

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)		30,934
Total number of Miles of Pole Line (Located in Kentucky)		19,484

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Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$752,019,440.00	6,169,015,392	443,576
Commercial and Industrial Sales			
Small (or Comercial)	\$495,216,388.00	3,912,378,448	83,730
Large (or Industrial)	\$452,554,145.00	6,135,243,667	1,674
Public St and Hwy Lighting (444)	\$7,836,004.00	21,760,557	1,409
Other Sales to Public Authorities (445)	\$157,289,342.00	1,530,099,527	8,748
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,864,915,319.00	17,768,497,591	539,137
Sales For Resale (447)	\$77,220,503.00	1,429,133,900	14
Total Sales of Electricity	\$1,942,135,822.00	19,197,631,491	539,151

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Jeanne M. Kugler	220 West Main Street		Louisville	KY	40202	(502) 627-4779
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

Name		Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher M. Garrett, Vice President-Finance and Accounting	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept					
		One Quality Street	Lexington	KY	40507

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	Kentucky, August 17, 1912 Virginia, December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	Not Applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Respondent furnished electric services in Kentucky and Virginia.

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General Information - (5) (Ref Page: 101)

Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	
Enter Y for Yes or N for No	N
If yes, Enter the date when such independent accountant was initially engaged	

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Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA holds all of the membership interests in LKE.

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock

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Officers (Ref Page: 104)

Title		Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more				
EXECUTIVE OFFICERS AT				\$0.00
DECEMBER 31, 2022				\$0.00
President	Crockett III	John R.		\$0.00
Chief Operating Officer	Bellar	Lonnie E.		\$0.00
VP Finance and Acctg	Garrett	Christopher M.		\$0.00
FORMER EXECUTIVE				\$0.00
OFFICER DURING 2022				\$0.00
VP Human Resources	Meiman	Gregory J.		\$0.00
Chief Financial Officer	Blake	Kent W.		\$0.00

Note:

Salary information for all officers is on file in the office of the respondent.

Due to software space limitations see footnote information provided in the FERC Form 1.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
BOARD OF DIRECTORS				
AT DECEMBER 31, 2022				
John R. Crockett III, President	220 West Main Street	Louisville	KY	40202
Joseph P. Bergstein, Jr., PPL Corp	2 North Ninth Street	Allentown	PA	18101
SVP and Chief Financial Officer				
Angela K. Gosman, PPL Corp	2 North Ninth Street	Allentown	PA	18101
EVP and Chief HR Officer				
Vincent Sorgi, PPL Corp	2 North Ninth Street	Allentown	PA	18101
President and CEO				
Wendy E. Stark, PPL Corp EVP,	2 North Ninth Street	Allentown	PA	18101
General Counsel, Corp Secretary				
and Chief Legal Officer				
FORMER DIRECTORS DURING 2022				
Gregory N. Dudkin, PPL Corp	2 North Ninth Street	Allentown	PA	18101
EVP and Chief Operating Officer				
Lonnie E. Bellar, Chief Operation Officer	220 West Main Street	Louisville	KY	40202
Kent W. Blake, Vice President	220 West Main Street	Louisville	KY	40202

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

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Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>KU received FERC authorization in FERC Docket No. ES22-35-000 for (a) up to \$650 million in the form of money pool debt, commercial paper or any other type of short-term loan and (b) up to \$550 million in certain medium-term debt, each through June 17, 2024. On July 29, 2022, KU entered into a \$300 million term loan credit agreement and borrowed the full \$300 million principal amount in loans due and payable July 29, 2024. This transaction was authorized under the FERC Docket referenced above and by the Virginia State Corporation Commission in Case No. PUE-2022-00037 on March 29, 2022. KU's money pool balance was insignificant and \$294 million at December 31, 2022 and December 31, 2021, respectively. KU's commercial paper program was established on April 30, 2013, and the limit was amended from \$350 million to \$400 million on August 25, 2022. At December 31, 2022, and December 31, 2021, the outstanding commercial paper balance was \$101 million and zero, respectively.</p> <p>KU has a revolving credit facility totaling \$400 million. The facility was approved by the Kentucky Public Service Commission Order, in Case No. 2015-00137 on July 2, 2015, and by the Virginia State Corporation Commission in Case No. PUE-2014-00031 on June 18, 2015. The Kentucky Public Service Commission approved an extension of the credit facility in Case No. 2022-00008 on April 14, 2022. The Virginia State Corporation Commission authorized an extension of the facility in Case No. PUE-2022-00037 on March 29, 2022. On December 6, 2021, KU amended and restated this revolving credit facility to extend the termination date from January 26, 2024, to December 6, 2026. At December 31, 2022 and December 31, 2021, the outstanding balance was zero.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2022, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. Additionally, the KU hourly employees received an annual increase effective February 21, 2022. During the second quarter of 2022, the KU USW ratified a contract for wage increases, effective July 11, 2022. During the third quarter of 2022, the KU USW and the KU IBEW received negotiated wage increases.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 14 of Notes to Financial Statements on page 122.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	See Notes to Financial Statements on page 122.

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$10,771,422,784.00	\$11,044,054,775.00
3. Construction Work in Progress (107)	\$379,347,152.00	\$522,304,296.00
4. TOTAL UTILITY PLANT	\$11,150,769,936.00	\$11,566,359,071.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$3,846,906,914.00	\$4,117,256,219.00
6. Net Utility Plant	\$7,303,863,022.00	\$7,449,102,852.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$7,303,863,022.00	\$7,449,102,852.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$177,752.00	\$177,560.00
15. (Less) Accum. Prov. for Depr and Amort. (122)		
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)	\$250,000.00	\$250,000.00
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)		
21. Special Funds (125-128)	\$74,517,080.00	\$44,029,759.00
22. TOTAL Other Property and Investments	\$74,944,832.00	\$44,457,319.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$13,384,303.00	\$7,763,585.00
25. Special Deposits (132-134)		
26. Working Fund (135)	\$57,530.00	\$102,530.00
27. Temporary Cash Investments (136)		\$12,857,589.00
28. Notes Receivable (141)	\$1,188,579.00	\$762,552.00
29. Customer Accounts Receivable (142)	\$146,877,956.00	\$161,250,390.00
30. Other Accounts Receivable (143)	\$9,002,458.00	\$6,978,202.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$3,038,322.00	\$3,475,045.00
32. Notes Receivable from Associated Companies (145)		\$27.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$1,494,191.00	\$4,567,190.00
34. Fuel Stock (151)	\$58,422,189.00	\$80,961,119.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$61,936,067.00	\$82,883,972.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$121,410.00	\$119,499.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$1,197,494.00	\$1,499,886.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$21,559,067.00	\$18,159,427.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)	\$32,597.00	\$9,622.00
49. Rents Receivable (172)	\$1,307,310.00	\$1,482,940.00
50. Accrued Utility Revenues (173)	\$90,934,349.00	\$114,806,304.00
51. Miscellaneous Current and Accrued Assets (174)		
52. Derivative Instrument Assets (175)		
53. Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$404,477,178.00	\$490,729,789.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$21,328,733.00	\$19,907,352.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$456,884,036.00	\$512,844,863.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$1,800,202.00	\$722,871.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)	\$108.00	(\$11,137.00)
63. Temporary Facilities (185)		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$44,398,443.00	\$45,489,528.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$189,778.00
67. Unamortized Loss on Reaquired Debt (189)	\$8,007,864.00	\$7,376,057.00
68. Accumulated Deferred Income Taxes (190)	\$257,667,176.00	\$221,787,021.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$790,086,562.00	\$808,306,333.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$8,573,371,594.00	\$8,792,596,293.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$924,358,083.00	\$1,008,358,083.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$2,088,774,331.00	\$2,114,018,692.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$3,320,951,103.00	\$3,430,195,464.00
16. LONG TERM DEBT		
17. Bonds (221)	\$2,641,852,405.00	\$2,641,852,405.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)		\$300,000,000.00
21. Unamortized Premium on Long-Term Debt (225)	\$4,960,613.00	\$4,751,745.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$8,958,224.00	\$8,527,098.00
23. TOTAL Long Term Debt	\$2,637,854,794.00	\$2,938,077,052.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$17,438,593.00	\$12,402,268.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	\$2,998,782.00	\$2,992,280.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$9,171,971.00	\$13,613,275.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$104,775,932.00	\$82,903,818.00
32. TOTAL OTHER Noncurrent Liabilities	\$134,385,278.00	\$111,911,641.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		\$100,746,711.00
35. Accounts Payable (232)	\$116,597,156.00	\$135,790,461.00
36. Notes Payable to Associated Companies (233)	\$294,018,404.00	\$30,556.00
37. Account Payable to Associated Companies (234)	\$63,606,794.00	\$101,266,637.00
38. Customer Deposits (235)	\$32,435,102.00	\$33,330,744.00
39. Taxes Accrued (236)	\$18,917,974.00	\$26,225,307.00
40. Interest Accrued (237)	\$18,362,946.00	\$18,544,773.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$4,875,744.00	\$5,232,427.00
45. Miscellaneous current and Accrued Liabilities (242)	\$22,421,642.00	\$23,812,670.00
46. Obligations Under Capital Leases - Current (243)	\$8,958,016.00	\$8,431,032.00
47. Derivative Instrument Liabilities (244)		
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$580,193,778.00	\$453,411,318.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$2,878,043.00	\$1,891,458.00
52. Accumulated Deferred Investment Tax Credits (255)	\$86,720,648.00	\$84,980,448.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$3,863,169.00	\$3,059,022.00
55. Other Regulatory Liabilities (254)	\$683,532,396.00	\$650,854,653.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$1,122,992,385.00	\$1,118,215,237.00
58. TOTAL Deferred Credits	\$1,899,986,641.00	\$1,859,000,818.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$8,573,371,594.00	\$8,792,596,293.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$2,074,012,891.00	\$1,826,528,119.00	\$2,074,012,891.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$949,624,284.00	\$781,445,290.00	\$949,624,284.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$166,703,901.00	\$151,248,615.00	\$166,703,901.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$349,894,825.00	\$332,914,579.00	\$349,894,825.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)					
8. Amort and Depl of Utility Plant (404-405)	\$20,054,169.00	\$19,154,757.00	\$20,054,169.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$16,238,076.00	\$14,413,460.00	\$16,238,076.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$409,734.00	\$12,867.00	\$409,734.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$53,570,191.00	\$51,867,516.00	\$53,570,191.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$64,125,223.00	\$58,971,077.00	\$64,125,223.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$10,995,007.00	\$8,254,265.00	\$10,995,007.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$169,301,938.00	\$161,804,658.00	\$169,301,938.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$165,827,511.00	\$159,230,701.00	\$165,827,511.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$193,400.00	\$187,250.00	\$193,400.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)		\$173,264.00			
21. Losses from Disp. of Utility Plant (411.7)					

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$54.00	\$25.00	\$54.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,634,463,715.00	\$1,420,844,610.00	\$1,634,463,715.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$439,549,176.00	\$405,683,509.00	\$439,549,176.00	\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$439,549,176.00	\$405,683,509.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$1,099.00	\$94.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$932.00	\$80.00
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)		
35. Nonoperating Rental Income (418)		
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$508,445.00	\$65,579.00
38. Allowance for Other Funds Used During Construction (419.1)	\$530,114.00	\$109,546.00
39. Miscellaneous Nonoperating Income (421)	\$8,801.00	\$489,352.00
40. Gain on Disposition of Property (421.1)	\$11,567.00	\$461,734.00
41. TOTAL Other Income	\$1,059,094.00	\$1,126,225.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		\$784,005.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$4,653,975.00	\$4,161,818.00
46. TOTAL Other Income Deductions	\$4,653,975.00	\$4,945,823.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$2,100.00	\$17,796.00
49. Income Taxes - Federal (409.2)	(\$941,968.00)	(\$1,044,530.00)
50. Income Taxes - Other (409.2)	(\$236,082.00)	(\$261,787.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$4,932.00	\$16.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$199.00	\$391.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$1,933,600.00	\$1,901,281.00
55. TOTAL Taxes on Other Income and Deduct.	(\$3,104,817.00)	(\$3,190,177.00)
56. Net Other Income and Deductions (Lines 41,46,55)	(\$490,064.00)	(\$629,421.00)

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$111,383,110.00	\$105,251,530.00
59. Amort of Debt Disc. and Expense (428)	\$2,249,404.00	\$2,289,038.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$631,807.00	\$641,974.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$208,868.00	\$207,865.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$219,038.00	\$250,461.00
64. Other Interest Expense (431)	\$2,746,588.00	\$664,882.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$206,328.00	\$40,556.00
66. Net Interest Charges	\$116,814,751.00	\$108,849,464.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$322,244,361.00	\$296,204,624.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$322,244,361.00	\$296,204,624.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$2,088,774,331.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$322,244,361.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Dividends Declared - Common Stock	(\$297,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$297,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$2,114,018,692.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$2,114,018,692.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement of Cash Flows (Ref Page: 120)

Description		Amounts
Net Cash Flow From Operating Activities:		
Net Income (Line 72 c on page 117)		\$322,244,361.00
Noncash Charges (Credits) to Income:		
Depreciation and Depletion		\$349,894,825.00
Amortization of (Specify)		
	Plant and Regulatory Debits and Credits	\$50,777,830.00
Deferred Income Taxes (Net)		\$3,479,160.00
Investment Tax Credit Adjustment (Net)		(\$1,740,200.00)
Net (Increase) Decrease in Receivables		(\$39,720,838.00)
Net (Increase) Decrease in Inventory		(\$42,154,846.00)
Net (Increase) Decrease in Allowances Inventory		\$1,911.00
Net Increase (Decrease) in Payables and Accrued Expenses		\$69,025,171.00
Net (Increase) Decrease in Other Regulatory Assets		(\$36,712,288.00)
Net Increase (Decrease) in Other Regulatory Liabilities		\$7,289,696.00
(Less) Allowance for Other Funds Used During Construction		\$530,114.00
(Less) Undistributed Earnings from Subsidiary Companies		\$0.00
Other:		
	Other Noncash Charges (Credits) to Income	\$1,795,166.00
	Change in Other Deferred Debits	\$8,718,621.00
	Change in Other Deferred Credits	\$58,364.00
	Other (See FERC Form 1 Footnotes)	(\$30,622,855.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)		\$661,803,964.00
Cash Flows from Investment Activities:		
Construction and Acquisition of Plant (Including Land):		
Gross Additions to Utility Plant (Less nuclear fuel)		(\$525,602,893.00)
Gross Additions to Nuclear Fuel		
Gross Additions to Common Utility Plant		
Gross Additions to Nonutility Plant		
(Less) Allowance for Other Funds Used During Construction		(\$530,114.00)
Other		
	Other (See FERC Form 1 Footnotes)	(\$22,811,252.00)

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Outflows for Plant (Total lines 26-33)	(\$547,884,031.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	(\$27.00)
Contributions and Advances from Assoc. and Subsidiary Companies	(\$293,987,848.00)
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$841,871,906.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$299,774,366.00
Preferred Stock	
Common Stock	
Other	
LG&E and KU Energy Equity Contribution	\$84,000,000.00
Net Increase in Short-Term Debt (c)	\$100,746,711.00
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$484,521,077.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Payments for Retirement of	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Debt Issuance Costs	(\$171,264.00)
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	(\$297,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$187,349,813.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$7,281,871.00
Cash and Cash Equivalents at Beginning of Year	\$13,441,833.00
Cash and Cash Equivalents at End of Year	\$20,723,704.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$10,286,823,174.00	\$10,286,823,174.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$19,116,421.00	\$19,116,421.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$736,407,412.00	\$736,407,412.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$11,042,347,007.00	\$11,042,347,007.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$1,707,768.00	\$1,707,768.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$522,304,296.00	\$522,304,296.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$11,566,359,071.00	\$11,566,359,071.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$4,117,256,219.00	\$4,117,256,219.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$7,449,102,852.00	\$7,449,102,852.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$4,059,637,554.00	\$4,059,637,554.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$57,618,665.00	\$57,618,665.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18- 21)	\$4,117,256,219.00	\$4,117,256,219.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$4,117,256,219.00	\$4,117,256,219.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$55,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,919.00
Miscellaneous Intangible Plant (303)	\$104,852,198.00	\$9,273,803.00	\$9,746,964.00	\$0.00	\$0.00	\$104,379,037.00
5. Total Intangible Plant	\$104,952,573.00	\$9,273,803.00	\$9,746,964.00	\$0.00	\$0.00	\$104,479,412.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$26,293,732.00	\$396,694.00	\$0.00	\$0.00	\$0.00	\$26,690,426.00
Structures and Improvements (311)	\$369,840,256.00	\$5,350,230.00	\$865,520.00	\$0.00	\$0.00	\$374,324,966.00
Boiler Plant Equipment (312)	\$4,347,428,475.00	\$43,805,566.00	\$12,653,845.00	\$0.00	\$0.00	\$4,378,580,196.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$372,553,258.00	\$4,426,599.00	\$2,103,928.00	\$0.00	\$0.00	\$374,875,929.00
Accessory Electric Equipment (315)	\$256,721,315.00	\$433,073.00	\$104,365.00	\$0.00	\$0.00	\$257,050,023.00
Misc. Power Plant Equipment (316)	\$43,935,149.00	\$904,472.00	\$283,628.00	\$0.00	\$0.00	\$44,555,993.00
Asset Retirement Costs for Steam Production (317)	\$131,368,953.00	\$3,813,430.00	\$210,085.00	\$0.00	\$0.00	\$134,972,298.00
16. Total Steam Production Plant	\$5,548,141,138.00	\$59,130,064.00	\$16,221,371.00	\$0.00	\$0.00	\$5,591,049,831.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$855,637.00	\$0.00	\$0.00	\$0.00	\$0.00	\$855,637.00
Structures and Improvements (331)	\$4,617,644.00	(\$3,261.00)	\$339,190.00	\$0.00	\$0.00	\$4,275,193.00
Reservoirs, Dams and Waterways (332)	\$21,932,146.00	\$4,979,409.00	\$136,422.00	\$0.00	\$0.00	\$26,775,133.00
Water Wheels, Turbines, and Generators (333)	\$14,046,742.00	\$2,034,065.00	\$892,124.00	\$0.00	\$0.00	\$15,188,683.00
Accessory Electric Equipment (334)	\$1,357,079.00	\$60,512.00	\$745.00	\$0.00	\$0.00	\$1,416,846.00
Misc. Power Plant equipments (335)	\$382,926.00	\$0.00	\$5,996.00	\$0.00	\$0.00	\$376,930.00
Roads, Railroads and Bridges (336)	\$198,900.00	\$0.00	\$8,867.00	\$0.00	\$0.00	\$190,033.00
Asset Retirement Costs for Hydraulic Production (337)	\$863,913.00	\$0.00	\$0.00	\$0.00	\$0.00	\$863,913.00
35. Total Hydraulic Production Plant	\$44,254,987.00	\$7,070,725.00	\$1,383,344.00	\$0.00	\$0.00	\$49,942,368.00
D. Other Production Plant						
Land and Land Rights (340)	\$894,513.00	\$0.00	\$0.00	\$0.00	\$0.00	\$894,513.00
Structures and Improvements (341)	\$91,275,000.00	\$276,054.00	\$48,166.00	\$0.00	\$0.00	\$91,502,888.00
Fuel Holders, Products and Accessories (342)	\$83,264,046.00	\$955,319.00	\$68,292.00	\$0.00	\$0.00	\$84,151,073.00
Prime Movers (343)	\$708,213,915.00	\$16,619,010.00	\$8,001,861.00	\$0.00	\$0.00	\$716,831,064.00
Generators (344)	\$138,302,318.00	\$646,394.00	\$280,740.00	\$0.00	\$0.00	\$138,667,972.00
Accessory Electric Equipment (345)	\$77,146,142.00	\$65,182.00	\$0.00	\$0.00	\$0.00	\$77,211,324.00
Misc. Power Plant Equipment (346)	\$9,636,112.00	(\$62,128.00)	\$0.00	\$0.00	\$0.00	\$9,573,984.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)	\$620,114.00	\$0.00	\$0.00	\$0.00	\$0.00	\$620,114.00
45. Total Other Production Plant	\$1,109,352,160.00	\$18,499,831.00	\$8,399,059.00	\$0.00	\$0.00	\$1,119,452,932.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$6,701,748,285.00	\$84,700,620.00	\$26,003,774.00	\$0.00	\$0.00	\$6,760,445,131.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$32,548,664.00	\$749,487.00	\$0.00	\$0.00	\$0.00	\$33,298,151.00
Structures and Improvements (352)	\$34,911,197.00	\$3,218,650.00	\$70,145.00	\$0.00	\$0.00	\$38,059,702.00
Station Equipments (353)	\$402,445,726.00	\$41,542,124.00	\$1,712,089.00	\$0.00	\$0.00	\$442,275,761.00
Towers and Fixtures (354)	\$77,911,771.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77,911,771.00
Poles and Fixtures (355)	\$583,225,911.00	\$64,892,598.00	\$9,896,059.00	\$0.00	\$0.00	\$638,222,450.00
Overhead Conductors and Devices (356)	\$268,188,419.00	\$6,444,358.00	\$2,440,190.00	\$0.00	\$0.00	\$272,192,587.00
Underground Conduit (357)	\$385,375.00	\$0.00	\$0.00	\$0.00	\$0.00	\$385,375.00
Underground Conductors and Devices (358)	\$9,693,425.00	(\$17,002.00)	\$0.00	\$0.00	\$0.00	\$9,676,423.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$254,318.00	\$0.00	\$0.00	\$0.00	\$0.00	\$254,318.00
58. Total Transmission Plant	\$1,409,564,806.00	\$116,830,215.00	\$14,118,483.00	\$0.00	\$0.00	\$1,512,276,538.00
4. Distribution Plant						
Land and Land Rights (360)	\$9,154,895.00	\$714,987.00	\$0.00	\$0.00	(\$696,155.00)	\$9,173,727.00
Structures and Improvements (361)	\$27,639,857.00	\$1,114,986.00	\$193,450.00	\$0.00	\$0.00	\$28,561,393.00
Station equipments (362)	\$309,256,723.00	\$29,066,863.00	\$2,313,488.00	\$0.00	\$0.00	\$336,010,098.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$491,707,832.00	\$14,619,448.00	\$3,044,492.00	\$0.00	\$0.00	\$503,282,788.00
Overhead Conductors and Devices (365)	\$491,074,605.00	\$28,126,090.00	\$13,945,955.00	\$0.00	\$0.00	\$505,254,740.00
Underground Conduit (366)	\$2,686,876.00	(\$170,591.00)	\$0.00	\$0.00	\$0.00	\$2,516,285.00
Underground Conductors and Devices (367)	\$236,232,844.00	\$9,145,402.00	\$2,982,024.00	\$0.00	\$0.00	\$242,396,222.00
Lines Transformers (368)	\$336,536,400.00	\$16,814,253.00	\$1,837,412.00	\$0.00	\$0.00	\$351,513,241.00
Services (369)	\$141,209,133.00	\$12,134,189.00	\$176,891.00	\$0.00	\$0.00	\$153,166,431.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)	\$79,505,096.00	\$1,139,528.00	\$1,201,750.00	\$0.00	\$0.00	\$79,442,874.00
Installations on Customer Premises (371)	\$165,475.00	\$12,282.00	\$0.00	\$0.00	\$0.00	\$177,757.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$147,217,458.00	\$12,205,593.00	\$4,056,972.00	\$0.00	\$0.00	\$155,366,079.00
Asset Retirement Costs for Distribution Plant (374)	\$588,179.00	\$0.00	\$16,089.00	\$0.00	\$0.00	\$572,090.00
75. Total Distribution Plant	\$2,272,975,373.00	\$124,923,030.00	\$29,768,523.00	\$0.00	(\$696,155.00)	\$2,367,433,725.00
5. General Plant						
Land and Land Rights (389)	\$6,950,615.00	\$723,993.00	\$0.00	\$0.00	(\$130,680.00)	\$7,543,928.00
Structures and Improvements (390)	\$98,002,621.00	\$9,854,478.00	\$2,172,402.00	\$0.00	\$130,680.00	\$105,815,377.00
Office Furniture and Equipment (391)	\$42,544,852.00	\$11,859,866.00	\$5,893,608.00	\$0.00	\$0.00	\$48,511,110.00
Transportation Equipment (392)	\$8,987,702.00	\$123,084.00	\$216,326.00	\$0.00	\$0.00	\$8,894,460.00
Stores Equipment (393)	\$753,973.00	\$0.00	\$864.00	\$0.00	\$0.00	\$753,109.00
Tools, shop and Garage Equipments (394)	\$16,372,597.00	\$521,278.00	\$275,144.00	\$0.00	\$0.00	\$16,618,731.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$6,450,909.00	\$1,657,105.00	\$0.00	\$0.00	\$0.00	\$8,108,014.00
Communication Equipment (397)	\$76,982,888.00	\$5,273,167.00	\$9,136.00	\$0.00	\$0.00	\$82,246,919.00
Miscellaneous Equipment (398)	\$62,269.00	\$41,863.00	\$0.00	\$0.00	\$0.00	\$104,132.00
Subtotal General Plant (Lines 71 thru 80)	\$257,108,426.00	\$30,054,834.00	\$8,567,480.00	\$0.00	\$0.00	\$278,595,780.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$257,108,426.00	\$30,054,834.00	\$8,567,480.00	\$0.00	\$0.00	\$278,595,780.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$10,746,349,463.00	\$365,782,502.00	\$88,205,224.00	\$0.00	(\$696,155.00)	\$11,023,230,586.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)	\$0.00					
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$10,746,349,463.00	\$365,782,502.00	\$88,205,224.00	\$0.00	(\$696,155.00)	\$11,023,230,586.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description		Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:				
	Pennington Gap Substation #2	8/1/2013	12/31/2028	\$324,088.00
	Land at Green River Facility	11/1/2014	12/31/2029	\$309,541.00
	London Substation	5/1/2016	12/31/2026	\$113,882.00
	Lonesome Pine Substation	7/1/2017	12/31/2028	\$240,854.00
	Horse Cave Substation	12/1/2020	12/31/2028	\$23,248.00
	Georgetown Pavilion Substation	6/1/2022	12/31/2024	\$696,155.00
Other Property				
TOTAL				\$1,707,768.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
GHENT COAL COMBUSTION RESIDUALS RULE CONSTRUCTION	\$56,033,226.00
TRIMBLE COUNTY COAL COMBUSTION RESIDUALS LANDFILL	\$50,079,030.00
EFFLUENT LIMITATIONS GUIDELINES GHENT	\$40,318,146.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH	\$39,564,742.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	\$17,790,976.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH 3	\$2,028,496.00
GHENT GENERATION STATION SYSTEM LABORATORY	\$1,847,443.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH 2	\$1,470,158.00
GHENT EFFLUENT LIMITATIONS GUIDELINES BOTTOM ASH 1	\$1,452,364.00
GHENT UNIT 3 CIRCULATING WATER SUPPLY PIPE LINING	\$1,307,069.00
GHENT UNIT 4 SELECTIVE CATALYTIC REDUCTION	\$1,100,563.00
STEAM PRODUCTION MINOR	\$9,138,087.00
0	\$0.00
HYDRAULIC POWER MINOR	\$468,568.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
CANE RUN UNIT 7 COMBUSTION TURBINE TECHNOLOGY	\$5,219,809.00
OTHER PRODUCTION MINOR	\$1,778,732.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
GLENDALÉ TRANSMISSION LINES 345	\$13,091,544.00
CONDUCTOR REPLACEMENT ELIHU-WOFFORD PHASE II	\$11,131,836.00
GLENDALÉ TRANSMISSION SUBSTATIONS	\$10,415,630.00
CANE RUN MILLERSBURG MURPH PHASE II	\$10,138,551.00
POLE REPLACEMENT SPENCER ROAD-RODBURN	\$9,476,219.00
GLENDALÉ TRANSMISSION LINES 138 GLENDALÉ WEST	\$9,410,029.00
GLENDALÉ TRANSMISSION LINES 138 GLENDALÉ EAST	\$8,060,347.00
GLENDALÉ TRANSMISSION LINES RIGHT OF WAY	\$7,942,106.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GLENDAL TRANSMISSION LINES 345 GLENDAL NORTH	\$7,417,354.00
PRIORITY REPLACEMENT TRANSMISSION LINES	\$6,351,178.00
POLE REPLACEMENT RODBURN KENTON	\$5,788,492.00
GLENDAL INDUSTRIAL SUBSTATION TRANSMISSION	\$5,785,780.00
POLE REPLACEMENT DORCHESTER POCKET NORTH	\$5,317,869.00
CANE RUN WOFFORD KU PARK PHASE I	\$5,024,251.00
POLE REPLACEMENT MOUNT VERNON NORTH LONDON 055	\$4,740,723.00
POLE REPLACEMENT CLOVERPORT GREEN RIVER STEEL	\$3,798,868.00
POLE BREAKER REPLACEMENT CARROLLTON	\$3,433,465.00
PROACTIVE CONTROL HOUSE LANCASTER	\$3,180,540.00
PROACTIVE CONTROL HOUSE POLE BREAKER CLARK COUNTY	\$3,110,097.00
PROACTIVE CONTROL HOUSE BARDSTOWN	\$2,829,053.00
PRIORITY REPLACEMENT TRANSMISSION LINES	\$2,760,102.00
POLE REPLACEMENT IMBODEN GORGE DORCHESTER	\$2,606,177.00
STORM DAMAGE TRANSMISSION LINE	\$2,551,622.00
POLE REPLACEMENT HILLSIDE BEVIEW INDIAN HILL	\$2,242,515.00
PROACTIVE CONTROL HOUSE SHELBYVILLE	\$2,090,400.00
POLE REPLACEMENT LYNCH IMBODEN	\$1,924,353.00
POLE REPLACEMENT DORCHESTER SAINT PAUL	\$1,916,021.00
RELIABILITY NEW LINE BIG STONE GAP	\$1,339,821.00
POLE REPLACEMENT ADAMS CYNTHIANA SWITCHING	\$1,336,830.00
POLE REPLACEMENT DORCHESTER DIXIANA	\$1,327,708.00
ASHWOOD SOLAR NETWORK UPGRADE SUBSTATION	\$1,320,202.00
KENTUCKY UTILITIES OTHER FAILURES	\$1,280,347.00
HOOVER SUBSTATION TRANSFORMER CONTINGENCY PROJECT	\$1,257,011.00
POLE BREAKER REPLACEMENT MORGANFIELD	\$1,203,986.00
PINEVILLE ROCKY BRANCH RIGHT OF WAY	\$1,105,262.00
TRANSMISSION MINOR	\$20,057,305.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GLENDAL INDUSTRIAL SUBSTATION	\$16,203,759.00
ADVANCED METERING INFRASTRUCTURE METERS 21	\$11,523,123.00
KENTUCKY UTILITIES MAJOR WEATHER STORM 12/10/2021	\$8,693,326.00
HOOVER SUBSTATION TRANSFORMER CONTINGENCY PROJECT	\$5,421,888.00
POLE INSPECTION REPLACEMENT TREATMENT LEXINGTON	\$3,140,455.00
HARRODSBURG SUBSTATION TRANSFORMER CONTINGENCY	\$2,380,015.00
HOOVER TRANSFORMER CONTINGENCY PROJECT	\$2,045,491.00
KENTUCKY UTILITIES MAJOR STORM 06/17/22	\$1,241,228.00
POLE INSPECTION, REPLACEMENT, AND TREATMENT NORTON	\$1,207,800.00
DIGITAL SIGNAL PROCESSING CAMARGO SUBSTATION	\$1,170,626.00
DIGITAL SIGNAL PROCESSING WEST SHELBY	\$1,132,031.00
CIRCUIT HARDENING	\$1,052,431.00
POLE INSPECTION, REPLACEMENT, TREATMENT RICHMOND	\$1,034,961.00
DISTRIBUTION MINOR	\$29,540,779.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
ADVANCED METERING INFRASTRUCTURE METER DEPLOYMENT	\$10,449,256.00
ADVANCED METERING INFRASTRUCTURE COMMUNICATION	\$4,411,238.00
ADVANCED METERING INFRASTRUCTURE METER CASH	\$2,055,314.00
ADVANCED METERING INFRASTRUCTURE TECHNOLOGY	\$1,086,298.00
GENERAL PLANT MINOR	\$6,085,302.00
0	\$0.00
RESEARCH, DEVELOPMENT, AND DEMONSTRATING MINOR	\$67,972.00
Total	\$522,304,296.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$3,799,595,454.00	\$3,799,595,454.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$349,894,825.00	\$349,894,825.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$602,744.00	\$602,744.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Fuel Stock	\$1,634,381.00	\$1,634,381.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$352,131,950.00	\$352,131,950.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$78,232,086.00)	(\$78,232,086.00)	\$0.00	\$0.00
Cost of Removal	(\$23,911,514.00)	(\$23,911,514.00)	\$0.00	\$0.00
Salvage (Credit)	(\$357,456.00)	(\$357,456.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$101,786,144.00)	(\$101,786,144.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Accrual for Depreciation on Asset Retirement Costs	\$0.00	\$0.00	\$0.00	\$0.00
(Other Regulatory Assets FERC 182.3)	\$8,815,461.00	\$8,815,461.00	\$0.00	\$0.00
Customer Payments Related to Construction Projects	\$1,107,007.00	\$1,107,007.00	\$0.00	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$226,174.00)	(\$226,174.00)	\$0.00	\$0.00
Balance End of Year	\$4,059,637,554.00	\$4,059,637,554.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$2,335,724,744.00	\$2,335,724,744.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$16,795,392.00	\$16,795,392.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$472,135,363.00	\$472,135,363.00	\$0.00	\$0.00
Transmission	\$411,840,056.00	\$411,840,056.00	\$0.00	\$0.00
Distribution	\$731,699,275.00	\$731,699,275.00	\$0.00	\$0.00
General	\$91,442,724.00	\$91,442,724.00	\$0.00	\$0.00
Total	\$4,059,637,554.00	\$4,059,637,554.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
OVEC (2.5%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock, \$100 par values, 2,500 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
250 shares	11/18/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	1/14/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	3/4/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	4/15/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	5/20/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	6/22/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
500 shares	7/15/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
500 shares	7/31/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
EEI (20%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock, \$100 par value, 12,400 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3,500 shares	3/6/1951		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2,700 shares	8/3/1953		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6,200 shares	12/30/1958		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL			\$250,000.00	\$0.00	\$0.00	\$250,000.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$58,422,189.00	\$80,961,119.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)		\$44,835,964.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$37,068,367.00	\$17,501,702.00	Electric
Transmission Plant (Estimated)	\$8,869,667.00	\$13,709,864.00	Electric
Distribution Plant	\$15,998,033.00	\$6,836,442.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$61,936,067.00	\$82,883,972.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
0	\$1,197,494.00	\$1,499,886.00	0
Total Materials and Supplies	\$121,555,750.00	\$165,344,977.00	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	882,394	\$121,410.00	106,923	\$0.00	106,923	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	6,921	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	44,669	\$1,909.00	0	\$0.00	0	\$0.00
Other:						
Allowances Used	-170	\$2.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	844,816	\$119,499.00	106,923	\$0.00	106,923	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	\$0.00	1,107	\$0.00	1,107	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA						
Cost of Sales	1,107	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	1,107	\$0.00	1,107	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	1,107	\$43.00	0	\$0.00	0	\$0.00
Gains	0	\$43.00	0	\$0.00	0	\$0.00
Losses						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	77,535	\$0.00	2,093,445	\$0.00	3,267,220	\$121,410.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	6,921	\$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	44,669	\$1,909.00
Other:						
Allowances Used	0	\$0.00	0	\$0.00	-170	\$2.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	77,535	\$0.00	2,093,445	\$0.00	3,229,642	\$119,499.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	\$0.00	54,219	\$0.00	58,647	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	1,107	\$0.00	2,214	\$0.00
Balance - End of Year	1,107	\$0.00	53,112	\$0.00	56,433	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	1,107	\$11.00	2,214	\$54.00
Gains	0	\$0.00	0	\$11.00	0	\$54.00
Losses						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
ARO Generation Coal Combustion Residuals	\$8,604,897.00	407	\$16,238,076.00	\$219,048,464.00
ASC 715 - Pension and Postretirement	\$33,806,834.00	926/107	\$2,485,362.00	\$90,020,458.00
Plant Outage Normalization	\$0.00	Various	\$5,105,845.00	\$33,551,141.00
Pension Gain/Loss Amortization - 15 Year	\$5,077,006.00	926	(\$186,079.00)	\$49,618,357.00
ASC 740 - Income Taxes	\$208,380.00	Various	\$886,599.00	\$31,784,525.00
Forward Starting Swaps Losses	\$0.00	427	\$2,391,436.00	\$26,312,718.00
Asset Retirement Obligation	\$3,523,939.00	230	\$351,082.00	\$16,419,338.00
Summer Storm 2018	\$0.00	593	\$479,196.00	\$3,034,903.00
Municipal Formula Rate True-Up	\$3,852,398.00	447	\$5,498,439.00	\$64,524.00
Rate Case Expenses	(\$39,670.00)	928	\$422,973.00	\$634,459.00
KY Fuel Adjustment Clause	\$36,394,000.00	440-445	\$14,227,000.00	\$28,701,000.00
AMI Capital - KY Electric	\$409,733.00		\$0.00	\$422,600.00
Off-Systems Sales Tracker	\$998,000.00	440-445	\$1,278,000.00	\$0.00
AMI O&M - KY Electric	\$2,397,239.00		\$0.00	\$2,644,376.00
VA Fuel Component	\$2,644,000.00		\$0.00	\$3,088,000.00
Utility Settlement	\$7,500,000.00		\$0.00	\$7,500,000.00
Environmental Cost Recovery	\$0.00	440-445	\$238,000.00	\$0.00
Total	\$105,376,756.00		\$49,415,929.00	\$512,844,863.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Long-term Customer AR	\$92,568.00	\$22,018.00 142		\$92,568.00	\$22,018.00
Financing Expense	\$2,788.00	\$3,266,823.00 181,428		\$3,269,611.00	\$0.00
Key Man Life Insurance	\$31,207,081.00	\$1,369,048.00 0		\$0.00	\$32,576,129.00
Deferred Pension Settlement	\$55,715.00	\$109,169.00 926		\$55,715.00	\$109,169.00
Advanced Contract Payments	\$0.00	\$700,000.00 0		\$0.00	\$700,000.00
Preliminary Cell Site Costs	\$29,873.00	\$414,694.00 143		\$197,940.00	\$246,627.00
Cane Run 7 LTSC Asset	\$12,274,467.00	\$6,784,911.00 107,108,553		\$8,623,686.00	\$10,435,692.00
Brown 6 and 7 LTSA Asset	\$728,968.00	\$4,336,706.00 107,553		\$3,668,354.00	\$1,397,320.00
Carrollton Sale/Leaseback	\$6,983.00	\$0.00 931		\$4,410.00	\$2,573.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$44,398,443.00				\$45,489,528.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Interest Rate Swaps	\$7,828,440.00	\$7,470,731.00
	Other Post Retire & Employ Benefits	\$10,537,630.00	\$10,413,783.00
	Regulatory Tax Adjustments	\$171,329,053.00	\$159,850,290.00
	Coal Combustion Residual ARO	\$17,145,504.00	\$11,285,209.00
	Excess Deferred Taxes	\$28,787,188.00	\$11,573,300.00
	Workers' Compensation	\$748,196.00	\$746,573.00
	Environmental Cost Recovery	\$0.00	\$569,359.00
	Vacation Pay	\$1,224,880.00	\$1,070,069.00
	Deferred Payroll Taxes	\$895,208.00	\$0.00
	Leases	\$6,585,954.00	\$5,197,908.00
	Air Permit Fees	\$653,059.00	\$673,642.00
	State Tax Credit Carryforward	\$4,665,740.00	\$4,309,772.00
	Asset Retirement Obligation	\$8,996,091.00	\$9,399,294.00
	Valuation Allowances	(\$3,235,050.00)	(\$2,772,900.00)
	Other	\$1,177,247.00	\$1,676,688.00
Other	0	\$0.00	\$0.00
Total Electric		\$257,339,140.00	\$221,463,718.00
Gas			
Other			
Total Gas			
Other	0	\$328,036.00	\$323,303.00
Total (Acct 190)		\$257,667,176.00	\$221,787,021.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of		Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock					
	Common Stock, Without Par Value	80,000	\$0.00	\$0.00	37,817,878
Total Common Stock		80,000			37,817,878
Preferred Stock					
	Preferred Stock, Without Par Value	5,300,000	\$0.00	\$0.00	0
	Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock		7,300,000			0
Other					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name		Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock						
	Common Stock, Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock		\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock						
	Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
	Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock		\$0.00	0	\$0.00	0	\$0.00
Other						

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Other Paid-In Capital (Ref Page: 253)

Description		Amount
	Contributed Capital-Misc.Balance Janaury 1,2022	\$924,358,083.00
	Increases (Decreases) Due to Misc. Paid-In Capital	\$84,000,000.00
Total		\$1,008,358,083.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)		Balance End of Year
Expenses on Common Stock		\$321,289.00
Total		\$321,289.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Pollution Control Bonds:	\$0.00	\$0.00		
Mercer Co. 2000 Ser A, due 05/01/2023, 1.300%	\$12,900,000.00	\$737,536.00	5/19/2000	5/1/2023
Carroll Co. 2002 Ser A, due 02/01/2032, Var	\$20,930,000.00	\$120,138.00	5/23/2002	2/1/2032
Carroll Co. 2002 Ser B, due 02/01/2032, Var	\$2,400,000.00	\$83,078.00	5/23/2002	2/1/2032
Mercer Co. 2002 Ser A, due 02/01/2032, Var	\$7,400,000.00	\$92,678.00	5/23/2002	2/1/2032
Muhlenberg Co. 2002 Ser A, due 02/01/2032, Var	\$2,400,000.00	\$93,078.00	5/23/2002	2/1/2032
Carroll Co. 2004 Ser A, due 10/01/2034, 1.750%	\$50,000,000.00	\$1,795,795.00	10/20/2004	10/1/2034
Carroll Co. 2006 Ser B, due 10/01/2034, 2.125%	\$54,000,000.00	\$2,013,646.00	2/23/2007	10/1/2034
Carroll Co. 2008 Ser A, due 02/01/2032, 2.000%	\$77,947,405.00	\$1,569,861.00	10/17/2008	2/1/2032
Carroll Co. 2016 Ser A, due 09/01/2042, 1.550%	\$96,000,000.00	\$1,446,180.00	8/25/2016	9/1/2042
Carroll Co. 2018 Ser A, due 02/01/2026, 3.375%	\$17,875,000.00	\$580,514.00	9/5/2018	2/1/2026
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/01/2040, 5.125%	\$750,000,000.00	\$15,617,934.00	11/16/2010	11/1/2040
2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$4,573,770.00	11/14/2013	11/15/2043
2015 due 10/01/2025, 3.300%	\$250,000,000.00	\$2,122,076.00	9/28/2015	10/1/2025
2015 due 10/01/2045, 4.375%	\$550,000,000.00	\$580,347.00	9/28/2015	10/1/2045
2020 due 06/01/2050, 3.300%	\$500,000,000.00	\$7,937,003.00	6/3/2020	6/1/2050
Total Acct 221	\$2,641,852,405.00	\$39,363,634.00		
Acct 222				
Total Acct 222				
Acct 223				

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 223				
Acct 224				
Mid-Term Debt:	\$0.00	\$0.00		
U.S. Bank Term Loan, due 07/29/2024, Var	\$300,000,000.00	\$225,634.00	7/29/2022	7/29/2024
Total Acct 224	\$300,000,000.00	\$225,634.00		

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon		Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
Pollution Control Bonds:				\$0.00	\$0.00
Mercer Co. 2000 Ser A, due 05/01/2023, 1.300%	5/19/2000	5/1/2023		\$12,900,000.00	\$167,700.00
Carroll Co. 2002 Ser A, due 02/01/2032, Var	5/23/2002	2/1/2032		\$20,930,000.00	\$298,884.00
Carroll Co. 2002 Ser B, due 02/01/2032, Var	5/23/2002	2/1/2032		\$2,400,000.00	\$35,007.00
Mercer Co. 2002 Ser A, due 02/01/2032, Var	5/23/2002	2/1/2032		\$7,400,000.00	\$101,131.00
Muhlenberg Co. 2002 Ser A, due 02/01/2032, Var	5/23/2002	2/1/2032		\$2,400,000.00	\$35,007.00
Carroll Co. 2004 Ser A, due 10/01/2034, 1.750%	10/20/2004	10/1/2034		\$50,000,000.00	\$875,000.00
Carroll Co. 2006 Ser B, due 10/01/2034, 2.125%	2/23/2007	10/1/2034		\$54,000,000.00	\$1,147,500.00
Carroll Co. 2008 Ser A, due 02/01/2032, 2.000%	10/17/2008	2/1/2032		\$77,947,405.00	\$1,558,948.00
Carroll Co. 2016 Ser A, due 09/01/2042, 1.550%	8/25/2016	9/1/2042		\$96,000,000.00	\$1,488,000.00
Carroll Co. 2018 Ser A, due 02/01/2026, 3.375%	9/5/2018	2/1/2026		\$17,875,000.00	\$603,281.00
				\$0.00	\$0.00
First Mortgage Bonds:				\$0.00	\$0.00
2010 due 11/01/2040, 5.125%	11/16/2010	11/1/2040		\$750,000,000.00	\$38,437,500.00
2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043		\$250,000,000.00	\$10,191,296.00
2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025		\$250,000,000.00	\$9,655,380.00
2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045		\$550,000,000.00	\$25,048,556.00
2020 due 06/01/2050, 3.300%	6/3/2020	6/1/2050		\$500,000,000.00	\$16,500,000.00
Total Acct 221				\$2,641,852,405.00	\$106,143,190.00
Acct 222					
Total Acct 222					
Acct 223					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 223				
Acct 224				
Mid-Term Debt:			\$0.00	\$0.00
U.S. Bank Term Loan, due 07/29/2024, Var	7/29/2022	7/29/2024	\$300,000,000.00	\$5,239,920.00
Total Acct 224			\$300,000,000.00	\$5,239,920.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
Net Income for the Year		\$322,244,361.00
Taxable Income Not Reported on Books		
	Contributions in Aid of Construction	\$5,346,796.00
	Demand Side Management	\$931,000.00
	Environmental Cost Recovery	\$2,520,000.00
	Muni True-Up Regulatory Asset	\$1,646,042.00
Deductions Recorded on Books not Deducted for Return		
	Federal Income Taxes: Utility Operating Income	\$64,125,223.00
	Provision for Deferred Income Taxes	\$3,479,160.00
	AFUDC Flow Through	\$419,458.00
	Amort Reg Asset/Liab Assoc w/Net Fwd Start Swaps	\$957,732.00
	Amortization of Storm Regulatory Assets	\$479,195.00
	Bad Debt Reserve	\$436,723.00
	Capitalized Interest	\$9,009,087.00
	Contingent Liabilities	\$82,497.00
	Investment Tax Credit	\$193,400.00
	Non-Deductible Expenses	\$1,569,676.00
	Plant Outage Normalization	\$5,105,845.00
	Post Employment Benefits	\$1,456,189.00
	Other	\$2,684,176.00
Income Recorded on Books not Included in Return		
	Fuel Adjust Clause KY	\$22,167,000.00
	Utility Settlement Regulatory Asset	\$7,500,000.00
	Investment Tax Credit	\$1,933,600.00
Deductions on Return Not Charged Against Book Income		
	Federal Income Taxes: Other Income and Deductions	\$941,968.00
	AMI Regulatory Assets and Liabilities	\$2,806,154.00
	Coal Combustion Residual ARO	\$12,409,761.00
	Cost of Removal	\$23,260,189.00
	Customer Advances for Construction	\$986,585.00
	Deferred Payroll Taxes	\$3,588,006.00
	Economic Relief Surcredit - Regulatory Liability	\$920,442.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
	Life Insurance	\$1,369,049.00
	Pensions	\$4,990,062.00
	Post Retirement Benefits	\$1,952,569.00
	Tax Over Book Depreciation, Net and Repairs	\$31,093,228.00
	Other	\$2,052,606.00
Federal Tax net Income		\$304,715,341.00
Show Computation of Tax		
	Federal Tax Net Income	\$304,715,341.00
	21% Rounded	\$63,990,222.00
	Less: Tax Credits and Adj to Prior Years' Taxes	\$806,967.00
	Total	\$63,183,255.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Virginia Property Taxes	\$15,726,378.00	\$0.00	\$42,296,001.00	\$33,024,872.00	\$0.00
Public Service Commission	\$0.00	\$1,591,446.00	\$2,866,512.00	\$2,550,131.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$17,550.00	\$0.00	\$71,641.00	\$71,740.00	\$0.00
Federal: FICA	\$2,624,127.00	\$0.00	\$6,387,970.00	\$8,420,070.00	\$0.00
Federal: Income	\$0.00	\$0.00	\$66,198,891.00	\$66,198,891.00	\$0.00
Kentucky: Income	\$0.00	\$0.00	\$11,453,433.00	\$11,453,433.00	\$0.00
Kentucky: Use	\$521,066.00	\$0.00	\$6,023,689.00	\$5,930,476.00	\$0.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Virginia Use	\$28,853.00	\$0.00	\$190,979.00	\$215,789.00	\$0.00
Total Taxes	\$18,917,974.00	\$1,591,446.00	\$135,489,116.00	\$127,865,402.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Virginia Property Taxes	\$24,997,507.00	\$0.00	\$41,399,615.00	\$0.00	\$0.00	\$896,386.00
Public Service Commission	\$0.00	\$1,275,065.00	\$2,866,512.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$17,451.00	\$0.00	\$126,659.00	\$0.00	\$0.00	(\$55,018.00)
Federal: FICA	\$592,027.00	\$0.00	\$9,043,674.00	\$0.00	\$0.00	(\$2,655,704.00)
Federal: Income	\$0.00	\$0.00	\$64,125,223.00	\$0.00	\$0.00	\$2,073,668.00
Kentucky: Income	\$0.00	\$0.00	\$10,995,007.00	\$0.00	\$0.00	\$458,426.00
Kentucky: Use	\$614,279.00	\$0.00	\$49,971.00	\$0.00	\$0.00	\$5,973,718.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$83,760.00	\$0.00	\$0.00	(\$83,760.00)
Virginia Use	\$4,043.00	\$0.00	\$0.00	\$0.00	\$0.00	\$190,979.00
Total Taxes	\$26,225,307.00	\$1,275,065.00	\$128,690,421.00	\$0.00	\$0.00	\$6,798,695.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
15%	\$80,067,855.00		\$0.00 420		\$1,627,920.00	\$0.00	\$78,439,935.00	63 years
Various	\$6,652,793.00	411.4	\$193,400.00 420		\$305,680.00	\$0.00	\$6,540,513.00	25 and 63 years
Total Other	\$86,720,648.00		\$193,400.00		\$1,933,600.00	\$0.00	\$84,980,448.00	
Total	\$86,720,648.00		\$193,400.00		\$1,933,600.00	\$0.00	\$84,980,448.00	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Deferred Compensation	\$18,970.00	232,926	\$19,704.00	\$734.00	\$0.00
Uncertain Tax Position - Federal	\$544,279.00	409.1,409.2	\$252.00	\$57,615.00	\$601,642.00
Long Term Retainage	\$3,292,984.00	232	\$3,292,984.00	\$2,434,854.00	\$2,434,854.00
Uncertain Tax Position - Interest	\$0.00	0	\$0.00	\$19,971.00	\$19,971.00
Def Gain - Carrollton Sale/Leaseback	\$6,936.00	421.1	\$4,381.00	\$0.00	\$2,555.00
TOTAL	\$3,863,169.00		\$3,317,321.00	\$2,513,174.00	\$3,059,022.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$979,683,768.00	\$112,774,995.00	\$123,820,241.00	\$0.00	\$0.00
Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$979,683,768.00	\$112,774,995.00	\$123,820,241.00	\$0.00	\$0.00
Other (specify)					
	(\$1,061,890.00)	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 282	\$978,621,878.00	\$112,774,995.00	\$123,820,241.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$813,214,762.00	\$88,803,190.00	\$103,639,965.00	\$0.00	\$0.00
State Income Tax	\$165,407,116.00	\$23,971,805.00	\$20,180,276.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$1,915,523.00	182/254	\$18,229,822.00	\$984,952,821.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
		\$0.00		\$0.00	\$0.00
Total		\$1,915,523.00		\$18,229,822.00	\$984,952,821.00
Other (specify)					
		\$0.00		\$0.00	(\$1,061,890.00)
TOTAL Acct 282		\$1,915,523.00		\$18,229,822.00	\$983,890,931.00
Classification of Total					
Federal Income Tax		\$1,775,702.00		\$17,026,770.00	\$813,629,055.00
State Income Tax		\$140,021.00		\$1,203,052.00	\$170,261,676.00
Local Income tax		\$0.00		\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)		Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283						
Electric						
	Regulatory Tax Adjustments	\$8,099,455.00	\$0.00	\$0.00	\$0.00	\$0.00
	Interest Rate Swaps	\$7,161,687.00	\$25,110.00	\$621,773.00	\$0.00	\$0.00
	Excess Deferred Taxes	\$20,843,933.00	\$1,475,280.00	\$19,385,141.00	\$0.00	\$0.00
	Pension - Regulatory Asset	\$20,569,629.00	\$8,600,206.00	\$1,297,928.00	\$0.00	\$0.00
	Coal Combustion Residual ARO	\$56,557,070.00	\$175,972.00	\$2,080,450.00	\$0.00	\$0.00
Other						
	Rate Case Expenses	\$273,727.00	\$4,858.00	\$120,287.00	\$0.00	\$0.00
	Pensions	\$14,910,016.00	\$2,164,686.00	\$8,247,229.00	\$0.00	\$0.00
	Other	\$130,339.00	\$1,267,919.00	\$784,145.00	\$0.00	\$0.00
	Loss on Reacquired Debt	\$1,997,964.00	\$6,634.00	\$164,270.00	\$0.00	\$0.00
	Plant Outage Normalization Regulatory Asset	\$9,644,919.00	\$53,611.00	\$1,327,520.00	\$0.00	\$0.00
	Casualty Loss - Storm Damages	\$876,770.00	\$5,032.00	\$124,591.00	\$0.00	\$0.00
	Asset Retirement Obligation	\$3,304,998.00	\$824,943.00	\$33,315.00	\$0.00	\$0.00
	Fuel Adjustment Clause KY	\$0.00	\$4,390,248.00	\$177,298.00	\$0.00	\$0.00
	Utility Settlement Regulatory Asset	\$0.00	\$2,254,313.00	\$383,063.00	\$0.00	\$0.00
Total Electric		\$144,370,507.00	\$21,248,812.00	\$34,747,010.00	\$0.00	\$0.00
Gas						
Other						
TOTAL Gas						
Other (Specify)						
TOTAL (Acct 283)						
		\$144,370,507.00	\$21,248,812.00	\$34,747,010.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Classification of Total					
Federal Income Tax	\$118,075,259.00	\$17,559,497.00	\$30,401,373.00	\$0.00	\$0.00
State Income Tax	\$26,295,248.00	\$3,689,315.00	\$4,345,637.00	\$0.00	\$0.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
Regulatory Tax Adjustments	182	\$244,711.00	182	\$75,495.00	\$7,930,239.00
Interest Rate Swaps		\$0.00		\$0.00	\$6,565,024.00
Excess Deferred Taxes		\$0.00		\$0.00	\$2,934,072.00
Pension - Regulatory Asset		\$0.00		\$0.00	\$27,871,907.00
Coal Combustion Residual ARO		\$0.00		\$0.00	\$54,652,592.00
Other					
Rate Case Expenses		\$0.00		\$0.00	\$158,298.00
Pensions		\$0.00		\$0.00	\$8,827,473.00
Other	190	\$293,397.00	190	\$966,660.00	\$1,287,376.00
Loss on Reacquired Debt		\$0.00		\$0.00	\$1,840,328.00
Plant Outage Normalization Regulatory Asset		\$0.00		\$0.00	\$8,371,010.00
Casualty Loss - Storm Damages		\$0.00		\$0.00	\$757,211.00
Asset Retirement Obligation		\$0.00		\$0.00	\$4,096,626.00
Fuel Adjustment Clause KY	190	\$124,062.00	190	\$3,072,012.00	\$7,160,900.00
Utility Settlement Regulatory Asset		\$0.00		\$0.00	\$1,871,250.00
Total Electric		\$662,170.00		\$4,114,167.00	\$134,324,306.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
TOTAL (Acct 283)					
		\$662,170.00		\$4,114,167.00	\$134,324,306.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Classification of Total					
Federal Income Tax		\$599,193.00		\$3,359,407.00	\$107,993,597.00
State Income Tax		\$62,977.00		\$754,760.00	\$26,330,709.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
ASC 740- Income Taxes	Various	\$23,134,133.00	\$64,294.00	\$578,159,389.00
ASC 715 - Pension and Postretirement	926 /107	\$571,181.00	(\$5,218,171.00)	\$37,133,636.00
Forward Starting Swaps Gains	427	\$1,433,704.00	\$0.00	\$29,942,808.00
Economic Relief Surcredit	Various	\$6,152,668.00	\$0.00	\$0.00
Off-Systems Sales Tracker	440-445	\$3,685,000.00	\$4,239,000.00	\$554,000.00
Environmental Cost Recovery	440-445	\$3,496,000.00	\$5,778,000.00	\$2,282,000.00
DSM Cost Recovery	440-445	\$840,000.00	\$1,771,000.00	\$2,782,000.00
AMI Legacy Meters		\$0.00	\$820.00	\$820.00
		\$0.00	\$0.00	\$0.00
		\$39,312,686.00	\$6,634,943.00	\$650,854,653.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)	\$799,565,882.00	\$704,813,934.00	6,517,813	6,323,749	466,440	465,040
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)	\$515,903,221.00	\$456,629,768.00	4,083,054	3,973,078	87,397	87,382
Large (or Ind) (See Instr 4)	\$463,611,811.00	\$407,159,200.00	6,229,893	6,245,694	1,737	1,766
Public Street and Highway Lighting (444)	\$8,056,574.00	\$8,495,995.00	22,597	24,605	1,423	1,294
Other Sales to Public Authorities (445)	\$165,636,149.00	\$146,549,001.00	1,603,519	1,572,049	9,739	9,671
Sales to Railroads and Railways (446)						
Interdepartmental Sales (448)						
Total Sales to Ultimate Consumers	\$1,952,773,637.00	\$1,723,647,898.00	18,456,876	18,139,175	566,736	565,153
Sales for Resale (447)	\$77,223,608.00	\$61,089,075.00	1,429,158	1,674,655	15	15
Total Sales of Electricity	\$2,029,997,245.00	\$1,784,736,973.00	19,886,034	19,813,830	566,751	565,168
(Less) Provision for Rate Refunds (449.1)						
Total Revenues Net of Prov. for Refunds	\$2,029,997,245.00	\$1,784,736,973.00	19,886,034	19,813,830	566,751	565,168
Other Operating Revenues						
Forfeited Discounts (450)	\$3,926,238.00	\$3,623,606.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$2,133,028.00	\$1,191,252.00	0	0	0	0
Sales of Water and Water Power (453)						
Rent from Electric Property (454)	\$3,935,445.00	\$8,285,476.00	0	0	0	0
Interdepartmental Rents (455)						

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operating Revenues (Ref Page: 300)

Other (a)		Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
	Other Electric Revenues	\$1,366,610.00	\$1,107,139.00	0	0	0	0
	Revenues from Transmission of Electricity	\$32,654,325.00	\$27,583,673.00	0	0	0	0
Total Other Operating Revenues		\$44,015,646.00	\$41,791,146.00	0	0	0	0
Total Electric Operating Revenues		\$2,074,012,891.00	\$1,826,528,119.00	19,886,034	19,813,830	566,751	565,168
*NOTE Line 12 Column b includes Total of unbilled Revenues							
**Note Line 12 Column d includes Total MWH relating to unbilled revenues							

Note:

Due to software space limitations see footnote information provided in total in hard copy FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	6,019,531	\$726,133,422.00	442,379	13,607	0.1206
Residential Time-of-Day E - KY	1,251	\$144,735.00	86	14,547	0.1157
Residential Time-of-Day D - KY	103	\$12,776.00	4	25,750	0.1240
General Service (GS) - KY	1,207	\$186,674.00	1,015	1,189	0.1547
Lighting Service - KY	18,783	\$5,137,745.00	37,766	497	0.2735
Restricted Lighting Service - KY	2,002	\$400,983.00	2,531	791	0.2003
Residential Service - VA	337,035	\$44,135,250.00	22,750	14,815	0.1310
General Service - VA	63	\$9,736.00	157	401	0.1545
Private Outdoor Lighting - VA	2,527	\$875,583.00	4,544	556	0.3465
Street Lighting Service - VA	102	\$25,379.00	4	25,500	0.2488
Duplicate Customers	0	\$0.00	-44,796	0	0.0000
Reclassifications and Adjustments	68	\$145,746.00	0	0	2.1433
Residential Sales Billed	6,382,672	\$777,208,029.00	466,440	13,684	0.1218
Residential Sales Unbilled	135,141	\$22,357,853.00	0	0	0.1654
Residential Sales Total	6,517,813	\$799,565,882.00	466,440	13,974	0.1227
Account 442	0	\$0.00	0	0	0.0000
Residential Service - KY	409	\$49,396.00	204	2,005	0.1208
General Service - KY	1,592,808	\$250,907,401.00	77,204	20,631	0.1575
All Electric School - KY	14,031	\$1,607,352.00	74	189,608	0.1146
Power Service - KY	1,398,759	\$164,508,688.00	3,655	382,697	0.1176
Time of Day Secondary Svc - KY	1,555,932	\$135,383,491.00	593	2,623,831	0.0870
Time of Day Primary Service - KY	3,394,581	\$255,039,195.00	209	16,242,014	0.0751
Retail Transmission Service - KY	1,416,701	\$90,661,750.00	19	74,563,211	0.0640
Fluctuating Load Service - KY	596,592	\$21,553,852.00	1	596,592,000	0.0361

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Service - KY	41,565	\$9,989,365.00	18,490	2,248	0.2403
Restricted Lighting Service - KY	8,268	\$1,781,328.00	2,722	3,037	0.2154
Lighting Energy Service - KY	1,012	\$79,582.00	57	17,754	0.0786
Elec Vehicle Charging Svc - KY	36	\$6,910.00	10	3,600	0.1919
Outdoor Sports Lighting Svc - KY	94	\$16,930.00	1	94,000	0.1801
Special Contract - KY	0	\$132,081.00	1	0	0.0000
Residential Service - VA	2,324	\$286,689.00	165	14,085	0.1234
General Service - VA	62,716	\$8,630,030.00	3,453	18,163	0.1376
Power Service - VA	87,529	\$9,502,803.00	134	653,201	0.1086
Time of Day Secondary Svc - VA	18,603	\$1,921,285.00	8	2,325,375	0.1033
Time of Day Primary Service - VA	83,714	\$8,613,896.00	11	7,610,364	0.1029
Retail Transmission Service - VA	6,027	\$968,512.00	2	3,013,500	0.1607
Private Outdoor Lighting - VA	1,175	\$365,628.00	890	1,320	0.3112
Street Lighting Service - VA	0	\$0.00	0	0	0.0000
Duplicate Customers	0	\$0.00	-18,769	0	0.0000
Reclassifications and Adjustments	558	\$80,081.00	0	0	0.1435
Commercial and Industrial Sales Billed	10,283,434	\$962,086,245.00	89,134	115,370	0.0936
Commercial and Industrial Sales Unbilled	29,513	\$17,428,787.00	0	0	0.5905
Commercial and Industrial Sales Total	10,312,947	\$979,515,032.00	89,134	115,702	0.0950
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	1	\$1,194.00	631	2	1.1940
Lighting Service - KY	18,304	\$6,928,221.00	1,000	18,304	0.3785
Restricted Lighting Service - KY	3,176	\$998,356.00	124	25,613	0.3143

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Energy Service - KY	221	\$17,381.00	20	11,050	0.0786
Traffic Energy Service - KY	1,080	\$134,075.00	727	1,486	0.1241
Private Outdoor Lighting - VA	4	\$1,525.00	6	667	0.3813
Street Lighting Service - VA	846	\$222,044.00	23	36,783	0.2625
Duplicate Customers	0	\$0.00	-1,108	0	0.0000
Reclassifications and Adjustments	-503	(\$65,223.00)	0	0	0.1297
Public Street and Highway Lighting Sales Billed	23,129	\$8,237,573.00	1,423	16,254	0.3562
Public Street and Highway Lighting Sales Unbilled	-532	(\$180,999.00)	0	0	0.3402
Public Street and Highway Lighting Sales Total	22,597	\$8,056,574.00	1,423	15,880	0.3565
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	4,875	\$660,872.00	688	7,086	0.1356
Volunteer Fire Department - KY	1,105	\$129,979.00	63	17,540	0.1176
General Service - KY	135,438	\$21,111,052.00	5,656	23,946	0.1559
All Electric School - KY	111,647	\$12,592,512.00	343	325,501	0.1128
Power Service - KY	284,950	\$35,216,596.00	673	423,403	0.1236
Time of Day Secondary Svc - KY	260,650	\$25,118,480.00	167	1,560,778	0.0964
Time of Day Primary Service - KY	639,071	\$48,703,414.00	45	14,201,578	0.0762
Retail Transmission Service - KY	47,628	\$3,051,598.00	1	47,628,000	0.0641
Lighting Service - KY	19,501	\$5,754,200.00	3,084	6,323	0.2951
Restricted Lighting Service - KY	2,860	\$858,177.00	435	6,575	0.3001
Lighting Energy - KY	3,743	\$295,145.00	90	41,589	0.0789
Traffic Energy Service - KY	1,043	\$132,691.00	524	1,990	0.1272
Outdoor Sports Lighting Svc - KY	274	\$69,577.00	4	68,500	0.2539

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential Service - VA	625	\$87,785.00	84	7,440	0.1405
General Service - VA	13,095	\$1,780,202.00	687	19,061	0.1359
Power Service - VA	16,823	\$1,849,646.00	36	467,306	0.1099
Time of Day Secondary Svc - VA	2,878	\$285,037.00	2	1,439,000	0.0990
Time of Day Primary Service - VA	13,014	\$1,087,283.00	1	13,014,000	0.0835
Private Outdoor Lighting - VA	702	\$214,838.00	292	2,404	0.3060
Street Lighting Service - VA	602	\$178,267.00	38	15,842	0.2961
School Service - VA	23,841	\$2,694,001.00	125	190,728	0.1130
Water Pumping Service - VA	668	\$53,403.00	16	41,750	0.0799
Duplicate Customers	0	\$0.00	-3,315	0	0.0000
Reclassifications and Adjustments	-122	(\$8,174.00)	0	0	0.0670
Other Sales to Public Authorities Billed	1,584,911	\$161,916,581.00	9,739	162,739	0.1022
Other Sales to Public Authorities Unbilled	18,608	\$3,719,568.00	0	0	0.1999
Other Sales to Public Authorities Total	1,603,519	\$165,636,149.00	9,739	164,649	0.1033
Total Billed	18,274,146	\$1,909,448,428.00	566,736	32,245	0.1045
Total Unbilled Rev (see Instr 6)	182,730	\$43,325,209.00	0	0	0.2371
TOTAL	18,456,876	\$1,952,773,637.00	566,736	32,567	0.1058

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Bardstown	RQ	185	30	30	31
City of Nicholasville	RQ	157	31	30	30
Appalachian Power Company	RQ	408	0	0	0
Total RQ			61	60	61
Non Requirements Service					
Altop Energy Trading LLC	OS	(3)	0	0	0
Associated Electric Cooperative Inc.	OS	(3)	0	0	0
Big Rivers Electric Corp.	OS	(17)	0	0	0
Constellation Generation Company, LLC	OS	(3)	0	0	0
Dominion Energy South Carolina, Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
Dynasty Power, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative	OS	(SA4)	0	0	0
ETC Endure Energy, LLC	OS	(3)	0	0	0
Evergy Kansas Central, Inc.	OS	(3)	0	0	0
Hoosier Energy Rural Electric Coop	OS	(17)	0	0	0
Indiana Municipal Power Agency	OS	(7)	0	0	0
Indiana Municipal Power Agency	OS	(SA3)	0	0	0
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0
Kentucky Municipal Power Agency	OS	(SA13)	0	0	0
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0
Louisville Gas and Electric Company	OS	(17)	0	0	0

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Macquarie Energy, LLC	OS	(3)	0	0	0
Midcontinent Independent System Operator	OS	(3)	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0
PJM Settlements, Inc.	OS	(3)	0	0	0
Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
Southern Company Services, Inc.	OS	(3)	0	0	0
Tenaska Power Services Company	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(4)	0	0	0
Tennessee Valley Authority	OS	(SA 11)	0	0	0
The Energy Authority	OS	(3)	0	0	0
The Energy Authority	OS	(10)	0	0	0
City of Bardstown	AD	185	0	0	0
City of Nicholasville	AD	157	0	0	0
Total Non RQ			0	0	0
Total			61	60	61
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Bardstown	190,394	\$6,355,557.00	\$942,936.00	\$5,989,621.00	\$13,288,114.00
City of Nicholasville	185,761	\$6,487,720.00	\$915,320.00	\$5,640,832.00	\$13,043,872.00
Appalachian Power Company	24	\$0.00	\$1,922.00	\$1,184.00	\$3,106.00
Total RQ	376,179	\$12,843,277.00	\$1,860,178.00	\$11,631,637.00	\$26,335,092.00
Non Requirements Service					
Altop Energy Trading LLC	1,132	\$0.00	\$93,622.00	\$0.00	\$93,622.00
Associated Electric Cooperative Inc.	57	\$0.00	\$3,188.00	\$0.00	\$3,188.00
Big Rivers Electric Corp.	0	\$0.00	\$0.00	\$82.00	\$82.00
Constellation Generation Company, LLC	7,588	\$0.00	\$893,896.00	\$0.00	\$893,896.00
Dominion Energy South Carolina, Inc.	256	\$0.00	\$17,165.00	\$0.00	\$17,165.00
Duke Energy Carolinas, LLC	4,181	\$0.00	\$231,280.00	\$0.00	\$231,280.00
Dynasty Power, Inc.	3,508	\$0.00	\$473,256.00	\$0.00	\$473,256.00
East Kentucky Power Cooperative	0	\$0.00	\$24.00	\$187,755.00	\$187,779.00
ETC Endure Energy, LLC	304	\$0.00	\$25,140.00	\$0.00	\$25,140.00
Evergy Kansas Central, Inc.	4,163	\$0.00	\$371,801.00	\$0.00	\$371,801.00
Hoosier Energy Rural Electric Coop	0	\$0.00	\$0.00	\$1,367.00	\$1,367.00
Indiana Municipal Power Agency	298	\$0.00	\$26,303.00	\$0.00	\$26,303.00
Indiana Municipal Power Agency	570	\$0.00	\$65,472.00	\$0.00	\$65,472.00
Kentucky Municipal Energy Agency	3,622	\$0.00	\$271,910.00	\$557,731.00	\$829,641.00
Kentucky Municipal Power Agency	1,590	\$0.00	\$135,927.00	\$275,056.00	\$410,983.00
Louisville Gas and Electric Company	741,849	\$0.00	\$22,863,581.00	\$0.00	\$22,863,581.00
Louisville Gas and Electric Company	0	\$0.00	\$0.00	\$20,486.00	\$20,486.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Macquarie Energy, LLC	16,460	\$0.00	\$1,805,617.00	\$0.00	\$1,805,617.00
Midcontinent Independent System Operator	137,413	\$0.00	\$11,143,312.00	\$0.00	\$11,143,312.00
Owensboro Municipal Utilities	1,006	\$0.00	\$85,318.00	\$335,457.00	\$420,775.00
PJM Settlements, Inc.	103,719	\$0.00	\$9,126,572.00	\$0.00	\$9,126,572.00
Rainbow Energy Marketing Corporation	8,289	\$0.00	\$597,306.00	\$0.00	\$597,306.00
Southern Company Services, Inc.	2,665	\$0.00	\$142,256.00	\$0.00	\$142,256.00
Tenaska Power Services Company	2	\$0.00	\$125.00	\$0.00	\$125.00
Tennessee Valley Authority	9,271	\$0.00	\$912,541.00	\$0.00	\$912,541.00
Tennessee Valley Authority	204	\$0.00	\$20,365.00	\$0.00	\$20,365.00
Tennessee Valley Authority	426	\$0.00	\$19,734.00	\$25,678.00	\$45,412.00
The Energy Authority	3,332	\$0.00	\$164,320.00	\$0.00	\$164,320.00
The Energy Authority	1,074	\$0.00	\$97,588.00	\$1.00	\$97,589.00
City of Bardstown	0	(\$101,065.00)	\$48,538.00	\$0.00	(\$52,527.00)
City of Nicholasville	0	(\$98,128.00)	\$47,939.00	\$0.00	(\$50,189.00)
Total Non RQ	1,052,979	(\$199,193.00)	\$49,684,096.00	\$1,403,613.00	\$50,888,516.00
Total	1,429,158	\$12,644,084.00	\$51,544,274.00	\$13,035,250.00	\$77,223,608.00
EXPORT	304,912				\$26,257,904.00
INTRASTATE	748,067				\$24,733,328.00
TOTAL	1,052,979				\$50,991,232.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$5,328,499.00	\$5,046,798.00
Fuel (501)	\$337,728,136.00	\$311,647,960.00
Steam Expenses (502)	\$19,278,776.00	\$18,421,410.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$8,013,422.00	\$7,756,389.00
Miscellaneous steam Power Expenses (506)	\$31,892,149.00	\$26,871,711.00
Rents (507)		
Allowance (509)	\$1,930.00	\$2,215.00
Total Operation	\$402,242,912.00	\$369,746,483.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$12,030,684.00	\$12,683,273.00
Maintenance of Structures (511)	\$12,063,052.00	\$11,678,664.00
Maintenance of Boiler Plant (512)	\$51,388,734.00	\$50,207,452.00
Maintenance of Electric Plant (513)	\$9,830,980.00	\$8,468,067.00
Maintenance of Miscellaneous Steam Plant (514)	\$3,451,030.00	\$3,394,246.00
Total Maintenance	\$88,764,480.00	\$86,431,702.00
21. Total Power Production Expenses --Steam Power	\$491,007,392.00	\$456,178,185.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$94,507.00	\$54,617.00
Rents (540)		
Total Operation	\$94,507.00	\$54,617.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$24,873.00	\$4,226.00
Maintenance of Structures (542)	\$270,922.00	\$101,405.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$4,067.00	\$4,855.00
Maintenance of Electric Plant (544)	\$217,602.00	\$365,948.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$22,261.00	\$21,981.00
Total Maintenance	\$539,725.00	\$498,415.00
59. Total Power Production Expenses - Hydraulic Power	\$634,232.00	\$553,032.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$785,817.00	\$758,556.00
Fuel (547)	\$251,677,687.00	\$135,637,591.00
Generation Expenses (548)	\$662,801.00	\$616,373.00
Miscellaneous Other Power Generation Expenses (549)	\$5,181,513.00	\$5,047,640.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	\$5,301.00	\$418.00
Total Operation	\$258,313,119.00	\$142,060,578.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$902,338.00	\$867,552.00
Maintenance of Structures (552)	\$1,174,762.00	\$1,075,771.00
Maintenance of Generating and Electric Plant (553)	\$9,776,266.00	\$5,873,116.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$2,592,657.00	\$3,085,561.00
Total Maintenance	\$14,446,023.00	\$10,902,000.00
Total Power Production Expenses -- Other Power	\$272,759,142.00	\$152,962,578.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$60,273,298.00	\$40,034,915.00
System Control and Load Dispatching (556)	\$2,397,072.00	\$2,589,498.00
Other Expenses (557)	\$246,917.00	\$215,390.00
79. Total Other Power Supply Expenses	\$62,917,287.00	\$42,839,803.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$827,318,053.00	\$652,533,598.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,962,733.00	\$1,849,767.00
Load Dispatching (561)	\$4,419,063.00	\$4,679,893.00
Station Expenses (562)	\$1,317,191.00	\$1,173,281.00
Overhead Lines Expenses (563)	\$1,535,325.00	\$880,650.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$3,670,145.00	\$2,826,949.00
Miscellaneous Transmission Expenses (566)	\$27,481,760.00	\$27,130,773.00
Rents (567)	\$270,590.00	\$331,636.00
Total Operation	\$40,656,807.00	\$38,872,949.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)	\$1,447,893.00	
Maintenance of Station Equipment (570)	\$2,707,046.00	\$2,013,517.00
Maintenance of Overhead Lines (571)	\$16,728,906.00	\$14,010,960.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$260,411.00	\$239,517.00
Total Maintenance	\$21,144,256.00	\$16,263,994.00
100. Total Transmission Expenses	\$61,801,063.00	\$55,136,943.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$3,097,081.00	\$2,532,353.00
Load Dispatching (581)	\$271,332.00	\$356,403.00
Station Expenses (582)	\$1,633,510.00	\$2,059,733.00
Overhead Line Expenses (583)	\$7,689,711.00	\$6,979,280.00
Underground Line Expenses (584)	\$1,558,512.00	\$1,516,010.00
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)	\$10,168,611.00	\$9,878,317.00
Customer Installations Expenses (587)	\$62.00	\$412.00
Miscellaneous Expenses (588)	\$8,804,366.00	\$8,235,177.00
Rents (589)		

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$33,223,185.00	\$31,557,685.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$43,357.00	\$113,049.00
Maintenance of Structures (591)	\$424.00	
Maintenance of Station Equipment (592)	\$1,347,755.00	\$1,640,589.00
Maintenance of Overhead Lines (593)	\$36,968,788.00	\$32,139,354.00
Maintenance of Underground Lines (594)	\$418,743.00	\$437,444.00
Maintenance of Line Transformers (595)	\$31,469.00	\$26,984.00
Maintenance of Street Lighting and Signal Systems (596)	\$7,168.00	
Maintenance of Meters (597)	\$89.00	
Maintenance of Miscellaneous Distribution Plant (598)	\$927,658.00	\$799,571.00
Total Maintenance	\$39,745,451.00	\$35,156,991.00
126. Total Distribution Expenses	\$72,968,636.00	\$66,714,676.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$3,690,960.00	\$4,029,020.00
Meter Reading Expenses (902)	\$8,990,379.00	\$9,245,227.00
Customer Records and Collection Expenses (903)	\$20,521,973.00	\$20,384,213.00
Uncollectible Accounts (904)	\$5,916,547.00	\$7,908,768.00
Miscellaneous Customer Accounts Expenses (905)	\$1,625.00	\$31.00
134. Total Customer Accounts Expenses	\$39,121,484.00	\$41,567,259.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$486,282.00	\$498,026.00
Customer Assistance Expenses (908)	\$6,569,331.00	\$6,228,309.00
Information and Instructional Expenses (909)	\$1,632,988.00	\$2,080,819.00
Miscellaneous Customer Service and Information Expenses (910)	\$2,011,910.00	\$2,271,148.00
141. Total Cust. Service and Informational Exp	\$10,700,511.00	\$11,078,302.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$943,939.00	\$742,476.00
Advertising Expenses (913)	\$1,274,947.00	\$1,150,181.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$2,218,886.00	\$1,892,657.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$29,253,077.00	\$32,664,676.00
Office Supplies and Expenses (921)	\$8,048,716.00	\$9,869,161.00
(Less) Administrative Expenses Transferred--CR (922)	\$5,306,232.00	\$5,920,006.00
Outside Services Employed (923)	\$18,176,968.00	\$17,165,583.00
Property Insurance (924)	\$9,104,609.00	\$8,509,674.00
Injuries and Damages (925)	\$4,490,635.00	\$3,831,342.00
Employee Pensions and Benefits (926)	\$26,409,800.00	\$25,434,919.00
Franchise requirements (927)	\$5,042.00	\$4,653.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,269,597.00	\$1,977,434.00
(Less) Duplicate Charges -- CR (929)	\$5,042.00	\$4,653.00
General Advertising Expenses (930.1)		
Miscellaneous General Expenses (930.2)	\$5,636,032.00	\$4,380,790.00
Rents (931)	\$3,148,550.00	\$3,861,384.00
Total Operation	\$100,231,752.00	\$101,774,957.00
Maintenance		
Maintenance of General Plant (935)	\$1,967,800.00	\$1,995,513.00
168. Total Administrative and General Expenses	\$102,199,552.00	\$103,770,470.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$1,116,328,185.00	\$932,693,905.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
Carlisle Armory	OS	(12)	0	0	0	42
Department of Military Affairs	OS	(12)	0	0	0	288
Douglas Langley	OS	(12)	0	0	0	26
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	865
Eash Kentucky Power Cooperative, Inc.	OS	(SA4)	0	0	0	21
Fayette County Public Schools	OS	(12)	0	0	0	69
Indiana Municipal Power Agency	OS	(RS31)	0	0	0	22
Indiana Municipal Power Agency	OS	(SA3)	0	0	0	1,827
Kentucky Municipal Energy Agency	OS	(SA23)	0	0	0	1,801
Kentucky Municipal Power Agency	OS	(SA13)	0	0	0	2,050
Kentucky National Guard	OS	(12)	0	0	0	76
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0	1,344,684
Midcontinent Independent System Operator, Inc.	OS	(10)	0	0	0	1,191
Ohio Valley Electric Corporation - Demand	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation - Demand	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation - Energy	OS	(6)	0	0	0	286,775
Ohio Valley Electric Corporation - Energy	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(SA15)	0	0	0	2,003
PJM Settlement, Inc.	OS	(16)	0	0	0	16,419
Rockcastle Co High School	OS	(12)	0	0	0	3

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Rockcastle Hospital Annex	OS	(12)	0	0	0	45
SEKISUI S-LEC America, LLC	OS	(12)	0	0	0	1
Shelbyville Armory	OS	(12)	0	0	0	50
Swope Motors Inc	OS	(12)	0	0	0	49
Trinity Industrial Corp	OS	(12)	0	0	0	28
Tennessee Valley Authority	OS	(RS28)	0	0	0	1,672
Tennessee Valley Authority	OS	(4)	0	0	0	916
Tennessee Valley Authority	OS	(4)	0	0	0	0
Tennessee Valley Authority	OS	(SA11)	0	0	0	155
Simpsonville Solar	OS	(12)	0	0	0	0
Business Solar	OS	(12)	0	0	0	0
Net Metering Service - 2	OS	(12)	0	0	0	2,331
Inadvertent			0	0	0	0
TOTAL						1,663,409

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Carlisle Armory	0	0	\$0.00	\$1,009.00	\$0.00	\$1,009.00
Department of Military Affairs	0	0	\$0.00	\$6,993.00	\$0.00	\$6,993.00
Douglas Langley	0	0	\$0.00	\$632.00	\$0.00	\$632.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$50,245.00	\$0.00	\$50,245.00
Eash Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$1,430.00	\$0.00	\$1,430.00
Fayette County Public Schools	0	0	\$0.00	\$1,671.00	\$0.00	\$1,671.00
Indiana Municipal Power Agency	0	0	\$0.00	\$660.00	\$0.00	\$660.00
Indiana Municipal Power Agency	0	0	\$0.00	\$110,512.00	\$0.00	\$110,512.00
Kentucky Municipal Energy Agency	0	0	\$0.00	\$92,676.00	\$0.00	\$92,676.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$144,048.00	\$0.00	\$144,048.00
Kentucky National Guard	0	0	\$0.00	\$1,836.00	\$0.00	\$1,836.00
Louisville Gas and Electric Company	0	0	\$0.00	\$35,090,239.00	\$0.00	\$35,090,239.00
Midcontinent Independent System Operator, Inc.	0	0	\$0.00	\$875,942.00	\$0.00	\$875,942.00
Ohio Valley Electric Corporation - Demand	0	0	\$10,086,143.00	\$0.00	\$0.00	\$10,086,143.00
Ohio Valley Electric Corporation - Demand	0	0	\$0.00	\$0.00	\$15,022.00	\$15,022.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$9,216,625.00	\$0.00	\$9,216,625.00
Ohio Valley Electric Corporation - Energy	0	0	\$0.00	\$0.00	\$51,633.00	\$51,633.00
Owensboro Municipal Utilities	0	0	\$0.00	\$125,781.00	\$0.00	\$125,781.00
PJM Settlement, Inc.	0	0	\$0.00	\$4,046,805.00	\$0.00	\$4,046,805.00
Rockcastle Co High School	0	0	\$0.00	\$70.00	\$0.00	\$70.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Rockcastle Hospital Annex	0	0	\$0.00	\$1,094.00	\$0.00	\$1,094.00
SEKISUI S-LEC America, LLC	0	0	\$0.00	\$29.00	\$0.00	\$29.00
Shelbyville Armory	0	0	\$0.00	\$1,225.00	\$0.00	\$1,225.00
Swope Motors Inc	0	0	\$0.00	\$1,188.00	\$0.00	\$1,188.00
Trinity Industrial Corp	0	0	\$0.00	\$680.00	\$0.00	\$680.00
Tennessee Valley Authority	0	0	\$0.00	\$79,789.00	\$0.00	\$79,789.00
Tennessee Valley Authority	0	0	\$0.00	\$94,800.00	\$0.00	\$94,800.00
Tennessee Valley Authority	0	0	\$0.00	\$0.00	\$9.00	\$9.00
Tennessee Valley Authority	0	0	\$0.00	\$5,607.00	\$0.00	\$5,607.00
Simpsonville Solar	0	0	\$0.00	\$5,979.00	\$0.00	\$5,979.00
Business Solar	0	0	\$0.00	\$5,005.00	\$0.00	\$5,005.00
Net Metering Service - 2	0	0	\$0.00	\$157,921.00	\$0.00	\$157,921.00
Inadvertent	430,678	0	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	430,678	0	\$10,086,143.00	\$50,120,491.00	\$66,664.00	\$60,273,298.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	1 Midwest ISO	Various	Various	OS
	2 East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
	3 East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
	4 Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
	5 Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
	6 Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	LFP
	7 Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
	8 Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	SFP
	9 Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
	10 Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
	11 Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
	12 Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
	13 The Energy Authority	Various	Various	NF
	14 KU Transactions	Various	Various	NF
	15 Appalachian Power Company	Various	Various	FNO
	16 City of Bardstown	Various	City of Bardstown	FNO
	17 City of Nicholasville	Various	City of Nicholasville	FNO
	18 Brookfield Renewable Trading & Marketing LP	Various	Various	NF
	0			
	0			
	12 Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
	13 The Energy Authority	Various	Various	NF
	14 KU Transactions	Various	Various	NF
	15 Appalachian Power Company	Various	Various	FNO

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	322	1,850,574	1,850,574
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	225,080	225,080
4	SA 13	Various	LGEE.KMPA	79	420,448	420,448
5	SA 15	Owensboro Municipal Utilities	Various	91	616,910	616,910
6	Joint OATT	Owensboro Municipal Utilities	Various	51	14	14
7	Joint OATT	TVA	TVA	47	251,038	251,038
8	Joint OATT	TVA	TVA	0	559	559
9	Joint OATT	TVA	TVA	0	1,663	1,663
10	Joint OATT	Big Rivers Electric Corporation	Big Rivers Electric Corporation	0	1,131	1,131
11	Joint OATT	Various	LGEE.KYMEA	160	981,627	981,627
12	Joint OATT	Midwest ISO	Hoosier Energy	3	19,870	19,870
13	Joint OATT	Various	Various	0	16	16
14	Joint OATT	Various	Various	0	0	0
15	Joint OATT	Various	Various	0	0	0
16	185	Various	City of Bardstown	22	0	0
17	157	Various	City of Nicholasville	23	0	0
18	Joint OATT	Various	Various	0	3	3
Total				798	4,368,933	4,368,933

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$0.00	\$1,266,436.00	\$1,266,436.00
2	\$12,094,041.00	\$0.00	\$0.00	\$12,094,041.00
3	\$0.00	\$827,616.00	\$0.00	\$827,616.00
4	\$2,859,852.00	\$0.00	\$0.00	\$2,859,852.00
5	\$2,881,657.00	\$0.00	\$0.00	\$2,881,657.00
6	\$1,738,106.00	\$0.00	\$0.00	\$1,738,106.00
7	\$1,751,155.00	\$0.00	\$0.00	\$1,751,155.00
8	\$3,026.00	\$0.00	\$0.00	\$3,026.00
9	\$0.00	\$12,982.00	\$0.00	\$12,982.00
10	\$4,989.00	\$0.00	\$0.00	\$4,989.00
11	\$5,819,635.00	\$0.00	\$0.00	\$5,819,635.00
12	\$90,780.00	\$0.00	\$0.00	\$90,780.00
13	\$0.00	\$79.00	\$0.00	\$79.00
14	\$0.00	\$3,163,439.00	\$445.00	\$3,163,884.00
15	\$242.00	\$0.00	\$0.00	\$242.00
16	\$794,736.00	\$0.00	\$0.00	\$794,736.00
17	\$807,246.00	\$0.00	\$0.00	\$807,246.00
18	\$0.00	\$24.00	\$0.00	\$24.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$28,845,465.00	\$4,004,140.00	\$1,266,881.00	\$34,116,486.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
EKPC	0	0	\$0.00	\$0.00	\$221,823.00	\$221,823.00
LG&E	81,702	81,702	\$0.00	\$539,108.00	\$16,401.00	\$555,509.00
PJM Interconnect	21,901	21,901	\$2,814,982.00	\$0.00	\$0.00	\$2,814,982.00
PJM Interconnect	41,341	41,341	\$0.00	\$17,969.00	\$33,997.00	\$51,966.00
PJM Interconnect	0	0	\$0.00	\$0.00	\$2,757.00	\$2,757.00
Dominion Energy South Carolina Inc.	0	0	\$0.00	\$30.00	\$0.00	\$30.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$2,513.00	\$0.00	\$2,513.00
Duke Energy Progress, LLC	0	0	\$0.00	\$714.00	\$0.00	\$714.00
Georgia Transmission Corporation	0	0	\$0.00	\$117.00	\$0.00	\$117.00
Municipal Electric Authority of Georgia	0	0	\$0.00	\$1,086.00	\$0.00	\$1,086.00
South Carolina Public Service Authority	0	0	\$0.00	\$961.00	\$0.00	\$961.00
Southern Company Services, Inc	0	0	\$0.00	\$76.00	\$0.00	\$76.00
TVA	0	0	\$0.00	\$17,611.00	\$0.00	\$17,611.00
Total	144,944	144,944	\$2,814,982.00	\$580,185.00	\$274,978.00	\$3,670,145.00

Note:

Due to software space limitations please see footnotes provided in FERC Form 1 Filing.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$784,917.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$2,755,289.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Stockholder and Debt Service Expenses		\$904,333.00
Repairs		\$20,283.00
IT Prepaid Subscriptions		\$1,146,625.00
Software Subscriptions		\$10,308.00
Depreciation Reclass		\$8,168.00
Various Vendors		\$6,109.00
TOTAL		\$5,636,032.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$20,054,169.00	\$0.00	\$20,054,169.00
Steam Product Plant	\$225,002,739.00	\$0.00	\$0.00	\$0.00	\$225,002,739.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$1,394,448.00	\$0.00	\$0.00	\$0.00	\$1,394,448.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$31,501,417.00	\$0.00	\$0.00	\$0.00	\$31,501,417.00
Transmission Plant	\$34,803,768.00	\$0.00	\$0.00	\$0.00	\$34,803,768.00
Distribution Plant	\$42,490,635.00	\$0.00	\$0.00	\$0.00	\$42,490,635.00
General Plant	\$14,701,818.00	\$0.00	\$0.00	\$0.00	\$14,701,818.00
Common Plant -- Electric					
Total	\$349,894,825.00	\$0.00	\$20,054,169.00	\$0.00	\$369,948,994.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FERC	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$572,278.00	\$0.00	\$572,278.00	\$0.00	Electric
State Corporation of Commission of Virginia	\$0.00	\$0.00	\$0.00	\$0.00	
VSCC Case No. PUR- 2021-00171	\$0.00	\$215,932.00	\$215,932.00	\$0.00	Electric
KPSC	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC 2020-00349	\$0.00	\$474,587.00	\$474,587.00	\$1,097,102.00	Electric
Other	\$0.00	\$6,800.00	\$6,800.00	\$0.00	Electric
Total	\$572,278.00	\$697,319.00	\$1,269,597.00	\$1,097,102.00	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FERC		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$572,278.00	\$0.00		\$0.00	\$0.00
State Corporation of Commission of Virginia		\$0.00	\$0.00		\$0.00	\$0.00
VSCC Case No. PUR- 2021-00171	928	\$215,932.00	\$0.00		\$0.00	\$0.00
KPSC		\$0.00	\$0.00		\$0.00	\$0.00
KPSC 2020-00349	928	\$51,614.00	(\$39,670.00)	928	\$422,973.00	\$634,459.00
Other	928	\$6,800.00	\$0.00		\$0.00	\$0.00
Total		\$846,624.00	(\$39,670.00)		\$422,973.00	\$634,459.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation e.Unconventioanal Generation	Amortization of EW Brown Energy Storage	\$490.00	\$9,735.00	930	\$10,225.00	\$0.00
B.External 4.Support to Others	Research related to the integration of intermitten	\$7,856.00	\$891,088.00	930	\$898,944.00	\$0.00
A.Internal 6.Other	Internal Labor	\$214,411.00	\$0.00	930	\$214,411.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Membership and Annual Research Portfolio	\$0.00	\$1,631,709.00	930	\$1,631,709.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Membership and Annual Research Portfolio	\$0.00	\$67,973.00	107	\$67,973.00	\$189,778.00
		\$0.00	\$0.00		\$0.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total					\$2,823,262.00	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$25,386,465.00		
4. Transmission	\$5,724,177.00		
5. Distribution	\$12,060,799.00		
6. Customer Accounts	\$12,993,937.00		
7. Customer Service and Informational	\$1,402,311.00		
8. Sales			
9. Administrative and General	\$22,620,529.00		
10. Total Operation	\$80,188,218.00		
Maintenance			
12. Production	\$19,721,694.00		
13. Transmission	\$1,016,738.00		
14. Distribution	\$4,940,113.00		
15. Administrative and General	\$578,403.00		
16. Total Maint	\$26,256,948.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$45,108,159.00		
19. Total Transmission (Lines 4 and 13)	\$6,740,915.00		
20. Total Distribution (Lines 5 and 14)	\$17,000,912.00		
21. Customer Accounts (Transcribe from Line 6)	\$12,993,937.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,402,311.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$23,198,932.00		
25. Total Oper. and Maint. (Lines 18-24)	\$106,445,166.00	\$26,020,712.00	\$132,465,878.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$106,445,166.00	\$26,020,712.00	\$132,465,878.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$30,102,200.00	\$24,748,516.00	\$54,850,716.00
66. Gas Plant			
67. Other			
68. Total Construction	\$30,102,200.00	\$24,748,516.00	\$54,850,716.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$2,725,793.00	\$1,345,819.00	\$4,071,612.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$2,725,793.00	\$1,345,819.00	\$4,071,612.00
74. Other Accounts			
Accounts Receivable	\$49,128.00	\$7,426.00	\$56,554.00
Deferred Debits	(\$18,833.00)	\$20,626.00	\$1,793.00
Certain Civic, Political and Related Activities	\$1,466,526.00	\$285,039.00	\$1,751,565.00
A/R (Non-jurisdictional - Trimble County)	\$2,380,527.00	\$609,041.00	\$2,989,568.00
95. Total Other Accounts	\$3,877,348.00	\$922,132.00	\$4,799,480.00
96. Total Salaries and Wages	\$143,150,507.00	\$53,037,179.00	\$196,187,686.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	13,880,247
Nuclear	
Hydro--Conventional	60,550
Hydro--Pumped Storage	
Other	5,058,173
(Less) Energy for Pumping	
Net Generation	18,998,970
Purchases	1,663,409
Power Exchanges	
Received	430,678
Delivered	
Net Exchanges (line 12 - Line 13)	430,678
Transmission for Other	
Received	4,368,933
Delivered	4,368,933
Net Transmission for Other (Line 16-17)	0
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	21,093,057
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,456,876
Requirements Sales for Resale (See Instruction 4 pg 311)	376,179
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,052,979
Energy furnished without Charge	51
Energy Used by the Company (Electric Dept Only, excluding Station Use)	28,844
Total Energy Losses	1,178,128
Total (Lines 22 thru 27)	21,093,057

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,108,895	45,625	3,840	27	8
February	1,703,619	15,155	3,378	15	8
March	1,622,412	17,835	3,116	13	9
April	1,487,177	34,555	2,710	19	7
May	1,679,030	158,090	3,212	31	17
June	1,801,442	64,823	3,651	15	17
July	2,014,107	155,357	3,536	6	15
August	1,914,233	105,916	3,571	3	15
September	1,671,867	145,559	3,409	21	16
October	1,521,224	120,008	2,603	20	7
November	1,596,599	60,257	3,244	21	8
December	1,972,452	129,799	4,429	23	11
Total	21,093,057	1,052,979			

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,973	2,011	0	0
Year Last Unit was Installed	1,971	1,984	2,011	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	464	2,226	509	0	0
Net Peak Demand on Plant - MW (60 minutes)	419	1,935	467	0	0
Plant Hours Connected to Load	5,401	7,295	6,151	0	0
Net Continuous Plant Capability (MW)	412	1,919	445	0	0
When Not Limited by Condenser Water	412	1,919	445	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	97	255	88	0	0
Net Generation, Exclusive of Plant Use - KWh	986,627,000	10,038,535,000	2,855,085,000	0	0
Cost of Plant:					
Land and Land Rights	3,411,995	21,381,408	1,897,023	0	0
Structures and Improvements	96,043,881	169,781,133	108,499,952	0	0
Equipment Costs	966,756,909	3,153,422,184	934,883,048	0	0
Asset Retirement Costs	39,921,372	71,141,341	23,821,045	0	0
Total Cost	1,106,134,157	3,415,726,066	1,069,101,068	0	0
Cost per KW of Installed Capacity (line 5)	2,384	1,534	2,100	0	0
Production Expenses:					
Oper, Supv and Engr	1,273,052	2,684,873	1,370,574	0	0
Fuel	30,796,957	243,275,988	63,655,191	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	4,921,668	12,378,527	1,964,581	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,236,606	5,980,778	796,037	0	0
Misc Steam (or Nuclear) Power Expenses	4,088,101	21,032,261	6,760,643	0	0

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	84	1,846	0	0	0
Maintenance Supervision and Engineering	2,655,086	7,600,203	1,734,743	0	0
Maintenance of Structures	1,963,718	9,211,788	886,330	0	0
Maintenance of Boiler (or reactor) Plant	9,834,840	35,199,226	6,354,667	0	0
Maintenance of Electric Plant	1,109,829	7,017,139	1,704,012	0	0
Maintenance of Misc Steam (or Nuclear) Plant	905,835	1,670,288	646,247	0	0
Total Production Expenses	58,785,776	346,052,917	85,873,025	0	0

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0596	0.0345	0.0301	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	524,923.0000	6,481.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,129.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	55.2300	115.13300000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	57.2480	115.13300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.5720	19.58000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0300	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,842.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	4,441,994.0000	17,763.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,193.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	55.7200	128.48300000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	54.4900	128.48300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2350	21.85100000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0240	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,790.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,735,041.0000	0.00000000	91,031.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10,623.0000	0.00000000	1,065.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	51.6400	0.00000000	12.3850	0.0000	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	36.2730	0.00000000	12.3850	0.0000	
Average Cost of Fuel Burned per Million BTU	1.7070	0.00000000	11.6290	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0220	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,911.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col c - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	Combined Cycle
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	2,015
Year Last Unit was Installed	1,970	2,001	2,001	2,004	2,015
Total Installed Cap (Max Gen name Plate Ratings MW)	41	781	84	784	630
Net Peak Demand on Plant - MW (60 minutes)	8	639	80	707	542
Plant Hours Connected to Load	1	426	369	1,619	5,855
Net Continuous Plant Capability (MW)	24	726	69	626	516
When Not Limited by Condenser Water	24	726	69	626	516
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	14	2	7	40
Net Generation, Exclusive of Plant Use - KWh	-154,000	273,262,000	43,412,000	1,285,613,000	3,443,577,000
Cost of Plant:					
Land and Land Rights	0	333,128	6,286	26,174	6,243
Structures and Improvements	291,451	13,003,150	2,198,886	22,616,195	51,130,016
Equipment Costs	4,106,953	329,566,766	37,344,279	243,993,809	394,616,623
Asset Retirement Costs	0	372,729	32,134	145,677	69,574
Total Cost	4,398,404	343,275,773	39,581,585	266,781,855	445,822,456
Cost per KW of Installed Capacity (line 5)	106	439	473	340	707
Production Expenses:					
Oper, Supv and Engr	0	200,273	0	0	585,544
Fuel	5,191	24,833,107	4,694,178	100,722,227	121,422,987
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	150	161,380	79,481	669,236	4,934,065
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	5,301	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	0	244,592	18,319	0	639,427
Maintenance of Structures	0	690,969	2,257	0	481,535
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	14,418	2,528,130	437,483	2,197,934	7,084,814
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	19,759	28,658,451	5,237,019	103,589,397	135,148,372

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	-0.1283	0.1049	0.1206	0.0806	0.0392

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	408.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	12.7240	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	12.7240	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	12.4190	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	-0.0340	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	-2,714.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	15,192.0000	3,152,699.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	94.2330	7.4230	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	94.2330	7.4230	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	16.0260	7.2420	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.2240	0.0880	0.0000	
Average BTU per KWh Net Generation	0.0000	13,962.0000	12,109.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	463,904.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	10.1190	0.0000	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.0000	10.1190	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	9.5010	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1080	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,381.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	13,355,115.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	7.5420	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	7.5420	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.0820	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0780	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,063.0000	0.0000	
column f					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	22,421,638.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	5.4150	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	5.4150	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	5.0850	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0350	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	6,934.0000	0.0000	

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	33.6000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	33.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	2859.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	34.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	1.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	60550000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	855637.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	4275193.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	26775133.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	16982459.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	190033.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	863913.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	49942368.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	1486.0000	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	0.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	94507.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering	24872.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	270923.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	4067.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	217602.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	22261.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	634232.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0105	0.0000	0.0000	0.0000	0.0000

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b	c	d	e	f
Year Originally Constructed				
Year Last Unit was Installed				
Total installed cap (Gen name plate Rating in MW)				
Net Peak Demand on Plant- Megawatts (60 minutes)				
Plant Hours Connect to Load				
Net Plant Capability (in megawatts)				
Average Number of Employees				
9. Generation, Exclusive of Plant Use - KWh				
10. Energy Used for Pumping				
Net Output for Load (line 9 - line 10)				
Land and Land Rights				
Structures and Improvements				
Reservoirs, Dams, and Waterways				
Water Wheels, Turbines and Generators				
Accessory Electric Equipment				
Misc Pwerplant Equipment				
Roads, Railroads and Bridges				
Asset Retirement Costs				
Total Cost				
Cost per KW of Installed Capacity (line 5)				
Production Expenses				
Operation Supervision and Engineering				
Water for Power				
Pumped Storage Expenses				
Electric Expenses				
Misc Pumped Storage Power Generation Expenses				

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b	c	d	e	f
Rents				
Maintenance Supervision and Engineering				
Maintenance of Structures				
Maintenance of Reservoirs, Dams and Waterways				
Maintenance of Electric Plant				
Maintenance of Misc Pumped Storage Plant				
Production Expenses before Pumping Exp (23 thru 33)				
Pumping Expenses				
Total Production Expenses				
Expenses per net KWh				

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	6.1000	6	10,396,000	\$15,585,924.00
Simpsonville Solar	2019	0.9400	1	1,831,000	\$3,603,205.00
Business Solar - Maker's Mark	2020	0.2000	0	236,000	\$403,730.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	\$2,555,070.00	\$0.00	\$0.00	\$62,215.00		0
Simpsonville Solar	\$3,144,706.00	\$0.00	\$0.00	\$40,394.00		0
Business Solar - Maker's Mark	\$2,018,650.00	\$0.00	\$0.00	\$3,538.00		0

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST,SP	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF,SP,ST	171.0600	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF,SP,ST,WP	183.0900	0.0000	0
8	Green River	Morganfield	161	161	HF,WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF,ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF,ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF,WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power Cooperative	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imobden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.5900	0.0000	0
16	Brown Plant	Green River	138	138	HF,SP,WP,ST	169.4300	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF,SP,ST	167.7700	0.0000	0
19	Fawkes	Rodburn	138	138	HF,ST,WP	64.5800	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF,SP,ST,WP	144.7100	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF,SP	29.4400	0.0000	1
22	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF,WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF,SP,ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
26	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
27	69kV Lines		69	69	Various	2,194.6600	0.0000	0
28			0	0		0.0000	0.0000	0
29			0	0		0.0000	0.0000	0
30			0	0		0.0000	0.0000	0

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
31			0	0		0.0000	0.0000	0
32			0	0		0.0000	0.0000	0
33			0	0		0.0000	0.0000	0
34			0	0		0.0000	0.0000	0
35	Exp Applicables to All Line		0	0		0.0000	0.0000	0
36			0	0	TOTAL	4,056.0000	0.0000	11

Note:

Due to software space limitations, footnote information provided in total in hard copy FERC Form 1.

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$3,117,591.00	\$15,708,717.00	\$18,826,308.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 mcm	\$280,371.00	\$8,319,142.00	\$8,599,513.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 mcm	\$2,495,681.00	\$17,718,239.00	\$20,213,920.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 mcm	\$379,474.00	\$6,217,395.00	\$6,596,869.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$5,490,631.00	\$70,635,367.00	\$76,125,998.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$1,111,580.00	\$26,077,449.00	\$27,189,029.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556 mcm	\$1,284,447.00	\$38,361,336.00	\$39,645,783.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556 mcm	\$268,660.00	\$5,127,352.00	\$5,396,012.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 mcm	\$270,147.00	\$13,301,410.00	\$13,571,557.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 mcm	\$559,988.00	\$12,860,113.00	\$13,420,101.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 mcm	\$300,849.00	\$13,411,327.00	\$13,712,176.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954 mcm	\$0.00	\$205,543.00	\$205,543.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556 mcm	\$261,988.00	\$630,042.00	\$892,030.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$84,143.00	\$11,278,012.00	\$11,362,155.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954 mcm	\$419,701.00	\$8,017,492.00	\$8,437,193.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556 mcm	\$450,190.00	\$16,757,834.00	\$17,208,024.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397 mcm	\$98,119.00	\$5,270,616.00	\$5,368,735.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 mcm	\$736,912.00	\$30,600,410.00	\$31,337,322.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 mcm	\$579,168.00	\$7,676,940.00	\$8,256,108.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795 mcm	\$891,092.00	\$59,717,034.00	\$60,608,126.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556 mcm	\$80,240.00	\$7,761,003.00	\$7,841,243.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795 mcm	\$191,989.00	\$5,902,673.00	\$6,094,662.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$446,861.00	\$11,353,387.00	\$11,800,248.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$245,501.00	\$17,505,159.00	\$17,750,660.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$245,092.00	\$2,197,031.00	\$2,442,123.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795 mcm	\$344,980.00	\$4,788,455.00	\$5,133,435.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Various	\$10,063,274.00	\$580,815,217.00	\$590,878,491.00	\$0.00	\$0.00	\$0.00	\$0.00
28		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
32		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35		\$0.00	\$0.00	\$0.00	\$1,535,325.00	\$16,728,906.00	\$270,590.00	\$18,534,821.00
Total		\$30,698,669.00	\$998,214,695.00	\$1,028,913,364.00	\$1,535,325.00	\$16,728,906.00	\$270,590.00	\$18,534,821.00

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt. Sterling	Transmission	690.0000	0.0000	0.0000
2	Adams - Georgetown	Transmission	138.0000	69.0000	13.2000
3	Alcalde - Somerset	Transmission	345.0000	161.0000	13.2000
4	American Avenue - Lexington	Transmission	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission	161.0000	69.0000	13.2000
7	Avon-Fayette	Transmission	69.0000	0.0000	0.0000
8	Bardstown- Campbellsville	Transmission	138.0000	69.0000	13.2000
9	Bardstown City- Campbellsville	Transmission	69.0000	0.0000	0.0000
10	Bardwell	Transmission	69.0000	0.0000	0.0000
11	Barlow	Transmission	69.0000	0.0000	0.0000
12	Beattyville - Richmond	Transmission	161.0000	69.0000	13.2000
13	Bevier - Earlington	Transmission	69.0000	0.0000	0.0000
14	Bimble	Transmission	69.0000	0.0000	0.0000
15	Blackwell	Transmission	138.0000	0.0000	0.0000
16	Bluegrass Ordnance	Transmission	69.0000	0.0000	0.0000
17	Bond-Coeburn	Transmission	69.0000	0.0000	0.0000
18	Bonds Mill	Transmission	69.0000	0.0000	0.0000
19	Bonnieville - Horse Cave	Transmission	138.0000	69.0000	13.2000
20	Boone Avenue - Winchester	Transmission	69.0000	0.0000	0.0000
21	Boonesboro North - Winchester	Transmission	138.0000	69.0000	13.2000
22	Boyle County	Transmission	69.0000	0.0000	0.0000
23	Brodhead Switching	Transmission	69.0000	0.0000	0.0000
24	Bromley	Transmission	69.0000	0.0000	0.0000
25	Brown CT - Harrodsburg	Transmission	138.0000	0.0000	0.0000
26	Brown North - Harrodsburg	Transmission	345.0000	138.0000	13.2000
27	Brown Plant- Harrodsburg	Transmission	138.0000	0.0000	0.0000
28	Buchanan - Lexington	Transmission	69.0000	0.0000	0.0000
29	Camargo - Mt. Sterling	Transmission	69.0000	0.0000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
30	Campbellsville 1 - Campbellsville	Transmission	69.0000	0.0000	0.0000
31	Carlisle	Transmission	69.0000	0.0000	0.0000
32	Carntown - Augusta	Transmission	138.0000	69.0000	13.2000
33	Carrollton - Carrollton	Transmission	138.0000	69.0000	13.2000
34	Cary Switching	Transmission	69.0000	0.0000	0.0000
35	Cawood - Harlan	Transmission	69.0000	0.0000	0.0000
36	Clark County - Winchester	Transmission	138.0000	69.0000	13.2000
37	Clinton	Transmission	69.0000	0.0000	0.0000
38	Clinton 12kV	Transmission	69.0000	0.0000	0.0000
39	Coleman Road - McCracken Co	Transmission	161.0000	0.0000	0.0000
40	Corbin East - Corbin	Transmission	69.0000	0.0000	0.0000
1	Corning 12KV	Transmission	69.0000	0.0000	0.0000
2	Corydon - Henderson	Transmission	161.0000	69.0000	13.2000
3	Crittendon County - Marion	Transmission	161.0000	69.0000	13.2000
4	Cynthiana	Transmission	69.0000	0.0000	0.0000
5	Danville East - Danville	Transmission	69.0000	0.0000	0.0000
6	Danville Industrial - Danville	Transmission	69.0000	0.0000	0.0000
7	Danville North - Danville	Transmission	138.0000	69.0000	13.2000
8	Daviess County	Transmission	345.0000	0.0000	0.0000
9	Delaplain - Georgetown	Transmission	69.0000	0.0000	0.0000
10	Delvinta	Transmission	161.0000	0.0000	0.0000
11	Dix Dam-Mercer	Transmission	69.0000	0.0000	0.0000
12	Donerail - Lexington	Transmission	69.0000	0.0000	0.0000
13	Dow Corning West	Transmission	138.0000	0.0000	0.0000
14	Dorchester - Norton	Transmission	161.0000	69.0000	13.2000
15	Earlington	Transmission	69.0000	0.0000	0.0000
16	Earlington North - Earlington	Transmission	161.0000	69.0000	13.2000
17	East Bernstadt - London	Transmission	69.0000	0.0000	0.0000
18	East Frankfort - Frankfort	Transmission	138.0000	69.0000	13.2000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
19	Eastland - Lexington	Transmission	69.0000	0.0000	0.0000
20	Eastview	Transmission	69.0000	0.0000	0.0000
21	Elihu - Somerset	Transmission	161.0000	69.0000	13.2000
22	Elizabethtown - Elizabethtown	Transmission	138.0000	69.0000	13.2000
23	Elizabethtown 5 - Elizabethtown	Transmission	69.0000	0.0000	0.0000
24	Eminence	Transmission	69.0000	0.0000	0.0000
25	Evarts	Transmission	69.0000	0.0000	0.0000
26	Fariston	Transmission	69.0000	0.0000	0.0000
27	Farley - Corbin	Transmission	161.0000	69.0000	13.2000
28	Farmers - Morehead	Transmission	138.0000	69.0000	13.2000
29	Fawkes - Richmond	Transmission	138.0000	69.0000	13.2000
30	Finchville	Transmission	69.0000	0.0000	0.0000
31	FMC - Lexington	Transmission	69.0000	0.0000	0.0000
32	Frankfort - Frankfort	Transmission	69.0000	0.0000	0.0000
33	GE Lamp Works - Lexington	Transmission	69.0000	0.0000	0.0000
34	Georgetown - Georgetown	Transmission	69.0000	0.0000	0.0000
35	Ghent Plant - Carrollton - 450	Transmission	345.0000	138.0000	0.0000
36	Ghent Plant - Carrollton - 448	Transmission	345.0000	138.0000	25.0000
37	Goddard	Transmission	138.0000	0.0000	0.0000
38	Gorge Switching	Transmission	69.0000	0.0000	0.0000
39	Grahamville - Barlow	Transmission	161.0000	69.0000	13.2000
40	Green River Plant - Greenville	Transmission	138.0000	69.0000	13.2000
1	Green River Plant - Greenville - 161	Transmission	161.0000	138.0000	13.2000
2	Green River Steel - Greenville - 138	Transmission	138.0000	69.0000	13.8000
3	Greensburg - Campellsville	Transmission	69.0000	0.0000	0.0000
4	Haefling - Lexington	Transmission	138.0000	69.0000	13.2000
5	Hardesty - Earlington	Transmission	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	Hardin County - Elizabethtown - 345	Transmission	345.0000	138.0000	13.2000
7	Hardin County - Elizabethtown - 138	Transmission	138.0000	69.0000	13.2000
8	Hardinsburg - Hardinsburg	Transmission	138.0000	0.0000	0.0000
9	Harrodsburg	Transmission	69.0000	0.0000	0.0000
10	Harlan "Y" - Harlan	Transmission	161.0000	69.0000	13.2000
11	Higby Mill - Lexington	Transmission	138.0000	69.0000	13.2000
12	Hillside	Transmission	69.0000	0.0000	0.0000
13	Hodgenville	Transmission	69.0000	0.0000	0.0000
14	Hoover 1- Georgetown	Transmission	69.0000	0.0000	0.0000
15	Howards Branch	Transmission	161.0000	0.0000	0.0000
16	Hughes Lane - Lexington	Transmission	69.0000	0.0000	0.0000
17	Hume Road	Transmission	69.0000	0.0000	0.0000
18	IBM	Transmission	69.0000	0.0000	0.0000
19	Imboden - Big Stone Gap	Transmission	161.0000	69.0000	13.2000
20	Indian Hill	Transmission	69.0000	0.0000	0.0000
21	Innovation Drive	Transmission	138.0000	0.0000	0.0000
22	Kenton - Maysville	Transmission	138.0000	69.0000	13.2000
23	Kentucky River	Transmission	69.0000	0.0000	0.0000
24	KU Park - Pineville	Transmission	69.0000	0.0000	0.0000
25	LaGrange East	Transmission	69.0000	0.0000	0.0000
26	Lancaster 2	Transmission	69.0000	0.0000	0.0000
27	Lake Reba - Richmond	Transmission	138.0000	69.0000	13.2000
28	Lake Reba Tap - Richmond	Transmission	161.0000	138.0000	6.6000
29	Lancaster Switching	Transmission	69.0000	0.0000	0.0000
30	Lansdowne - Lexington	Transmission	138.0000	69.0000	13.2000
31	Lawrence	Transmission	69.0000	0.0000	0.0000
32	Lawrenceburg - Lawrenceburg	Transmission	69.0000	0.0000	0.0000
33	Lebanon - Lebanon	Transmission	138.0000	69.0000	13.2000
34	Lebanon City	Transmission	69.0000	0.0000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
35	Leitchfield - Leitchfield	Transmission	138.0000	69.0000	13.2000
36	Leitchfield East	Transmission	69.0000	0.0000	0.0000
37	Lexington Plant - Lexington	Transmission	69.0000	0.0000	0.0000
38	Livingston County	Transmission	161.0000	0.0000	0.0000
39	Lockport	Transmission	138.0000	0.0000	0.0000
40	London - London	Transmission	69.0000	0.0000	0.0000
1	Loudon Ave - Lexington	Transmission	138.0000	69.0000	13.2000
2	Lynch - Harlan	Transmission	69.0000	0.0000	0.0000
3	Manchester	Transmission	69.0000	0.0000	0.0000
4	Marion	Transmission	69.0000	0.0000	0.0000
5	Matanzas	Transmission	161.0000	138.0000	13.2000
6	Meldrum SW	Transmission	69.0000	0.0000	0.0000
7	Meredith	Transmission	138.0000	0.0000	0.0000
8	Middlesboro - Middlesboro	Transmission	69.0000	0.0000	0.0000
9	Midway - Versailles	Transmission	138.0000	0.0000	0.0000
10	Mill Creek	Transmission	69.0000	0.0000	0.0000
11	Millersburg - Millersburg	Transmission	69.0000	0.0000	0.0000
12	Morehead	Transmission	69.0000	0.0000	0.0000
13	Morehead East - Morehead	Transmission	69.0000	0.0000	0.0000
14	Morganfield - Morganfield	Transmission	161.0000	69.0000	13.2000
15	Mt. Vernon - Mt. Vernon	Transmission	69.0000	0.0000	0.0000
16	N.A.S.	Transmission	345.0000	138.0000	0.0000
17	Nebo - Nebo	Transmission	69.0000	0.0000	0.0000
18	Newtown	Transmission	69.0000	0.0000	0.0000
19	Nicholasville	Transmission	69.0000	0.0000	0.0000
20	North London -London	Transmission	69.0000	0.0000	0.0000
21	North Princeton - Princeton	Transmission	161.0000	0.0000	0.0000
22	Oak Hill	Transmission	69.0000	0.0000	0.0000
23	Ohio County - Beaver Dam	Transmission	138.0000	69.0000	13.2000
24	Okonite - Richmond	Transmission	69.0000	0.0000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
25	Paducah Primary - Paducah	Transmission	161.0000	0.0000	0.0000
26	Paint Lick	Transmission	69.0000	0.0000	0.0000
27	Paris	Transmission	138.0000	69.0000	13.2000
28	Paris 12kV	Transmission	69.0000	0.0000	0.0000
29	Parkers Mill	Transmission	69.0000	0.0000	0.0000
30	Paynes Mill	Transmission	69.0000	0.0000	0.0000
31	Pineville - Pineville - 345	Transmission	345.0000	161.0000	13.2000
32	Pineville - Pineville - 500	Transmission	500.0000	345.0000	34.5000
33	Pineville - Pineville - 161	Transmission	161.0000	69.0000	13.2000
34	Pineville Switching - Pineville	Transmission	161.0000	0.0000	0.0000
35	Pisgah - Lexington	Transmission	138.0000	69.0000	13.2000
36	Pittsburg - London	Transmission	161.0000	69.0000	13.2000
37	Pocket - Pennington Gap	Transmission	161.0000	69.0000	13.2000
38	Pocket North - Pennington Gap	Transmission	500.0000	161.0000	0.0000
39	Princeton - Princeton	Transmission	69.0000	0.0000	0.0000
40	Race Street - Lexington	Transmission	69.0000	0.0000	0.0000
1	Reynolds - Lexington	Transmission	138.0000	0.0000	0.0000
2	Richmond - Richmond	Transmission	69.0000	0.0000	0.0000
3	Richmond 3 (EKU)	Transmission	69.0000	0.0000	0.0000
4	Richmond 4	Transmission	69.0000	0.0000	0.0000
5	Richmond North	Transmission	138.0000	0.0000	0.0000
6	River Queen - Muhlenberg	Transmission	161.0000	69.0000	13.2000
7	Robbins	Transmission	69.0000	0.0000	0.0000
8	Rockwell - Winchester	Transmission	69.0000	0.0000	0.0000
9	Rocky Branch	Transmission	69.0000	0.0000	0.0000
10	Rodburn - Morehead	Transmission	138.0000	69.0000	13.2000
11	Rogersville - Radcliff	Transmission	138.0000	69.0000	13.2000
12	Rumsey	Transmission	69.0000	0.0000	0.0000
13	Scott County	Transmission	138.0000	69.0000	13.2000
14	Shadrack	Transmission	69.0000	0.0000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
15	Sharon	Transmission	69.0000	0.0000	0.0000
16	Shawnee Gas	Transmission	69.0000	0.0000	0.0000
17	Shelbyville - Shelbyville	Transmission	69.0000	0.0000	0.0000
18	Shrewsbury Sw	Transmission	138.0000	0.0000	0.0000
19	Simmons	Transmission	69.0000	0.0000	0.0000
20	Simpsonville - Shelbyville	Transmission	69.0000	0.0000	0.0000
21	Somerset N - Somerset	Transmission	69.0000	0.0000	0.0000
22	Somerset 1	Transmission	69.0000	0.0000	0.0000
23	South Paducah	Transmission	161.0000	69.0000	13.2000
24	Spears SW	Transmission	69.0000	0.0000	0.0000
25	Spencer Road - Mt. Sterling	Transmission	138.0000	69.0000	13.2000
26	Springfield - Campbellsville	Transmission	69.0000	0.0000	0.0000
27	St. Paul	Transmission	69.0000	0.0000	0.0000
28	Stanford	Transmission	69.0000	0.0000	0.0000
29	Stanford North	Transmission	69.0000	0.0000	0.0000
30	Stonewall - Lexington	Transmission	69.0000	0.0000	0.0000
31	Sweet Hollow	Transmission	69.0000	0.0000	0.0000
32	Taylor County - Campsville	Transmission	161.0000	69.0000	13.2000
33	Toyota North	Transmission	138.0000	0.0000	0.0000
34	Toyota South	Transmission	138.0000	0.0000	0.0000
35	Tyrone - Versailles	Transmission	138.0000	69.0000	13.2000
36	UK Medical Center - Lexington	Transmission	698.0000	0.0000	0.0000
37	Versailles Bypass - Versailles	Transmission	69.0000	0.0000	0.0000
38	Viley Road - Lexington	Transmission	138.0000	0.0000	0.0000
39	Virginia City - Norton	Transmission	138.0000	69.0000	13.2000
40	Walker - Earlington	Transmission	161.0000	69.0000	13.2000
1	Warsaw	Transmission	69.0000	0.0000	0.0000
2	Warsaw East - Owenton	Transmission	69.0000	0.0000	0.0000
3	West Cliff - Harrodsburg	Transmission	138.0000	69.0000	13.2000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
4	West Frankfort - Shelbyville - 345	Transmission	345.0000	138.0000	13.2000
5	West Frankfort - Shelbyville - 138	Transmission	138.0000	69.0000	13.2000
6	West Garrard - Lancaster	Transmission	345.0000	0.0000	0.0000
7	West Hickman - Lexington	Transmission	69.0000	0.0000	0.0000
8	West Irvine - Irvine	Transmission	161.0000	69.0000	13.2000
9	West Lexington - Lexington	Transmission	345.0000	138.0000	13.2000
10	West Shelby	Transmission	69.0000	0.0000	0.0000
11	Wheatcroft	Transmission	69.0000	0.0000	0.0000
12	White Oak	Transmission	69.0000	0.0000	0.0000
13	White Sulphur	Transmission	138.0000	0.0000	0.0000
14	Wickliffe - Barlow	Transmission	161.0000	69.0000	13.2000
15	Williamsburg Switching	Transmission	69.0000	0.0000	0.0000
16	Wilson Downing - Lexington	Transmission	69.0000	0.0000	0.0000
17	Winchester	Transmission	69.0000	0.0000	0.0000
18	Wofford	Transmission	69.0000	0.0000	0.0000
19	Total Transmission		25,472.0000	6,141.0000	924.7000
20			0.0000	0.0000	0.0000
21	A.O. Smith - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
22	Adams - 20	Distribution	69.0000	34.5000	0.0000
23	Adams - 22	Distribution	69.0000	12.4700	0.0000
24	Airgas	Distribution	138.0000	13.8000	0.0000
25	Aisin	Distribution	69.0000	12.4700	0.0000
26	Alexander - Versailles	Distribution	69.0000	12.4700	0.0000
27	American Avenue - Lexington	Distribution	69.0000	12.4700	0.0000
28	Andover - Norton	Distribution	69.0000	34.5000	0.0000
29	Appalachia	Distribution	69.0000	12.4700	0.0000
30	Ashland Avenue - Lexington	Distribution	69.0000	4.1600	0.0000
31	Ashland Pipe - Lexington	Distribution	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
32	Atoka	Distribution	69.0000	12.4700	0.0000
33	Augusta 12KV	Distribution	69.0000	12.4700	0.0000
34	Bardstown City	Distribution	69.0000	12.4700	0.0000
35	Bardstown Industrial	Distribution	69.0000	12.4700	0.0000
36	Barlow	Distribution	69.0000	12.4700	0.0000
37	Barton-Bardstown	Distribution	69.0000	12.4700	0.0000
38	Beaver Dam - Beaver Dam	Distribution	69.0000	12.4700	0.0000
39	Beaver Dam North - Beaver Dam	Distribution	69.0000	12.4700	0.0000
40	Belt Line - Lexington	Distribution	69.0000	12.4700	0.0000
1	Bevier - Earlington	Distribution	69.0000	34.5000	0.0000
2	Big Stone Gap - Big Stone Gap	Distribution	69.0000	12.4700	0.0000
3	Black Branch Road	Distribution	138.0000	12.4700	0.0000
4	Bond - Coeburn - 45	Distribution	69.0000	12.4700	0.0000
5	Bond - Coeburn - 22	Distribution	69.0000	23.0000	0.0000
6	Boone Avenue - Winchester	Distribution	69.0000	12.4700	0.0000
7	Boonesboro Park	Distribution	69.0000	12.4700	0.0000
8	Borg Warner - Earlington	Distribution	69.0000	12.4700	0.0000
9	Bryant Road - Lexington	Distribution	69.0000	12.4700	0.0000
10	Buchanan - Lexington	Distribution	69.0000	4.1600	0.0000
11	Buena Vista	Distribution	69.0000	12.4700	0.0000
12	Burnside - Somerset	Distribution	69.0000	12.4700	0.0000
13	Calloway	Distribution	69.0000	12.4700	0.0000
14	Camargo - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
15	Camp Breckinridge	Distribution	69.0000	12.4700	0.0000
16	Campbellsville 1 - Campbellsville	Distribution	69.0000	12.4700	0.0000
17	Campbellsville Industrial - Campbellsville	Distribution	69.0000	12.4700	0.0000
18	Carlisle	Distribution	69.0000	12.4700	0.0000
19	Carntown - Augusta	Distribution	69.0000	12.4700	0.0000
20	Caron - London	Distribution	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
21	Carrollton - Carrollton	Distribution	69.0000	12.4700	0.0000
22	Catrons Creek	Distribution	69.0000	12.4700	0.0000
23	Cawood - Harlan	Distribution	69.0000	12.4700	0.0000
24	Central City	Distribution	69.0000	12.4700	0.0000
25	Central City South	Distribution	69.0000	12.4700	0.0000
26	Clarkson	Distribution	69.0000	12.4700	0.0000
27	Clays Mill - Lexington	Distribution	138.0000	12.4700	0.0000
28	Clinch Valley - Norton	Distribution	69.0000	12.4700	0.0000
29	Clinton	Distribution	69.0000	12.4700	0.0000
30	Columbia - Columbia	Distribution	69.0000	12.4700	0.0000
31	Columbia South - Columbia	Distribution	69.0000	12.4700	0.0000
32	Corbin East - Corbin	Distribution	69.0000	12.4700	0.0000
33	Corbin US Steel	Distribution	69.0000	12.4700	0.0000
34	Corning 12KV	Distribution	69.0000	12.4700	0.0000
35	Corning Harrodsburg	Distribution	69.0000	12.4700	0.0000
36	Corporate Drive	Distribution	69.0000	12.4700	0.0000
37	Cynthiana	Distribution	69.0000	12.4700	0.0000
38	Cynthiana South	Distribution	69.0000	12.4700	0.0000
39	Danville Central - Danville	Distribution	69.0000	12.4700	0.0000
40	Danville East - Danville	Distribution	69.0000	12.4700	0.0000
1	Danville Industrial - Danville	Distribution	69.0000	12.4700	0.0000
2	Danville North - Danville	Distribution	69.0000	12.4700	0.0000
3	Danville West - Danville	Distribution	69.0000	12.4700	0.0000
4	Dark Hollow - Richmond	Distribution	69.0000	12.4700	0.0000
5	Dayhoit	Distribution	69.0000	12.4700	0.0000
6	Days Branch	Distribution	69.0000	12.4700	0.0000
7	Dayton - Walther - Carrollton	Distribution	138.0000	12.4700	0.0000
8	Delaplain - Georgetown - 1	Distribution	69.0000	12.4700	0.0000
9	Delaplain - Georgetown - 2	Distribution	69.0000	13.8000	0.0000
10	Denham Street - Somerset	Distribution	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
11	Detroit Harvester - Paris	Distribution	69.0000	12.4700	0.0000
12	Donerail - Lexington	Distribution	69.0000	12.4700	0.0000
13	Dorchester - Norton	Distribution	69.0000	22.0000	0.0000
14	Dorchester - Norton - 1	Distribution	69.0000	34.5000	0.0000
15	Dorchester - Norton - 2	Distribution	69.0000	12.4700	0.0000
16	Dow Corning - Carrollton	Distribution	69.0000	12.4700	0.0000
17	Dozier Heights	Distribution	69.0000	12.4700	0.0000
18	Earlington - Earlington - 20	Distribution	69.0000	34.5000	0.0000
19	Earlington - Earlington - 14	Distribution	69.0000	12.4700	0.0000
20	East Bernstadt - London	Distribution	69.0000	12.4700	0.0000
21	East Stone Gap- Big Stone Gap	Distribution	69.0000	12.4700	0.0000
22	Eastland - Lexington	Distribution	69.0000	12.4700	0.0000
23	Eastview	Distribution	69.0000	12.4700	0.0000
24	Eddyville	Distribution	69.0000	12.4700	0.0000
25	Eddyville Prison	Distribution	69.0000	12.4700	0.0000
26	Elizabethtown Industrial - Elizabethtown	Distribution	69.0000	12.4700	0.0000
27	Eminence - Shelbyville	Distribution	69.0000	12.4700	0.0000
28	Esserville - Norton	Distribution	69.0000	12.4700	0.0000
29	Elizabethtown 2 - Elizabethtown	Distribution	69.0000	12.4700	0.0000
30	Elizabethtown 3 - Elizabethtown	Distribution	69.0000	12.4700	0.0000
31	Elizabethtown 4 - Elizabethtown	Distribution	69.0000	12.4700	0.0000
32	Elizabethtown 5 - Elizabethtown	Distribution	69.0000	12.4700	0.0000
33	Elizabethtown West - Elizabethtown	Distribution	69.0000	12.4700	0.0000
34	Evarts	Distribution	69.0000	12.4700	0.0000
35	Ewington - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
36	Fairfield - Fairfield	Distribution	69.0000	12.4700	0.0000
37	Farmers	Distribution	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
38	Ferguson South - Somerset	Distribution	69.0000	12.4700	0.0000
39	Finchville	Distribution	69.0000	12.4700	0.0000
40	Flemingsburg	Distribution	138.0000	12.4700	0.0000
1	Florida Tile - Lawrenceburg	Distribution	69.0000	12.4700	0.0000
2	FMC - Lexington	Distribution	69.0000	12.4700	0.0000
3	Forrestdale	Distribution	69.0000	12.4700	0.0000
4	Forks of Elkhorn - Georgetown	Distribution	34.5000	12.4700	0.0000
5	Frankfort - Frankfort	Distribution	69.0000	34.5000	0.0000
6	GE Lamp Works - Lexington	Distribution	69.0000	4.1600	0.0000
7	Georgetown - Georgetown	Distribution	69.0000	12.4700	0.0000
8	Ghent City	Distribution	69.0000	12.4700	0.0000
9	Ghent Plant	Distribution	138.0000	13.2000	0.0000
10	Glendale Temporary Construction	Distribution	69.0000	12.4700	0.0000
11	Green River Steel	Distribution	69.0000	12.4700	0.0000
12	Green River	Distribution	69.0000	34.5000	0.0000
13	Greensburg - Campellsville	Distribution	69.0000	12.4700	0.0000
14	Greenville 12KV - Muhlenburg	Distribution	69.0000	12.4700	0.0000
15	Greenville 4KV - Muhlenburg	Distribution	69.0000	4.1600	0.0000
16	Greenville North - Muhlenburg	Distribution	69.0000	12.4700	0.0000
17	Guest River - Ramsey, VA	Distribution	23.0000	4.1600	0.0000
18	Haefling - Lexington	Distribution	138.0000	12.4700	0.0000
19	Haley - Lexington	Distribution	69.0000	12.4700	0.0000
20	Hamblin - Pennington Gap	Distribution	69.0000	12.4700	0.0000
21	Hamer - Appalachia	Distribution	69.0000	12.4700	0.0000
22	Hanson - Earlington	Distribution	69.0000	12.4700	0.0000
23	Hardesty - Earlington	Distribution	69.0000	34.5000	0.0000
24	Harlan - Harlan	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
25	Harlan Wye - Harlan	Distribution	69.0000	12.4700	0.0000
26	Harrodsburg East - Harrodsburg	Distribution	69.0000	12.4700	0.0000
27	Harrodsburg Industrial - Harrodsburg	Distribution	69.0000	12.4700	0.0000
28	Harrodsburg North	Distribution	69.0000	12.4700	0.0000
29	Hartford	Distribution	69.0000	4.1600	0.0000
30	Higby Mill - Lexington - 138	Distribution	138.0000	12.4700	0.0000
31	Higby Mill - Lexington - 69	Distribution	69.0000	12.4700	0.0000
32	Highsplint - Harlan	Distribution	69.0000	12.4700	0.0000
33	Hodgenville 12KV	Distribution	69.0000	12.4700	0.0000
34	Hoover 1- Georgetown	Distribution	69.0000	12.4700	0.0000
35	Hopewell - Corbin	Distribution	69.0000	12.4700	0.0000
36	Horse Cave	Distribution	69.0000	12.4700	0.0000
37	Horse Cave Industrial - Horse Cave	Distribution	69.0000	12.4700	0.0000
38	Hughes Lane - Lexington	Distribution	69.0000	12.4700	0.0000
39	Hume Road	Distribution	69.0000	12.4700	0.0000
40	IBM - Lexington	Distribution	69.0000	12.4700	0.0000
1	IBM North	Distribution	138.0000	12.4700	0.0000
2	Innovation Drive	Distribution	138.0000	12.4700	0.0000
3	Irvine - Richmond	Distribution	69.0000	12.4700	0.0000
4	Joyland - Lexington	Distribution	69.0000	12.4700	0.0000
5	Kawneer - Cynthiana	Distribution	69.0000	12.4700	0.0000
6	Kentenia	Distribution	69.0000	12.4700	0.0000
7	Kenton - Maysville	Distribution	69.0000	12.4700	0.0000
8	Kentucky State Hospital	Distribution	69.0000	12.4700	0.0000
9	Kentucky River	Distribution	69.0000	4.1600	0.0000
10	LaGrange East	Distribution	69.0000	12.4700	0.0000
11	LaGrange Penal - LaGrange	Distribution	69.0000	12.4700	0.0000
12	Lakeshore - Lexington	Distribution	69.0000	12.4700	0.0000
13	Lancaster - Danville	Distribution	69.0000	4.1600	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Lansdowne - Lexington	Distribution	69.0000	12.4700	0.0000
15	Lawrenceburg - Lawrenceburg	Distribution	69.0000	12.4700	0.0000
16	Lebanon - Lebanon	Distribution	69.0000	12.4700	0.0000
17	Lebanon East	Distribution	69.0000	12.4700	0.0000
18	Lebanon Industrial	Distribution	69.0000	12.4700	0.0000
19	Lebanon South - Lebanon	Distribution	69.0000	12.4700	0.0000
20	Lebanon Junction	Distribution	161.0000	12.4700	0.0000
21	Lebanon West	Distribution	138.0000	12.4700	0.0000
22	Leitchfield - Leitchfield	Distribution	69.0000	12.4700	0.0000
23	Leitchfield East - Leitchfield	Distribution	69.0000	12.4700	0.0000
24	Lemons Mill - Georgetown	Distribution	69.0000	12.4700	0.0000
25	Lexington Water Company - 45	Distribution	69.0000	12.4700	0.0000
26	Lexington Water Company - 11	Distribution	69.0000	4.1600	0.0000
27	Lexington Plant - Lexington	Distribution	69.0000	4.1600	0.0000
28	Liberty - Liberty	Distribution	69.0000	12.4700	0.0000
29	Liberty Road - Lexington	Distribution	69.0000	12.4700	0.0000
30	Liggett	Distribution	69.0000	12.4700	0.0000
31	Lockport	Distribution	138.0000	12.4700	0.0000
32	London - London	Distribution	69.0000	12.4700	0.0000
33	Loudon Avenue - Lexington	Distribution	138.0000	12.4700	0.0000
34	Manchester South	Distribution	69.0000	12.4700	0.0000
35	Marion South - Marion	Distribution	69.0000	12.4700	0.0000
36	Maysville East - Maysville	Distribution	69.0000	4.1600	0.0000
37	Maysville Mid - Maysville	Distribution	69.0000	4.1600	0.0000
38	McKee Road	Distribution	69.0000	12.4700	0.0000
39	Meldrum - Middlesboro	Distribution	69.0000	12.4700	0.0000
40	Metal & Thermit - Carrollton	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Middlesboro #1	Distribution	69.0000	12.4700	0.0000
2	Middlesboro #2	Distribution	69.0000	12.4700	0.0000
3	Midway - Versailles	Distribution	138.0000	12.4700	0.0000
4	Mill Creek	Distribution	69.0000	12.4700	0.0000
5	Minor Farm	Distribution	69.0000	12.4700	0.0000
6	Morehead - Morehead - 14	Distribution	69.0000	12.4700	0.0000
7	Morehead - Morehead - 11	Distribution	69.0000	4.1600	0.0000
8	Morehead East - Morehead	Distribution	69.0000	4.1600	0.0000
9	Morehead West - Morehead	Distribution	69.0000	12.4700	0.0000
10	Morganfield City - Morganfield	Distribution	69.0000	4.1600	0.0000
11	Morganfield Industrial - Morganfield	Distribution	69.0000	12.4700	0.0000
12	Mount Sterling - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
13	Mount Vernon - Mt. Vernon	Distribution	69.0000	12.4700	0.0000
14	Mount Vernon Tap- Mt Vernon	Distribution	69.0000	12.4700	0.0000
15	Muhlenburg Prison - Muhlenburg	Distribution	69.0000	12.4700	0.0000
16	Munfordville	Distribution	69.0000	12.4700	0.0000
17	New Haven	Distribution	69.0000	12.4700	0.0000
18	Newtown	Distribution	69.0000	12.4700	0.0000
19	Norton East - Norton	Distribution	69.0000	12.4700	0.0000
20	Nortonville	Distribution	34.5000	12.4700	0.0000
21	Oakhill - Earlington	Distribution	69.0000	34.5000	0.0000
22	Okonite - Richmond	Distribution	69.0000	12.4700	0.0000
23	Owingsville	Distribution	69.0000	12.4700	0.0000
24	Oxford - Georgetown	Distribution	69.0000	12.4700	0.0000
25	Paris - Paris	Distribution	69.0000	12.4700	0.0000
26	Parker Seal - Winchester	Distribution	69.0000	12.4700	0.0000
27	Parkers Mill	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
28	Paynes Mill- Versailles	Distribution	69.0000	12.4700	0.0000
29	Pepper Pike - Georgetown	Distribution	34.5000	12.4700	0.0000
30	Picadome - Lexington	Distribution	69.0000	12.4700	0.0000
31	Pineville	Distribution	69.0000	12.4700	0.0000
32	Pocket - Norton	Distribution	69.0000	34.5000	0.0000
33	Poor Valley - Pennington Gap	Distribution	69.0000	12.4700	0.0000
34	Powderly - Muhlenburg	Distribution	69.0000	12.4700	0.0000
35	Princeton - Princeton	Distribution	69.0000	34.5000	0.0000
36	Proctor & Gamble	Distribution	69.0000	4.1600	0.0000
37	Race Street - Lexington - 14	Distribution	69.0000	12.4700	0.0000
38	Race Street - Lexington - 21	Distribution	69.0000	4.1600	0.0000
39	Radcliff - Radcliff	Distribution	69.0000	12.4700	0.0000
40	Radcliff South- Radcliff	Distribution	69.0000	12.4700	0.0000
1	Red House	Distribution	69.0000	12.4700	0.0000
2	Reynolds - Lexington	Distribution	138.0000	12.4700	0.0000
3	Richmond	Distribution	69.0000	12.4700	0.0000
4	Richmond 2	Distribution	69.0000	12.4700	0.0000
5	Richmond 3 (EKU)	Distribution	69.0000	12.4700	0.0000
6	Richmond East	Distribution	69.0000	12.4700	0.0000
7	Richmond Industrial	Distribution	69.0000	12.4700	0.0000
8	Richmond South	Distribution	69.0000	12.4700	0.0000
9	Richmond North	Distribution	138.0000	12.4700	0.0000
10	Rineyville	Distribution	69.0000	12.4700	0.0000
11	Robbins	Distribution	69.0000	12.4700	0.0000
12	Rockwell - Winchester	Distribution	69.0000	12.4700	0.0000
13	Rogers Gap- Georgetown - 28	Distribution	138.0000	12.4700	0.0000
14	Rogers Gap- Georgetown - 22	Distribution	69.0000	12.4700	0.0000
15	Rogersville - Radcliff	Distribution	69.0000	12.4700	0.0000
16	Rose Hill	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
17	Rumsey - Earlington	Distribution	69.0000	34.5000	0.0000
18	Russell Springs	Distribution	69.0000	12.4700	0.0000
19	Salem - Earlington	Distribution	69.0000	34.5000	0.0000
20	Shadrack	Distribution	69.0000	12.4700	0.0000
21	Shannon Run	Distribution	69.0000	12.4700	0.0000
22	Sharon - Augusta	Distribution	69.0000	12.4700	0.0000
23	Shavers Chapel	Distribution	69.0000	12.4700	0.0000
24	Shawnee Gas	Distribution	69.0000	12.4700	0.0000
25	Shelbyville North	Distribution	69.0000	12.4700	0.0000
26	Shelbyville East	Distribution	69.0000	12.4700	0.0000
27	Shelbyville South	Distribution	69.0000	12.4700	0.0000
28	Shun Pike	Distribution	69.0000	12.4700	0.0000
29	Simpsonville - Shelbyville	Distribution	69.0000	12.4700	0.0000
30	Somerset 2	Distribution	69.0000	4.1600	0.0000
31	Somerset 3	Distribution	69.0000	12.4700	0.0000
32	Somerset South	Distribution	69.0000	12.4700	0.0000
33	Sonora	Distribution	69.0000	12.4700	0.0000
34	Springfield - Campbellsville	Distribution	69.0000	12.4700	0.0000
35	St. Paul	Distribution	69.0000	12.4700	0.0000
36	Stamping Ground	Distribution	34.5000	12.4700	0.0000
37	Stanford	Distribution	69.0000	12.4700	0.0000
38	Stanford North	Distribution	69.0000	12.4700	0.0000
39	Stonewall - Lexington	Distribution	69.0000	12.4700	0.0000
40	Sylvania - Winchester	Distribution	69.0000	12.4700	0.0000
1	Taylorsville - Shelbyville	Distribution	69.0000	12.4700	0.0000
2	Toms Creek	Distribution	69.0000	4.1600	0.0000
3	Totz	Distribution	69.0000	12.4700	0.0000
4	Toyota North	Distribution	138.0000	13.2000	0.0000
5	Toyota South	Distribution	138.0000	13.2000	0.0000
6	Trafton Avenue - Lexington - 22	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	Trafton Avenue - Lexington - 14	Distribution	69.0000	4.1600	0.0000
8	UK Scott Street	Distribution	69.0000	12.4700	0.0000
9	UK Medical Center - Lexington	Distribution	69.0000	12.4700	0.0000
10	UK West - Lexington	Distribution	69.0000	13.0900	0.0000
11	Union Underwear - Russell Springs	Distribution	69.0000	12.4700	0.0000
12	Uniontown	Distribution	69.0000	12.4700	0.0000
13	Vaksdahl Avenue	Distribution	69.0000	12.4700	0.0000
14	Verda - Harlan	Distribution	69.0000	12.4700	0.0000
15	Versailles West - Versailles	Distribution	69.0000	12.4700	0.0000
16	Versailles Bypass - Versailles	Distribution	69.0000	12.4700	0.0000
17	Viley Road - Lexington	Distribution	138.0000	12.4700	0.0000
18	Vine Street - Lexington	Distribution	69.0000	12.4700	0.0000
19	Waco	Distribution	69.0000	12.4700	0.0000
20	Waitsboro - Somerset	Distribution	69.0000	12.4700	0.0000
21	Warsaw East - Owenton	Distribution	69.0000	12.4700	0.0000
22	West Hickman - Lexington	Distribution	69.0000	12.4700	0.0000
23	West High Street - Lexington	Distribution	69.0000	12.4700	0.0000
24	Westvaco	Distribution	69.0000	13.8000	0.0000
25	White Sulphur-Georgetown	Distribution	138.0000	12.4700	0.0000
26	Whitley	Distribution	69.0000	12.4700	0.0000
27	Wickliffe	Distribution	69.0000	13.8000	0.0000
28	Wilson Downing - Lexington	Distribution	69.0000	12.4700	0.0000
29	Williamsburg South - Williamsburg	Distribution	69.0000	12.4700	0.0000
30	Wilmore - Versailles	Distribution	69.0000	12.4700	0.0000
31	Winchester Industrial - Winchester	Distribution	69.0000	12.4700	0.0000
32	Winchester Water	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
33	Wise - Norton	Distribution	69.0000	12.4700	0.0000
34	Woodlawn	Distribution	69.0000	12.4700	0.0000
35	181 Stations Less Than 10,000 KVA	Distribution	0.0000	0.0000	0.0000
36	Total Distribution		21,643.0000	3,814.5600	0.0000
37			0.0000	0.0000	0.0000
38	* Unattended		0.0000	0.0000	0.0000
39			0.0000	0.0000	0.0000
40	Summary		0.0000	0.0000	0.0000
1	Transmission 211		0.0000	0.0000	0.0000
2	Distribution 461		0.0000	0.0000	0.0000
3	Total 672-130 shared=542		0.0000	0.0000	0.0000
4	Shared 130		0.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	186.0000	2	0	NONE	0	0
3	448.0000	1	0	NONE	0	0
4	150.0000	1	0	NONE	0	0
5	56.0000	1	0	NONE	0	0
6	56.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	149.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	33.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	150.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	898.0000	2	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	50.0000	1	0	NONE	0	0
33	187.0000	2	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	112.0000	1	0	NONE	0	0
3	112.0000	1	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	112.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	187.0000	2	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	150.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	224.0000	2	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	187.0000	2	0	NONE	0	0
22	149.0000	1	1	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	149.0000	1	0	NONE	0	0
28	61.0000	1	0	NONE	0	0
29	299.0000	2	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	450.0000	1	0	NONE	0	0
36	448.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	93.0000	1	0	NONE	0	0
40	261.0000	2	0	NONE	0	0
1	312.0000	3	1	NONE	0	0
2	90.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	149.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	898.0000	2	0	NONE	0	0
7	370.0000	2	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	93.0000	1	0	NONE	0	0
11	344.0000	3	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	149.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	145.0000	2	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	149.0000	1	0	NONE	0	0
28	200.0000	1	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	112.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	93.0000	1	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	93.0000	1	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	262.0000	2	2	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	400.0000	2	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	112.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	450.0000	1	1	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	93.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	150.0000	1	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	560.0000	1	0	NONE	0	0
32	504.0000	1	0	NONE	0	0
33	299.0000	2	1	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	112.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	112.0000	1	0	NONE	0	0
37	187.0000	1	0	NONE	0	0
38	448.0000	1	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	112.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	90.0000	1	0	NONE	0	0
11	93.0000	1	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	93.0000	1	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	500.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	89.0000	2	0	NONE	0	0
26	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	90.0000	1	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	112.0000	1	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	120.0000	1	0	NONE	0	0
40	112.0000	1	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	392.0000	3	0	NONE	0	0
4	450.0000	1	0	NONE	0	0
5	112.0000	1	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	56.0000	1	0	NONE	0	0
9	448.0000	1	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	93.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h	Type Equipment (i)	Num Units (j)	Total Capacity (k)
18	0.0000	0	0	NONE	0	0
19	143,980.0000	92	6		0	0
20	0.0000	0	0		0	0
21	22.0000	1	0	NONE	0	0
22	20.0000	1	0	NONE	0	0
23	22.0000	1	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	36.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	28.0000	2	0	NONE	0	0
31	20.0000	2	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	22.0000	1	0	NONE	0	0
35	45.0000	2	0	NONE	0	0
36	11.0000	1	0	NONE	0	0
37	22.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	22.0000	1	0	NONE	0	0
1	14.0000	2	0	NONE	0	0
2	42.0000	3	0	NONE	0	0
3	28.0000	1	0	NONE	0	0
4	45.0000	2	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	67.0000	3	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	11.0000	1	0	NONE	0	0
14	37.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	45.0000	2	0	NONE	0	0
17	22.0000	1	0	NONE	0	0
18	14.0000	2	0	NONE	0	0
19	22.0000	1	0	NONE	0	0
20	22.0000	1	0	NONE	0	0
21	19.0000	2	0	NONE	0	0
22	11.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	36.0000	2	0	NONE	0	0
33	25.0000	2	0	NONE	0	0
34	56.0000	2	0	NONE	0	0
35	15.0000	7	0	NONE	0	0
36	60.0000	2	0	NONE	0	0
37	20.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	29.0000	2	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
40	29.0000	2	0	NONE	0	0
1	45.0000	2	0	NONE	0	0
2	14.0000	1	1	NONE	0	0
3	22.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	28.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	22.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	25.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	20.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	25.0000	2	0	NONE	0	0
22	22.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	28.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	45.0000	2	0	NONE	0	0
30	22.0000	1	1	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
31	22.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	36.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	11.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	21.0000	2	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	56.0000	2	0	NONE	0	0
10	22.0000	1	0	NONE	0	0
11	25.0000	2	0	NONE	0	0
12	17.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	11.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	11.0000	3	0	NONE	0	0
18	39.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	16.0000	2	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
22	22.0000	1	0	NONE	0	0
23	13.0000	1	0	NONE	0	0
24	21.0000	2	0	NONE	0	0
25	28.0000	2	0	NONE	0	0
26	20.0000	2	0	NONE	0	0
27	14.0000	1	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	37.0000	1	0	NONE	0	0
31	22.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	19.0000	2	0	NONE	0	0
34	37.0000	1	0	NONE	0	0
35	28.0000	2	0	NONE	0	0
36	28.0000	2	0	NONE	0	0
37	45.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	60.0000	2	0	NONE	0	0
40	75.0000	2	0	NONE	0	0
1	34.0000	1	0	NONE	0	0
2	75.0000	2	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	36.0000	2	0	NONE	0	0
5	14.0000	1	0	NONE	0	0
6	11.0000	1	0	NONE	0	0
7	28.0000	2	1	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	35.0000	3	0	NONE	0	0
10	36.0000	2	0	NONE	0	0
11	22.0000	1	0	NONE	0	0
12	75.0000	2	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	14.0000	1	0	NONE	0	0
14	75.0000	2	0	NONE	0	0
15	45.0000	2	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	28.0000	2	0	NONE	0	0
18	11.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	45.0000	2	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	45.0000	2	0	NONE	0	0
25	45.0000	2	0	NONE	0	0
26	11.0000	1	0	NONE	0	0
27	28.0000	2	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	37.0000	1	0	NONE	0	0
30	11.0000	1	0	NONE	0	0
31	11.0000	1	0	NONE	0	0
32	45.0000	2	0	NONE	0	0
33	37.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	11.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	75.0000	2	0	NONE	0	0
2	28.0000	2	0	NONE	0	0
3	14.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
4	11.0000	1	0	NONE	0	0
5	14.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	11.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	22.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	11.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	20.0000	1	0	NONE	0	0
22	36.0000	2	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	28.0000	2	0	NONE	0	0
25	28.0000	2	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	45.0000	2	0	NONE	0	0
28	37.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	45.0000	2	0	NONE	0	0
31	28.0000	2	0	NONE	0	0
32	25.0000	4	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	13.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	21.0000	2	0	NONE	0	0
39	22.0000	1	0	NONE	0	0
40	11.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	77.0000	2	0	NONE	0	0
3	45.0000	2	0	NONE	0	0
4	22.0000	1	0	NONE	0	0
5	45.0000	2	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	22.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0
9	37.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	11.0000	1	0	NONE	0	0
12	22.0000	1	0	NONE	0	0
13	28.0000	1	0	NONE	0	0
14	22.0000	1	0	NONE	0	0
15	22.0000	1	0	NONE	0	0
16	11.0000	1	0	NONE	0	0
17	13.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	11.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	14.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	15.0000	1	0	NONE	0	0
25	22.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
26	45.0000	2	0	NONE	0	0
27	36.0000	2	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	25.0000	2	0	NONE	0	0
30	11.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	11.0000	1	0	NONE	0	0
34	25.0000	2	0	NONE	0	0
35	45.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	75.0000	2	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	11.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	84.0000	3	1	NONE	0	0
5	112.0000	4	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	37.0000	1	0	NONE	0	0
9	75.0000	2	0	NONE	0	0
10	42.0000	2	0	NONE	0	0
11	28.0000	2	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	22.0000	1	0	NONE	0	0
16	45.0000	2	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
17	77.0000	2	0	NONE	0	0
18	20.0000	2	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	45.0000	2	0	NONE	0	0
23	75.0000	2	0	NONE	0	0
24	67.0000	3	0	NONE	0	0
25	37.0000	1	0	NONE	0	0
26	11.0000	1	0	NONE	0	0
27	14.0000	1	0	NONE	0	0
28	75.0000	2	0	NONE	0	0
29	25.0000	2	0	NONE	0	0
30	18.0000	2	0	NONE	0	0
31	22.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	800.0000	225	142	NONE	0	0
36	7,814.0000	619	146		0	0
37	0.0000	0	0		0	0
38	0.0000	0	0		0	0
39	0.0000	0	0		0	0
40	0.0000	0	0		0	0
1	14,938.0000	92	8		0	0
2	7,814.0000	619	146		0	0
3	22,752.0000	711	154		0	0
4	0.0000	0	0		0	0

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

CheckList

Item	Value 1	Value 2	Agree	Explain
<hr/>				
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	11044054775.0 0	11044054775.0 0	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	522304296.00	522304296.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	11566359071.0 0	11566359071.0 0	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	4117256219.00	4117256219.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	7449102852.00	7449102852.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	250000.00	250000.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	80961119.00	80961119.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	82883972.00	82883972.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0	0	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	1499886.00	1499886.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	45489528.00	45489528.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	189778.00	0.0000		NO Ref page 352, Column (g) does not total, however, the amount of \$189,778.00 within this column does tie to the amount recorded on Line 66 in the Balance Sheet - Assets and Other Debits, Ref Page 110 - Line 66
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	221787021.00	221787021.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f		0	0.0000	OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	2114018692.00	2114018692.00		OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0	OK
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0	0.0000	OK
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	2641852405.00	2641852405.00		OK
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h		0	0	OK
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	300000000.00	300000000.00		OK
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	26225307.00	26225307.00		OK
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	84980448.00	84980448.00		OK
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	3059022.00	3059022.00		OK
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1118215237.00	1118215237.00		OK
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	2074012891.00	2074012891.00		OK
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	1116328185.00	1116328185.00		OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	349894825.00	349894825.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	20054169.00	20054169.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	128690421.00	128690421.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	193400.00	1933600.00	NO	Value 2 represents the amortization of investment tax credits (ITC) as shown on Ref Page 266, column (f). For ratemaking purposes KU chose Option 1 as it relates to ITC and therefore amortizes ITC below the line in FERC account 420. Value 1 represents Deferred Investment Tax Credit as shown on Ref Page 266, column (d) and is recorded to FERC account 411.4.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j		0 0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g		0 0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g		0 0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	1707768.00	1707768.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	77223608.00	77223608.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	1429158	1429158	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	5636032.00	5636032.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1663409	1663409	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	18456876	18456876	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	376179	376179	OK	

400 Kentucky Utilities Company 01/01/2022 - 12/31/2022

Upload supporting documents

Document

Description

Supports

OATH

Commonwealth of Kentucky)
) ss:
 County of Jefferson)

Christopher M. Garrett makes oath and says
 (Name of Officer)

that he/she is Vice President-Finance and Accounting of
 (Official title of officer)

Kentucky Utilities Company
 (Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2022, to and including December 31, 2022

Christopher M. Garrett
 (Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for
 the State and County named in the above this 27th day of March, 2023

(Apply Seal Here)

My Commission expires November 9, 2026
Tammy J. Ely
 (Signature of officer authorized to administer oath)

