Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	FLEMING-MASON ENERGY COOPERATIVE, INC.	PO BOX 328	1449 ELIZAVILLE RD	FLEMINGSBURG	КҮ	41041

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	FRITZ	LAUREN	PO BOX 328	1449 ELIZAVILLE RD	FLEMINGSBURG	KY	41041	(606) 845-2661

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,610,920.00	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

	Case Num	Date	Explain
2012-00369	7/1/2013		Attached as supporting document
2012-00484	8/23/2013		Attached as a supporting document

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$125,322,387.95	\$129,341,207.57
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$48,256,425.98	\$50,497,427.16
Net Utility Plant	\$77,065,961.97	\$78,843,780.41
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$57,632,604.77	\$58,916,115.15
Other Investments (124)	\$520,232.73	\$536,171.55
Other Special Funds (128)		
Total Other Property and Investments	\$58,152,837.50	\$59,452,286.70
Cash-General (131.1)	\$1,086,720.28	\$671,722.52
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$2,890.00	\$2,890.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$9,206,298.40	\$9,229,878.08
Other Accounts Receivable (143)	\$1,086,673.65	\$1,017,958.77
Accum. Prov. for Uncoll. RecCr (144)	\$100,015.47	\$109,991.39
Materials and Supplies-Electric (154)	\$691,063.40	\$758,649.91
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$208,121.98	\$120,011.89
Interest and Dividends Receivable (171)	\$6,416.59	\$6,416.59
Rents Receivable (172)		
Misc. Current and Accrued Assets		
Total Current and Accrued Assets	\$12,188,168.83	\$11,697,536.37
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)	\$11,243.75	\$7,420.00
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$1,347,119.00	\$1,090,723.78
Total Deferred Debits	\$1,358,362.75	\$1,098,143.78
TOTAL ASSETS AND OTHER DEBITS	\$148,765,331.05	\$151,091,747.26

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$254,935.00	\$259,115.00
Patronage Capitol (201)	\$75,101,344.16	\$78,083,816.62
Donated Capital (208)	\$69,903.14	\$73,878.74
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$912,193.63	\$909,732.44
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$1,666,714.15	(\$453,842.93)
Total Equities and Margins	\$78,005,090.08	\$78,872,699.87
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$388,888.84	\$277,777.72
Long-Term Debt-CFC Constr Net (224)	\$823,789.68	\$648,127.59
Other Long-Term Debt (224)	\$44,532,971.17	\$49,365,824.39
Total Long Term Debt	\$45,745,649.69	\$50,291,729.70
Accumulated Operating Provisions (228.3)	\$4,282,455.75	\$3,819,964.69
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$7,800,000.00	\$4,600,000.00
Accounts Payable (232)	\$8,636,969.91	\$7,888,435.77
Consumers Deposits (235)	\$657,046.00	\$1,820,676.00
Taxes Accrued (236)	\$587,242.70	\$642,134.16
Interest Accrued (237)	\$2,243.27	\$26,958.65
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$21,916.52	\$21,283.27
Misc. Current and Accrued Liabilities	\$2,800,616.36	\$2,932,361.30
Total Current and Accrued Liabilities	\$20,506,034.76	\$17,931,849.15
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)		
Consumers Energy Prepayments (253)	\$226,100.77	\$175,503.85

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$226,100.77	\$175,503.85
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$148,765,331.05	\$151,091,747.26

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$128,806,686.92
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$128,806,686.92
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$534,520.65
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$129,341,207.57
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$50,497,427.16
Net Utility Plant (fwd to pg 1 line 5)	\$78,843,780.41
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$50,586,735.89
Retirement Work In Progress (108.8)	\$104,943.21
Amortization (111)	\$15,634.48
Total	\$50,497,427.16
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$50,497,427.16

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)	3.07	7 \$15,634.48	\$0.00	\$0.00	\$0.00	\$15,634.48
Total Intangible Plant	3.07	\$15,634.48	\$0.00	\$0.00	\$0.00	\$15,634.48
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)						
Poles Towers and Fixtures (364)		\$39,791,928.43	\$1,542,224.81	\$634,270.63	\$0.00	\$40,699,882.61
Ohead Conds and Devices (365)		\$31,765,974.36	\$1,425,918.24	\$584,127.13	\$0.00	\$32,607,765.47

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Electric Plant In Service (Ref Page: 4)

\$2,483,104.73	\$155,947.97	\$10,387.30	\$0.00	\$2,628,665.40
\$20,331,914.60	\$1,010,276.36	\$226,726.51	\$0.00	\$21,115,464.45
\$8,334,055.40	\$429,767.38	\$77,744.47	\$0.00	\$8,686,078.31
\$6,534,821.84	\$859,753.80	\$214,918.00	\$0.00	\$7,179,657.64
\$3,743,268.27	\$347,281.78	\$138,881.33	\$0.00	\$3,951,668.72
\$112,985,067.63	\$5,771,170.34	\$1,887,055.37	\$0.00	\$116,869,182.60
\$20,690.97	\$0.00	\$0.00	\$0.00	\$20,690.97
\$5,799,943.09	\$29,629.88	\$0.00	\$0.00	\$5,829,572.97
\$1,269,606.71	\$92,339.86	\$0.00	\$0.00	\$1,361,946.57
\$3,559,721.30	\$272,027.27	\$179,850.06	\$0.00	\$3,651,898.51
\$234,451.58	\$0.00	\$0.00	\$0.00	\$234,451.58
\$311,723.76	\$13,836.43	\$24,241.11	\$0.00	\$301,319.08
\$75,058.42	\$0.00	\$0.00	\$0.00	\$75,058.42
\$32,080.88	\$0.00	\$0.00	\$0.00	\$32,080.88
\$309,821.15	\$0.00	\$0.00	\$0.00	\$309,821.15
\$105,029.71	\$0.00	\$0.00	\$0.00	\$105,029.71
\$11,718,127.57	\$407,833.44	\$204,091.17	\$0.00	\$11,921,869.84
\$124,718,829.68	\$6,179,003.78	\$2,091,146.54	\$0.00	\$128,806,686.92
	\$20,331,914.60 \$8,334,055.40 \$6,534,821.84 \$3,743,268.27 \$112,985,067.63 \$20,690.97 \$5,799,943.09 \$1,269,606.71 \$3,559,721.30 \$234,451.58 \$311,723.76 \$75,058.42 \$32,080.88 \$309,821.15 \$105,029.71 \$11,718,127.57	\$20,331,914.60 \$1,010,276.36 \$8,334,055.40 \$429,767.38 \$6,534,821.84 \$859,753.80 \$3,743,268.27 \$347,281.78 \$112,985,067.63 \$5,771,170.34 \$20,690.97 \$0.00 \$5,799,943.09 \$29,629.88 \$1,269,606.71 \$92,339.86 \$3,559,721.30 \$272,027.27 \$234,451.58 \$0.00 \$311,723.76 \$13,836.43 \$75,058.42 \$0.00 \$311,723.76 \$13,836.43 \$75,058.42 \$0.00 \$311,723.76 \$0.00 \$311,718,127.57 \$0.00 \$105,029.71 \$0.00 \$105,029.71 \$0.00	\$20,331,914.60 \$1,010,276.36 \$226,726.51 \$8,334,055.40 \$429,767.38 \$77,744.47 \$6,534,821.84 \$859,753.80 \$214,918.00 \$3,743,268.27 \$347,281.78 \$138,881.33 \$112,985,067.63 \$5,771,170.34 \$1,887,055.37 \$20,690.97 \$0.00 \$0.00 \$5,799,943.09 \$29,629.88 \$0.00 \$1,269,606.71 \$92,339.86 \$0.00 \$3,559,721.30 \$272,027.27 \$179,850.06 \$234,451.58 \$0.00 \$0.00 \$311,723.76 \$13,836.43 \$24,241.11 \$75,058.42 \$0.00 \$0.00 \$0.00 \$32,080.88 \$0.00 \$0.00 \$30,00 \$0.00 \$30,000 \$3	\$20,331,914.60 \$1,010,276.36 \$226,726.51 \$0.00 \$8,334,055.40 \$429,767.38 \$77,744.47 \$0.00 \$6,534,821.84 \$859,753.80 \$214,918.00 \$0.00 \$3,743,268.27 \$347,281.78 \$138,881.33 \$0.00 \$0.00 \$11,718,127.57 \$40,00 \$0.0

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item Amount
Balance Beginning of Year	\$48,256,425.98
Depreciation Provisions for Year Charged To:	
Depreciation Expense (403) (403)	\$4,300,199.78
Transportation Expense-Clearing	\$304,438.06
Other Accounts (detail)	
Stores Expense-Clearing	\$9,656.67
Total Depreciation Provisions for Year	\$4,614,294.51
Credit Adjustments (describe)	
Total Credits for Year	
Net Charges for Plant Retired	
Book Cost of Plant Retired (same as page 4)	\$2,091,146.54
Cost or Removal	\$783,042.29
Salvage (Credit)	\$500,895.50
Net Charges for Plant Retired:	\$2,373,293.33
Debit Adjustments (describe)	
Total Debits for Year	\$2,373,293.33
Balance End of Year	\$50,497,427.16

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$44,759,532.34
General	\$5,842,838.03
OTHER	(\$104,943.21)
Total (same as line 28)	\$50,497,427.16

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$99,205.24	\$810.23	\$100,015.47
Add:					
Prov for Uncollectibles for year		\$0.00	\$51,943.64	\$0.00	\$51,943.64
Collection of Acounts Written off		\$0.00	\$24,977.47	\$0.00	\$24,977.47
Less:					
Accounts Written Off		\$0.00	\$66,945.19	\$0.00	\$66,945.19
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$109,181.16	\$810.23	\$109,991.39

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Cash and Investments (Ref Page: 6)

	Acct (opt) Description	Interest Rate Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	123.10	(East Kentucky Power Coop, Inc.	0.0000 Capital Credits	\$56,424,937.20
123)	123.10	(KAEC	0.0000 Capital Credits	\$158,263.90
123)	123.10	(United Utility Supply Coop, Inc.	0.0000 Capital Credits	\$698,490.06
123)	123.10	(NRUCFC	0.0000 Capital Credits	\$290,719.70
123)	123.10	(CRC	0.0000 Capital Credits	\$21,470.30
Sub-total acct. #123.1 (NA)				\$57,593,881.16
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)		(NRUCFC	0.0000 Cap Term Certificates	\$804,564.05
123)		(Co-Bank	0.0000 Capital Credits	\$329,357.74
123)		(East Kentucky Power Coop, Inc.	0.0000 Memb. Fee	\$100.00
123)		(NRUCFC/NRTC/NCSC	0.0000 Memb. Fee	\$2,100.00
123)		(NIFE/Co-Bank	0.0000 Memb. Fee	\$2,700.00
123)		(FM Utility Resources	0.0000 Subsidiary	\$183,412.20
Sub-total accts. #123.22 & 123.23 (NA)				\$1,322,233.99
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$58,916,115.15

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Other Investments (124) (NA)					
124)		(Federated Rural Electric Ins Comp		0.0000 Capital Credits	\$264,762.00
124)		(Business Development Corp. of Ky		0.0000 Stock	\$2,500.00
124)		(Nicholas County Development Assn.		0.0000 Stock	\$200.00
124)		(Southeastern Data Coop. Inc.		0.0000 Memb. Fee/Capital Credits	\$213,709.55
124)		(Cooperative Response Center, Austin, MN		0.0000 Membership/Shares	\$12,500.00
124)		(VIE Technologies		0.0000	\$42,500.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$536,171.55
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(
Total Acct #136 (to agree with pg 1 line 21) (NA)					

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$254,935.00
Debits:				
Cash				\$3,045.00
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		0	\$0.00	\$7,225.00
Other: Transfer				
Balance End of Year				\$259,115.00

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Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$75,101,344.16
Debits:	
Cash Retirements	
Accounts Receivable	
Deceased Members	\$256,635.67
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$3,239,108.13
Other:	
Balance End of Year	\$78,083,816.62

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	Amount
Balance Beginning Year (Acct. #224)	\$388,888.84
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$111,111.12
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$277,777.72

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	REDLG LOAN	0.0000		\$2,480,000.00	\$0.00	\$2,202,222.28	\$0.00	\$277,777.72
Total		0.0000		\$2,480,000.00	\$0.00	\$2,202,222.28	\$0.00	\$277,777.72
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$277,777.72

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	CFC	0.0000		\$5,233,204.00	\$4,585,076.41	\$0.00	\$648,127.59
	COBANK	3.2600	6/18/2015	\$20,936,963.20	\$13,963,466.59	\$0.00	\$6,973,496.61
	FFB	0.0000		\$62,108,000.00	\$19,715,672.22	\$0.00	\$42,392,327.78
	POST RET	0.0000		\$4,282,455.75	\$189,476.22	\$651,967.28	\$3,819,964.69
Total		0.0000		\$92,560,622.95	\$38,453,691.44	\$651,967.28	\$53,833,916.67
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$53,833,916.67

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		Amount
Balance Beginning Year (Acct. #224)		\$50,028,105.44
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		\$7,157,000.00
Other	Post Retirement - Medical & Life Insurance	\$189,476.22
Reductions During Year:		
Principal Payments		\$2,499,808.87
Advance Payments Unapplied		
Other:	Post Retirement - Medical & Life Insurance	\$651,967.28
Balance End of Year		\$54,222,805.51

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		
Power Bills		\$6,861,169.54
Inspection Fees		
Professional Services		
Right-of Way		
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Routine Monthly Invoices	\$916,911.70
	MACED/ACRE	\$110,354.53
Total		\$7,888,435.77

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$8,000.00	\$1,068,605.94	\$1,076,605.94		\$0.00	\$0.00
US SS Unempl (236.2)	\$20.64	\$2,167.57	\$2,104.21		\$0.00	\$84.00
US SS FICA (236.3)	\$25,033.42	\$622,196.76	\$622,357.08		\$0.00	\$24,873.10
State SS Unempl (236.4)	\$0.00	\$3,283.11	\$3,283.11		\$0.00	\$0.00
Sales Tax (236.5)	\$206,118.40	\$1,750,632.86	\$1,683,610.44		\$0.00	\$273,140.82
Gross Rev or Rec (236.6)	\$348,223.94	\$1,780,711.95	\$1,784,850.75		\$0.00	\$344,085.14
Other (236.7)	(\$153.70)	\$419,163.41	\$419,058.61		\$0.00	(\$48.90)
TOTAL	\$587,242.70	\$5,646,761.60	\$5,591,870.14		\$0.00	\$642,134.16

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$1,343,187.30	\$1,343,187.30		\$0.00	\$0.00
REA Install. Obligation (237.2)							
Other (237.3)							
CFC (237.4)		\$1,958.75	\$365,371.53	\$365,804.02		\$0.00	\$1,526.26
Other Misc.		\$284.52	\$40,301.31	\$15,153.44		\$0.00	\$25,432.39
Total Other Misc		\$284.52	\$40,301.31	\$15,153.44		\$0.00	\$25,432.39
Total		\$2,243.27	\$1,748,860.14	\$1,724,144.76		\$0.00	\$26,958.65

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
242	2.21	ACCRUED PAYROLL-GROSS	\$85,266.57
242	2.50	ACCRUED SICK LEAVE	\$131,153.78
242	2.52	ACCRUED ANNUAL LEAVE	\$193,452.21
242	2.53	ACCRUED RETIREMENT	\$2,522,488.74
Total			\$2,932,361.30

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Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		
Additions:		
Refunds:		
Transfers: (Account & Amount)		
Balance - End of Year		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$3,206,145.79
Credit Balance Transferred from Operating Income		\$433,934.77
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$3,206,145.79
Other Debits:		
Balance End Of Year - Acct #219.1		\$433,934.77
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$86,604.68
Credit Balance Transferred From Non-Operating Income		\$206,821.28
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$86,604.68
Other Debits:		
Balance End of Year - Acct #219.2		\$206,821.28
OTHER MARGINS (219.3)		
Balance Beginning of Year		(\$784,188.00)
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		(\$477,795.00)
Other Debits		
Balance End of Year - Acct #219.3		(\$306,393.00)
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		(\$788,205.98)

5/14/2024

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		(\$788,205.98)
TOTAL BALANCE END OF YEAR-ACCOUNT #219		(\$453,842.93)

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	23,478	271,594,710	\$34,480,207.48
Seasonal (440)			
Towns and Villages (440)			
Total (440)	23,478	271,594,710	\$34,480,207.48
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,231	130,849,031	\$14,100,287.45
Large (442)	6	598,409,429	\$39,435,401.58
Total (442)	2,237	729,258,460	\$53,535,689.03
Public Street and Highway Ltng. (444)	6	97,803	\$23,982.40
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	25,721	1,000,950,973	\$88,039,878.91
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$402,698.80
Miscellaneous Service Revenues (451)			\$138,321.80
Rent From Electric Property (454)			\$514,840.35
Other Electric Revenues (456)			\$49,318.36
Total Other Operating Revenues			\$1,105,179.31
Total Electric Operating Revenues			\$89,145,058.22
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$83,659,244.66
Depreciation Expense (403)			\$4,300,199.78
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$69,655.32
Total Operating Expenses			\$88,029,099.76
Operating Income			\$1,115,958.46
OTHER DEDUCTIONS			

5/14/2024

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amour	nt
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$21,613.39
Interest on Long Term Debt (427)				\$1,613,860.68
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$503,624.90
Total Other Deductions				\$2,139,098.97
Net Income From Electric Operations				(\$1,023,140.51)
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$392,631.41
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$392,540.25)
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$50,718.51
Miscellaneous Nonoperating Income (421)				\$156,011.61
G & T Coop Capital Credits (423)				\$1,136,935.93
Other Capital Credits (4231)				\$320,139.35
Total Other Income		0	0	\$1,663,896.56
NET INCOME		0	0	\$640,756.05

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$74,100,617.05
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$45,348.05
Load Dispatching (581)	
Station Expenses (582)	
Overhead Line Expenses (583)	\$963,823.81
Underground Line Expenses (584)	\$18,039.01
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$452,215.03
Consumer Installation Expenses (587)	\$88,611.78
Miscellaneous Distribution Expenses (588)	\$251,113.61

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$14,887.96
Total Operation	\$1,834,039.25
Maintenance:	
Maint. Supervision and Engineering (590)	\$12,757.09
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$3,782,582.56
Maint. of Underground Lines (594)	\$60,551.65
Maint. of Line Transformers (595)	\$332,846.78
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$12,526.99
Maint. of Misc. Distribution Plant (598)	\$125,124.35
Total Maintenance	\$4,326,389.42
Total Distribution Expenses	\$6,160,428.67
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$87,858.63
Meter Reading Expenses (902)	\$70,810.77
Consumer Records and Collection Expenses (903)	\$1,267,841.60
Uncollectible Accounts (904)	\$39,857.65
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,466,368.65
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$47,450.69
Customer Assistance Expenses (908)	\$19,942.05
Informational and Instructional Advertising Expenses (909)	\$52,880.37
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$120,273.11
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$90,154.27
Advertising Expenses (913)	\$1,251.15
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$91,405.42
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$814,547.17
Office Supplies and Expenses (921)	\$196,915.25
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$150,456.28
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$43,005.85
Miscellaneous General Expenses (930)	\$462,549.82
Rents (931)	
Total Operation	\$1,581,462.67
Maintenance:	
Maintenance of General Plant (932)	\$138,689.09
Total Administrative and General Expenses	\$1,720,151.76
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$83,659,244.66

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$509,542.98	\$888,178.28	\$1,397,721.26
Consumer Accounts	\$506,313.66	\$0.00	\$506,313.66
Sales	\$36,085.36	\$0.00	\$36,085.36
Administrative and Genl.	\$624,639.34	\$0.00	\$624,639.34
Total Direct Payroll Distribution	\$1,676,581.34	\$888,178.28	\$2,564,759.62
Alloc. of Payroll Charged - Clearing Accounts			\$164,981.58
Total Salaries and Wages - Charged to Electric Operations			\$2,729,741.20
Salaries and Wages - Charged to Construction			\$1,063,136.21
Salaries and Wages - Charged to Plant Removal			\$248,604.87
Salaries and Wages - Charged to Other Accounts			\$206,970.40
TOTAL SALARIES AND WAGES FOR THE YEAR			\$4,248,452.68

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$11,812,929.00
Energy Charges	\$43,214,770.05
Fuel Charges	\$8,647,274.00
Other Charges	\$10,425,644.00
Total (to agree with pg 14 line 2)	\$74,100,617.05

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Ky Power Co-op, Inc. & NA Biofuels	1,022,948,173 0.0724	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	ltem	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$69,405.32
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
G	ross Revenue- City Business License	\$250.00
Total (To agree with pg 13 line 30)		\$69,655.32
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,022,518,445
Energy Purchased for Use by Company		429,728
Interchanges (Net)		
Other: (explain)		
Total		1,022,948,173
Sales to Ultimate Consumer		1,000,950,973
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		429,728
Line Losses and UnAccounted for		21,567,472
Total		1,022,948,173

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	149,426					93,159,473
February	158,947					85,512,523
March	158,372					89,973,084
April	119,587					75,290,741
May	114,645					77,450,037
June	117,474					78,733,951
July	137,131					87,128,318
August	137,128					87,939,099
September	130,044					71,806,172
October	124,693					80,693,930
November	173,552					93,064,869
December	149,382					102,195,976
Total	1,670,381					1,022,948,173

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	23,544
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	1,998
Public Street and Ltng Consumers (444)	6
Public Buildings and Other Public Authorities (445)	251
Sales for Resale (447)	
Total	25,799

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Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Director	Eldridge	Timothy	CPA	2024	\$18,919.81
Director	Gooding	Sandina	Banker	2028	\$17,519.70
Director	Hord	Rick	Retired Educator	2024	\$28,957.70
Director	Rose	Regina	Business Owner	2024	\$23,668.57
Director	Smoot	Shane	Insurance Agent	2027	\$17,009.02
Vice Chairman	Roe	John	Retired	2027	\$29,329.21
Chairman	Saunders	Tom	Farmer	2028	\$18,857.49

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Principal Employees (Ref Page: 18)

	Title	Last Name	First Name
President & CEO	Hunt	Brandon	

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2023	49	0	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	841
Number of miles of pole line in service in December	3,678
Number of miles of wire energized as of December	3,677

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Frick	Travis	12/31/2023
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Annual leave, retirement, insurance and social security on percentage basis. Overhead salaries distributed on payroll summary, including engineering. Stores expense on material issued (percentage). Transportation on hours driven. Miscellaneous distributed through checks drawn.

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General Information - unusual increases or decreases (Ref Page: 19)

IIII

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Bath, Bracken, Fleming, Lewis, Mason, Robertson, Rowan, Nicholas

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General Information - Inventory (Ref Page: 19)

	Date last inventory		Amount of adjustment short
Inventory	12/31/2023	\$4,692.50	\$0.00

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Average Price Method
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	129341207.57	129341207.57	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	50497427.16	50497427.16	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	78843780.41	78843780.41	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	58916115.15	58916115.15	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	536171.55	536171.55	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	0	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	109991.39	109991.39	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	151091747.26	151091747.26	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	259115.00	259115.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	78083816.62	78083816.62	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	-453842.93	-453842.93	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	277777.72	277777.72	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	50013951.98	53833916.67	NO	Need to include from Page 2, Accumulated Operating Provisions, \$3,819,964.69

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	50013951.98	54222805.51	NO	Need to include from Page 2, Accumulated Operating Provisions, \$3,819,964.69 & RDLG loan balance \$388,888.84
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	7888435.77	7888435.77	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	642134.16	642134.16	o K	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	26958.65	26958.65	o K	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	2932361.30	2932361.30	OK OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	0	C	OK OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	128806686.92	128806686.92	. OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	50497427.16	50497427.16	o K	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	83659244.66	83659244.66	o OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	4300199.78	4300199.78	o K	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C	OK OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	69655.32	69655.32	. OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C	OK OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2117485.58	1748860.14	NO	Interest paid on loans are primarily expensed and paid on a monthly basis. No longer need to accrue interest on notes paid monthly.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	74100617.05	74100617.05	o K	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1022948173	1022948173	3 ОК	

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Upload supporting documents

Document	Description	Supports
SD 1600 2023 1.pdf	FM Utility Resources Financials-sub	OTHER
SD 1600 2023 2.pdf	Addl Info for PSC Report 2012-00484	Upload supporting documents
SD 1600 2023 3.pdf	Audit Report	Audit Report
SD 1600 2023 4.pdf	Addl Info for PSC Report 2012-00369	OTHER

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Utility ID: 1600

OATH

Commonwe	ealth of Kentucky) Self-leming)	
	Brandon Hunt makes oath and says	
	(Name of Officer)	
that he/she	is President & CEO	of
	(Official title of officer)	
Flemir	ng-Mason Energy Cooperative, Inc.	
	(Exact legal title or name of respondent)	
Commission to have the to matters of the	n kept in good faith in accordance with the accounting and other orders of the Public Service n of Kentucky, effective during the said period; that he/she has carefully examined the said report best of his/her knowledge and belief the entries contained in the said report have, so far as they refraction from the said books of account and are in exact accordance hat he/she believes that all other statements of fact contained in the said report are true; and that is a correct and complete statement of the business and affairs of the above-named respondent doff time from and including	elate the
	January 1, 2023 , to and including December 31, 2023	
	(Signature of Officer)	
subscribed	and sworn to before me, a Notary Public , in and f	or
the State a	nd County named in the above this 31st day of March, 2024	6
My Commis	ssion expires 5/28/2027 Signature of office authorized to administer oath)	95