Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	South Kentucky Rural Electric Cooperative Corp.	P. O. Box 910		Somerset	KY	42502

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Young	Shelley	P. O. Box 910		Somerset	KY	42502	(606) 678-4121

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$7,569,956.72	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$295,252,931.66	\$308,620,624.45
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$90,990,972.05	\$98,343,089.87
Net Utility Plant	\$204,261,959.61	\$210,277,534.58
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)	\$24,793.32	\$24,793.32
Investments in Assoc. Organizations (123)	\$85,909,340.33	\$89,294,422.41
Other Investments (124)	\$3,816,748.34	\$3,915,583.52
Other Special Funds (128)		
Total Other Property and Investments	\$89,750,881.99	\$93,234,799.25
Cash-General (131.1)	\$1,503,671.82	\$1,253,605.92
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)		
Temporary Cash Investments (136)	\$6,133,043.15	\$14,362,777.87
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$9,098,404.93	\$10,648,933.44
Other Accounts Receivable (143)	\$2,623,292.45	\$1,851,252.20
Accum. Prov. for Uncoll. RecCr (144)	\$851,882.92	\$852,617.98
Materials and Supplies-Electric (154)	\$1,772,748.91	\$2,037,565.66
Materials and Supplies-Merchandise (155)	\$25,754.34	\$5,207.77
Stores Expense Undistributed (163)		
Prepayments (165)	\$473,720.34	\$491,391.86
Interest and Dividends Receivable (171)	\$17,512.73	\$17,608.83
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$7,411,004.99	\$9,864,663.00
Total Current and Accrued Assets	\$28,207,270.74	\$39,680,388.57
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Prelim. Survey and Investigation Chgs. (183)		
Extraordinary Property Losses (182)	\$1,123,373.51	\$936,144.59
Clearing Accounts (184)	\$911,766.82	\$898,679.68

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)		\$0.00
Total Deferred Debits	\$2,035,140.33	\$1,834,824.27
TOTAL ASSETS AND OTHER DEBITS	\$324,255,252.67	\$345,027,546.67

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$1,196,930.00	\$1,213,436.00
Patronage Capitol (201)	\$136,191,355.29	\$143,549,697.19
Donated Capital (208)	\$302,917.29	\$315,997.89
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$3,223,246.96	\$6,333,285.02
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$15,565,887.70	\$15,360,560.38
Total Equities and Margins	\$156,480,337.24	\$166,772,976.48
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)	\$4,090,305.98	\$3,781,972.70
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$78,683,609.74	\$93,081,960.46
Long-Term Debt-CFC Constr Net (224)	\$46,953,904.73	\$42,910,012.47
Other Long-Term Debt (224)		
Total Long Term Debt	\$129,727,820.45	\$139,773,945.63
Accumulated Operating Provisions (228.3)	\$10,663,877.00	\$8,565,834.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$15,137,351.40	\$15,948,173.97
Consumers Deposits (235)	\$1,761,127.00	\$2,681,345.00
Taxes Accrued (236)	\$453,446.20	\$610,657.27
Interest Accrued (237)	\$26,195.12	\$22,449.22
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$76,305.60	\$68,309.44
Misc. Current and Accrued Liabilities	\$9,464,332.32	\$10,184,595.07
Total Current and Accrued Liabilities	\$26,918,757.64	\$29,515,529.97
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$464,127.72	\$398,946.95
Consumers Energy Prepayments (253)	\$332.62	\$313.64

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$464,460.34	\$399,260.59
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$324,255,252.67	\$345,027,546.67

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$305,223,799.58
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$305,223,799.58
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$3,378,564.69
Electric Plant Acquisition Adjustment (114)	\$18,260.18
Total Utility Plant (fwd. to pg 1 line 2)	\$308,620,624.45
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$98,343,089.87
Net Utility Plant (fwd to pg 1 line 5)	\$210,277,534.58
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$98,699,063.66
Retirement Work In Progress (108.8)	\$355,973.79
Amortization (111)	
Total	\$98,343,089.87
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$98,343,089.87

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$52,264.44	\$0.00	\$0.00	\$0.00	\$52,264.44
Structures and Improvements (361)	3.00%	\$17,823.85	\$0.00	\$0.00	\$0.00	\$17,823.85
Station and Equipment (362)	3.37%	\$804,677.79	\$21,646.37	\$1,556.84	\$0.00	\$824,767.32
Poles Towers and Fixtures (364)	3.70%	\$68,570,315.58	\$2,709,476.14	\$458,814.00	\$0.00	\$70,820,977.72
Ohead Conds and Devices (365)	2.64%	\$69,787,195.18	\$2,308,495.35	\$304,849.88	\$0.00	\$71,790,840.65

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	2.08%	\$644,828.04	\$12,694.48	\$960.43	\$0.00	\$656,562.09
Undergnd Conds and Devices (367)	3.08%	\$9,582,298.62	\$330,949.45	\$11,956.71	\$0.00	\$9,901,291.36
Line transformers (368)	3.02%	\$45,068,373.53	\$1,797,983.73	\$288,192.26	\$0.00	\$46,578,165.00
Services (369)	3.45%	\$32,619,063.08	\$1,493,044.14	\$104,040.91	\$0.00	\$34,008,066.31
Meters (370)	5.04%	\$12,637,385.26	\$1,490,850.96	\$91,828.29	\$0.00	\$14,036,407.93
Instal on Cons Premises (371)	5.78%	\$12,358,091.27	\$1,351,616.08	\$427,806.86	\$0.00	\$13,281,900.49
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)	5.78%	\$1,234,904.43	\$34,442.98	\$13,917.56	\$0.00	\$1,255,429.85
Total Distribution Plant		\$253,377,221.07	\$11,551,199.68	\$1,703,923.74	\$0.00	\$263,224,497.01
GENERAL PLANT						
Land and Land Rights (389)		\$2,878,535.84	\$0.00	\$0.00	\$0.00	\$2,878,535.84
Structures and Imporvements (390)	2.0%	\$20,679,316.98	\$7,398.94	\$0.00	\$0.00	\$20,686,715.92
Office Furniture and Equip (391)	6&15%	\$3,361,448.12	\$263,557.83	\$34,005.05	\$0.00	\$3,591,000.90
Transportation Equipment (392)	15.00%	\$9,575,834.94	\$1,139,354.91	\$153,897.20	\$0.00	\$10,561,292.65
Stores equipment (393)	6.00%	\$301,828.14	\$0.00	\$0.00	\$0.00	\$301,828.14
Tools Shop and Garage Equip (394)	6.00%	\$475,255.40	\$23,720.49	\$0.00	\$0.00	\$498,975.89
Laboratory Equipment (395)	6.00%	\$188,263.75	\$0.00	\$0.00	\$0.00	\$188,263.75
Power Operated Equip (396)	12.00%	\$59,749.06	\$0.00	\$0.00	\$0.00	\$59,749.06
Communication Equip (397)	6.00%	\$2,193,824.58	\$89,770.75	\$0.00	\$0.00	\$2,283,595.33
Miscellaneous Equip (398)	6.00%	\$860,791.44	\$88,553.65	\$0.00	\$0.00	\$949,345.09
Total General Plant		\$40,574,848.25	\$1,612,356.57	\$187,902.25	\$0.00	\$41,999,302.57
TOTAL ELECTRIC PLANT IN SERVICE		\$293,952,069.32	\$13,163,556.25	\$1,891,825.99	\$0.00	\$305,223,799.58

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$90,990,972.05
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$9,776,870.26
Transportation Expense-Clearing		\$804,727.42
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$10,581,597.68
Credit Adjustments (describe)		
		\$1,288.53
Total Credits for Year		\$1,288.53
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$1,891,825.99
Cost or Removal		\$1,385,438.09
Salvage (Credit)		\$46,495.69
Net Charges for Plant Retired:		\$3,230,768.39
Debit Adjustments (describe)		
Total Debits for Year		\$3,230,768.39
Balance End of Year		\$98,343,089.87

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$83,208,296.38
General	\$15,134,793.49
OTHER	
Total (same as line 28)	\$98,343,089.87

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$851,882.92	\$0.00	\$851,882.92
Add:					
Prov for Uncollectibles for year		\$0.00	\$73,318.11	\$0.00	\$73,318.11
Collection of Acounts Written off		\$0.00	\$188,498.36	\$0.00	\$188,498.36
Less:					
Accounts Written Off		\$0.00	\$261,081.41	\$0.00	\$261,081.41
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$852,617.98	\$0.00	\$852,617.98

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	123.10	(CFC	0.0000 Patronage Capital	\$677,860.24
123)	123.10	(Duo Telephone	0.0000 Patronage Capital	\$54,800.37
123)	123.10	(East Kentucky Power	0.0000 Patronage Capital	\$84,745,272.04
123)	123.10	(Federated Rural Electric Insurance	0.0000 Patronage Capital	\$574,757.00
123)	123.10	(Highland Telephon	0.0000 Patronage Capital	\$9,288.31
123)	123.10	(NISC	0.0000 Patronage Capital	\$637.52
123)	123.10	(United Utility Supply	0.0000 Patronage Capital	\$978,980.43
123)	123.10	(Kentucky Association of Electric Cooperatives	0.0000 Patronage Capital	\$293,130.35
123)	123.10	(Southeastern Data Cooperative, Inc.	0.0000 Patronage Capital	\$424,671.24
123)	123.10	(National Rural Telecommunications Corporation	0.0000 Patronage Capital	\$9,520.51
Sub-total acct. #123.1 (NA)				\$87,768,918.01
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	123.22	(CFC	0.0000 Capital Term Certificates	\$1,492,083.00
123)	123.23	(Central Service Association	1.2500 Debentures	\$969.77
123)	123.23	(Nat'l Rural Telecommunications	0.0000 Membership	\$1,000.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investmen	nt Type Amount
123)	123.23	(CoBank	0.0000 Membership	\$1,000.00
123)	123.23	(East Kentucky Power	0.0000 Membership	\$100.00
123)	123.23	(CFC	0.0000 Membership	\$1,000.00
123)	123.23	(Highland Telephone Cooperative	0.0000 Membership	\$20.00
123)	123.23	(NISC	0.0000 Membership	\$100.00
123)	123.23	(Whitley City Telephone Cooperative	0.0000 Membership	\$10.00
123)	123.23	(Southeastern Data Cooperative, Inc.	0.0000 Membership	\$100.00
123)	123.23	(Energy Co-Opportunity, Inc., Herndon, Va	0.0000 Membership	\$5,000.00
123)	123.24	(CFC	0.0000 Capital Term Cert	tificates \$24,121.63
Sub-total accts. #123.22 & 123.23 (NA)				\$1,525,504.40
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$89,294,422.41
Other Investments (124) (NA)				
124)	124.01	(Dr. Schneider Automotive System, Russell Sprgs, Ky	0.0000 Econ Developmen	nt Loan \$375,000.25
124)	124.01	(Marina @ Rowena, Albany, Ky	0.0000 Econ Developmen	nt Loan \$656,250.22
124)	124.01	(Russell County Hospital, Russell Sprgs, Ky	0.0000 Econ Developmen	nt Loan \$486,111.28
124)	124.10	(VDP Enterprises, Somerset, Ky	0.0000 Econ Developmen	nt Grant \$70,157.78
124)	124.10	(Dr. Schneider Automotive System, Russell Sprgs, Ky	0.0000 Econ Developmen	nt Grant \$187,499.75
124)	124.10	(VA Clinic of Medpark, Somerset, Ky	0.0000 Econ Developmen	nt Grant \$283,784.00
124)	124.10	(Russell County Hospital, Russell Sprgs, Ky	0.0000 Econ Developmen	nt Grant \$274,999.82

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investment Type	Amount
124)	124.10	(McCreary Heritage Foundation, Whitley City, Ky	0.0000 Econ Development Grant	\$185,185.32
124)	124.10	(Lakeshore Enterprise, Monticello, Ky	0.0000 Econ Development Grant	\$474,999.98
124)	124.10	(Modern Distributors, Somerset, Ky	0.0000 Econ Development Grant	\$345,833.21
124)	124.10	(Modern Distributors, Somerset, Ky	0.0000 Econ Development Grant	\$279,761.94
124)	124.10	(Von Gruenigan Furniture Makers, Jamestown, Ky	0.0000 Econ Development Grant	\$295,999.97
Sub-total acct. #124 (to agree with pg 1 line 11)				\$3,915,583.52
Other Special Funds (128) (NA)				
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)				
Temporary Cash Investments(136) (NA)				
136)	136.00	(CFC, Washington, DC	0.0000 Commercial Paper	\$3,906,611.70
136)	136.02	(Rural Cooperative Credit Union, Louisville, Ky	0.0000 Share Account	\$5.00
136)	136.04	(CFC, Washington, DC	0.0000 Select Note	\$690,878.76
136)	136.05	(CFC, Washington, DC	0.0000 Cmmercial Paper	\$99,541.24
136)	136.07	(CFC, Washington, DC	0.0000 Select Note	\$8,664,072.61
136)	136.11	(United Cumberland Bank, Whitley City, Ky	0.0000 Money Market	\$72,115.85
136)	136.12	(1st & Farmers, Albany, Ky	0.0000 Money Market	\$43,487.98
136)	136.13	(Monticello Banking, Monticello, Ky	0.0000 Money Market	\$76,209.59

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Cash and Investments (Ref Page: 6)

	Acct (c	ppt) Description	Interest Rate	Investment Type	Amount
136)	136.14	(1st Nat'l Bank of Russell Sprgs, Russel Sprgs, Ky	0.000	0 Money Market	\$62,897.77
136)	136.16	(Citizens Nat'l, Somerset, Ky	0.000	0 Money Market	\$7,125.15
136)	136.19	(Cumberland Security(Capital Cr), Somerset, Ky	0.000	0 Checking	\$17,032.98
136)	136.28	(Cumberland Security(Econ Dev Grant), Somerset, Ky	0.000	0 Money Market	\$722,799.24
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$14,362,777.87

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain	Defer Cost of Old Meters	\$2,808,433.79	\$1,685,060.28 407.10)	\$187,228.92	\$936,144.59
Total Losses		\$2,808,433.79	\$1,685,060.28		\$187,228.92	\$936,144.59

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$1,196,930.00
Debits:				
Cash				\$70,744.00
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		3,490	\$25.00	\$87,250.00
Other: Transfer				
Balance End of Year				\$1,213,436.00

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Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$136,191,355.29
Debits:		
Cash Retirements		\$1,448,038.09
Accounts Receivable		\$409,447.70
Deceased Members		\$408,989.17
Gain on Retired Capital Credits		
Other	Bad Debt Recovery	\$38,880.17
Other	Move Deceased Accts CC Residual Balances to Permanent Equity	\$127,956.90
Credits:		
Margins-Acct.#219 (transferred from pg 12)		\$9,791,653.93
Other:		
Balance End of Year		\$143,549,697.19

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		Amount
Balance Beginning Year (Acct. #224)		\$78,683,609.74
Additions During Year:		
Cash Receipts or Construction Contracts - REA		\$10,000,000.00
Interest Accrued - Deferred (Acct # 224.5)		
Other		\$0.00
Reductions During Year:		
Principal Payments		\$3,626,735.82
Interest Accrued - Deferred (Acct. #224.5)		
Advance Payments Unapplied		(\$8,270,363.77)
Other:		\$0.00
Other:		\$0.00
Other:	Transfer - Current Maturities	\$245,277.23
Balance End of Year		\$93,081,960.46

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	1B330	2.1250 11	/24/1997	\$4,157,500.00	\$0.00	\$2,760,204.80	\$0.00	\$1,397,295.20
	1B335	0.8750 6/2	2/1999	\$4,157,500.00	\$0.00	\$2,760,142.71	\$0.00	\$1,397,357.29
	FFB 1-1	3.4550 10	/10/2008	\$5,400,000.00	\$0.00	\$1,532,724.16	\$0.00	\$3,867,275.84
	FFB 1-2	3.6490 3/3	3/2009	\$3,309,000.00	\$0.00	\$917,747.58	\$0.00	\$2,391,252.42
	FFB 2-1	3.6990 3/1	7/2009	\$17,000,000.00	\$0.00	\$4,247,207.94	\$0.00	\$12,752,792.06
	FFB 2-2	3.2490 8/3	31/2010	\$13,762,000.00	\$0.00	\$3,636,291.47	\$0.00	\$10,125,708.53
	FFB 4-1	2.6570 1/1	/2013	\$15,000,000.00	\$0.00	\$3,270,014.76	\$0.00	\$11,729,985.24
	FFB 4-2	3.5500 12	/1/2013	\$6,200,000.00	\$0.00	\$1,092,112.73	\$0.00	\$5,107,887.27
	FFB 4-3	3.3950 2/2	27/2014	\$3,000,000.00	\$0.00	\$707,149.28	\$0.00	\$2,292,850.72
	FFB 4-4	3.3950 9/2	25/2014	\$3,000,000.00	\$0.00	\$671,686.87	\$0.00	\$2,328,313.13
	FFB 4-5	2.8700 10	/14/2014	\$10,000,000.00	\$0.00	\$1,799,923.85	\$0.00	\$8,200,076.15
	FFB 4-6	2.2260 10	/3/2015	\$1,000,000.00	\$0.00	\$190,433.00	\$0.00	\$809,567.00
	FFB 4-7	2.2260 12	/4/2015	\$1,000,000.00	\$0.00	\$190,423.23	\$0.00	\$809,576.77
	FFB 4-8	3.3950 12	/14/2015	\$1,000,000.00	\$0.00	\$207,691.40	\$0.00	\$792,308.60
	FFB 4-9	2.6010 12	/18/2015	\$3,500,000.00	\$0.00	\$588,619.76	\$0.00	\$2,911,380.24
	FFB 4-10	3.3950 12	/18/2015	\$1,000,000.00	\$0.00	\$207,740.88	\$0.00	\$792,259.12
	FFB 4-11	3.3950 12	/18/2015	\$1,000,000.00	\$0.00	\$207,740.88	\$0.00	\$792,259.12
	FFB 4-12	2.3070 2/5	5/2016	\$3,000,000.00	\$0.00	\$512,358.18	\$0.00	\$2,487,641.82
	FFB 4-13	2.2230 2/2	29/2016	\$1,000,000.00	\$0.00	\$172,669.45	\$0.00	\$827,330.55
	FFB 4-14	2.2230 2/2	29/2016	\$1,300,000.00	\$0.00	\$224,470.30	\$0.00	\$1,075,529.70
	FFB 5-1	2.5710 8/2	25/2017	\$2,000,000.00	\$0.00	\$178,709.38	\$0.00	\$1,821,290.62
	FFB 5-2	2.5130 9/1	/2017	\$2,000,000.00	\$0.00	\$180,390.19	\$0.00	\$1,819,609.81
	FFB 5-3	2.8480 2/1	/2018	\$5,000,000.00	\$0.00	\$427,078.82	\$0.00	\$4,572,921.18
	FFB 5-4	2.9770 6/2	25/2018	\$5,000,000.00	\$0.00	\$418,117.67	\$0.00	\$4,581,882.33
	FFB 5-5	3.0340 12	/7/2018	\$9,000,000.00	\$0.00	\$690,865.28	\$0.00	\$8,309,134.72
	FFB 5-6	1.9380 2/2	20/2020	\$5,000,000.00	\$0.00	\$335,328.70	\$0.00	\$4,664,671.30
	FFB 5-7	1.1180 3/2	24/2020	\$12,000,000.00	\$0.00	\$909,880.93	\$0.00	\$11,090,119.07
	FFB 6-1	2.0980 1/1	/2022	\$10,000,000.00	\$0.00	\$105,420.12	\$0.00	\$9,894,579.88
	Current	0.0000		\$0.00	\$0.00	\$3,765,721.09	\$0.00	(\$3,765,721.09)
otal		0.0000		\$148,786,000.00	\$0.00	\$32,908,865.41	\$0.00	\$115,877,134.59
ess Advance								\$22,795,174.13
ayments Una	applied							

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
Total Obligation to REA		0.0000		\$148,786,000.00	\$0.00	\$32,908,865.41	\$0.00	\$93,081,960.46

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
,	9020	6.2500	3/28/1986	\$1,893,000.00	\$1,664,136.34	\$0.00	\$228,863.66
	9021	6.2500	9/20/1991	\$1,526,000.00	\$1,150,960.89	\$0.00	\$375,039.11
	9022	6.6500	7/15/1993	\$2,175,000.00	\$1,431,105.18	\$0.00	\$743,894.82
	9023	6.7000	1/11/1999	\$3,564,000.00	\$1,713,234.84	\$0.00	\$1,850,765.16
	9027013	4.5000	9/30/2010	\$425,366.00	\$104,563.95	\$0.00	\$320,802.05
	9027014	4.5500	9/30/2010	\$275,832.00	\$999.58	\$0.00	\$274,832.42
	MEPB	1.7500	12/31/2007	\$4,400,000.00	\$2,200,000.00	\$0.00	\$2,200,000.10
	CoBank	3.5500	4/26/2016	\$58,632,797.75	\$17,673,090.34	\$0.00	\$40,959,707.41
	Current	0.0000		\$0.00	\$4,043,892.26	\$0.00	(\$4,043,892.26)
Total		0.0000		\$72,891,995.75	\$29,981,983.38	\$0.00	\$42,910,012.47
Less Advance Payments Unapplied							\$0.00
Total Obligation - CFC and Other		0.0000		\$72,891,995.75	\$29,981,983.38	\$0.00	\$42,910,012.47

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		Amount
Balance Beginning Year (Acct. #224)		\$46,953,904.73
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other		
Reductions During Year:		
Principal Payments		\$3,943,220.90
Advance Payments Unapplied		
Other:	Transfer - Current Maturities	\$100,671.36
Balance End of Year		\$42,910,012.47

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$211,461.13
Power Bills		\$14,103,366.70
Inspection Fees		
Professional Services		
Right-of Way		\$347,144.08
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Construction & Retirement WIP	\$380,375.75
	Operating & Maintenance Expense	\$66,796.25
	Administrative & General Expense	\$188,116.41
	Various	\$650,913.65
Total		\$15,948,173.97

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$15,529.92	\$2,036,900.00	\$2,044,441.67		\$0.00	\$7,988.25
US SS Unempl (236.2)	\$0.00	\$5,879.91	\$5,879.91		\$0.00	\$0.00
US SS FICA (236.3)						
State SS Unempl (236.4)	\$105.72	\$4,404.22	\$4,286.80		\$0.00	\$223.14
Sales Tax (236.5)	\$85,152.00	\$2,426,516.89	\$2,386,303.39		\$0.00	\$125,365.50
Gross Rev or Rec (236.6)						
Other (236.7)	\$352,658.56	\$4,684,459.78	\$4,560,037.96		\$0.00	\$477,080.38
TOTAL	\$453,446.20	\$9,158,160.80	\$9,000,949.73		\$0.00	\$610,657.27

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Interest Accrued (237) (Ref Page: 11)

		Acct Bal. Be	eg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	237.11		\$0.00	\$3,352,539.29	\$3,352,539.29		\$0.00	\$0.00
REA Install. Obligation (237.2)	237.20		\$0.00	\$111,466.67	\$111,466.67		\$0.00	\$0.00
Other (237.3)	23733		\$1,645.40	\$2,189.00	\$1,861.21		\$0.00	\$1,973.19
CFC (237.4)	237.31		\$24,549.72	\$259,650.92	\$263,724.61		\$0.00	\$20,476.03
Other Misc.								
Total Other Misc								
Total			\$26,195.12	\$3,725,845.88	\$3,729,591.78		\$0.00	\$22,449.22

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account Descript	tion Amount
242.20	Accrued Payrolls	\$485,337.18
242.40	Accrued Employees' Sick L	eave \$1,581,311.38
224.21	Current Maturities - LTD - C	CoBank \$3,035,430.04
224.22	Current Maturities - LTD - C	CFC \$861,795.56
224.26	Current Maturities - LTD - E	Econ. Development \$308,333.16
224.31	Current Maturities - LTD - R	RUS \$275,883.74
224.32	Current Maturities - LTD - C	City of Monticello \$146,666.66
224.33	Current Maturities - LTD - F	FB \$3,489,837.35
Total		\$10,184,595.07

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Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$464,127.72
Additions:		
		\$36,541.55
Refunds:		
		\$101,722.32
Transfers: (Account & Amount)		
Balance - End of Year		\$398,946.95

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$11,622,160.92
Credit Balance Transferred from Operating Income		\$14,772,288.64
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$11,622,160.92
Other Debits:		· // // /
Balance End Of Year - Acct #219.1		\$14,772,288.64
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$3,943,726.78
Credit Balance Transferred From Non-Operating Income		\$588,271.74
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$3,943,726.78
Other Debits:		
Balance End of Year - Acct #219.2		\$588,271.74
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$15,360,560.38

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	63,940	807,427,082	\$103,947,883.21
Seasonal (440)			
Towns and Villages (440)			
Total (440)	63,940	807,427,082	\$103,947,883.21
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	4,812	72,279,540	\$10,856,787.89
Large (442)	653	376,953,921	\$38,422,237.19
Total (442)	5,465	449,233,461	\$49,279,025.08
Public Street and Highway Ltng. (444)	21	805,733	\$327,207.96
Sales to Public Bldgs. and Auth. (445)	929	12,966,050	\$1,742,295.27
Sales for Resale (447)			
Total Sales of Electricity	70,355	1,270,432,326	\$155,296,411.52
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$947,802.62
Miscellaneous Service Revenues (451)			\$81,511.40
Rent From Electric Property (454)			\$2,062,455.72
Other Electric Revenues (456)			\$2,455,211.78
Total Other Operating Revenues			\$5,546,981.52
Total Electric Operating Revenues			\$160,843,393.04
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$142,182,696.35
Depreciation Expense (403)			\$9,776,870.26
Amortization Expense (pg. 16 line 5) (405-407)			\$187,228.92
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$127,723.25
Total Operating Expenses			\$152,274,518.78
Operating Income			\$8,568,874.26
OTHER DEDUCTIONS			

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				\$0.00
Misc Income Deductions (426)				\$30,449.26
Interest on Long Term Debt (427)				\$5,251,968.53
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$2,189.00
Total Other Deductions				\$5,284,606.79
Net Income From Electric Operations				\$3,284,267.47
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$1,814.72
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$7,737.98)
Income From Non-Utility Operations (417)				(\$9,097.33)
Nonoperating Rental Income (418)				\$12,000.00
Interest and Dividend Income (419)				\$556,693.61
Miscellaneous Nonoperating Income (421)				\$34,598.72
G & T Coop Capital Credits (423)				\$5,442,690.38
Other Capital Credits (4231)				\$271,106.09
Total Other Income		0	0	\$6,302,068.21
NET INCOME		0	0	\$9,586,335.68

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$120,218,607.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	\$0.00
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$154,658.37
Load Dispatching (581)	
Station Expenses (582)	\$18,557.95
Overhead Line Expenses (583)	\$1,412,745.82
Underground Line Expenses (584)	\$102,073.66
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$1,166,536.72
Consumer Installation Expenses (587)	\$374,938.52
Miscellaneous Distribution Expenses (588)	\$732,852.47

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$3,962,363.51
Maintenance:	
Maint. Supervision and Engineering (590)	\$115,410.01
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$24,920.58
Maint. of Overhead Lines (593)	\$8,830,581.90
Maint. of Underground Lines (594)	\$3,093.33
Maint. of Line Transformers (595)	
Maint. of Street Ltg. and Signal System (596)	\$4,618.02
Maint. of Meters (597)	\$34,320.66
Maint. of Misc. Distribution Plant (598)	\$28,908.29
Total Maintenance	\$9,041,852.79
Total Distribution Expenses	\$13,004,216.30
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$45,336.95
Meter Reading Expenses (902)	\$85.04
Consumer Records and Collection Expenses (903)	\$4,145,416.09
Uncollectible Accounts (904)	\$73,318.11
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$4,264,156.19
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$45,336.95
Customer Assistance Expenses (908)	\$156,119.40
Informational and Instructional Advertising Expenses (909)	\$200,417.29
Miscellaneous Customer Service and Informational Expenses (910)	\$1,015.45
Total Customer Service and Informational Expenses	\$402,889.09
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$45,336.95
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$45,336.95
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,384,700.71
Office Supplies and Expenses (921)	\$626,591.35
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$223,177.17
Property Insurance (924)	
Injuries and Damages (925)	\$263,245.72
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	(\$34,913.01)
Duplicate Charges - Credit (929)	\$248,330.25
Miscellaneous General Expenses (930)	\$963,497.58
Rents (931)	
Total Operation	\$3,177,969.27
Maintenance:	
Maintenance of General Plant (932)	\$1,069,521.55
Total Administrative and General Expenses	\$4,247,490.82
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$142,182,696.35

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$1,061,600.04	\$2,762,484.17	\$3,824,084.21
Consumer Accounts	\$1,893,940.16	\$0.00	\$1,893,940.16
Sales	\$24,405.39	\$0.00	\$24,405.39
Administrative and Genl.	\$1,201,870.00	\$0.00	\$1,201,870.00
Total Direct Payroll Distribution	\$4,181,815.59	\$2,762,484.17	\$6,944,299.76
Alloc. of Payroll Charged - Clearing Accounts			\$897,619.31
Total Salaries and Wages - Charged to Electric Operations			\$7,841,919.07
Salaries and Wages - Charged to Construction			\$2,992,951.11
Salaries and Wages - Charged to Plant Removal			\$526,834.70
Salaries and Wages - Charged to Other Accounts			\$378,931.55
TOTAL SALARIES AND WAGES FOR THE YEAR			\$11,740,636.43

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$22,649,390.00
Energy Charges	\$63,150,661.00
Fuel Charges	\$17,234,701.00
Other Charges	\$17,183,855.00
Total (to agree with pg 14 line 2)	\$120,218,607.00

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power	1,367,579,312 0.0879	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	\$187,228.92
Total (to agree with pg 13 line 29)	\$187,228.92

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$127,723.25
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$127,723.25
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,367,579,312
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		1,367,579,312
Sales to Ultimate Consumer		1,270,432,326
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		1,112,636
Line Losses and UnAccounted for		96,034,350
Total		1,367,579,312

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	364,533					168,235,518
February	312,651					127,374,818
March	297,974					108,015,140
April	224,387					92,656,017
Мау	215,857					91,928,541
June	259,943					109,699,183
July	246,431					119,886,239
August	247,105					113,766,494
September	230,907					91,944,895
October	232,397					88,938,747
November	315,253					110,019,740
December	478,261					145,113,980
Total	0					1,367,579,312

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	64,304
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	5,498
Public Street and Ltng Consumers (444)	22
Public Buildings and Other Public Authorities (445)	938
Sales for Resale (447)	
Total	70,762

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Personnel Data (Ref Page: 18)

٦	Title Last Name	First Name	Occupation	Term Expires	Fees and Exp
Director	Halloran	Rick	Business Owner/Insurance Agent	2023	\$32,728.35
Director	Hurd	Billy G	Commercial Banker	2024	\$21,263.77
Director	Epperson	Cathy	Business Owner/Exec. Director of Non-Profit	2025	\$25,507.81
Director	Haynes	Boris	Business Owner	2023	\$23,717.41
Director	Redmon	Greg	Business Owner	2023	\$20,848.25
Director	Tackett	Brent	Retired Educator/Farmer	2024	\$20,562.87
Director	Nelson, Jr.	Thomas M	Retired Banker/Farmer	2025	\$21,567.36

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Principal Employees (Ref Page: 18)

Title	Last Name	First Name
President & CEO	Simmons	Kenneth E
VP of Eng & Operations	Newton	Kevin
CFO	Young	Shelley

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/23/2022	127	0	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	124
Number of miles of pole line in service in December	7,018
Number of miles of wire energized as of December	7,018

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	MOUNTJOY CHILTON MEDLEY L	1	2/31/2022
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overhead cost such as engineering, supervision, etc. are charged to construction as a percent of direct labor to each work order. Warehouse and material handling expenses are charged as a percentage of materials used or salvaged on each work order.

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General Information - unusual increases or decreases (Ref Page: 19)

Exp	lain

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Adair, Casey, Clinton, Cumberland, Laurel, Lincoln, McCreary, Pulaski, Rockcastle, Russell, Wayne

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short	
Inventory	9/30/2022	\$0.00	\$322,126.32	

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Average Unit Cost
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	308620624.45	308620624.45	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	98343089.87	98343089.87	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	210277534.58	210277534.58	OK OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	89294422.41	89294422.41	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	3915583.52	3915583.52	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	14362777.87	14362777.87	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	852617.98	852617.98	OK OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	936144.59	936144.59	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	345027546.67	345027546.67	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	1213436.00	1213436.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	143549697.19	143549697.19	OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	15360560.38	15360560.38	OK OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	93081960.46	93081960.46	OK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	42910012.47	42910012.47	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	42910012.47	42910012.47	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	15948173.97	15948173.97	' OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	610657.27	610657.27	OK OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	22449.22	22449.22	2 OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	10184595.07	10184595.07	OK OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	398946.95	398946.95	5 OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	305223799.58	305223799.58	3 OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	98343089.87	98343089.87	OK OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	142182696.35	142182696.35	5 OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	9776870.26	9776870.26	S OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	187228.92	187228.92	2 OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	127723.25	127723.25	5 OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0.0000	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	5254157.53	3725845.88	3 NO	The monthly interest payments to CoBank of \$1,528,311.65 were expensed when paid and not accrued.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	120218607.00	120218607.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1367579312	1367579312	2 OK	

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3100 South Kentucky R.E.C.C. 01/01/2022 - 12/31/2022 Upload supporting documents

Document Description
SD 3100 2022 1.pdf

SD 3100 2022 2.pdf

Supports Audit Report

Statement of Income for the Year

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Utility ID: 3100

OATH

Commonwealth of Kentucky)		
County of Pulaski) ss:)		
Ken Simmons		makes oath and s	says
	(Name of Officer)		
that he/she is President & CEO			of
	(Official title of office	er)	
South Kentucky R.E.C.C.			
	(Exact legal title or name of respond	dent)	
report, been kept in good faith in according commission of Kentucky, effective dute to have the best of his/her knowledge to matters of account, been accurately therewith; that he/she believes that all said report is a correct and complete the period of time from and including	rring the said period; that he/she and belief the entries contained y taken from the said books of a I other statements of fact contain	e has carefully examined the said red in the said report have, so far as t account and are in exact accordance and in the said report are true; and	they relate that the
	January 1, 2022 , to a	and including December 31, 2022 (Signature of Officer)	
subscribed and sworn to before me, a	1 Nitary	, in	and for
the State and County named in the al	pove this 29th day	y of March, 2023	
		(Apply Seal He 🍎	CE D TURNOTARY PO
My Commission expires	August 31, 202	5	WY COMMISSION EXPIRES 8/31/2025
	Chan D. V.	uni Vin	UBLIC .
	(Signature of officer author	orized to administer oath)	LAFTONNIN