

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Title Page

Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations					
Annual Report of					
Respondent	Kenergy Corp.	P. O. Box 18	Henderson	KY	42419

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Title Page (cont)

Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)							
of the person to be contacted concerning this report							
Lindahl	Timothy	P. O. Box 18		Henderson	KY	42419	(800) 844-4832

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$6,345,763.43	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$374,205,048.22	\$405,481,950.91
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$169,414,176.70	\$175,399,013.27
Net Utility Plant	\$204,790,871.52	\$230,082,937.64
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		\$21,952,086.35
Investments in Assoc. Organizations (123)	\$4,793,044.57	\$5,124,262.69
Other Investments (124)	\$1,367,140.43	\$1,065,578.40
Other Special Funds (128)		
Total Other Property and Investments	\$6,160,185.00	\$28,141,927.44
Cash-General (131.1)	\$9,470,802.46	\$1,406,745.68
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$6,400.00	\$7,050.00
Temporary Cash Investments (136)	\$0.00	
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$32,650,558.86	\$21,898,724.33
Other Accounts Receivable (143)	\$164,170.40	\$156,718.84
Accum. Prov. for Uncoll. Rec. -Cr (144)	\$189,560.41	\$212,233.76
Materials and Supplies-Electric (154)	\$9,141,303.73	\$23,542,916.77
Materials and Supplies-Merchandise (155)	\$0.00	
Stores Expense Undistributed (163)	\$287,454.46	\$2,066,126.31
Prepayments (165)	\$664,583.95	\$676,356.76
Interest and Dividends Receivable (171)	\$20,520.27	\$20,519.90
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$13,869,886.25	\$12,054,774.25
Total Current and Accrued Assets	\$66,086,119.97	\$61,617,699.08
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)	\$1,935,711.44	\$1,704,824.12
Prelim. Survey and Investigation Chgs. (183)	\$19,624.80	\$8,410.56
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$0.00	
Total Deferred Debits	\$1,955,336.24	\$1,713,234.68
TOTAL ASSETS AND OTHER DEBITS	\$278,992,512.73	\$321,555,798.84

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$231,750.00	\$233,190.00
Patronage Capitol (201)	\$73,775,334.50	\$73,209,436.62
Donated Capital (208)	\$91,021.30	\$97,305.38
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$11,578,217.99	\$11,648,225.06
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$78,989.41	\$78,989.41
Total Equities and Margins	\$85,755,313.20	\$85,267,146.47
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr. - Net (224)	\$111,536,762.23	\$128,176,086.79
Long-Term Debt-CFC Constr. - Net (224)	\$19,525,013.86	\$18,344,151.46
Other Long-Term Debt (224)	\$3,317,086.02	\$2,550,694.71
Total Long Term Debt	\$134,378,862.11	\$149,070,932.96
Accumulated Operating Provisions (228.3)	\$39,974.99	\$37,832.29
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$6,375,472.86	\$34,187,638.58
Accounts Payable (232)	\$42,335,238.82	\$41,572,569.94
Consumers Deposits (235)	\$4,952,411.20	\$5,346,646.08
Taxes Accrued (236)	\$79,351.28	\$144,260.48
Interest Accrued (237)	\$138,133.07	\$428,687.16
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$646,486.39	\$766,529.08
Misc. Current and Accrued Liabilities	\$1,464,265.54	\$1,524,581.05
Total Current and Accrued Liabilities	\$55,991,359.16	\$83,970,912.37
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$2,320,228.94	\$2,391,401.31
Consumers Energy Prepayments (253)	\$506,774.33	\$817,573.44

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$2,827,003.27	\$3,208,974.75
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$278,992,512.73	\$321,555,798.84

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$383,309,460.12
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$383,309,460.12
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$22,172,490.79
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$405,481,950.91
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$175,399,013.27
Net Utility Plant (fwd to pg 1 line 5)	\$230,082,937.64
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$178,925,267.25
Retirement Work In Progress (108.8)	\$3,545,609.22
Amortization (111)	\$19,355.24
Total	\$175,399,013.27
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquisition Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$175,399,013.27

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)		\$19,355.24	\$0.00	\$0.00	\$0.00	\$19,355.24
Misc. Intangible Plant (303)						
Total Intangible Plant		\$19,355.24	\$0.00	\$0.00	\$0.00	\$19,355.24
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$901,744.88	\$0.00	\$0.00	\$0.00	\$901,744.88
Structures and Improvements (361)						
Station and Equipment (362)		\$26,847,877.87	\$62,540.29	\$66,541.37	\$0.00	\$26,843,876.79
Poles Towers and Fixtures (364)		\$106,233,517.71	\$4,636,099.35	\$965,513.53	\$0.00	\$109,904,103.53
Ohead Conds and Devices (365)		\$68,715,434.15	\$1,558,693.14	\$386,598.88	\$0.00	\$69,887,528.41

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Electric Plant In Service (Ref Page: 4)

Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	\$14,166.24	\$0.00	\$0.00	\$0.00	\$14,166.24
Undergnd Conds and Devices (367)	\$26,308,277.86	\$1,358,637.28	\$53,432.47	\$0.00	\$27,613,482.67
Line transformers (368)	\$50,528,856.15	\$2,459,689.59	\$183,359.60	\$0.00	\$52,805,186.14
Services (369)	\$40,571,314.35	\$1,795,066.48	\$59,494.50	\$0.00	\$42,306,886.33
Meters (370)	\$13,760,084.05	\$1,412,580.74	\$297,868.07	\$0.00	\$14,874,796.72
Instal on Cons Premises (371)	\$7,576,334.41	\$509,370.17	\$350,927.26	\$0.00	\$7,734,777.32
Leased Prop on Cons Prens (372)					
St Ltg and Signal Systems (373)	\$1,898,047.10	\$147,224.63	\$84,486.52	\$0.00	\$1,960,785.21
Total Distribution Plant	\$343,355,654.77	\$13,939,901.67	\$2,448,222.20	\$0.00	\$354,847,334.24
GENERAL PLANT					
Land and Land Rights (389)	\$491,126.08	\$0.00	\$0.00	\$0.00	\$491,126.08
Structures and Improvements (390)	\$10,598,684.21	\$0.00	\$2,390.46	\$0.00	\$10,596,293.75
Office Furniture and Equip (391)	\$1,477,671.46	\$21,758.22	\$0.00	\$0.00	\$1,499,429.68
Transportation Equipment (392)	\$10,531,753.35	\$1,103,244.93	\$717,772.50	\$0.00	\$10,917,225.78
Stores equipment (393)	\$187,933.81	\$8,360.22	\$1,898.33	\$0.00	\$194,395.70
Tools Shop and Garage Equip (394)	\$639,176.50	\$0.00	\$11,586.26	\$0.00	\$627,590.24
Laboratory Equipment (395)	\$355,539.23	\$0.00	\$1,168.07	\$0.00	\$354,371.16
Power Operated Equip (396)	\$1,098,977.68	\$541,184.75	\$46,000.00	\$0.00	\$1,594,162.43
Communication Equip (397)	\$1,957,557.12	\$15,293.35	\$1,003.88	\$0.00	\$1,971,846.59
Miscellaneous Equip (398)	\$196,785.71	\$0.00	\$456.48	\$0.00	\$196,329.23
Total General Plant	\$27,535,205.15	\$1,689,841.47	\$782,275.98	\$0.00	\$28,442,770.64
TOTAL ELECTRIC PLANT IN SERVICE	\$370,910,215.16	\$15,629,743.14	\$3,230,498.18	\$0.00	\$383,309,460.12

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

Item	Amount
Balance Beginning of Year	\$169,414,176.70
Depreciation Provisions for Year Charged To:	
Depreciation Expense (403) (403)	\$14,581,117.16
Transportation Expense-Clearing	\$671,011.56
Other Accounts (detail)	
163.000	\$4,926.38
Total Depreciation Provisions for Year	\$15,257,055.10
Credit Adjustments (describe)	
book value of general plant assets retired not depreciated	\$74,788.08
Total Credits for Year	\$74,788.08
Net Charges for Plant Retired	
Book Cost of Plant Retired (same as page 4)	\$3,230,498.18
Cost or Removal	\$6,192,038.73
Salvage (Credit)	\$75,530.30
Net Charges for Plant Retired:	\$9,347,006.61
Debit Adjustments (describe)	
Total Debits for Year	\$9,347,006.61
Balance End of Year	\$175,399,013.27

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$14,154,104.60
General	\$1,102,950.50
OTHER	
Total (same as line 28)	\$15,257,055.10

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year	\$0.00	\$189,560.41	\$0.00	\$189,560.41
Add:				
Prov for Uncollectibles for year	\$0.00	\$64,749.88	\$0.00	\$64,749.88
Collection of Accounts Written off	\$0.00	\$64,407.37	\$0.00	\$64,407.37
Less:				
Accounts Written Off	\$0.00	\$106,483.90	\$0.00	\$106,483.90
Adjustments: (explain)				
Balance End of Year (same as page 1 line 25)	\$0.00	\$212,233.76	\$0.00	\$212,233.76

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Cash and Investments (Ref Page: 6)

Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	(United Utility Supply	0.0000	Capital Credits	\$908,171.28
123)	(Kentucky Electric Cooperatives	0.0000	Capital Credits	\$356,314.29
123)	(National Rural Utilities-CFC	0.0000	Capital Credits	\$463,190.73
123)	(National Information Solutions Cooperative	0.0000	Capital Credits	\$183,265.98
123)	(Central Area Data Processing	0.0000	Capital Credits	\$70.33
123)	(0.0000		\$0.00
Sub-total acct. #123.1 (NA)				\$1,911,012.61
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	(National Rural Utilities-CFC	3.0000	Capital Term Certificates	\$1,110,708.00
123)	(National Rural Utilities-CFC	5.0000	Capital Term Certificates	\$961,864.70
123)	(National Rural Utilities-CFC	0.0000	Membership	\$1,000.00
123)	(Big Rivers Electric Corp	0.0000	Membership	\$25.00
123)	(Federated Insurance	0.0000	Membership/Capital Credit	\$1,121,171.00
123)	(Cooperative Response Center	0.0000	Membership/Capital Credit	\$18,481.38
Sub-total accts. #123.22 & 123.23 (NA)				\$3,213,250.08

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Cash and Investments (Ref Page: 6)

Acct (opt)	Description	Interest Rate	Investment Type	Amount
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$5,124,262.69
Other Investments (124) (NA)				
124)	(Cobank	0.0000	Capital Credits	\$1,060,478.40
124)	(Industrial Development	0.0000	Capital Stock	\$5,100.00
Sub-total acct. #124 (to agree with pg 1 line 11)				\$1,065,578.40
Other Special Funds (128) (NA)				
128)	(
Total Acct #128 (to agree with pg 1 line 12) (NA)				
Temporary Cash Investments(136) (NA)				
136)	(
Total Acct #136 (to agree with pg 1 line 21) (NA)				

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain	Legacy meters retired in 2016 due to installation of AMI meters	\$3,463,310.43	\$1,527,598.99		\$230,887.32	\$1,704,824.12
Total Losses		\$3,463,310.43	\$1,527,598.99		\$230,887.32	\$1,704,824.12

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Memberships (200) (Ref Page: 7)

Description	Number	Rate	Amount
Balance Beginning Year			\$231,750.00
Debits:			
Cash			\$175.00
Accounts Receivable			\$14,760.00
Accounts Payable			
Donated Capital			
Other Deferred Credits			
Other			
Credits:			
Memberships added During Year:			
	3,275	\$5.00	\$16,375.00
	0	\$0.00	\$0.00
Other: Transfer			
Balance End of Year			\$233,190.00

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Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$73,775,334.50
Debits:	
Cash Retirements	
Accounts Receivable	
Deceased Members	\$101,913.35
Gain on Retired Capital Credits	\$144,189.63
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	(\$319,794.90)
Other:	
Balance End of Year	\$73,209,436.62

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Long Term Debt - REA (Ref Page: 8)

Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
RET 13-1	2.7500		\$1,701,000.00	\$0.00	\$1,244,442.91	\$0.00	\$456,557.09
RET 13-2	1.1250		\$434.55	\$0.00	\$308.88	\$0.00	\$125.67
RET 13-3	1.1250		\$1,701,500.00	\$0.00	\$1,272,167.91	\$0.00	\$429,332.09
RET 14-1	0.7500		\$1,981,000.00	\$0.00	\$1,262,384.90	\$0.00	\$718,615.10
RET 16-1	2.8750		\$19,135,000.00	\$0.00	\$11,089,815.18	\$0.00	\$8,045,184.82
RET 16-2	2.0000		\$12,246,000.00	\$0.00	\$6,729,892.69	\$0.00	\$5,516,107.31
RET 16-3	2.0000		\$6,500,000.00	\$0.00	\$3,549,865.49	\$0.00	\$2,950,134.51
RET 16-4	1.6250		\$8,500,000.00	\$0.00	\$4,726,493.69	\$0.00	\$3,773,506.31
RET 16-5	0.2500		\$10,070,000.00	\$0.00	\$5,772,108.00	\$0.00	\$4,297,892.00
FFB 2-3	2.2970		\$7,600,000.00	\$0.00	\$2,257,222.62	\$0.00	\$5,342,777.38
FFB 2-4	2.4820		\$5,567,000.00	\$0.00	\$1,600,917.60	\$0.00	\$3,966,082.40
FFB 2-5	2.4400		\$455,000.00	\$0.00	\$129,860.12	\$0.00	\$325,139.88
FFB 3-1	2.2540		\$7,500,000.00	\$0.00	\$2,046,024.57	\$0.00	\$5,453,975.43
FFB 3-2	2.7860		\$13,000,000.00	\$0.00	\$3,304,058.45	\$0.00	\$9,695,941.55
FFB 4-1	2.9780		\$8,000,000.00	\$0.00	\$1,382,162.92	\$0.00	\$6,617,837.08
FFB 4-2	2.8670		\$11,000,000.00	\$0.00	\$1,930,822.51	\$0.00	\$9,069,177.49
FFB 4-3	2.1370		\$9,000,000.00	\$0.00	\$1,625,948.67	\$0.00	\$7,374,051.33
FFB 5-1	2.6850		\$8,000,000.00	\$0.00	\$772,117.83	\$0.00	\$7,227,882.17
FFB 5-2	2.9270		\$8,000,000.00	\$0.00	\$742,100.61	\$0.00	\$7,257,899.39
FFB 5-3	2.4440		\$8,000,000.00	\$0.00	\$757,853.50	\$0.00	\$7,242,146.50
FFB 5-4	1.1270		\$8,000,000.00	\$0.00	\$799,277.68	\$0.00	\$7,200,722.32
FFB 6-1	3.6630		\$8,750,000.00	\$0.00	\$128,932.91	\$0.00	\$8,621,067.09
FFB 6-2	4.3920		\$8,750,000.00	\$0.00	\$13,468.35	\$0.00	\$8,736,531.65
FFB 7-1	4.8960		\$5,400,000.00	\$0.00	\$0.00	\$0.00	\$5,400,000.00
FFB 7-2	4.2600		\$2,800,000.00	\$0.00	\$0.00	\$0.00	\$2,800,000.00
FFB 7-3	4.0550		\$4,500,000.00	\$0.00	\$0.00	\$0.00	\$4,500,000.00
Notes Paya	0.0000		\$0.00	\$0.00	\$0.00	\$0.00	(\$4,842,599.77)
Total	0.0000		\$186,156,934.55	\$0.00	\$53,138,247.99	\$0.00	\$128,176,086.79
Less Advance Payments Unapplied							
Total Obligation to REA	0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$128,176,086.79

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Long Term Debt CFC and Other (Ref Page: 9)

Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
T-1	6.3500		\$1,698,000.00	\$770,710.21	\$0.00	\$927,289.79
T-6	2.9700		\$1,603,000.00	\$1,185,096.67	\$0.00	\$417,903.33
T-7	2.4400		\$1,458,000.00	\$914,614.48	\$0.00	\$543,385.52
T-8	5.3600		\$1,573,000.00	\$1,357,990.00	\$0.00	\$215,010.00
T10	6.3000		\$3,827,000.00	\$3,045,474.75	\$0.00	\$781,525.25
T21	4.5000		\$1,492,094.06	\$1,128,963.15	\$0.00	\$363,130.91
T20	4.5000		\$984,496.79	\$917,870.47	\$0.00	\$66,626.32
4001	4.1000		\$27,814,872.60	\$8,289,858.74	\$0.00	\$19,525,013.86
Notes Paya	0.0000		\$0.00	\$0.00	\$0.00	(\$1,945,038.81)
Total	0.0000		\$40,450,463.45	\$17,610,578.47	\$0.00	\$20,894,846.17
Less Advance Payments Unapplied						
Total Obligation - CFC and Other	0.0000		\$0.00	\$0.00	\$0.00	\$20,894,846.17

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Accounts Payable (232) (Ref Page: 10)

Description	Amount
Materials and Supplies	\$1,935,829.62
Power Bills	\$24,137,015.88
Inspection Fees	
Professional Services	\$128,917.87
Right-of Way	
Memberships	
Other: (itemize-minor items may be grouped by classes)	
Materials-Fiber	\$406,292.27
Contractors	\$760,439.11
Contractors-Fiber	\$13,152,471.82
CSX Permits	\$118,450.00
Fleet/Fuel & Vehicle Maintenance	\$82,118.99
Vehicles/Equipment	\$626,610.86
Employee Uniforms	\$10,669.48
Computer Software & Other	\$28,655.80
Payroll Taxes & Overheads	\$41,022.31
Insurance Claims to be Reimbursed by Insurance	\$90,592.31
Utilities	\$10,312.34
Other	\$43,171.28
Total	\$41,572,569.94

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$40,851.79	\$2,222,526.72	\$2,158,830.79		\$0.00	\$104,547.72
US SS Unempl (236.2)						
US SS FICA (236.3)	\$38,499.49	\$960,041.61	\$958,828.34		\$0.00	\$39,712.76
State SS Unempl (236.4)						
Sales Tax (236.5)						
Gross Rev or Rec (236.6)						
Other (236.7)						
TOTAL	\$79,351.28	\$3,182,568.33	\$3,117,659.13		\$0.00	\$144,260.48

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Interest Accrued (237) (Ref Page: 11)

Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	\$0.00	\$476,846.67	\$476,846.67		\$0.00	\$0.00
REA Install. Obligation (237.2)	\$0.00	\$2,496,578.40	\$2,496,578.40		\$0.00	\$0.00
Other (237.3)	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
CFC (237.4)	\$71,942.94	\$825,793.02	\$829,746.12		\$0.00	\$67,989.84
Other Misc. Cobank	\$17,490.91	\$186,113.06	\$189,235.44		\$0.00	\$14,368.53
Other Misc. Reg Member	\$3,653.92	\$171,561.93	\$80,743.29		\$0.00	\$94,472.56
Other Misc. Direct Ser	\$45,045.30	\$51,448.68	\$11,497.20		\$0.00	\$84,996.78
Other Misc. Cobank-LOC	\$0.00	\$914,192.20	\$760,895.76		\$0.00	\$153,296.44
Other Misc. FFB-Fiber	\$0.00	\$79,671.08	\$66,108.07		\$0.00	\$13,563.01
Total Other Misc	\$66,190.13	\$1,402,986.95	\$1,108,479.76		\$0.00	\$360,697.32
Total	\$138,133.07	\$5,202,205.04	\$4,911,650.95		\$0.00	\$428,687.16

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

Sub-Account	Description	Amount
242.200	Accrued Payroll	\$481,289.05
242.280	Section 125 Medical Savings	\$11,122.54
242.300	Accrued Vacation	\$1,028,010.14
242.450	Operation Roundup	\$4,159.34
242.210	Payroll Deduction	(\$0.02)
Total		\$1,524,581.05

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Consumer Advances for Construction (252) (Ref Page: 11)

Item	Amount
Balance Beginning of Year	\$2,320,228.94
Additions:	
	\$428,475.70
Refunds:	
	\$97,201.84
Transfers: (Account & Amount)	
107.310	\$260,101.49
Balance - End of Year	\$2,391,401.31

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Other Margins and Equities (219) (Ref Page: 12)

Description	Amount
OPERATING MARGINS (219.1)	
Balance Beginning of Year	\$78,650.91
Credit Balance Transferred from Operating Income	(\$826,517.72)
Other Credits	
	\$826,517.72
Debits	
Amount Transferred to Acct. #201.2	
Other Debits:	
Balance End Of Year - Acct #219.1	\$78,650.91
NON-OPERATING MARGINS (219.2)	
Balance Beginning of Year	\$338.50
Credit Balance Transferred From Non-Operating Income	\$506,722.82
Other Credits:	
Debits:	
Amount Transferred to Acct. #201.2	
Other Debits:	
	\$506,722.82
Balance End of Year - Acct #219.2	\$338.50
OTHER MARGINS (219.3)	
Balance Beginning of Year	
Capital Credits Received From Another RECC	
Other Credits:	
Debits:	
Amount Transferred to Act. #201.2	
Other Debits	
Balance End of Year - Acct #219.3	
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)	
Balance Beginning of Year	

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Other Margins and Equities (219) (Ref Page: 12)

Description	Amount
Credits	
Debits	
Balance End of Year-Acct #219.4	
TOTAL BALANCE END OF YEAR-ACCOUNT #219	\$78,989.41

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	47,100	637,760,807	\$91,317,912.38
Seasonal (440)			
Towns and Villages (440)			
Total (440)	47,100	637,760,807	\$91,317,912.38
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	11,373	256,862,979	\$33,726,206.17
Large (442)	27	4,221,469,024	\$213,007,375.19
Total (442)	11,400	4,478,332,003	\$246,733,581.36
Public Street and Highway Ltng. (444)	97	1,240,138	\$429,027.10
Sales to Public Bldgs. and Auth. (445)	710	35,038,178	\$4,448,302.51
Sales for Resale (447)			
Total Sales of Electricity	59,307	5,152,371,126	\$342,928,823.35
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$622,604.77
Miscellaneous Service Revenues (451)			\$34,319.34
Rent From Electric Property (454)			\$1,130,449.05
Other Electric Revenues (456)			\$600.52
Total Other Operating Revenues			\$1,787,973.68
Total Electric Operating Revenues			\$344,716,797.03
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$326,366,200.59
Depreciation Expense (403)			\$14,581,117.16
Amortization Expense (pg. 16 line 5) (405-407)			\$230,887.32
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$645,156.74
Total Operating Expenses			\$341,823,361.81
Operating Income			\$2,893,435.22
OTHER DEDUCTIONS			

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)			
Misc Income Deductions (426)			\$52,264.52
Interest on Long Term Debt (427)			\$3,985,331.15
CFC Non-Cash Dividend - Cr			
Amortization of Debt Discount and Expense (428)			
Other Interest Charges (431)			\$223,010.61
Total Other Deductions			\$4,260,606.28
Net Income From Electric Operations			(\$1,367,171.06)
OTHER INCOME			
Revs. From Mdse. Jobbing and Ct. Work (415)			
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)			
Income From Non-Utility Operations (417)			(\$34,664.89)
Nonoperating Rental Income (418)			
Interest and Dividend Income (419)			\$310,226.75
Miscellaneous Nonoperating Income (421)			\$231,160.96
G & T Coop Capital Credits (423)			
Other Capital Credits (4231)			\$540,653.34
Total Other Income	0	0	\$1,047,376.16
NET INCOME	0	0	(\$319,794.90)

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023
Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$300,514,192.15
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	
Load Dispatching (581)	
Station Expenses (582)	\$317,079.04
Overhead Line Expenses (583)	\$928,143.54
Underground Line Expenses (584)	\$164,994.21
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$3,819.71
Consumer Installation Expenses (587)	\$70,955.15
Miscellaneous Distribution Expenses (588)	\$3,517,846.81

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023
Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$5,002,838.46
Maintenance:	
Maint. Supervision and Engineering (590)	
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$1,148,579.29
Maint. of Overhead Lines (593)	\$11,199,035.87
Maint. of Underground Lines (594)	\$785,673.38
Maint. of Line Transformers (595)	\$12,984.30
Maint. of Street Ltg. and Signal System (596)	\$19,764.06
Maint. of Meters (597)	\$213,967.13
Maint. of Misc. Distribution Plant (598)	\$310,042.70
Total Maintenance	\$13,690,046.73
Total Distribution Expenses	\$18,692,885.19
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Expenses (902)	
Consumer Records and Collection Expenses (903)	\$2,517,708.62
Uncollectible Accounts (904)	\$64,749.88
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$2,582,458.50
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	\$157,411.54
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$157,411.54
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$2,092,513.80
Office Supplies and Expenses (921)	\$289,247.01
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$233,574.21
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	\$40,000.00
Regulatory Commission Expenses (928)	\$37,276.77
Duplicate Charges - Credit (929)	
Miscellaneous General Expenses (930)	\$728,268.36
Rents (931)	
Total Operation	\$3,420,880.15
Maintenance:	
Maintenance of General Plant (932)	\$998,373.06
Total Administrative and General Expenses	\$4,419,253.21
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$326,366,200.59

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$2,175,879.04	\$3,375,839.16	\$5,551,718.20
Consumer Accounts	\$1,342,889.75	\$0.00	\$1,342,889.75
Sales			
Administrative and Genl.	\$2,016,737.94	\$0.00	\$2,016,737.94
Total Direct Payroll Distribution	\$5,535,506.73	\$3,375,839.16	\$8,911,345.89
Alloc. of Payroll Charged - Clearing Accounts			\$413,332.33
Total Salaries and Wages - Charged to Electric Operations			\$9,324,678.22
Salaries and Wages - Charged to Construction			\$2,744,716.64
Salaries and Wages - Charged to Plant Removal			\$425,326.49
Salaries and Wages - Charged to Other Accounts			\$667,151.22
TOTAL SALARIES AND WAGES FOR THE YEAR			\$13,161,872.57

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$50,399,739.94
Energy Charges	\$218,785,110.49
Fuel Charges	\$15,933,643.09
Other Charges	\$15,395,698.63
Total (to agree with pg 14 line 2)	\$300,514,192.15

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	Big Rivers Electric Corp, EDF Trading , Century Ma	5,200,165,957	0.0000

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquisition adj. (406)	
Amortization of property losses (407)	\$230,887.32
Total (to agree with pg 13 line 29)	\$230,887.32

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Taxes Other Than Income Taxes (408) (Ref Page: 16)

Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)	
Property	
Public Service Commission Assessment	\$645,156.74
U.S. Unemployment	
Kentucky Unemployment	
U. S. Social Security	
Other (list)	
Total (To agree with pg 13 line 30)	\$645,156.74
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)	
Total (To agree with pg 13 line 35)	

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Electric Energy Account (Ref Page: 17)

Item	Kilowatt-Hours
Energy Purchased for Resale (555)	5,197,957,182
Energy Purchased for Use by Company	2,208,775
Interchanges (Net)	
Other: (explain)	
Total	5,200,165,957
Sales to Ultimate Consumer	5,152,371,126
Sales for Resale	
Energy furnished without charge	
Energy used by the Company	2,208,775
Line Losses and UnAccounted for	45,586,056
Total	5,200,165,957

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	732,255					458,109,281
February	731,865					397,380,954
March	709,325					438,648,277
April	653,280					409,517,805
May	715,512					426,362,701
June	728,429					429,214,732
July	772,068					459,682,491
August	761,714					453,829,536
September	731,728					425,828,849
October	705,436					424,567,426
November	722,666					422,775,352
December	721,365					454,248,553
Total	8,685,643					5,200,165,957

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	47,176
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	11,530
Public Street and Ltng Consumers (444)	97
Public Buildings and Other Public Authorities (445)	707
Sales for Resale (447)	
Total	59,510

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Chairperson	Reid	William	Manager/Owner Produce	2026	\$16,371.15
Vice Chairperson	Ayer	Jonathan	Farmer	2024	\$12,685.67
Secretary/Treasurer	Roberts	Craig	Farmer	2025	\$13,365.46
Director	Basham	Richard	Retired-Domtar	2026	\$17,259.62
Director	Blanford	Susan	Retired Business Development-Deaconess Health	2026	\$18,032.53
Director	Elder	Larry	Retired	2026	\$15,009.21
Director	Hammack	Ryan	Farmer	2025	\$14,355.06
Director	Hazelwood	Mike	E.M. Ford Insurance	2025	\$15,731.56
Director	Leach	Eddie	Retired Veterinarian	2024	\$16,151.20
Director	White	Bob	Farmer	2024	\$13,270.17
Director	Wigginton	Brent	City Manager-City of Lewisport	2026	\$13,162.00

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
President and CEO	Lindahl	Timothy
VP of Accounting/Finance	Siewert	Travis
VP of Adm Services	Ellis	Keith
VP of Engineering	Stumph	Rob
VP of Operations	Moffitt	Matthew
VP of Regulatory/External Affairs	Thompson	Steve

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2023	129	0	0	0

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,908
Number of miles of pole line in service in December	16,147
Number of miles of wire energized as of December	7,239

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

General Information - Audit (Ref Page: 19)

Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?		
Alexander Thompson Arnold		12/31/2022
If unaudited in the past twelve months, when and by whom is the next audit anticipated?		

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

General Information - Overheads (Ref Page: 19)

Explain

State policy for charging overheads to construction

and describe methods used to determine amounts so charged.

Overheads are allocated to construction based on labor percentages.

General Information - unusual increases or decreases (Ref Page: 19)

Explain

Please explain any unusual increases or decreases in operating revenues or expenses over preceding years operations.

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

General Information - Counties (Ref Page: 19)

Breckinridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, Webster

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	9/28/2023	\$0.00	\$56,466.36

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

General Information - Inventory (cont.) (Ref Page: 19)

Explain
Method of Pricing materials and supplies is:
Average cost
If inventory adjustment exceeds 1 percent of avg material and supply account
for the year, please explain reason for such excess.

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	405481950.91	405481950.91	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	175399013.27	175399013.27	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	230082937.64	230082937.64	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	5124262.69	5124262.69	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	1065578.40	1065578.40	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	0	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	212233.76	212233.76	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	1704824.12	1704824.12	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	321555798.84	321555798.84	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	233190.00	233190.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	73209436.62	73209436.62	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	78989.41	78989.41	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr. - NET (page 7) Account 224	128176086.79	128176086.79	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	20894846.17	20894846.17	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	20894846.17	20894846.17	OK	

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	41572569.94	41572569.94	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	144260.48	144260.48	OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	428687.16	428687.16	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	1524581.05	1524581.05	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	2391401.31	2391401.31	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	383309460.12	383309460.12	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	175399013.27	175399013.27	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	326366200.59	326366200.59	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	14581117.16	14581117.16	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	230887.32	230887.32	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	645156.74	645156.74	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	4208341.76	5202205.04	NO	Interest of \$993,863.28 for loans on the Fiber project is charged to 417 accounts and therefore included in Non Operating Margins-Other on the income statement.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	300514192.15	300514192.15	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	5200165957	5200165957	OK	

2000100 Kenergy Corp. 01/01/2023 - 12/31/2023

Upload supporting documents

Document	Description	Supports
SD_2000100_2023_1.pdf	2023 Audit Report	Audit Report

OATH

Commonwealth of Kentucky)
) ss:
County of Daviess)

Timothy Lindahl makes oath and says
(Name of Officer)

that he/she is President & CEO of
(Official title of officer)

Kenergy Corp.
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2023 , to and including December 31, 2023

[Handwritten Signature]
(Signature of Officer) President, CEO

subscribed and sworn to before me, a Notary , in and for
the State and County named in the above this 14th of March 2024

(Apply Seal Here)

My Commission expires 5-24-27
[Handwritten Signature]
(Signature of officer authorized to administer oath)