0.00	\$0.00	\$0.00	\$0.00
Provision	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (Acct 283)	\$238,332,611.00	\$14,559,249.00	\$31,666,707.00	\$983,349.00	(\$76,097.00)
Classification of Total					
Federal Income Tax	\$141,495,521.00	\$14,559,289.00	\$31,213,995.00	\$983,349.00	(\$76,097.00)
State Income Tax	\$96,837,090.00	(\$40.00)	\$452,712.00	\$0.00	\$0.00
Local Income tax					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr	
Account 283						
Electric						
	Deferred Fuel Costs	\$0.00		\$0.00	\$2,244,438.00	
	REG ASSET - Big Sandy Retirement	\$0.00		\$0.00	\$61,036,308.00	
	Capitalized Software - Book	\$0.00		\$0.00	\$6,425,178.00	
	Reg Asset - KY Storms	\$0.00		\$0.00	\$16,539,436.00	
	Reg Asset - PPA Rider	\$0.00		\$0.00	\$12,888,881.00	
	Other	\$0.00		\$0.00	\$11,656,567.00	
Other						
		\$0.00		\$0.00	\$110,790,808.00	
Total Electric						
Gas						
Other						
		\$0.00		\$0.00	\$0.00	
		\$0.00		\$0.00	\$0.00	
TOTAL Gas						
		\$0.00		\$0.00	\$0.00	
Other (Specify)						
	SFAS 109	1823/254	\$30,333,725.00	1823/254	\$47,417,405.00	\$125,976,148.00
	Provision		\$0.00		\$0.00	\$2,601,323.00
TOTAL (Acct 283)						
			\$30,333,725.00		\$47,417,405.00	\$239,368,279.00
Classification of Total						
Federal Income Tax			\$7,891,917.00		\$21,640,216.00	\$139,648,560.00
State Income Tax			\$22,441,808.00		\$25,777,189.00	\$99,719,719.00
Local Income tax						

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Other Regulatory Liabilities (254) (Ref Page: 278)**

<b>Desc and Purpose (a)</b>	<b>Debit Acct (b)</b>	<b>Debit Amount (c)</b>	<b>Credits (d)</b>	<b>Balance (e)</b>
Capacity Charge Tariff OverRec	440/442/44	\$50.00	\$61,061.00	\$488,174.00
Home Energy Assistance Program	182/440/44	\$885,014.00	\$952,239.00	\$296,415.00
Kentucky Reliability	593	\$428,907.00	\$523,912.00	\$464,968.00
KY - DSM Over Recovery	182	\$162,698.00	\$164,416.00	\$18,121.00
OSS Margin Sharing	182/440/44	\$4,536,559.00	\$1,119,231.00	\$0.00
PJM Trans Enhancement Reg Liability	142	\$640,704.00	\$0.00	\$1,390,680.00
SFAS 109 Deferred FIT	190/282/28	\$40,978,305.00	\$6,024,432.00	\$123,777,727.00
Steam Maintenance Levelized Reg Liability, KY Case No. 2017-00179		\$0.00	\$0.00	\$2,097,760.00
Unrealized Gain on Forward Commitments	175/182	\$5,156,994.00	\$1,174,994.00	\$0.00
		\$52,789,231.00	\$10,020,285.00	\$128,533,845.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operating Revenues (Ref Page: 300)**

<b>Other (a)</b>	<b>Op Rev Year (b)</b>	<b>Op Rev Prev Yr (c)</b>	<b>MWH Sold (d)</b>	<b>MWH Sold Prev (e)</b>	<b>Num Cust (f)</b>	<b>Num Cust Prev (g)</b>
<b>Sales of Electricity</b>						
Residential Sales (440)	\$249,070,905.00	\$315,954,846.00	1,755,606	1,968,490	131,090	132,619
<b>Commercial and Industrial Sales (442)</b>						
Small (or comm.) (See Instr. 4)	\$161,706,008.00	\$196,025,387.00	1,343,396	1,344,936	30,341	30,207
Large (or Ind ) (See Instr 4)	\$152,755,090.00	\$183,905,898.00	2,059,997	2,068,484	1,001	1,049
Public Street and Highway Lighting (444)	\$1,994,130.00	\$2,193,290.00	9,346	9,388	311	309
<b>Other Sales to Public Authorities (445)</b>						
<b>Sales to Railroads and Railways (446)</b>						
<b>Interdepartmental Sales (448)</b>						
Total Sales to Ultimate Consumers	\$565,526,133.00	\$698,079,421.00	5,168,345	5,391,298	162,743	164,184
Sales for Resale (447)	\$20,926,029.00	\$59,734,355.00	518,228	610,474	4	10
Total Sales of Electricity	\$586,452,162.00	\$757,813,776.00	5,686,573	6,001,772	162,747	164,194
(Less) Provision for Rate Refunds (449.1)	\$2,036,085.00	\$5,999,074.00	0	0	0	0
Total Revenues Net of Prov. for Refunds	\$584,416,077.00	\$751,814,702.00	5,686,573	6,001,772	162,747	164,194
<b>Other Operating Revenues</b>						
Forfeited Discounts (450)	\$1,412,867.00	\$1,835,674.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$131,760.00	\$159,667.00	0	0	0	0
<b>Sales of Water and Water Power (453)</b>						
Rent from Electric Property (454)	\$8,690,173.00	\$7,093,909.00	0	0	0	0
<b>Interdepartmental Rents (455)</b>						

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operating Revenues (Ref Page: 300)**

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
Demand Side Management Program		\$450,918.00	\$270,151.00	0	0	0	0
Revenues from Transmission of Others		\$27,259,513.00	\$39,825,979.00	0	0	0	0
All Other		\$360,555.00	\$1,124,129.00	0	0	0	0
Total Other Operating Revenues		\$38,305,786.00	\$50,309,509.00	0	0	0	0
Total Electric Operating Revenues		\$622,721,863.00	\$802,124,211.00	5,686,573	6,001,772	162,747	164,194
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$17,121,101.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				-76,495			

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Sales of Electricity by Rate Schedules (Ref Page: 304)**

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential Sales	0	\$0.00	0	0	0.0000
General Service	96	\$15,826.00	7	13,714	0.1649
Outdoor Lighting	21,210	\$5,566,419.00	0	0	0.2624
Residential Load Management-Time-of-Day	2,618	\$354,523.00	143	18,308	0.1354
Residential Service	1,771,445	\$249,684,094.00	130,933	13,529	0.1409
Residential Service Time-of-Day	143	\$19,186.00	7	20,429	0.1342
Unrecovered	0	\$0.00	0	0	0.0000
Kentucky Rider	0	\$2,946,998.00	0	0	0.0000
Residential Sales Billed	1,795,512	\$258,587,046.00	131,090	13,697	0.1440
Residential Sales Unbilled	-39,906	(\$9,516,141.00)	0	0	0.2385
Residential Sales Total	1,755,606	\$249,070,905.00	131,090	13,392	0.1419
Commercial Sales	0	\$0.00	0	0	0.0000
General Service	569,883	\$88,968,901.00	29,823	19,109	0.1561
Industrial General Service	377,111	\$23,366,546.00	25	15,084,440	0.0620
Large General Service	382,204	\$48,261,359.00	479	797,921	0.1263
Large General Service Time-of-Day	5,351	\$611,236.00	5	1,070,200	0.1142
Municipal Waterworks	1,742	\$211,936.00	8	217,750	0.1217
Outdoor Lighting	13,751	\$2,967,617.00	0	0	0.2158
Residential Service	6	\$860.00	1	6,000	0.1433
Unrecovered	0	\$0.00	0	0	0.0000
Kentucky Rider	0	\$2,263,228.00	0	0	0.0000
Estimated	23,337	\$899,850.00	0	0	0.0000
Commercial Sales Billed	1,373,385	\$167,551,533.00	30,341	45,265	0.1220
Commercial Sales Unbilled	-29,989	(\$5,845,525.00)	0	0	0.1949
Commercial Sales Total	1,343,396	\$161,706,008.00	30,341	44,277	0.1204
Industrial Sales	0	\$0.00	0	0	0.0000
Contract Service – Interruptible Power	209,817	\$13,938,516.00	6	34,969,500	0.0664
Estimated	-91,349	(\$9,241,504.00)	0	0	0.1012
General Service	22,371	\$3,413,930.00	860	26,013	0.1526



300 Kentucky Power Company 01/01/2023 - 12/31/2023

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Industrial General Service	1,836,231	\$130,599,200.00	37	49,627,865	0.0711
Large General Service	86,115	\$11,960,823.00	96	897,031	0.1389
Large General Service Time-of-Day	2,702	\$281,607.00	2	1,351,000	0.1042
Outdoor Lighting	681	\$134,751.00	0	0	0.1979
Unrecovered	0	\$0.00	0	0	0.0000
Kentucky Rider	0	\$3,419,050.00	0	0	0.0000
Industrial Sales Billed	2,066,568	\$154,506,373.00	1,001	2,064,503	0.0748
Industrial Sales Unbilled	-6,570	(\$1,751,283.00)	0	0	0.2666
Industrial Sales Total	2,059,998	\$152,755,090.00	1,001	2,057,940	0.0742
Public Street and Highway Lighting Sales	0	\$0.00	0	0	0.0000
General Service	940	\$215,026.00	258	3,643	0.2288
Outdoor Lighting	105	\$35,726.00	0	0	0.3402
Street Lighting	8,331	\$1,736,256.00	53	157,189	0.2084
Unrecovered	0	\$0.00	0	0	0.0000
Kentucky Rider	0	\$15,274.00	0	0	0.0000
Public Street and Highway Lighting Sales Billed	9,376	\$2,002,282.00	311	30,148	0.2136
Public Street and Highway Lighting Sales Unbilled	-30	(\$8,152.00)	0	0	0.2717
Public Street and Highway Lighting Sales Total	9,346	\$1,994,130.00	311	30,051	0.2134
Total Billed	5,244,841	\$582,647,234.00	162,743	2,153,613	0.0000
Total Unbilled Rev (see Instr 6)	-76,495	(\$17,121,101.00)	0	0	0.0000
TOTAL	5,168,346	\$565,526,133.00	162,743	2,153,613	0.0000

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
CITY OF OLIVE HILL	RQ	KPCO 52	0	0	0
CITY OF VANCEBURG	RQ	KPCO 51	0	0	0
PJM TRANSMISSION FOR RQ CUSTOMERS	RQ	VARIOUS	0	0	0
Total RQ			0	0	0
Non Requirements Service					
DP&L POWER SERVICES	OS	NOTE 1	0	0	0
PJM INTERCONNECTION	OS	NOTE 1	0	0	0
WELLS FARGO SECURITIES, LLC	OS	NOTE 1	0	0	0
Total Non RQ			0	0	0
Total			0	0	0
EXPORT					
INTRASTATE					
TOTAL					

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Sales for Resale (447) (Ref Page: 310) (Part Two)**

<b>Name (a)</b>	<b>MWH Sold (g)</b>	<b>Demand Chrg (h)</b>	<b>Energy Chrg (i)</b>	<b>Other Chrg (j)</b>	<b>Total (k)</b>
<b>Requirements Service</b>					
CITY OF OLIVE HILL	20,409	\$626,347.00	\$1,683,022.00	\$0.00	\$2,309,369.00
CITY OF VANCEBURG	51,210	\$1,450,524.00	\$3,898,068.00	\$0.00	\$5,348,592.00
PJM TRANSMISSION FOR RQ CUSTOMERS	0	\$0.00	\$0.00	(\$1,993,787.00)	(\$1,993,787.00)
<b>Total RQ</b>	<b>71,619</b>	<b>\$2,076,871.00</b>	<b>\$5,581,090.00</b>	<b>(\$1,993,787.00)</b>	<b>\$5,664,174.00</b>
<b>Non Requirements Service</b>					
DP&L POWER SERVICES	0	\$0.00	(\$21.00)	\$0.00	(\$21.00)
PJM INTERCONNECTION	446,609	(\$113,758.00)	\$15,379,812.00	\$0.00	\$15,266,054.00
WELLS FARGO SECURITIES, LLC	0	\$0.00	(\$4,178.00)	\$0.00	(\$4,178.00)
<b>Total Non RQ</b>	<b>446,609</b>	<b>(\$113,758.00)</b>	<b>\$15,375,613.00</b>	<b>\$0.00</b>	<b>\$15,261,855.00</b>
<b>Total</b>	<b>518,228</b>	<b>\$1,963,113.00</b>	<b>\$20,956,703.00</b>	<b>(\$1,993,787.00)</b>	<b>\$20,926,029.00</b>
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
<b>TOTAL</b>	<b>0</b>				<b>\$0.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)**

	Amount for Current Yr	Amount for Previous Yr
<b>POWER PRODUCTION EXPENSES</b>		
<b>A. Steam Power Generation</b>		
Operation		
Operation Supervision and Engineering (500)	\$5,403,024.00	\$5,724,888.00
Fuel (501)	\$114,274,670.00	\$76,868,710.00
Steam Expenses (502)	\$5,480,809.00	\$5,696,813.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$33,158.00	\$182,056.00
Miscellaneous steam Power Expenses (506)	\$5,758,190.00	\$4,837,943.00
Rents (507)		
Allowance (509)	\$26,724.00	\$53,406.00
Total Operation	\$130,976,575.00	\$93,363,816.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$1,620,359.00	\$1,629,467.00
Maintenance of Structures (511)	\$1,932,042.00	\$1,949,430.00
Maintenance of Boiler Plant (512)	\$12,368,273.00	\$13,117,248.00
Maintenance of Electric Plant (513)	\$3,879,179.00	\$4,573,439.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,688,834.00	\$1,027,688.00
Total Maintenance	\$21,488,687.00	\$22,297,272.00
21. Total Power Production Expenses --Steam Power	\$152,465,262.00	\$115,661,088.00
<b>B. Nuclear Power Generation</b>		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)**

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)		
Rents (540)		
Total Operation		
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)		
Maintenance of Reservoirs, Dams and Waterways (543)		
Maintenance of Electric Plant (544)		
Maintenance of Miscellaneous Hydraulic Plant (545)		
Total Maintenance		
59. Total Power Production Expenses - Hydraulic Power		
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)		
Fuel (547)		
Generation Expenses (548)		
Miscellaneous Other Power Generation Expenses (549)		

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		(\$86.00)
Total Operation		(\$86.00)
Maintenance		
Maintenance Supervision and Engineering (551)		
Maintenance of Structures (552)		
Maintenance of Generating and Electric Plant (553)		
Maintenance of Miscellaneous Other Power Generation Plant (554)		
Total Maintenance		
Total Power Production Expenses -- Other Power		(\$86.00)
E. Other Power Supply Expenses		
Purchased Power (555)	\$118,405,459.00	\$319,873,795.00
System Control and Load Dispatching (556)	\$50,367.00	\$267,090.00
Other Expenses (557)	\$766,317.00	\$775,363.00
79. Total Other Power Supply Expenses	\$119,222,143.00	\$320,916,248.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$271,687,405.00	\$436,577,250.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
<b>2. Transmission Expenses</b>		
<b>Operation</b>		
Operation Supervision and Engineering (560)	\$2,871,391.00	\$3,116,508.00
Load Dispatching (561)	\$2,132,409.00	\$2,090,049.00
Station Expenses (562)	\$260,205.00	\$322,663.00
Overhead Lines Expenses (563)	\$22,203.00	\$23,984.00
Underground Lines Expenses (564)	\$12,130.00	\$64,754.00
Transmission of Electricity by Others (565)	\$68,473,837.00	\$67,554,811.00
Miscellaneous Transmission Expenses (566)	(\$22,553,468.00)	\$884,015.00
Rents (567)		\$277.00
<b>Total Operation</b>	<b>\$51,218,707.00</b>	<b>\$74,057,061.00</b>
<b>Maintenance</b>		
Maintenance Supervision and Engineering (568)	\$2,604.00	\$1,519.00
Maintenance of Structures (569)	\$215,712.00	\$148,176.00
Maintenance of Station Equipment (570)	\$994,975.00	\$554,346.00
Maintenance of Overhead Lines (571)	\$5,486,423.00	\$5,442,768.00
Maintenance of Underground Lines (572)	\$662.00	\$512.00
Maintenance of Miscellaneous Transmission Plant (573)	\$1,608.00	\$6,278.00
<b>Total Maintenance</b>	<b>\$6,701,984.00</b>	<b>\$6,153,599.00</b>
<b>100. Total Transmission Expenses</b>	<b>\$57,920,691.00</b>	<b>\$80,210,660.00</b>
<b>3. Distribution Expenses</b>		
<b>Operation</b>		
Operation Supervision and Engineering (580)	\$873,874.00	\$805,659.00
Load Dispatching (581)	\$1,968.00	\$1,964.00
Station Expenses (582)	\$325,489.00	\$388,479.00
Overhead Line Expenses (583)	\$469,217.00	\$351,141.00
Underground Line Expenses (584)	\$260,153.00	\$238,861.00
Street Lighting and signal System Expenses (585)	\$59,168.00	\$46,816.00
Meter Expenses (586)	\$1,211,647.00	\$1,229,732.00
Customer Installations Expenses (587)	\$222,454.00	\$200,910.00
Miscellaneous Expenses (588)	\$3,337,241.00	\$3,192,387.00
Rents (589)	\$796,344.00	\$933,528.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$7,557,555.00	\$7,389,477.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$18,724.00	\$5,110.00
Maintenance of Structures (591)	\$3,288.00	\$20,773.00
Maintenance of Station Equipment (592)	\$784,295.00	\$337,440.00
Maintenance of Overhead Lines (593)	\$32,117,233.00	\$33,194,092.00
Maintenance of Underground Lines (594)	\$24,053.00	\$48,395.00
Maintenance of Line Transformers (595)	\$33,838.00	\$23,586.00
Maintenance of Street Lighting and Signal Systems (596)	\$24,697.00	\$20,854.00
Maintenance of Meters (597)	\$34,288.00	\$33,477.00
Maintenance of Miscellaneous Distribution Plant (598)	\$20,915.00	\$25,517.00
Total Maintenance	\$33,061,331.00	\$33,709,244.00
126. Total Distribution Expenses	\$40,618,886.00	\$41,098,721.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
<b>4. Customer Accounts Expenses</b>		
Operation		
Supervision (901)	\$14,777.00	\$17,398.00
Meter Reading Expenses (902)	\$374,993.00	\$453,585.00
Customer Records and Collection Expenses (903)	\$4,915,009.00	\$5,184,728.00
Uncollectible Accounts (904)	\$473,357.00	\$3,299,981.00
Miscellaneous Customer Accounts Expenses (905)	\$43,766.00	\$17,532.00
<b>134. Total Customer Accounts Expenses</b>	<b>\$5,821,902.00</b>	<b>\$8,973,224.00</b>
<b>5. Customer Service and Informational Expenses</b>		
Operation		
Supervision (907)	\$22,327.00	\$164,653.00
Customer Assistance Expenses (908)	\$1,510,068.00	\$1,309,985.00
Information and Instructional Expenses (909)	\$85,427.00	\$31,067.00
Miscellaneous Customer Service and Information Expenses (910)	\$15,669.00	\$32,119.00
<b>141. Total Cust. Service and Informational Exp</b>	<b>\$1,633,491.00</b>	<b>\$1,537,824.00</b>
<b>6. Sales Expenses</b>		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$12,959.00	\$48,529.00
Advertising Expenses (913)		
Miscellaneous Sales Expenses (916)		
<b>148. Total Sales Expenses</b>	<b>\$12,959.00</b>	<b>\$48,529.00</b>
<b>7. Administrative and General Expenses</b>		
Operation		
Administrative and General Salaries (920)	\$11,303,490.00	\$10,604,895.00
Office Supplies and Expenses (921)	\$566,140.00	\$743,867.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,366,972.00	\$927,681.00
Outside Services Employed (923)	\$1,233,190.00	\$4,206,731.00
Property Insurance (924)	\$1,191,497.00	\$960,402.00
Injuries and Damages (925)	(\$971,070.00)	(\$1,517,535.00)
Employee Pensions and Benefits (926)	(\$3,099,483.00)	(\$2,135,543.00)
Franchise requirements (927)	\$140,462.00	\$139,548.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)**

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$3,801,736.00	\$2,390,590.00
(Less) Duplicate Charges -- CR (929)		
General Advertising Expenses (930.1)	\$134,748.00	\$295,365.00
Miscellaneous General Expenses (930.2)	\$480,603.00	\$1,424,413.00
Rents (931)	\$45,246.00	\$243,073.00
<b>Total Operation</b>	<b>\$13,459,587.00</b>	<b>\$16,428,125.00</b>
<b>Maintenance</b>		
Maintenance of General Plant (935)	\$2,921,334.00	\$2,664,059.00
168. Total Administrative and General Expenses	\$16,380,921.00	\$19,092,184.00
<b>Total Electric Operation and Maintenance (80,100,126,134,141,148,168)</b>	<b>\$395,126,219.00</b>	<b>\$588,563,493.00</b>

**Note:**

Difference in Total Electric Operation and Maintenance consists of Total Regional Transmission and Market Operation Expense as provided in FERC Form 1.

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
AEP GENERATING COMPANY	RQ	AEG 2	0	0	0	0
PJM INTERCONNECTION	OS		0	0	0	3,205,887
TOTAL						3,205,887

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Purchased Power (555) (Ref Page: 326) (Part Two)**

<b>Name (a)</b>	<b>MWH Rcvd (h)</b>	<b>MWH Del (i)</b>	<b>Demand Chrg (j)</b>	<b>Energy Chrg (k)</b>	<b>Other Chrg (l)</b>	<b>Total</b>
AEP GENERATING COMPANY	0	0	\$171,816.00	\$0.00	\$0.00	\$171,816.00
PJM INTERCONNECTION	0	0	\$10,446,060.00	\$107,787,583.00	\$0.00	\$118,233,643.00
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$10,617,876.00</b>	<b>\$107,787,583.00</b>	<b>\$0.00</b>	<b>\$118,405,459.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Transmission of Electricity for Others (456) (Ref Page: 328)**

<b>Line</b>	<b>Payment by (a)</b>	<b>Energy Received From (b)</b>	<b>Energy Delivered to (c)</b>	<b>Classification (d)</b>
	1 East Kentucky Power Cooperative	Various	Various	OLF
	2 PJM Network Integ Rev - Affil	Various	Various	FNO
	3 PJM Network Integ Trans Rev Whlsle	Various	Various	FNO
	4 PJM Network Integ Trans Serv	Various	Various	FNO
	5 PJM Point to Point Trans Service	Various	Various	LFP
	6 PJM Power Factor Credits Rev Whlsle	Various	Various	OS
	7 PJM Trans Enhancement Rev	Various	Various	FNO
	8 PJM Trans Enhancement Rev - Affil	Various	Various	FNO
	9 PJM Trans Enhancement Rev Whlsle	Various	Various	FNO
	10 PJM Trans Owner Admin Revenue	Various	Various	OLF
	11 PJM Trans Owner Serv - Affil	Various	Various	OLF
	12 PJM Trans Owner Serv Rev Whlsle	Various	Various	OLF

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	PJM OATT	Various	Various	0	0	0
2	PJM OATT	Various	Various	0	0	0
3	PJM OATT	Various	Various	0	0	0
4	PJM OATT	Various	Various	0	0	0
5	PJM OATT	Various	Various	0	0	0
6	PJM OATT	Various	Various	0	0	0
7	PJM OATT	Various	Various	0	0	0
8	PJM OATT	Various	Various	0	0	0
9	PJM OATT	Various	Various	0	0	0
10	PJM OATT	Various	Various	0	0	0
11	PJM OATT	Various	Various	0	0	0
12	PJM OATT	Various	Various	0	0	0

Total

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$0.00	\$49,734.00	\$49,734.00
2	\$11,699,552.00	\$0.00	\$0.00	\$11,699,552.00
3	\$2,323,840.00	\$0.00	\$0.00	\$2,323,840.00
4	\$9,708,043.00	\$0.00	\$0.00	\$9,708,043.00
5	\$1,107,320.00	\$0.00	\$0.00	\$1,107,320.00
6	\$0.00	\$0.00	\$2,939.00	\$2,939.00
7	\$1,811,261.00	\$0.00	\$0.00	\$1,811,261.00
8	\$296,936.00	\$0.00	\$0.00	\$296,936.00
9	\$49,614.00	\$0.00	\$0.00	\$49,614.00
10	\$0.00	\$108,879.00	\$0.00	\$108,879.00
11	\$0.00	\$94,888.00	\$0.00	\$94,888.00
12	\$0.00	\$6,507.00	\$0.00	\$6,507.00
Total	\$26,996,566.00	\$210,274.00	\$52,673.00	\$27,259,513.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Transmission of Electricity by Others (565) (Ref Page: 332)**

<b>Name (a)</b>	<b>MWH Received (b)</b>	<b>MWH Delivered (c)</b>	<b>Demand Charges (d)</b>	<b>Energy Charges (e)</b>	<b>Other Charges (f)</b>	<b>Total Cost (g)</b>
Concurrent Energy	0	0	\$0.00	\$0.00	\$97,905.00	\$97,905.00
PJM - Enhancements	0	0	\$0.00	\$0.00	\$7,157,043.00	\$7,157,043.00
PJM - Trans Owner	0	0	\$0.00	\$0.00	(\$47,851.00)	(\$47,851.00)
PJM - NITS	0	0	\$0.00	\$0.00	\$61,266,741.00	\$61,266,741.00
<b>Total</b>	0	0	\$0.00	\$0.00	\$68,473,838.00	\$68,473,838.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)**

Purpose	Recipient	Amount
Industry Association Dues		\$119,600.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$3,612.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Associated Business Development	\$212,184.00
	AEP Service Corporation Billings	\$97,371.00
	Intercompany Allocations	\$7,600.00
	Corporate Money Pool Allocations	\$34,059.00
	Corporate and Fiscal	\$38,595.00
	Miscellaneous	(\$32,418.00)
<b>TOTAL</b>		<b>\$480,603.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Depreciation and Amortization of Electric Plant (Ref Page: 336)**

	<b>Dep Exp 403 (b)</b>	<b>Dep Exp Asset Retirement</b>	<b>Amort 404 (d)</b>	<b>Amort 405 (e)</b>	<b>Total (f)</b>
Intangible Plant	\$0.00	\$0.00	\$9,961,212.00	\$0.00	\$9,961,212.00
Steam Product Plant	\$40,120,516.00	\$361,359.00	\$0.00	\$0.00	\$40,481,875.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant					
Transmission Plant	\$22,618,295.00	\$0.00	\$0.00	\$0.00	\$22,618,295.00
Distribution Plant	\$38,124,141.00	\$0.00	\$0.00	\$0.00	\$38,124,141.00
General Plant	\$5,003,236.00	\$14,397.00	\$0.00	\$0.00	\$5,017,633.00
Common Plant -- Electric					
<b>Total</b>	<b>\$105,866,188.00</b>	<b>\$375,756.00</b>	<b>\$9,961,212.00</b>	<b>\$0.00</b>	<b>\$116,203,156.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Regulatory Commission Expenses (Ref Page: 350)**

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
2016 - Kentucky Power Rate Case	\$0.00	\$0.00	\$0.00	\$0.00	
2019 Kentucky IRP Plan	\$0.00	\$745,995.00	\$745,995.00	\$0.00	Electric
Minor Items < \$25,000	\$0.00	\$104,851.00	\$104,851.00	\$0.00	Electric
2020 - Kentucky Power Base Case	\$0.00	\$114,525.00	\$114,525.00	\$118,509.00	Electric
Kentucky PSC Investigation	\$0.00	\$152,108.00	\$152,108.00	\$0.00	Electric
Kentucky Solar Filing	\$0.00	\$9,349.00	\$9,349.00	\$0.00	Electric
State Commission Fees	\$0.00	\$936,654.00	\$936,654.00	\$0.00	Electric
AEPSC KY Power Ebon Case	\$0.00	\$54,188.00	\$54,188.00	\$0.00	Electric
23 KYP Base Rate Case Filing	\$0.00	\$1,594,419.00	\$1,594,419.00	\$0.00	Electric
24 Big Sandy KY Securitization	\$0.00	\$89,647.00	\$89,647.00	\$0.00	Electric
	\$0.00	\$0.00	\$0.00	\$0.00	
	\$0.00	\$0.00	\$0.00	\$0.00	
<b>Total</b>	<b>\$0.00</b>	<b>\$3,801,736.00</b>	<b>\$3,801,736.00</b>	<b>\$118,509.00</b>	

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Regulatory Commission Expenses (Ref Page: 350) (Part Two)**

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
2016 - Kentucky Power Rate Case		\$0.00	\$0.00		\$0.00	\$0.00
2019 Kentucky IRP Plan	928	\$745,995.00	\$0.00		\$0.00	\$0.00
Minor Items < \$25,000	928	\$104,851.00	\$0.00		\$0.00	\$0.00
2020 - Kentucky Power Base Case	928	\$2,271.00	\$1,005,717.00	928	\$112,254.00	\$1,011,972.00
Kentucky PSC Investigation	928	\$152,108.00	\$0.00		\$0.00	\$0.00
Kentucky Solar Filing	928	\$9,349.00	\$0.00		\$0.00	\$0.00
State Commission Fees	928	\$936,654.00	\$0.00		\$0.00	\$0.00
AEPSC KY Power Ebon Case	928	\$54,188.00	\$0.00		\$0.00	\$0.00
23 KYP Base Rate Case Filing	928	\$1,594,419.00	\$0.00		\$0.00	\$0.00
24 Big Sandy KY Securitization	928	\$89,647.00	\$0.00		\$0.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
<b>Total</b>		<b>\$3,689,482.00</b>	<b>\$1,005,717.00</b>		<b>\$112,254.00</b>	<b>\$1,011,972.00</b>

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation b.Fossil-fuel steam	Generation Asset Management	\$4,502.00	\$0.00	506	\$4,502.00	\$0.00
A.Internal 1.Generation b.Fossil-fuel steam	1 items under \$50,000	\$8.00	\$0.00	506	\$8.00	\$0.00
A.Internal 3.Transmission a.Overhead	1 item under \$50,000	\$1,974.00	\$0.00	566	\$1,974.00	\$0.00
A.Internal 4.Distribution	1 item under \$50,000	\$2,895.00	\$0.00	588	\$2,895.00	\$0.00
A.Internal 6.Other	2 items under \$50,000	(\$10.00)	\$0.00	506,566,58	(\$10.00)	\$0.00
A.Internal 6.Other	1 item under \$50,000	\$462.00	\$0.00	588	\$462.00	\$0.00
A.Internal 6.Other	1 item under \$50,000	\$428.00	\$0.00	566,588	\$428.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	4 items under \$50,000	\$0.00	\$16,031.00	506,566,58	\$16,031.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI Research Portfolio	\$0.00	\$181,128.00	506,566,58	\$181,128.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI Environmental Science	\$0.00	\$59,402.00	506	\$59,402.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	23 items under \$50,000	\$0.00	\$44,024.00	506,566,58	\$44,024.00	\$0.00
B.External 4.Support to Others	2 items under \$50,000	\$0.00	\$55.00	506,566	\$55.00	\$0.00
<b>Total</b>					<b>\$310,899.00</b>	<b>\$0.00</b>

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Electric (Ref Page: 354)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$7,519,716.00		
4. Transmission	\$2,636.00		
5. Distribution	\$3,227,743.00		
6. Customer Accounts	\$882,882.00		
7. Customer Service and Informational	\$246,512.00		
8. Sales			
9. Administrative and General	\$1,530,601.00		
10. Total Operation	\$13,410,090.00		
Maintenance			
12. Production	\$4,474,429.00		
13. Transmission	\$4,974.00		
14. Distribution	\$4,896,065.00		
15. Administrative and General	\$460,674.00		
16. Total Maint	\$9,836,142.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$11,994,145.00		
19. Total Transmission (Lines 4 and 13)	\$7,610.00		
20. Total Distribution (Lines 5 and 14)	\$8,123,808.00		
21. Customer Accounts (Transcribe from Line 6)	\$882,882.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$246,512.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$1,991,275.00		
25. Total Oper. and Maint. (Lines 18-24)	\$23,246,232.00	\$1,363,703.00	\$24,609,935.00

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Gas (Ref Page: 354)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Gas (Ref Page: 354)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$23,246,232.00	\$1,363,703.00	\$24,609,935.00



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$14,444,910.00	\$847,388.00	\$15,292,298.00
66. Gas Plant			
67. Other			
68. Total Construction	\$14,444,910.00	\$847,388.00	\$15,292,298.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$2,743,296.00	\$160,931.00	\$2,904,227.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$2,743,296.00	\$160,931.00	\$2,904,227.00
74. Other Accounts			
163 - Stores Expense Undistributed	\$1,059,365.00	(\$1,059,365.00)	\$0.00
183 - Prelim Survey	\$1,186.00	(\$1,186.00)	\$0.00
184 - Clearing Accounts	\$1,311,471.00	(\$1,311,471.00)	\$0.00
185 - ODD Temporary Facilities	\$64,084.00	\$0.00	\$64,084.00
186 - Misc Deferred Debits	\$222,246.00	\$0.00	\$222,246.00
426 - Political Activities	\$11,704.00	\$0.00	\$11,704.00
95. Total Other Accounts	\$2,670,056.00	(\$2,372,022.00)	\$298,034.00
96. Total Salaries and Wages	\$43,104,494.00	\$0.00	\$43,104,494.00

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	2,835,976
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	
(Less) Energy for Pumping	
Net Generation	2,835,976
Purchases	3,205,887
Power Exchanges	
Received	
Delivered	
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	6,041,863
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	5,168,345
Requirements Sales for Resale (See Instruction 4 pg 311)	71,619
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	446,609
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	
Total Energy Losses	355,290
Total (Lines 22 thru 27)	6,041,863

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Monthly Peaks and Output (Ref Page: 401)**

	<b>Total Mon Energy (b)</b>	<b>Mon Non-Req. Sales for</b>	<b>Mon Peak MW (d)</b>	<b>Peak Day of Mon (e)</b>	<b>Peak Hour (f)</b>
January	573,922	38,369	988	15	9
February	467,289	15,597	1,064	4	8
March	514,639	33,175	1,085	20	8
April	423,284	8,764	770	25	8
May	450,480	23,373	779	31	18
June	500,003	56,052	857	30	16
July	648,229	142,237	957	27	16
August	543,422	45,912	939	23	17
September	455,444	14,541	898	5	17
October	429,806	18,537	755	3	17
November	488,984	14,364	1,071	29	8
December	546,361	54,404	1,052	20	9
<b>Total</b>	<b>6,041,863</b>	<b>465,325</b>			

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)**

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Big Sandy
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	Mitchell-KEPCo Share
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	OUTDOOR BOILER
Col d - Plant name	Mitchell- Total
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	OUTDOOR BOILER
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)**

	b	c	d	e	f
Year Originally Constructed	1,963	1,971	1,971	0	0
Year Last Unit was Installed	2,016	1,971	1,971	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	281	817	1,633	0	0
Net Peak Demand on Plant - MW (60 minutes)	295	788	1,576	0	0
Plant Hours Connected to Load	6,388	5,280	5,280	0	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	295	780	1,560	0	0
When Limited by Condenser Water	295	780	1,560	0	0
Average Number of Employees	25	90	180	0	0
Net Generation, Exclusive of Plant Use - KWh	1,172,463,000	1,663,803,000	3,327,606,000	0	0
Cost of Plant:					
Land and Land Rights	1,761,182	3,098,594	6,197,189	0	0
Structures and Improvements	24,417,287	57,535,579	108,917,439	0	0
Equipment Costs	152,648,288	988,765,199	2,085,098,783	0	0
Asset Retirement Costs	6,618,088	4,694,765	11,210,411	0	0
Total Cost	185,444,845	1,054,094,137	2,211,423,822	0	0
Cost per KW of Installed Capacity (line 5)	661	1,290	1,354	0	0
Production Expenses:					
Oper, Supv and Engr	2,383,134	3,019,890	5,502,328	0	0
Fuel	32,647,147	69,073,865	140,464,309	0	0
Coolants and Water (Nuclear only)					
Steam Expenses	731,465	4,749,345	9,927,230	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	0	33,158	66,316	0	0
Misc Steam (or Nuclear) Power Expenses	2,361,557	3,396,633	6,212,463	0	0

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)**

	b	c	d	e	f
Rents					
Allowances	2,837	23,887	24,046	0	0
Maintenance Supervision and Engineering	301,523	1,318,836	2,629,317	0	0
Maintenance of Structures	1,068,905	863,137	1,726,220	0	0
Maintenance of Boiler (or reactor) Plant	1,446,041	10,922,232	21,713,390	0	0
Maintenance of Electric Plant	827,608	3,051,571	6,101,162	0	0
Maintenance of Misc Steam (or Nuclear) Plant	911,854	776,980	1,554,161	0	0
Total Production Expenses	42,682,071	97,229,534	195,920,942	0	0

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0364	0.0584	0.0589	0.0000	0.0000

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)**

	<b>Coal -Tons</b>	<b>Oil - Barrel</b>	<b>Gas - MCF</b>	<b>Nuclear - Indicate</b>	<b>Nuclear Unit</b>
Column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	9,881,289.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,202,000.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	3.0350	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	3.0330	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	2.5230	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0260	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	10,127.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	719,452.0000	25,509.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,378.0000	187,628.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	101.9920	127.24400000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	86.6140	131.59300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.4990	16.69900000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0370	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,792.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,438,904.0000	51,017.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,378.0000	187,628.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	101.9920	127.24400000	0.0000	0.0000	



300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	86.6140	131.59300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.4990	16.69900000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0370	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,792.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

b	c	d	e	f
Rents				
Allowances				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Boiler (or reactor) Plant				
Maintenance of Electric Plant				
Maintenance of Misc Steam (or Nuclear) Plant				
Total Production Expenses				

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column c				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				
Average Cost of Fuel per Unit Burned				
Average Cost of Fuel Burned per Million BTU				
Average Cost of Fuel Burned per KWh Net Gen				
Average BTU per KWh Net Generation				
column d				
Nuclear Unit				
Quantity of Fuel Burned				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				
Avg Cost of Fuel/unit as Delvd f.o.b. during year				

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	



300 Kentucky Power Company 01/01/2023 - 12/31/2023

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions					
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Equipment Costs					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b	c	d	e	f
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Hydraulic Plant				
Total Production Expenses				
Expenses per net KWh				

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
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300 Kentucky Power Company 01/01/2023 - 12/31/2023

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
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300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	0700 BIG SANDY, KY	AMOS WV	765	765	3	0.1300	0.0000	1
2	0701 BIG SANDY, KY	SARGENTS, OH	765	765	3	24.2000	0.0000	1
3	0701 BIG SANDY, KY	SARGENTS, OH	765	765	3	4.7900	0.0000	1
4	0702 BIG SANDY, KY	BROADFORD, VA	765	765	3	12.6500	0.0000	1
5	0702 BIG SANDY, KY	BROADFORD, VA	765	765	3	3.0400	0.0000	1
6	0702 BIG SANDY, KY	BROADFORD, VA	765	765	3	58.2600	0.0000	1
7	0703 HANGING ROCK, OH	JEFFERSON, IN	765	765	3	154.7400	0.0000	1
8	0300 BIG SANDY, KY	TRI-STATE, WV	345	345	3	8.3600	0.0000	1
9	0600 HAZARD, KY	PINEVILLE, KY	161	161	1	0.3300	0.0000	1
10	0600 HAZARD, KY	PINEVILLE, KY	161	161	2	37.0800	0.0000	1
11	0600 HAZARD, KY	PINEVILLE, KY	161	161	3	0.0600	0.0000	1
12	0600 HAZARD, KY	PINEVILLE, KY	161	161	2	0.9600	0.0000	2
13	0135 WOOTEN	ARNOLD DELVINTA (LGE)	161	161	1	1.0900	0.0000	1
14	0136 WOOTEN EXTENSION		161	161	1	0.0400	0.0000	1
15	0143 HAZARD	WOOTON	161	161	1	0.6000	0.0000	1
16	0143 HAZARD	WOOTON	161	161	1	0.9800	0.0000	2
17	0143 HAZARD	WOOTON	161	161	3	0.2600	0.0000	2
18	0143 HAZARD	WOOTON	161	161	3	1.1600	0.0000	1
19	0143 HAZARD	WOOTON	161	161	2	3.5800	0.0000	1
20	0100 BIG SANDY, KY	BELLEFONTE	138	138	3	12.0800	0.0000	1
21	0100 BIG SANDY, KY	BELLEFONTE	138	138	3	14.7700	0.0000	2



300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
22	0100 BIG SANDY, KY	BELLEFONTE	138	138	0	0.0000	0.0000	0
23	0100 BIG SANDY, KY	BELLEFONTE	138	138	3	0.3200	0.0000	1
24	0101 BIG SANDY, KY	W HUNTINGTON, W	138	138	3	0.3300	0.0000	1
25	0102 BELLEFONTE, KY	N PROCTORVILLE, OH	138	138	3	0.8100	0.0000	2
26	0103 HAZARD, KY	BEAVER CREEK, KY	138	138	3	5.9100	0.0000	1
27	0103 HAZARD, KY	BEAVER CREEK, KY	138	138	3	23.2500	0.0000	1
28	0105 CLINCH RIVER, VA	BEAVER CREEK, KY	138	138	3	2.3000	0.0000	1
29	0105 CLINCH RIVER, VA	BEAVER CREEK, KY	138	138	1	16.0900	17.0000	1
30	0107 LOGAN, WV	SPRIGG, KY	138	138	3	0.4800	0.0000	2
31	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	2	1.4800	0.0000	1
32	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	2	3.3100	0.0000	1
33	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	3	30.8800	0.0000	1
34	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	2	22.8600	0.0000	1
35	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	1	0.0100	0.0000	1
36	0111 TRI STATE, WV	BELLEFONTE, KY	138	138	3	0.7100	14.0000	1
37	0111 TRI STATE, WV	BELLEFONTE, KY	138	138	1	0.3800	0.0000	1
38	0113 CHADWICK	KY ELECTRIC STEEL	138	138	1	8.0900	0.0000	1
39	0113 CHADWICK	COALTON	138	138	1	0.9800	0.0000	1
40	0133 CHADWICK EXTENSION		138	138		1.0600	0.0000	1
41	0117 MILBROOK PARK, OH	FULLERTON	138	138	1	5.0800	2.0000	1

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
42	0116 BEAVER CREEK	SPICEWOOD	138	138	1	25.8300	0.0000	1
43	0116 BEAVER CREEK	SPICEWOOD	138	138	3	0.6300	0.0000	0
44	0120 HATFIELD	SPRIGG	138	138	1	5.8800	0.0000	1
45	0121 HATFIELD	INEZ	138	138	1	14.6700	0.0000	1
46	0122 INEZ	LOVELY	138	138	1	6.8600	0.0000	1
47	0126 INEZ	MARTIKI	138	138	1	0.3000	0.0000	1
48	0127 BIG SANDY	INEZ	138	138	3	25.0800	0.0000	1
49	0106 DORTON	FLEMING	138	138	1	6.8100	0.0000	1
50	0106 DORTON	FLEMING	138	138	3	0.8300	0.0000	0
51	0108 BEAVER CREEK	SPRIGG #1	138	138	1	32.6000	0.0000	1
52	0124 BIG SANDY	SOUTH NEAL	138	138	1	0.0100	0.0000	1
53	0109 BEAVER CREEK	SPRIGG #3	138	138		0.0000	0.0000	0
54	0125 BELLEFONTE	AK STEEL OXYGEN PLANT	138	138	3	0.2200	0.0000	2
55	0130 JOHNS CREEK	SPRIGG	138	138	3	13.0000	0.0000	0
56	0131 BAKER	BIG SANDY EXT.	138	138	3	1.0000	0.0000	1
57	0131 BAKER	BIG SANDY EXT.	138	138	1	0.0500	0.0000	2
58	0128 INEZ	JOHNS CREEK	138	138	3	17.0000	0.0000	0
59	0129 BEAVER CREEK	JOHNS CREEK	138	138	3	22.2500	0.0000	2
60	0132 GRANGSTON LOOP		138	138	3	0.8400	0.0000	2
61	0137 HAYS BRANCH	MORGAN FORK	138	138	3	8.3000	0.0000	1
62	0138 SOFT SHELL	BEAVER CREEK	138	138	3	1.4000	0.0000	2
63	0138 SOFT SHELL	SPICEWOOD	138	138	3	1.4000	0.0000	2
64	0139 MORGAN FORK	BETSY LANE	138	138	3	0.1000	0.0000	1

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
65	0139 MORGAN FORK	BEAVER CREEK	138	138	3	0.1000	0.0000	1
66	0140 BONNYMAN	SOFT SHELL	138	138	3	0.8800	0.0000	2
67	0140 BONNYMAN	SOFT SHELL	138	138	1	19.1500	0.0000	1
68	0154 Racoon Extension		138	138	1	0.2000	0.0000	2
69	0119 BETSY LAYNE	ALLEN	46	46	1	5.8900	0.0000	1
70	0119 BETSY LAYNE	ALLEN	46	46	3	0.2200	0.0000	2
71	0119 BETSY LAYNE	ALLEN	46	138	1	0.3300	0.0000	2
72	0142 STANVILLE EXTENSION		138	138	1	0.4200	0.0000	1
73	LINES < 132KV		69	69		593.8400	6.0000	0
74	Line cost and expense are	not available by individual	0	0		0.0000	0.0000	0
75	transmission line	Total shown in Column j - p	0	0		0.0000	0.0000	0

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	4-954 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	1351.5 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	954 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	500 KCM CU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	500 KCM CU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	2-556.5 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	2-556.5 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	1272 ACSS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	1033.5 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	397.5 MCMCU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	636 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
30	397 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	954KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	795KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	636KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	636KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	636KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	795KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	556.5 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	1590 KCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	1033 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	1033.5 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	1033.5 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	336.4 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	397 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	1033.5 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
53		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	1033 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	1351 KCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	2 - 1351KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	2-556.5 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	1033.5KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
60	556.5 KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
61	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
62	1590 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
63	1590 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
64	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
65	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
66	1590 KCM ACSS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
67	1590 KCM ACSS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
68	1033.5KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
69	795KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
70	1033.5KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
71	1033.5KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
72	1033.5KCM ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
73		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
74		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
75		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
76		\$37,848,705.00	\$484,263,836.00	\$522,112,541.00	\$34,333.00	\$5,487,085.00	\$0.00	\$5,521,418.00
Total		\$37,848,705.00	\$484,263,836.00	\$522,112,541.00	\$34,333.00	\$5,487,085.00	\$0.00	\$5,521,418.00

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
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300 Kentucky Power Company 01/01/2023 - 12/31/2023

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	ALLEN (KP) - KY	Distribution	46.0000	0.0000	0.0000
2	ALLEN (KP) - KY	Distribution	46.0000	12.0000	0.0000
3	ASHLAND - KY	Distribution	69.0000	0.0000	0.0000
4	ASHLAND - KY	Distribution	69.0000	12.0000	0.0000
5	BAKER 765KV - KY	Transmission	69.0000	12.0000	0.0000
6	BAKER 765KV - KY	Transmission	69.0000	12.0000	0.0000
7	BAKER 765KV - KY	Transmission	69.0000	4.0000	0.0000
8	BAKER 765KV - KY	Transmission	765.0000	345.0000	34.5000
9	BARRENSHE - KY	Distribution	69.0000	12.0000	0.0000
10	BEAVER CREEK - KY	Transmission	138.0000	0.0000	0.0000
11	BEAVER CREEK - KY	Transmission	138.0000	0.0000	0.0000
12	BEAVER CREEK - KY	Transmission	138.0000	0.0000	0.0000
13	BEAVER CREEK - KY	Transmission	138.0000	69.0000	46.0000
14	BEAVER CREEK - KY	Transmission	138.0000	34.5000	0.0000
15	BEAVER CREEK - KY	Transmission	138.0000	70.5000	46.0000
16	BECKHAM - KY	Distribution	138.0000	0.0000	0.0000
17	BECKHAM - KY	Distribution	138.0000	34.5000	0.0000
18	BEEFHIDE - KY	Distribution	138.0000	34.5000	0.0000
19	BELFRY - KY	Distribution	46.0000	12.0000	0.0000
20	BELHAVEN - KY	Distribution	138.0000	13.0900	0.0000
21	BELLEFONTE 138KV - KY	Transmission	138.0000	69.0000	34.5000
22	BELLEFONTE 138KV - KY	Transmission	138.0000	35.0000	0.0000
23	BELLEFONTE 138KV - KY	Transmission	138.0000	13.0900	0.0000
24	BELLEFONTE 69KV - KY	Transmission	69.0000	0.0000	0.0000
25	BIG SANDY 138KV - KY	Transmission	138.0000	13.0900	0.0000
26	BIG SANDY 138KV - KY	Transmission	138.0000	34.5000	0.0000
27	BIG SANDY 138KV - KY	Transmission	138.0000	69.5000	13.2000
28	BLUE GRASS - KY	Distribution	69.0000	12.0000	0.0000
29	BONNYMAN - KY	Transmission	69.0000	34.5000	0.0000
30	BONNYMAN - KY	Transmission	138.0000	70.5000	13.0000
31	BULAN - KY	Distribution	69.0000	12.0000	0.0000
32	BURDINE - KY	Distribution	46.0000	12.0000	0.0000

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
33	BURTON - KY	Distribution	46.0000	12.0000	0.0000
34	BUSSEYVILLE - KY	Distribution	138.0000	34.5000	0.0000
35	CEDAR CREEK - KY	Transmission	138.0000	34.5000	0.0000
36	CEDAR CREEK - KY	Transmission	69.0000	12.0000	0.0000
37	CEDAR CREEK - KY	Transmission	138.0000	69.0000	46.0000
38	CHADWICK - KY	Transmission	138.0000	69.0000	34.5000
39	CHAVIES - KY	Distribution	69.0000	12.0000	0.0000
40	CHAVIES - KY	Distribution	69.0000	0.0000	0.0000
41	COALTON - KY	Distribution	69.0000	0.0000	0.0000
42	COALTON - KY	Distribution	69.0000	12.0000	0.0000
43	COLEMAN - KY	Distribution	69.0000	12.0000	0.0000
44	COLEMAN - KY	Distribution	69.0000	34.5000	0.0000
45	COLLIER - KY	Distribution	69.0000	0.0000	0.0000
46	COLLIER - KY	Distribution	69.0000	34.0000	0.0000
47	COMBS - KY	Distribution	69.0000	0.0000	0.0000
48	COMBS - KY	Distribution	69.0000	12.0000	0.0000
49	DAISY - KY	Distribution	69.0000	0.0000	0.0000
50	DAISY - KY	Distribution	69.0000	12.0000	0.0000
51	DEWEY - KY	Transmission	138.0000	69.0000	12.0000
52	DEWEY - KY	Transmission	69.0000	0.0000	0.0000
53	DEWEY - KY	Transmission	138.0000	34.5000	0.0000
54	DORTON - KY	Transmission	138.0000	70.5000	46.0000
55	DRAFFIN - KY	Distribution	46.0000	12.0000	0.0000
56	EAST PRESTONSBURG - KY	Distribution	46.0000	12.0000	0.0000
57	ELWOOD (KP) - KY	Distribution	46.0000	0.0000	0.0000
58	ELWOOD (KP) - KY	Distribution	46.0000	34.5000	6.5000
59	ENGLE - KY	Distribution	69.0000	34.5000	0.0000
60	FALCON - KY	Distribution	69.0000	12.0000	0.0000
61	FALCON - KY	Distribution	69.0000	46.0000	0.0000
62	FEDS CREEK - KY	Distribution	69.0000	12.0000	0.0000
63	FISHTRAP - KY	Distribution	69.0000	12.0000	0.0000

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
64	FLEMING - KY	Transmission	69.0000	0.0000	0.0000
65	FLEMING - KY	Transmission	138.0000	69.0000	46.0000
66	FLEMING - KY	Transmission	69.0000	12.0000	0.0000
67	FORDS BRANCH - KY	Distribution	46.0000	34.5000	12.0000
68	FORDS BRANCH STEPDOWN - KY	Distribution	34.5000	12.0000	0.0000
69	FORTY SEVENTH STREET - KY	Distribution	69.0000	13.0900	0.0000
70	GARRETT (KP) - KY	Transmission	46.0000	12.0000	0.0000
71	GRAHN - KY	Distribution	69.0000	12.0000	0.0000
72	GRAYS BRANCH - KY	Distribution	69.0000	12.0000	0.0000
73	GRAYSON - KY	Distribution	69.0000	12.0000	0.0000
74	HADDIX - KY	Distribution	69.0000	34.5000	0.0000
75	HADDIX - KY	Distribution	69.0000	0.0000	0.0000
76	HATFIELD (KP) - KY	Transmission	138.0000	69.0000	46.0000
77	HAYWARD - KY	Distribution	69.0000	13.0900	0.0000
78	HAZARD - KY	Transmission	69.0000	0.0000	0.0000
79	HAZARD - KY	Transmission	138.0000	0.0000	0.0000
80	HAZARD - KY	Transmission	161.0000	138.0000	11.0000
81	HAZARD - KY	Transmission	138.0000	69.0000	12.0000
82	HAZARD - KY	Transmission	34.5000	12.0000	0.0000
83	HAZARD - KY	Transmission	138.0000	36.2000	0.0000
84	HENRY CLAY - KY	Distribution	46.0000	0.0000	0.0000
85	HENRY CLAY - KY	Distribution	46.0000	34.5000	0.0000
86	HIGHLAND (KP) - KY	Distribution	69.0000	13.0900	0.0000
87	HIGHLAND (KP) - KY	Distribution	69.0000	0.0000	0.0000
88	HITCHINS - KY	Distribution	69.0000	13.0900	0.0000
89	HOODS CREEK - KY	Distribution	69.0000	12.0000	0.0000
90	HOWARD COLLINS - KY	Distribution	69.0000	12.0000	0.0000
91	INDEX - KY	Distribution	69.0000	12.0000	0.0000
92	INEZ - KY	Transmission	69.0000	0.0000	0.0000
93	INEZ - KY	Transmission	138.0000	0.0000	0.0000

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

<b>Line</b>	<b>Name and Location (a)</b>	<b>Character (b)</b>	<b>Voltage - Primary (c)</b>	<b>Voltage - Secondary (d)</b>	<b>Voltage - Tertiary (e)</b>
94	INEZ - KY	Transmission	138.0000	69.0000	13.0900
95	JACKSON - KY	Distribution	69.0000	12.0000	0.0000
96	JACKSON - KY	Distribution	69.0000	0.0000	0.0000
97	JEFF - KY	Distribution	69.0000	36.2000	0.0000
98	JENKINS - KY	Distribution	69.0000	12.0000	0.0000
99	JOHNS CREEK - KY	Transmission	138.0000	70.5000	36.2000
100	JOHNS CREEK - KY	Transmission	138.0000	0.0000	0.0000
101	JOHNS CREEK - KY	Transmission	69.0000	0.0000	0.0000
102	KENWOOD - KY	Distribution	46.0000	12.0000	0.0000
103	KENWOOD - KY	Distribution	46.0000	0.0000	0.0000
104	KEYSER - KY	Distribution	69.0000	12.0000	0.0000
105	KIMPER - KY	Distribution	69.0000	12.0000	0.0000
106	LESLIE - KY	Transmission	69.0000	34.5000	0.0000
107	LESLIE - KY	Transmission	69.0000	0.0000	0.0000
108	LESLIE - KY	Transmission	161.0000	69.0000	12.0000
109	LOVELY - KY	Distribution	138.0000	34.0000	0.0000
110	MANSBACH - KY	Distribution	69.0000	4.0000	0.0000
111	MAYKING - KY	Distribution	69.0000	12.0000	0.0000
112	MAYO TRAIL - KY	Distribution	69.0000	0.0000	69.0000
113	MCKINNEY - KY	Distribution	34.5000	12.0000	0.0000
114	MCKINNEY - KY	Distribution	46.0000	34.0000	0.0000
115	MIDDLE CREEK - KY	Distribution	46.0000	12.0000	0.0000
116	MORGAN FORK - KY	Transmission	138.0000	0.0000	0.0000
117	NEW CAMP - KY	Distribution	69.0000	12.0000	0.0000
118	OLIVE HILL - KY	Distribution	69.0000	12.0000	0.0000
119	OLIVE HILL - KY	Distribution	69.0000	4.0000	0.0000
120	PRESTONSBURG - KY	Distribution	46.0000	13.0900	0.0000
121	PRESTONSBURG - KY	Distribution	46.0000	0.0000	0.0000
122	PRINCESS - KY	Distribution	69.0000	0.0000	0.0000
123	RACELAND - KY	Distribution	69.0000	2.4000	0.0000
124	REEDY COAL - KY	Distribution	69.0000	34.0000	0.0000
125	RUSSELL - KY	Distribution	69.0000	12.0000	0.0000

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Substations (Ref Page: 426)**

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
126	RUSSELL FORK - KY	Distribution	69.0000	12.0000	0.0000
127	SALISBURY (KP) - KY	Distribution	46.0000	13.0900	0.0000
128	SECOND FORK - KY	Distribution	69.0000	0.0000	0.0000
129	SECOND FORK - KY	Distribution	69.0000	12.0000	0.0000
130	SHAMROCK - KY	Distribution	69.0000	34.5000	0.0000
131	SIDNEY - KY	Distribution	69.0000	12.0000	0.0000
132	SILOAM - KY	Distribution	69.0000	12.0000	0.0000
133	SLEMP - KY	Distribution	69.0000	34.0000	0.0000
134	SLEMP - KY	Distribution	69.0000	34.5000	0.0000
135	SOFT SHELL - KY	Distribution	138.0000	34.5000	0.0000
136	SOUTH PIKEVILLE - KY	Distribution	69.0000	13.0900	0.0000
137	SOUTH SHORE - KY	Distribution	69.0000	13.0900	0.0000
138	SPRING FORK - KY	Distribution	46.0000	7.2000	0.0000
139	STINNETT - KY	Distribution	161.0000	34.5000	7.2000
140	STINNETT - KY	Distribution	161.0000	34.0000	7.2000
141	STINNETT - KY	Distribution	161.0000	34.5000	7.2000
142	STONE - KY	Transmission	138.0000	70,500.0000	46.0000
143	TENTH STREET - KY	Distribution	69.0000	13.0900	0.0000
144	THELMA - KY	Transmission	138.0000	69.0000	46.0000
145	THELMA - KY	Transmission	138.0000	69.0000	12.0000
146	THELMA - KY	Transmission	138.0000	0.0000	0.0000
147	THELMA - KY	Transmission	46.0000	0.0000	0.0000
148	TOM WATKINS - KY	Distribution	69.0000	12.0000	0.0000
149	TOPMOST - KY	Distribution	138.0000	13.0900	0.0000
150	VICCO - KY	Distribution	138.0000	34.5000	0.0000
151	WEEKSBURY - KY	Distribution	69.0000	12.0000	0.0000
152	WEST PAINTSVILLE - KY	Distribution	69.0000	12.0000	0.0000
153	WHITESBURG - KY	Distribution	69.0000	12.0000	0.0000
154	WHITESBURG - KY	Distribution	69.0000	0.0000	0.0000
155	WORTHINGTON - KY	Distribution	69.0000	12.0000	0.0000
156	WURLAND - KY	Distribution	69.0000	12.0000	0.0000

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	STATCAP	1	13
2	6.2500	1	0		0	0
3	0.0000	0	0	STATCAP	1	16
4	22.4000	1	0		0	0
5	10.5000	0	1		0	0
6	2.5000	0	1		0	0
7	3.0000	0	1		0	0
8	1,500.0000	3	0		0	0
9	25.0000	1	0		0	0
10	0.0000	0	0	Air Core Reactor	3	0
11	0.0000	0	0	STATCAP	2	125
12	0.0000	0	0	Reactor	3	0
13	90.0000	1	0		0	0
14	30.0000	1	0		0	0
15	90.0000	1	0		0	0
16	0.0000	0	0	STATCAP	1	43
17	30.0000	1	0		0	0
18	20.0000	1	0		0	0
19	10.5000	1	0		0	0
20	20.0000	1	0		0	0
21	308.0000	2	0		0	0
22	45.0000	1	0		0	0
23	22.4000	1	0		0	0
24	0.0000	0	0	STATCAP	1	14
25	20.0000	1	0		0	0
26	20.0000	1	0		0	0
27	128.8000	1	0		0	0
28	10.5000	1	0		0	0
29	30.0000	1	0		0	0
30	130.0000	1	0		0	0
31	9.3800	1	0		0	0

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	7.5000	1	0		0	0
33	6.2500	1	0		0	0
34	55.0000	2	0		0	0
35	25.0000	0	1		0	0
36	6.2500	0	1		0	0
37	90.0000	1	0		0	0
38	200.0000	1	0		0	0
39	3.7500	1	0		0	0
40	0.0000	0	0	STATCAP	1	10
41	0.0000	0	0	STATCAP	10	14
42	25.0000	1	0		0	0
43	3.7500	1	0		0	0
44	20.0000	1	0		0	0
45	0.0000	0	0	STATCAP	1	10
46	25.0000	1	0		0	0
47	0.0000	0	0	STATCAP	1	13
48	7.5000	1	0		0	0
49	0.0000	0	0	STATCAP	1	13
50	4.7000	0	0		0	0
51	90.0000	1	0		0	0
52	0.0000	0	0	STATCAP	1	27
53	25.0000	1	0		0	0
54	144.0000	2	0		0	0
55	10.5000	1	0		0	0
56	20.0000	1	0		0	0
57	0.0000	0	0	STATCAP	1	14
58	25.0000	1	0		0	0
59	20.0000	1	0		0	0
60	20.0000	1	0		0	0
61	20.0000	1	0		0	0
62	22.3400	1	0		0	0

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
63	3.7500	1	0		0	0
64	0.0000	0	0	STATCAP	1	14
65	130.0000	1	0		0	0
66	20.0000	1	0		0	0
67	30.0000	1	0		0	0
68	3.7500	1	0		0	0
69	12.0000	1	0		0	0
70	10.5000	1	0		0	0
71	3.1300	1	0		0	0
72	5.0000	1	0		0	0
73	20.0000	1	0		0	0
74	25.0000	1	0		0	0
75	0.0000	0	0	STATCAP	1	5
76	60.0000	1	0		0	0
77	9.3800	1	0		0	0
78	0.0000	0	0	STATCAP	1	24
79	0.0000	0	0	STATCAP	1	32
80	135.0000	3	0		0	0
81	180.0000	2	0		0	0
82	9.3800	1	0		0	0
83	30.0000	1	0		0	0
84	0.0000	0	0	STATCAP	1	10
85	30.0000	1	0		0	0
86	25.0000	1	0		0	0
87	0.0000	0	0	STATCAP	1	0
88	25.0000	1	0		0	0
89	10.5000	1	0		0	0
90	30.5000	2	0		0	0
91	9.4000	1	0		0	0
92	0.0000	0	0	STATCAP	1	10
93	0.0000	0	0	STATCAP	2	106



300 Kentucky Power Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
94	50.0000	1	0		0	0
95	14.5000	2	0		0	0
96	0.0000	0	0	STATCAP	1	10
97	30.0000	1	0		0	0
98	10.5000	1	0		0	0
99	54.0000	1	0		0	0
100	0.0000	0	0	STATCAP	1	53
101	0.0000	0	0	STATCAP	1	10
102	20.0000	1	0		0	0
103	0.0000	0	0	STATCAP	1	7
104	20.0000	1	0		0	0
105	9.3800	1	0		0	0
106	30.0000	1	0		0	0
107	0.0000	0	0	STATCAP	1	14
108	90.0000	0	1		0	0
109	30.0000	0	1		0	0
110	9.3800	0	1		0	0
111	20.0000	1	0		0	0
112	25.0000	1	0		0	0
113	6.6700	1	0		0	0
114	20.0000	1	0		0	0
115	3.7500	1	0		0	0
116	0.0000	0	0	STATCAP	1	43
117	20.0000	1	0		0	0
118	7.5000	1	0		0	0
119	5.0000	1	0		0	0
120	10.0000	1	0		0	0
121	0.0000	0	0	STATCAP	1	9,600
122	0.0000	0	0	STATCAP	1	22
123	7.5000	1	0		0	0
124	20.0000	1	0		0	0

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
125	22.4000	1	0		0	0
126	3.7500	1	0		0	0
127	20.0000	1	0		0	0
128	0.0000	0	0	STATCAP	1	14
129	7.5000	1	0		0	0
130	10.5000	1	0		0	0
131	20.0000	1	0		0	0
132	4.6800	1	0		0	0
133	20.0000	1	0		0	0
134	10.5000	1	0		0	0
135	30.0000	1	0		0	0
136	25.0000	1	0		0	0
137	7.5000	1	0		0	0
138	0.8300	1	0		0	0
139	22.4000	1	0		0	0
140	14.9300	1	0		0	0
141	22.4000	0	0		0	0
142	90.0000	1	0		0	0
143	25.0000	1	0		0	0
144	70.0000	1	0		0	0
145	90.0000	1	0		0	0
146	0.0000	0	0	STATCAP	1	32
147	0.0000	0	0	STATCAP	1	7
148	10.5000	1	0		0	0
149	20.0000	1	0		0	0
150	30.0000	1	0		0	0
151	6.2500	1	0		0	0
152	25.0000	1	0		0	0
153	35.5000	2	0		0	0
154	0.0000	0	0	STATCAP	1	13
155	1.5000	1	0		0	0

300 Kentucky Power Company 01/01/2023 - 12/31/2023

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
156	20.0000	1	0		0	0

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	3374320715.00	3374320715.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	161152909.00	161152909.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	3535473624.00	3535473624.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	1298879280.00	1298879280.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2236594344.00	2236594344.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total		0	0	OK
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	78362191.00	78362191.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	2275502.00	2275502.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products		0	0	OK
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	25255256.00	25255256.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0	0	OK

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed		0	0	OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	40423010.00	40423010.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	74967031.00	74967031.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	50450000.00	50450000.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0	0		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	377534237.00	377534237.00		OK
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0	0		OK

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0 0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h		0 0	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	25000000.00	25000000.00	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	1280000000.00	1280000000.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	48910684.00	48910684.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h		0 0	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	10621717.00	10621717.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	548810400.00	548810400.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	622721863.00	622721863.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	395126219.00	395126219.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	105866188.00	105866188.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	9961212.00	9961212.0000	OK	

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	26490262.00	26490262.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0	0	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	801671.00	801671.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	20926029.00	20926029.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	518228	518228	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenes Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	480603.00	480603.00	OK	
Electric Energy Account (ref pg 401)				

**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	3205887	3205887	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	5168345	5168345	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	71619	71619	OK	



**300 Kentucky Power Company 01/01/2023 - 12/31/2023**

**Upload supporting documents**

<b>Document</b>	<b>Description</b>	<b>Supports</b>
<a href="#">SD_300_2023_1.pdf</a>	2023 Kentucky Power FERC Form 1	OTHER
<a href="#">SD_300_2023_2.pdf</a>	2023 Annual Kentucky Power GAAP Report	OTHER
<a href="#">SD_300_2023_3.pdf</a>	2023 Kentucky Power Company Audit Opinion	Audit Report

OATH

State of Ohio)

) ss:

County of Franklin)

Jeffrey W. Hoersdig

(Name of Officer)

makes oath and

says that he/she is

Assistant Controller

(Official title of officer)

of

Kentucky Power Company

(Exact legal title or name of respondent)

that is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2023

, to and including

December 31, 2023

Jeffrey W. Hoersdig  
(Signature of Officer)

subscribed and sworn to before me, a

Notary Public

, in and for

the State and County named in the above this

12th

day of

April, 2024

(Apply Seal Here)

Commission expires

April 29, 2024



S. Smith-Hisler  
(Signature of office authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine of imprisonment under KRS 523.040 and 523.100.]