Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	Sta	te	Zip
Rural Electric Cooperative Corporations							
Annual Report of							
Respondent	Jackson Energy Cooperative Corporation	115 JACKSON ENERGY LANE		MCKEE	KY	40447	

10/2/2024 Page 1 of 60

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	RENNER	APRIL	115 JACKSON ENERGY LANE	· · · · · · · · · · · · · · · · · · ·	MCKEE	KY	40447	(606) 364-9232

10/2/2024 Page 2 of 60

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$6,765,865.00	
Is Principal Current?	Y	
Is Interest Current?	Υ	

10/2/2024 Page 3 of 60

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

10/2/2024 Page 4 of 60

Additional Information Required

Case Num	Date	Explain

10/2/2024 Page 5 of 60

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$293,928,311.00	\$306,764,353.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$113,257,677.00	\$117,918,680.00
Net Utility Plant	\$180,670,634.00	\$188,845,673.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$75,203,344.00	\$77,886,909.00
Other Investments (124)	\$5.00	\$5.00
Other Special Funds (128)		
Total Other Property and Investments	\$75,203,349.00	\$77,886,914.00
Cash-General (131.1)	\$6,057,132.00	\$3,882,910.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)	\$570.00	\$570.00
Working Funds (135)	\$6,800.00	\$6,800.00
Temporary Cash Investments (136)	\$9,000,000.00	\$0.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$19,708,084.00	\$15,623,047.00
Other Accounts Receivable (143)	\$2,028,310.00	\$2,242,198.00
Accum. Prov. for Uncoll. RecCr (144)	\$155,214.00	\$157,182.00
Materials and Supplies-Electric (154)	\$3,556,460.00	\$4,292,918.00
Materials and Supplies-Merchandise (155)	\$31,196.00	\$27,025.00
Stores Expense Undistributed (163)	\$5,079.00	\$5,115.00
Prepayments (165)	\$281,530.00	\$306,903.00
Interest and Dividends Receivable (171)	\$34,884.00	\$11,880.00
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$40,554,831.00	\$26,242,184.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Prelim. Survey and Investigation Chgs. (183)		
Extraordinary Property Losses (182)	\$1,292,396.00	\$1,224,377.00
Clearing Accounts (184)	(\$5,930.00)	(\$9,342.00)

10/2/2024

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$4,491,902.00	\$3,597,272.00
Total Deferred Debits	\$5,778,368.00	\$4,812,307.00
TOTAL ASSETS AND OTHER DEBITS	\$302,207,182.00	\$297,787,078.00

10/2/2024 Page 7 of 60

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$955,900.00	\$956,565.00
Patronage Capitol (201)	\$126,761,015.00	\$124,485,956.00
Donated Capital (208)	\$736,289.00	\$757,700.00
Consumers Contrib. for Debt Service (211)	\$176,532.00	\$166,764.00
Gain on Retired Capital Credits(217)	\$6,215,899.00	\$7,048,553.00
Capitol Gains and Losses (218)	\$12,804.00	\$12,803.00
Other Margins and Equities (219)		
Total Equities and Margins	\$134,858,439.00	\$133,428,341.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)	\$839,016.00	\$722,803.00
Bonds (221)		
Long-Term Debt-REA Constr Net (224)		
Long-Term Debt-CFC Constr Net (224)	\$5,114,099.00	\$4,469,538.00
Other Long-Term Debt (224)	\$134,467,362.00	\$128,457,171.00
Total Long Term Debt	\$140,420,477.00	\$133,649,512.00
Accumulated Operating Provisions (228.3)	\$9,007,765.00	\$9,166,144.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		\$6,000,000.00
Accounts Payable (232)	\$13,437,820.00	\$10,898,914.00
Consumers Deposits (235)	\$1,516,495.00	\$1,587,572.00
Taxes Accrued (236)	\$956,832.00	\$870,281.00
Interest Accrued (237)	\$84,499.00	\$134,863.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)		
Misc. Current and Accrued Liabilities	\$1,262,962.00	\$1,362,755.00
Total Current and Accrued Liabilities	\$17,258,608.00	\$20,854,385.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$25,077.00	\$19,622.00
Consumers Energy Prepayments (253)	\$636,816.00	\$669,074.00

10/2/2024

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$661,893.00	\$688,696.00
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$302,207,182.00	\$297,787,078.00

10/2/2024 Page 9 of 60

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

UTILITY PLANT In Service Plant In Service (Classified) - from Page 4 (101)	
Plant In Service (Classified), from Page 4 (101)	
Fight III Service (Classified) - Hoth Fage 4 (101)	\$306,484,213.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$306,484,213.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$280,140.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$306,764,353.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$117,918,680.00
Net Utility Plant (fwd to pg 1 line 5)	\$188,845,673.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$118,093,827.00
Retirement Work In Progress (108.8)	\$175,147.00
Amortization (111)	
Total	\$117,918,680.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$117,918,680.00

10/2/2024 Page 10 of 60

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)		\$1,953,596.00	\$149,510.00	\$0.00	\$0.00	\$2,103,106.00
Poles Towers and Fixtures (364)		\$81,206,861.00	\$3,695,694.00	\$1,085,401.00	\$0.00	\$83,817,153.00
Ohead Conds and Devices (365)		\$90,008,252.00	\$6,554,643.00	\$1,136,689.00	\$0.00	\$95,426,206.00

10/2/2024 Page 11 of 60

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)		\$3,006,178.00	\$210,783.00	\$17,648.00	\$0.00	\$3,199,313.00
Line transformers (368)		\$37,510,962.00	\$2,386,773.00	\$364,017.00	\$0.00	\$39,533,719.00
Services (369)		\$28,922,640.00	\$1,407,062.00	\$249,657.00	\$0.00	\$30,080,045.00
Meters (370)		\$15,271,182.00	\$958,323.00	\$880,018.00	\$0.00	\$15,349,487.00
Instal on Cons Premises (371)		\$9,757,012.00	\$1,714,549.00	\$615,635.00	\$0.00	\$10,855,926.00
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)		\$310,277.00	\$3,615.00	\$7,221.00	\$0.00	\$306,671.00
Total Distribution Plant		\$267,946,960.00	\$17,080,952.00	\$4,356,286.00	\$0.00	\$280,671,626.00
GENERAL PLANT						
Land and Land Rights (389)		\$199,155.00	\$0.00	\$0.00	\$0.00	\$199,155.00
Structures and Imporvements (390)		\$9,103,358.00	\$0.00	\$0.00	\$0.00	\$9,103,360.00
Office Furniture and Equip (391)		\$1,511,152.00	\$103,905.00	\$128,691.00	\$0.00	\$1,486,366.00
Transportation Equipment (392)		\$8,116,978.00	\$1,833,073.00	\$655,176.00	\$0.00	\$9,294,874.00
Stores equipment (393)		\$267,808.00	\$5,244.00	\$12,841.00	\$0.00	\$260,210.00
Tools Shop and Garage Equip (394)		\$507,022.00	\$7,314.00	\$5,745.00	\$0.00	\$508,592.00
Laboratory Equipment (395)		\$271,104.00	\$0.00	\$0.00	(\$22,644.00)	\$248,460.00
Power Operated Equip (396)		\$62,954.00	\$0.00	\$5,014.00	(\$18,339.00)	\$39,601.00
Communication Equip (397)		\$2,582,321.00	\$306,610.00	\$341,696.00	\$22,643.00	\$2,569,878.00
Miscellaneous Equip (398)		\$2,111,462.00	\$85,577.00	\$113,287.00	\$18,340.00	\$2,102,091.00
Total General Plant		\$24,733,314.00	\$2,341,723.00	\$1,262,450.00	\$0.00	\$25,812,587.00
TOTAL ELECTRIC PLANT IN SERVICE		\$292,680,274.00	\$19,422,675.00	\$5,618,736.00	\$0.00	\$306,484,213.00

10/2/2024 Page 12 of 60

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$113,257,677.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$11,464,649.00
Transportation Expense-Clearing		\$562,581.00
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$12,027,230.00
Credit Adjustments (describe)		
	REIMBURSEMENT-LINE RELOCATIONS	\$19,849.00
Total Credits for Year		\$19,849.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$5,618,737.00
Cost or Removal		\$1,792,382.00
Salvage (Credit)		\$25,043.00
Net Charges for Plant Retired:		\$7,386,076.00
Debit Adjustments (describe)		
Total Debits for Year		\$7,386,076.00
Balance End of Year		\$117,918,680.00

10/2/2024 Page 13 of 60

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$103,121,143.00
General	\$14,797,537.00
OTHER	
Total (same as line 28)	\$117,918,680.00

10/2/2024 Page 14 of 60

Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$130,540.00	\$24,674.00	\$155,214.00
Add:					
Prov for Uncollectibles for year		\$0.00	\$68,000.00	\$3,202.00	\$71,202.00
Collection of Acounts Written off		\$0.00	\$25,046.00	\$0.00	\$25,046.00
Less:					
Accounts Written Off		\$0.00	\$135,270.00	\$0.00	\$135,270.00
Adjustments:					
(explain)	Unclaimed Credits	\$0.00	(\$40,990.00)	\$0.00	(\$40,990.00)
Balance End of Year (same as page 1 line 25)		\$0.00	\$129,306.00	\$27,876.00	\$157,182.00

10/2/2024 Page 15 of 60

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)	123.12	(East Ky Power Coop Inc	0.0000 P	atronage	\$64,908,041.00
123)	123.13	(KAEC	0.0000 P	Patronage	\$345,730.00
123)	123.14	(United Utility Supply Coop Inc	0.0000 P	Patronage	\$1,318,339.00
123)	123.11	(NRUCFC	0.0000 P	Patronage	\$1,290,008.00
123)	123.15	(Federated	0.0000 P	Patronage	\$573,969.00
123)	123.10&17	(NISC Co Bank	0.0000 P	Patronage	\$320,644.00
Sub-total acct. #123.1 (NA)					\$68,756,731.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)	123.07	(Jackson Propane	0.0000 lr	nvestment	\$7,202,818.00
123)	123.06	(Envision	0.0000 Ir	nvestment	\$59,614.00
123)	123.22	(NRUCFC	0.0000 C	Capital Term Certificates	\$1,551,831.00
123)	123.23	(NRUCFC & EKP	0.0000 N	Memberships	\$1,100.00
123)	123.15	(Rural Economic Development 123.16, 24, 25	0.0000 Ir	nvestment	\$314,815.00
Sub-total accts. #123.22 & 123.23 (NA)					\$9,130,178.00
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$77,886,909.00

10/2/2024

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Other Investments (124) (NA)					
124)	124.00	(RUCC	0.0000	Memberships	\$5.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$5.00
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$0.00

10/2/2024 Page 17 of 60

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

10/2/2024 Page 18 of 60

Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$955,900.00
Debits:				
Cash				
Accounts Receivable				\$95,120.00
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		0	\$	0.00 \$95,785.00
Other: Transfer				
Balance End of Year				\$956,565.00

10/2/2024 Page 19 of 60

Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$126,761,014.00
Debits:		
Cash Retirements		
Accounts Receivable		\$58,201.00
Deceased Members		\$766,193.00
Gain on Retired Capital Credits		
Other	216.10 UNAPPROPRIATED UNDISTRIB SUBSID EARNING	\$842,761.00
Other	217.00 RETIRED CAPITAL CREDITS GAIN	(\$9,905.00)
Other	217.10 RETIRED NO CHK RETIRED CAP CREDITS	(\$202.00)
Credits:		
Margins-Acct.#219 (transferred from pg 12)		
Other:	LINE 29 THIS YEAR DECEMBER FORM 7	(\$618,010.00)
Balance End of Year		\$124,485,956.00

10/2/2024 Page 20 of 60

Long Term Debt Transactions - REA Current Year (Ref Page: 7)

		Amount
Balance Beginning Year (Acct. #224)		\$839,016.00
Additions During Year:		
Cash Receipts or Construction Contracts - REA		
Interest Accrued - Deferred (Acct # 224.5)		
Other		
Reductions During Year:		
Principal Payments		\$0.00
Interest Accrued - Deferred (Acct. #224.5)		
Advance Payments Unapplied		\$5,101.00
Other:	RUS ECONOMIC DEVELOPMENT LOAN PAYMENTS	\$111,111.00
Balance End of Year		\$722,804.00

10/2/2024 Page 21 of 60

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RD 11-1	0.0000 11	/12/2016	\$1,000,000.00	\$0.00	\$685,185.00	\$0.00	\$314,815.00
	RD	0.0000 2/	3/2010	\$300,000.00	\$0.00	\$0.00	\$0.00	\$300,000.00
	RD	0.0000 9/	13/2012	\$227,000.00	\$0.00	\$0.00	\$0.00	\$227,000.00
Total		0.0000		\$1,527,000.00	\$0.00	\$685,185.00	\$0.00	\$841,815.00
Less Advance Payments Unapplied								\$119,011.00
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$722,804.00

10/2/2024 Page 22 of 60

2300 Jackson Energy Cooperative Corporation 01/01/2023 - 12/31/2023 Long Term Debt CFC and Other (Ref Page: 9)

Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
22001	6.2000	11/18/1989	\$2,188,000.00	\$2,188,000.00	\$0.00	\$0.00
23001	6.7000	3/31/1992	\$2,548,454.00	\$2,022,428.00	\$0.00	\$526,027.00
24001	6.7000	3/31/1992	\$4,000,000.00	\$2,762,038.00	\$0.00	\$1,237,962.00
24003	6.3000	9/6/1995	\$956,000.00	\$668,126.00	\$0.00	\$287,874.00
25001	6.3000	8/31/1997	\$5,406,000.00	\$2,988,326.00	\$0.00	\$2,417,674.00
FFB-1-1	3.0220	5/11/1999	\$3,000,000.00	\$1,789,934.00	\$0.00	\$1,210,066.00
FFB-1-2	0.6150	8/16/1999	\$2,000,000.00	\$1,276,706.00	\$0.00	\$723,294.00
FFB-1-4	3.3770	2/1/2000	\$2,500,000.00	\$1,487,310.00	\$0.00	\$1,012,690.00
FFB-1-6	3.3770	1/8/2001	\$5,000,000.00	\$2,973,795.00	\$0.00	\$2,026,205.00
FFB-2-1	4.6350	11/26/2001	\$4,000,000.00	\$1,892,226.00	\$0.00	\$2,107,774.00
FFB-2-3	4.6350	3/8/2002	\$4,700,000.00	\$2,223,365.00	\$0.00	\$2,476,635.00
FFB-2-4	4.6350	7/12/2002	\$2,000,000.00	\$946,112.00	\$0.00	\$1,053,888.00
FFB-2-6	4.6350	2/5/2003	\$2,000,000.00	\$946,081.00	\$0.00	\$1,053,919.00
FFB-2-7	4.6350	9/22/2003	\$7,348,000.00	\$3,424,561.00	\$0.00	\$3,923,439.00
FFB-3-1	4.6300	6/4/2004	\$3,000,000.00	\$1,098,760.00	\$0.00	\$1,901,240.00
FFB-3-2	4.6300	8/30/2004	\$5,000,000.00	\$1,831,267.00	\$0.00	\$3,168,733.00
FFB-3-3	4.6300	1/4/2005	\$3,000,000.00	\$1,098,760.00	\$0.00	\$1,901,240.00
FFB-3-4	4.6300	2/22/2005	\$4,000,000.00	\$1,465,014.00	\$0.00	\$2,534,986.00
FFB-3-5	4.6300	7/20/2005	\$3,656,000.00	\$1,339,024.00	\$0.00	\$2,316,977.00
FFB-4-1	4.3160	6/1/2009	\$9,847,000.00	\$2,557,725.00	\$0.00	\$7,289,275.00
FFB-4-2	0.9030	1/25/2010	\$5,000,000.00	\$1,923,312.00	\$0.00	\$3,076,688.00
FFB-4-3	0.9030	6/15/2010	\$4,848,000.00	\$1,864,844.00	\$0.00	\$2,983,156.00
FFB-5-1	0.9830	11/10/2011	\$6,000,000.00	\$1,821,473.00	\$0.00	\$4,178,527.00
FFB-5-2	0.9830	7/17/2012	\$6,000,000.00	\$1,821,473.00	\$0.00	\$4,178,527.00
FFB-5-3	0.9830	4/19/2013	\$7,000,000.00	\$2,050,324.00	\$0.00	\$4,949,676.00
FFB-5-4	0.9830	7/15/2014	\$1,000,000.00	\$264,811.00	\$0.00	\$735,189.00
FFB-6-1	1.0490	11/30/2015	\$10,000,000.00	\$1,966,156.00	\$0.00	\$8,033,844.00
FFB-6-2	1.0490	10/16/2017	\$10,000,000.00	\$1,618,969.00	\$0.00	\$8,381,031.00
FFB-6-3	1.0490	12/7/2018	\$6,940,000.00	\$967,616.00	\$0.00	\$5,972,384.00
FFB-7-1	1.0740	7/2/2020	\$7,100,000.00	\$461,970.00	\$0.00	\$6,638,030.00
FFB-7-2	0.1660	3/4/2021	\$5,000,000.00	\$298,747.00	\$0.00	\$4,701,253.00
FFB-7-3	3.2150	1/24/2022	\$10,000,000.00	\$358,525.00	\$0.00	\$9,641,475.00

10/2/2024 Page 23 of 60

Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	FFB-7-4	3.8040	11/17/2022	\$13,900,000.00	\$246,838.00	\$0.00	\$13,653,162.00
	T01	3.4700	5/25/2017	\$26,613,944.00	\$9,980,075.00	\$0.00	\$16,633,869.00
Total		0.0000		\$195,551,398.00	\$62,624,691.00	\$0.00	\$132,926,709.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$195,551,398.00	\$62,624,691.00	\$0.00	\$132,926,709.00

10/2/2024 Page 24 of 60

		Amount
Balance Beginning Year (Acct. #224)		\$139,581,462.00
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other		
Reductions During Year:		
Principal Payments		
Advance Payments Unapplied		
Other:	PRINCIPAL PAYMENTS FFB	\$4,340,861.00
Other:	PRINCIPAL PAYMENTS COBANK	\$1,669,330.00
Other:	PRINPCAL PAYMENTS CFC	\$644,562.00
Balance End of Year		\$132,926,709.00

10/2/2024 Page 25 of 60

Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$255,130.00
Power Bills		\$7,995,790.00
Inspection Fees		
Professional Services		\$240.00
Right-of Way		\$627,846.00
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	TRANSPORTATION	\$518,044.00
	CONRACTORS	\$358,119.00
	TAXES	\$330,878.00
	P & I	\$2,894.00
	MISC	\$809,973.00
Total		\$10,898,914.00

10/2/2024 Page 26 of 60

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$121,356.00	\$2,027,036.00	\$1,992,787.00		\$0.00	\$155,605.00
US SS Unempl (236.2)	\$0.00	\$5,300.00	\$5,300.00		\$0.00	\$0.00
US SS FICA (236.3)	\$0.00	\$1,590,227.00	\$1,590,227.00		\$0.00	\$0.00
State SS Unempl (236.4)	\$0.00	\$4,130.00	\$4,130.00		\$0.00	\$0.00
Sales Tax (236.5)	\$65,972.00	\$1,326,214.00	\$1,333,968.00		\$0.00	\$58,218.00
Gross Rev or Rec (236.6)	\$769,504.00	\$3,676,844.00	\$3,789,890.00		\$0.00	\$656,458.00
Other (236.7)						
TOTAL	\$956,832.00	\$8,629,751.00	\$8,716,302.00		\$0.00	\$870,281.00

10/2/2024 Page 27 of 60

Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)							
REA Install. Obligation (237.2)	1						
Other (237.3)		\$27,171.00	\$304,630.00	\$308,077.00		\$0.00	\$23,724.00
CFC (237.4)		\$2,386.00	\$64,094.00	\$12,299.00		\$0.00	\$54,181.00
Other Misc.	237.36	\$0.00	\$2,982,234.00	\$2,982,234.00		\$0.00	\$0.00
Other Misc.	237.32	\$0.00	\$7,785.00	\$790.00		\$0.00	\$6,995.00
Other Misc.	237.25	\$54,942.00	\$615,271.00	\$620,250.00		\$0.00	\$49,963.00
Total Other Misc		\$54,942.00	\$3,605,290.00	\$3,603,274.00		\$0.00	\$56,958.00
Total		\$84,499.00	\$3,974,014.00	\$3,923,650.00		\$0.00	\$134,863.00

10/2/2024 Page 28 of 60

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-A	ccount Description	Amount
	242.21	ACCRUED PAYROLL - GROSS	\$209,011.00
	242.32	ACCRUED PAID TIME OFF	\$1,153,744.00
Total			\$1,362,755.00

10/2/2024 Page 29 of 60

Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$25,077.00
Additions:		
Refunds:		
		\$371.00
Transfers: (Account & Amount)		
	A/C 142.10	\$5,084.00
Balance - End of Year		\$19,622.00

10/2/2024 Page 30 of 60

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		
Credit Balance Transferred from Operating Income		
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		
Other Debits:		
Balance End Of Year - Acct #219.1		
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		
Credit Balance Transferred From Non-Operating Income		
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		
Other Debits:		
Balance End of Year - Acct #219.2		
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		
Datance Deginning of 16ai		

10/2/2024

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		

10/2/2024 Page 32 of 60

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	48,127	595,875,476	\$82,300,231.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	48,127	595,875,476	\$82,300,231.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	3,782	136,482,261	\$16,499,330.00
Large (442)	14	161,084,684	\$13,248,833.00
Total (442)	3,796	297,566,945	\$29,748,163.00
Public Street and Highway Ltng. (444)			
Sales to Public Bldgs. and Auth. (445)	1,018	32,737,575	\$3,903,224.00
Sales for Resale (447)			
Total Sales of Electricity	52,941	926,179,996	\$115,951,618.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$964,202.00
Miscellaneous Service Revenues (451)			\$606,737.00
Rent From Electric Property (454)			\$1,812,701.00
Other Electric Revenues (456)			\$261,675.00
Total Other Operating Revenues			\$3,645,315.00
Total Electric Operating Revenues			\$119,596,933.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$107,177,179.00
Depreciation Expense (403)			\$11,464,649.00
Amortization Expense (pg. 16 line 5) (405-407)			\$470,772.00
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$110,053.00
Total Operating Expenses			\$119,222,653.00
Operating Income			\$374,280.00
OTHER DEDUCTIONS			

10/2/2024

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$141,356.00
Interest on Long Term Debt (427)				\$3,902,135.00
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$71,879.00
Total Other Deductions				\$4,115,370.00
Net Income From Electric Operations				(\$3,741,090.00)
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$45,156.00
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$32,296.00)
Income From Non-Utility Operations (417)				\$3,300.00
Nonoperating Rental Income (418)				\$542,192.00
Interest and Dividend Income (419)				\$266,192.00
Miscellaneous Nonoperating Income (421)				\$157,703.00
G & T Coop Capital Credits (423)				\$1,736,666.00
Other Capital Credits (4231)				\$404,167.00
Total Other Income)	0	\$3,123,080.00
NET INCOME	(0	0	(\$618,010.00)

10/2/2024 Page 34 of 60

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$81,726,509.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$71,617.00
Load Dispatching (581)	
Station Expenses (582)	\$149,280.00
Overhead Line Expenses (583)	\$1,808,962.00
Underground Line Expenses (584)	\$153,620.00
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$1,782,476.00
Consumer Installation Expenses (587)	\$295,896.00
Miscellaneous Distribution Expenses (588)	\$1,058,340.00

10/2/2024 Page 35 of 60

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$5,320,191.00
Maintenance:	
Maint. Supervision and Engineering (590)	
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$11,293,933.00
Maint. of Underground Lines (594)	\$49,738.00
Maint. of Line Transformers (595)	\$4,551.00
Maint. of Street Ltg. and Signal System (596)	\$5,025.00
Maint. of Meters (597)	
Maint. of Misc. Distribution Plant (598)	\$301,229.00
Total Maintenance	\$11,654,476.00
Total Distribution Expenses	\$16,974,666.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Expenses (902)	
Consumer Records and Collection Expenses (903)	\$3,308,276.00
Uncollectible Accounts (904)	\$74,061.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$3,382,337.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$110,185.00
Customer Assistance Expenses (908)	\$177,420.00
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	\$172,589.00
Total Customer Service and Informational Expenses	\$460,194.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	\$60,882.00
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$60,882.00
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$2,154,894.00
Office Supplies and Expenses (921)	\$963,329.00
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$65,339.00
Property Insurance (924)	
Injuries and Damages (925)	\$14,144.00
Employee Pensions and Benefits (926)	\$102,641.00
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$42,216.00
Duplicate Charges - Credit (929)	\$65,357.00
Miscellaneous General Expenses (930)	\$459,401.00
Rents (931)	\$29,520.00
Total Operation	\$3,766,127.00
Maintenance:	
Maintenance of General Plant (932)	\$806,464.00
Total Administrative and General Expenses	\$4,572,591.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$107,177,179.00

10/2/2024 Page 37 of 60

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$1,482,250.00	\$2,463,036.00	\$3,945,286.00
Consumer Accounts	\$1,341,564.00	\$0.00	\$1,341,564.00
Sales	\$205,753.00	\$0.00	\$205,753.00
Administrative and Genl.	\$1,480,146.00	\$0.00	\$1,480,146.00
Total Direct Payroll Distribution	\$4,509,713.00	\$2,463,036.00	\$6,972,749.00
Alloc. of Payroll Charged - Clearing Accounts			\$645,921.00
Total Salaries and Wages - Charged to Electric Operations			\$7,618,670.00
Salaries and Wages - Charged to Construction			\$2,070,919.00
Salaries and Wages - Charged to Plant Removal			\$504,604.00
Salaries and Wages - Charged to Other Accounts			\$751,576.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$10,945,769.00

10/2/2024 Page 38 of 60

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$14,645,557.00
Energy Charges	\$44,724,647.00
Fuel Charges	\$9,903,961.00
Other Charges	\$12,452,344.00
Total (to agree with pg 14 line 2)	\$81,726,509.00

10/2/2024 Page 39 of 60

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EAST KY POWER COOP, NORTH AMER BIOFUELS, LOCK-12	972,514,765 0.	0.0840

10/2/2024 Page 40 of 60

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	\$470,772.00
Total (to agree with pg 13 line 29)	\$470,772.00

10/2/2024 Page 41 of 60

Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$110,053.00
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$110,053.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

10/2/2024 Page 42 of 60

Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		971,724,744
Energy Purchased for Use by Company		790,021
Interchanges (Net)		
Other: (explain)		
Total		972,514,765
Sales to Ultimate Consumer		926,180,586
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		790,021
Line Losses and UnAccounted for		45,544,158
Total		972,514,765

10/2/2024 Page 43 of 60

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	213,540					94,787,205
February	230,923					80,118,547
March	243,357					85,640,707
April	155,095					67,001,925
Мау	143,645					69,134,165
June	149,700					71,594,933
July	180,327					87,706,496
August	185,411					84,436,055
September	176,219					72,435,856
October	138,223					71,695,402
November	236,607					86,616,377
December	222,429					101,347,097
Total	2,275,476					972,514,765

10/2/2024 Page 44 of 60

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	48,283
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	3,793
Public Street and Ltng Consumers (444)	
Public Buildings and Other Public Authorities (445)	1,018
Sales for Resale (447)	
Total	53,094

10/2/2024 Page 45 of 60

Personnel Data (Ref Page: 18)

	Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
DIRI	ECTOR	BOBROWSKI	TIM	RETIRED	2024	\$14,400.00
DIRI	ECTOR	CORNETT	LANDIS	BUSINESSMAN	2025	\$17,400.00
DIRI	ECTOR	CUNDIFF	TED	VETERINARIAN	2024	\$13,200.00
DIRI	ECTOR	DAWES	TERESA	EDUCATION	2025	\$18,000.00
DIRI	ECTOR	HAYS III	JIM	BANKER	2025	\$14,400.00
DIRI	ECTOR	COOKE	WILLIAM BRIAN	PHARMACIST	2026	\$14,400.00
DIRI	ECTOR	PHILLIPS	GORDAN	BUSINESSMAN	2026	\$14,600.00
DIRI	ECTOR	THOMPSON	PHIL	FARMER/MERCHANT	2026	\$18,400.00
DIR	ECTOR	LARKEY	WILLIAM	BUSINESSMAN	2024	\$13,800.00

10/2/2024 Page 46 of 60

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
PRESIDENT & CEO	WRIGHT	CAROL
VP OF E&O	HENDERSON	JEFFREY RYAN
VP OF CORPORATE SERVICES	RENNER	APRIL

10/2/2024 Page 47 of 60

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/28/2023	115	4	0	0

10/2/2024 Page 48 of 60

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,819
Number of miles of pole line in service in December	5,432
Number of miles of wire energized as of December	5,852

10/2/2024 Page 49 of 60

General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	JONES, NALE, AND MATTINGL	5/	22/2023
If unaudited in the past twelve months, when and by whom is the next audit anticipated?	I		

10/2/2024 Page 50 of 60

General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	OVERHEAD IS CHARGED AS A PERCENTAGE OF DIRECT LABOR

10/2/2024 Page 51 of 60

General Information - unusual increases or decreases (Ref Page: 19)

IIIIIII

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

10/2/2024 Page 52 of 60

General Information - Counties (Ref Page: 19)

Breathitt, Clay, Estill, Garrard, Jackson, Laurel, Lee, Leslie, Lincoln, Madison, Owsley, Powell, Pulaski, Rockcastle, Wolfe

10/2/2024 Page 53 of 60

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	10/30/2023	\$51,286.00	\$0.00

10/2/2024 Page 54 of 60

General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	AVERAGE INVOICE COST
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	
	WE ARE WORKING TO REVIEW THE UNITS IN OUR SYSTEM TO MAKE SURE THE CORRECT ITEMS USED ARE BEING LISTED ON THE PICK LIST.

10/2/2024 Page 55 of 60

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	306764353.00	306764353.00	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	117918680.00	117918680.00	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	188845673.00	188845673.00	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	77886909.00	77886909.00	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	5.00	5.00	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0.0000	0.0000	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	157182.00	157182.00	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	1224377.00	0	NO NO	BALANCE SHEET (PAGE 1) LINE 39 IS A/C-NRECA COLA PAST SERVICE FUNDING. THERE WERE NO EXTRAORDINARY PROPERTY LOSSES TO INCLUDE ON PAGE 6.
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	297787078.00	297787078.00	OK OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	956565.00	956565.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	124485956.00	124485956.00	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	0	O	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	0	722804.00	NO NO	BALANCE SHEET (PAGE 2) LINE 12 (LTD-RUS ECON. DEVELOPMENT LOANS - A/C 224) AGREES WITH LONG TERM REA CONSTR-NET (PAGE 7) ACCOUNT 224.

10/2/2024 Page 56 of 60

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	132926709.00	132926709.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	132926709.00	132926709.00	OK	
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	10898914.00	10898914.00	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	870281.00	870281.00	OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	134863.00	134863.00	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	1362755.00	1362755.00	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	19622.00	19622.00	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	306484213.00	306484213.00	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	117918680.00	117918680.00	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	107177179.00	107177179.00	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	11464649.00	11464649.00	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	470772.00	470772.00	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	110053.00	110053.00	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	3974014.00	3974014.00	OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	81726509.00	81726509.00	OK	

10/2/2024 Page 57 of 60

CheckList

Item	Value 1	Value 2	Agree	Explain
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	972514765	972514765	o K	

10/2/2024 Page 58 of 60

2300 Jackson Energy Cooperative Corporation 01/01/2023 - 12/31/2023 Upload supporting documents

Document	Description	Supports
SD 2300 2023 1.pdf		Audit Report

10/2/2024 Page 59 of 60

Utility ID: 2300

OATH

Commonwo	ealth of Kentucky)
County of	Jackson) ss:
	Carol Wright	makes oath and says
	(Name of Office	ər)
that he/she	is President & CEO	of
		(Official title of officer)
Jacks	on Energy Cooperative Corporation	
	(Exact legal ti	tle or name of respondent)
which such report, bee Commissio to have the to matters of therewith; t said report	books are kept; that he/she knows that so in kept in good faith in accordance with the in of Kentucky, effective during the said potential best of his/her knowledge and belief the for account, been accurately taken from the that he/she believes that all other statements	books of account of the respondent and to control the manner such books have, during the period covered by the foregoing the accounting and other orders of the Public Service period; that he/she has carefully examined the said report and entries contained in the said report have, so far as they relate said books of account and are in exact accordance ents of fact contained in the said report are true; and that the ne business and affairs of the above-named respondent during
	January	, 1, 2023 , to and including December 31, 2023
		(Signature of Officer)
subscribed	and sworn to before me, a Notary Pu	blic, in and for
the State a	nd County named in the above this	March 18, 2024
		(Apply Seal Here)
My Commi	ssion expires ///19	/202le
		gnature of officer authorized to administer oath)