Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Meade County Rural Electric Cooperative Corporation	PO Box 489		Brandenburg	КҮ	40108

7/24/2023 Page 1 of 59

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Swanson	Anna	PO Box 489		Brandenburg	KY	40108	(270) 422-2162

7/24/2023 Page 2 of 59

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,774,976.27	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

7/24/2023 Page 3 of 59

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

7/24/2023 Page 4 of 59

Additional Information Required

Case Num	Date	Explain

7/24/2023 Page 5 of 59

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$138,787,349.79	\$143,858,698.78
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$50,693,970.23	\$52,639,919.51
Net Utility Plant	\$88,093,379.56	\$91,218,779.27
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$2,320,877.91	\$2,427,725.23
Other Investments (124)		
Other Special Funds (128)		
Total Other Property and Investments	\$2,320,877.91	\$2,427,725.23
Cash-General (131.1)	\$8,569,788.72	\$3,427,113.49
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$2,900.00	\$2,900.00
Temporary Cash Investments (136)	\$8,716,869.68	\$8,567,132.97
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$5,483,369.37	\$7,252,443.17
Other Accounts Receivable (143)	\$46,460.08	\$245,156.48
Accum. Prov. for Uncoll. RecCr (144)	\$128,121.33	\$152,462.54
Materials and Supplies-Electric (154)	\$874,255.09	\$1,076,326.42
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)		
Interest and Dividends Receivable (171)	\$207,846.88	\$153,496.92
Rents Receivable (172)	\$6,587.48	\$6,587.48
Misc. Current and Accrued Assets	\$636,308.50	\$684,717.87
Total Current and Accrued Assets	\$24,416,264.47	\$21,263,412.26
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)		

7/24/2023 Page 6 of 59

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$26,024.94	\$1,139,112.22
Total Deferred Debits	\$26,024.94	\$1,139,112.22
TOTAL ASSETS AND OTHER DEBITS	\$114,856,546.88	\$116,049,028.98

7/24/2023 Page 7 of 59

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$61,160.00	\$58,135.00
Patronage Capitol (201)	\$28,348,613.51	\$28,853,119.68
Donated Capital (208)		
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$1,368,005.47	\$1,367,675.26
Capitol Gains and Losses (218)	\$347,410.85	\$329,125.85
Other Margins and Equities (219)	\$8,029,249.41	\$8,266,998.37
Total Equities and Margins	\$38,154,439.24	\$38,875,054.16
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$65,435,440.23	\$62,887,071.39
Long-Term Debt-CFC Constr Net (224)	\$1,759,218.43	\$1,532,611.00
Other Long-Term Debt (224)		
Total Long Term Debt	\$67,194,658.66	\$64,419,682.39
Accumulated Operating Provisions (228.3)		
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$4,626,813.63	\$7,767,928.67
Consumers Deposits (235)	\$1,628,591.36	\$1,554,174.86
Taxes Accrued (236)	\$223,260.49	\$293,782.67
Interest Accrued (237)	\$4,402.93	\$3,821.77
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$20,827.44	\$156.18
Misc. Current and Accrued Liabilities	\$1,055,436.43	\$1,044,819.15
Total Current and Accrued Liabilities	\$7,559,332.28	\$10,664,683.30
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$602,481.75	\$703,112.61
Consumers Energy Prepayments (253)		

7/24/2023

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$602,481.75	\$703,112.61
RESERVES		
Pensions and Benefits Reserver (263)	\$1,345,634.95	\$1,386,496.52
Miscellaneous Operating Reserves		
Total Reserves	\$1,345,634.95	\$1,386,496.52
TOTAL LIABILITIES AND OTHER CREDITS	\$114,856,546.88	\$116,049,028.98

7/24/2023 Page 9 of 59

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$141,637,441.57
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$141,637,441.57
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$2,221,257.21
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$143,858,698.78
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$52,639,919.51
Net Utility Plant (fwd to pg 1 line 5)	\$91,218,779.27
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$52,689,156.04
Retirement Work In Progress (108.8)	\$49,236.53
Amortization (111)	
Total	\$52,639,919.51
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$52,639,919.51

7/24/2023 Page 10 of 59

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$248,272.96	\$0.00	\$0.00	\$0.00	\$248,272.96
Structures and Improvements (361)						
Station and Equipment (362)	2.30	\$15,926,703.81	\$0.00	\$0.00	\$0.00	\$15,926,703.81
Poles Towers and Fixtures (364)	4.15	\$53,706,362.48	\$1,956,439.88	\$645,068.79	\$0.00	\$55,017,733.57
Ohead Conds and Devices (365)	3.01	\$21,272,582.77	\$598,824.58	\$108,302.33	\$0.00	\$21,763,105.02

7/24/2023 Page 11 of 59

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)	3.08	\$4,326,289.37	\$264,028.61	\$4,262.14	\$0.00	\$4,586,055.84
Line transformers (368)	2.10	\$16,748,810.55	\$558,714.72	\$25,227.88	\$0.00	\$17,282,297.39
Services (369)	3.43	\$4,739,651.61	\$248,650.02	\$74,543.64	\$0.00	\$4,913,757.99
Meters (370)	6.67	\$6,303,599.65	\$1,930,968.88	\$1,614,757.40	\$0.00	\$6,619,811.13
Instal on Cons Premises (371)	3.76	\$4,496,196.81	\$389,966.44	\$198,266.19	\$0.00	\$4,687,897.06
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)	3.03	\$118,205.35	\$0.00	\$0.00	\$0.00	\$118,205.35
Total Distribution Plant		\$127,886,675.36	\$5,947,593.13	\$2,670,428.37	\$0.00	\$131,163,840.12
GENERAL PLANT						
Land and Land Rights (389)		\$303,644.03	\$122,150.50	\$0.00	\$0.00	\$425,794.53
Structures and Imporvements (390)	2.50	\$3,550,604.03	\$0.00	\$0.00	\$0.00	\$3,550,604.03
Office Furniture and Equip (391)	6.0	\$1,230,856.62	\$121,186.47	\$12,270.02	\$0.00	\$1,339,773.07
Transportation Equipment (392)	18.0	\$4,018,924.63	\$356,437.35	\$0.00	\$0.00	\$4,375,361.98
Stores equipment (393)	5.0	\$48,468.22	\$0.00	\$0.00	\$0.00	\$48,468.22
Tools Shop and Garage Equip (394)	5.0	\$291,442.85	\$18,885.39	\$0.00	\$0.00	\$310,328.24
Laboratory Equipment (395)	5.0	\$18,417.40	\$0.00	\$0.00	\$0.00	\$18,417.40
Power Operated Equip (396)						
Communication Equip (397)	8.0	\$291,141.19	\$11,582.61	\$0.00	\$0.00	\$302,723.80
Miscellaneous Equip (398)	5.0	\$100,763.16	\$1,367.02	\$0.00	\$0.00	\$102,130.18
Total General Plant		\$9,854,262.13	\$631,609.34	\$12,270.02	\$0.00	\$10,473,601.45
TOTAL ELECTRIC PLANT IN SERVICE		\$137,740,937.49	\$6,579,202.47	\$2,682,698.39	\$0.00	\$141,637,441.57

7/24/2023 Page 12 of 59

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$50,693,970.23
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$4,842,964.83
Transportation Expense-Clearing		(\$920,575.69)
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$3,922,389.14
Credit Adjustments (describe)		
Total Credits for Year		
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$2,682,698.39
Cost or Removal		(\$739,872.28)
Salvage (Credit)		(\$33,613.75)
Net Charges for Plant Retired:		\$1,976,439.86
Debit Adjustments (describe)		
Total Debits for Year		\$1,976,439.86
Balance End of Year		\$52,639,919.51

7/24/2023 Page 13 of 59

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$45,237,280.85
General	\$7,402,638.66
OTHER	
Total (same as line 28)	\$52,639,919.51

7/24/2023 Page 14 of 59

Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$128,121.33	\$0.00	\$128,121.33
Add:					
Prov for Uncollectibles for year		\$0.00	\$60,000.00	\$0.00	\$60,000.00
Collection of Acounts Written off		\$0.00	\$25,873.59	\$0.00	\$25,873.59
Less:					
Accounts Written Off		\$0.00	\$61,532.38	\$0.00	\$61,532.38
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$152,462.54	\$0.00	\$152,462.54

7/24/2023 Page 15 of 59

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(KAEC	0.0000	PATRONAGE CAPITAL	\$138,624.74
123)		(UNITED UTILITY SUPPLY	0.0000	PATRONAGE CAPITAL	\$579,082.27
123)		(NRUCFC	0.0000	PATRONAGE CAPITAL	\$367,250.09
123)		(FEDERATED INSURANCE	0.0000) PATRONAGE CAPITAL	\$352,239.00
123)		(NRTC	0.0000) PATRONAGE CAPITAL	\$86,459.33
123)		(SEDC	0.0000) PATRONAGE CAPITAL	\$61,524.13
Sub-total acct. #123.1 (NA)					\$1,585,179.56
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(NRUCFC CAPITAL TERM CERTIFICATES	0.0000	VARIABLE CERTIFICATES	\$840,315.67
123)		(NRUCFC	0.0000)	\$1,000.00
123)		(BIG RIVERS ELECTRIC CORPORATION	0.0000)	\$25.00
123)		(KENERGY	0.0000)	\$5.00
123)		(NATIONAL COOPERATIVE SERVICE CORPORATION	0.0000)	\$100.00
123)		(SEDC	0.0000		\$100.00
123)		(NRTC	0.0000)	\$1,000.00

7/24/2023 Page 16 of 59

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Sub-total accts. #123.22 & 123.23 (NA)					\$842,545.67
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$2,427,725.23
Other Investments (124) (NA)					
124)		(
Sub-total acct. #124 (to agree with pg 1 line 11)					
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(INTEREST BEARING CHECKING	0.0000		\$8,567,132.97
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$8,567,132.97

7/24/2023 Page 17 of 59

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

7/24/2023 Page 18 of 59

Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$61,160.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				\$3,025.00
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
Other: Transfer				
Balance End of Year				\$58,135.00

7/24/2023 Page 19 of 59

Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$28,348,613.51
Debits:		
Cash Retirements		
Accounts Receivable		\$13,865.50
Deceased Members		\$380,624.77
Gain on Retired Capital Credits		
Other	ACCOUNT RECLASSIFICATION	\$237,748.96
Credits:		
Margins-Acct.#219 (transferred from pg 12)		\$1,136,745.40
Other:		
Balance End of Year		\$28,853,119.68

7/24/2023 Page 20 of 59

	Amount
Balance Beginning Year (Acct. #224)	\$65,435,440.23
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$2,548,368.84
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$62,887,071.39

7/24/2023 Page 21 of 59

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RET-7-1	2.8750 7/	21/1997	\$1,000,000.00	\$0.00	\$555,539.05	\$0.00	\$444,460.95
	RET-7-2	2.8750 9/	22/1997	\$1,224,500.00	\$0.00	\$677,610.09	\$0.00	\$546,889.91
	RET-7-3	2.7500 6/	29/1998	\$2,224,500.00	\$0.00	\$1,285,938.34	\$0.00	\$938,561.66
	RET-9-1	2.3734 5/	27/2004	\$2,557,000.00	\$0.00	\$1,015,907.73	\$0.00	\$1,541,092.27
	RET-9-2	2.5200 9/	9/2004	\$3,000,000.00	\$0.00	\$1,170,810.19	\$0.00	\$1,829,189.81
	RET-9-3	4.4900 5/	17/2005	\$2,000,000.00	\$0.00	\$691,434.35	\$0.00	\$1,308,565.6
	RET-9-5	4.4400 7/	26/2005	\$2,000,000.00	\$0.00	\$694,100.73	\$0.00	\$1,305,899.2
	RET-9-6	2.3734 5/	31/2006	\$3,000,000.00	\$0.00	\$1,196,092.48	\$0.00	\$1,803,907.52
	RET-9-7	3.9800 9/	1/2006	\$3,000,000.00	\$0.00	\$1,200,791.94	\$0.00	\$1,799,208.0
	RET-10-1	4.8600 5/	15/2007	\$3,000,000.00	\$0.00	\$773,227.97	\$0.00	\$2,226,772.03
	RET-10-2	1.4869 2/	21/2008	\$2,000,000.00	\$0.00	\$733,528.86	\$0.00	\$1,266,471.1
	RET-10-3	3.6400 1	1/21/2008	\$2,000,000.00	\$0.00	\$589,497.89	\$0.00	\$1,410,502.1
	RET-10-4	3.6500 2/	5/2009	\$3,000,000.00	\$0.00	\$871,825.75	\$0.00	\$2,128,174.2
	RET-10-5	2.3800 10	0/22/2009	\$2,500,000.00	\$0.00	\$853,606.06	\$0.00	\$1,646,393.9
	RET-10-6	2.2700 12	2/18/2009	\$2,000,000.00	\$0.00	\$673,544.37	\$0.00	\$1,326,455.6
	RET-10-7	2.4186 3/	29/2010	\$2,636,000.00	\$0.00	\$861,933.02	\$0.00	\$1,774,066.9
	FFB-1-1	6.0490 1/	7/1992	\$540,000.00	\$0.00	\$444,762.11	\$0.00	\$95,237.8
	FFB-2-1	4.4740 9/	26/2000	\$1,300,000.00	\$0.00	\$618,214.55	\$0.00	\$681,785.4
	FFB-2-2	4.7770 2/	15/2001	\$2,000,000.00	\$0.00	\$939,448.71	\$0.00	\$1,060,551.2
	FFB-2-3	3.7530 12	2/7/2001	\$2,000,000.00	\$0.00	\$991,491.44	\$0.00	\$1,008,508.5
	FFB-2-4	4.0690 7/	26/2002	\$5,418,000.00	\$0.00	\$2,629,446.73	\$0.00	\$2,788,553.2
	FFB-3-1	1.3920 7/	21/2011	\$5,000,000.00	\$0.00	\$1,458,503.99	\$0.00	\$3,541,496.0
	FFB-3-2	2.9590 10)/25/2011	\$3,750,000.00	\$0.00	\$832,720.90	\$0.00	\$2,917,279.1
	FFB-3-3	2.7620 2/	9/2012	\$2,000,000.00	\$0.00	\$455,753.17	\$0.00	\$1,544,246.8
	FFB-3-4	1.2600 3/	14/2013	\$7,810,000.00	\$0.00	\$2,167,558.52	\$0.00	\$5,642,441.4
	FFB-4-1	2.6690 8/	27/2015	\$5,000,000.00	\$0.00	\$781,915.33	\$0.00	\$4,218,084.6
	FFB-4-2	2.7360 1/	23/2018	\$6,000,000.00	\$0.00	\$662,539.27	\$0.00	\$5,337,460.7
	FFB-4-3	2.8320 3/	5/2018	\$6,000,000.00	\$0.00	\$641,882.52	\$0.00	\$5,358,117.4
	FFB-4-4	2.8220 3/	20/2018	\$6,049,000.00	\$0.00	\$654,328.00	\$0.00	\$5,394,672.0
tal		0.0000		\$90,009,000.00	\$0.00	\$27,123,954.06	\$0.00	\$62,885,045.9

Payments Unapplied

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$62,885,045.94

7/24/2023 Page 23 of 59

Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	9017	3.4500	8/24/1989	\$803,000.00	\$733,704.22	\$0.00	\$69,295.78
	9019	3.6000	3/19/1992	\$901,000.00	\$710,500.56	\$0.00	\$190,499.44
	9020	3.8500	2/17/1994	\$1,361,000.00	\$927,219.11	\$0.00	\$433,780.89
	9021	3.6000	6/2/1997	\$1,906,000.00	\$1,066,965.11	\$0.00	\$839,034.89
Total		0.0000		\$4,971,000.00	\$3,438,389.00	\$0.00	\$1,532,611.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$4,971,000.00	\$3,438,389.00	\$0.00	\$1,532,611.00

7/24/2023 Page 24 of 59

	Amount
Balance Beginning Year (Acct. #224)	\$1,759,218.43
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$226,607.43
Advance Payments Unapplied	
Other:	
Balance End of Year	\$1,532,611.00

7/24/2023 Page 25 of 59

Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$125,809.61
Power Bills		\$6,038,156.70
Inspection Fees		
Professional Services		
Right-of Way		\$113,913.93
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	VEHICLE EXPENSES	\$59,830.39
	OPERATIONS AND MAINTENANCE EXPENSES	\$50,428.16
	SUBSTATION TREE TRIMMING	\$1,336,288.92
	TRANSFORMERS/METERS	\$42,912.00
	ADMINISTRATIVE, GENERAL & OTHER EXPENSES	\$588.96
Total		\$7,767,928.67

7/24/2023 Page 26 of 59

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$0.00	\$971,823.15	\$971,823.15		\$0.00	\$0.00
US SS Unempl (236.2)	\$0.00	\$3,483.30	\$3,483.30		\$0.00	\$0.00
US SS FICA (236.3)	\$1,336.61	\$820,197.16	\$821,533.77		\$0.00	\$0.00
State SS Unempl (236.4)	\$206.39	\$4,395.35	\$4,427.95		\$0.00	\$173.79
Sales Tax (236.5)	\$39,533.81	\$652,387.42	\$626,536.98		\$0.00	\$65,384.25
Gross Rev or Rec (236.6)	\$148,825.49	\$1,935,742.21	\$1,897,251.35		\$0.00	\$187,316.35
Other (236.7)	\$33,358.19	\$156,836.90	\$149,286.81		\$0.00	\$40,908.28
TOTAL	\$223,260.49	\$4,544,865.49	\$4,474,343.31		\$0.00	\$293,782.67

7/24/2023 Page 27 of 59

Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$723,818.96	\$723,818.96		\$0.00	\$0.00
REA Install. Obligation (237.2)		\$0.00	\$1,125,457.07	\$1,125,457.07		\$0.00	\$0.00
Other (237.3)							
CFC (237.4)		\$4,402.93	\$48,710.65	\$49,291.81		\$0.00	\$3,821.77
Other Misc.	431	\$0.00	\$1,538.57	\$1,538.57		\$0.00	\$0.00
Total Other Misc		\$0.00	\$1,538.57	\$1,538.57		\$0.00	\$0.00
Total		\$4,402.93	\$1,899,525.25	\$1,900,106.41		\$0.00	\$3,821.77

7/24/2023 Page 28 of 59

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
		ACCRUED PAYROLL	\$110,189.40
		ACCRUED PROFESSIONAL SERVICES	\$10,800.00
		ACCRUED PROVISION-SICK LEAVE	\$923,063.08
		ACCRUED INTEREST MEMBER DEPOSITIS	\$766.67
Total			\$1,044,819.15

7/24/2023 Page 29 of 59

Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$602,481.75
Additions:		
		\$126,374.93
Refunds:		
Transfers: (Account & Amount)		
		\$25,744.07
Balance - End of Year		\$703,112.61

7/24/2023 Page 30 of 59

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$77,784.13
Credit Balance Transferred from Operating Income		\$772,213.84
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$772,213.84
Other Debits:		
Balance End Of Year - Acct #219.1		\$77,784.13
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$8,189,214.24
Credit Balance Transferred From Non-Operating Income		\$364,531.56
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$364,531.56
Other Debits:		
Balance End of Year - Acct #219.2		\$8,189,214.24
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

7/24/2023

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$8,266,998.37

7/24/2023 Page 32 of 59

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	28,813	355,117,322	\$50,767,219.13
Seasonal (440)			
Towns and Villages (440)			
Total (440)	28,813	355,117,322	\$50,767,219.13
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,156	112,533,344	\$15,833,827.36
Large (442)			
Total (442)	2,156	112,533,344	\$15,833,827.36
Public Street and Highway Ltng. (444)	6	1,044,788	\$143,321.21
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	30,975	468,695,454	\$66,744,367.70
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$863,558.26
Miscellaneous Service Revenues (451)			\$195,630.00
Rent From Electric Property (454)			\$296,820.60
Other Electric Revenues (456)			\$10,225.00
Total Other Operating Revenues			\$1,366,233.86
Total Electric Operating Revenues			\$68,110,601.56
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$60,527,437.90
Depreciation Expense (403)			\$4,842,964.83
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$61,630.80
Total Operating Expenses			\$65,432,033.53
Operating Income			\$2,678,568.03
OTHER DEDUCTIONS			

7/24/2023

Statement of Income for the Year (Ref Page: 13)

			Amount
axes Other Than Income Taxes - OTHER (pg 6) (408.2)			
isc Income Deductions (426)			\$6,828.94
terest on Long Term Debt (427)			\$1,897,986.68
FC Non-Cash Dividend - Cr			
mortization of Debt Discount and Expense (428)			
ther Interest Charges (431)			\$1,538.57
otal Other Deductions			\$1,906,354.19
et Income From Electric Operations			\$772,213.84
THER INCOME			
evs. From Mdse. Jobbing and Ct. Work (415)			
osts and Expenses of Mdse. Jobbing and Ct. /ork (416)			
come From Non-Utility Operations (417)			
onoperating Rental Income (418)			
terest and Dividend Income (419)			\$199,802.38
iscellaneous Nonoperating Income (421)			\$8,775.56
& T Coop Capital Credits (423)			
ther Capital Credits (4231)			\$155,953.62
otal Other Income	0	0	\$364,531.56
ET INCOME	0	0	\$1,136,745.40

7/24/2023 Page 34 of 59

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$49,727,223.24
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$471,187.77
Load Dispatching (581)	
Station Expenses (582)	\$102,041.50
Overhead Line Expenses (583)	\$1,281,089.19
Underground Line Expenses (584)	
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$95,731.53
Consumer Installation Expenses (587)	\$79,325.38
Miscellaneous Distribution Expenses (588)	\$1,026,005.47

7/24/2023

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$3,055,380.84
Maintenance:	
Maint. Supervision and Engineering (590)	\$460,641.08
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$199,703.16
Maint. of Overhead Lines (593)	\$3,176,208.54
Maint. of Underground Lines (594)	\$13,134.91
Maint. of Line Transformers (595)	\$74,593.02
Maint. of Street Ltg. and Signal System (596)	\$1,542.66
Maint. of Meters (597)	
Maint. of Misc. Distribution Plant (598)	\$160,096.61
Total Maintenance	\$4,085,919.98
Total Distribution Expenses	\$7,141,300.82
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$233,015.40
Meter Reading Expenses (902)	\$47,986.10
Consumer Records and Collection Expenses (903)	\$1,185,625.78
Uncollectible Accounts (904)	\$60,000.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,526,627.28
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	\$153,596.42
Informational and Instructional Advertising Expenses (909)	\$101,868.19
Miscellaneous Customer Service and Informational Expenses (910)	\$5,474.68
Total Customer Service and Informational Expenses	\$260,939.29
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	\$8,773.31

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$8,773.31
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,025,432.49
Office Supplies and Expenses (921)	\$224,788.45
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$31,980.15
Property Insurance (924)	
Injuries and Damages (925)	(\$4,046.87)
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$450.00
Duplicate Charges - Credit (929)	\$55,266.11
Miscellaneous General Expenses (930)	\$494,969.10
Rents (931)	
Total Operation	\$1,718,307.21
Maintenance:	
Maintenance of General Plant (932)	\$144,266.75
Total Administrative and General Expenses	\$1,862,573.96
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$60,527,437.90

7/24/2023 Page 37 of 59

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$817,716.17	\$909,501.46	\$1,727,217.63
Consumer Accounts	\$0.00	\$0.00	\$701,719.45
Sales	\$0.00	\$0.00	\$146,239.82
Administrative and Genl.	\$0.00	\$0.00	\$1,635,044.27
Total Direct Payroll Distribution	\$817,716.17	\$909,501.46	\$4,210,221.17
Alloc. of Payroll Charged - Clearing Accounts			\$181,751.00
Total Salaries and Wages - Charged to Electric Operations			\$4,391,972.17
Salaries and Wages - Charged to Construction			\$810,094.44
Salaries and Wages - Charged to Plant Removal			\$216,663.82
Salaries and Wages - Charged to Other Accounts			\$258,713.59
TOTAL SALARIES AND WAGES FOR THE YEAR			\$5,677,444.02

7/24/2023 Page 38 of 59

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$17,140,657.17
Energy Charges	\$22,125,872.50
Fuel Charges	\$9,031,260.95
Other Charges	\$1,429,432.62
Total (to agree with pg 14 line 2)	\$49,727,223.24

7/24/2023 Page 39 of 59

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	BIG RIVERS ELECTRIC COOPERATIVE CORPORATION	493,858,827 0.1007	

7/24/2023 Page 40 of 59

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

7/24/2023 Page 41 of 59

Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$62,230.80
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
STATE S	SALES TAX	(\$600.00)
Total (To agree with pg 13 line 30)		\$61,630.80
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

7/24/2023 Page 42 of 59

Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		493,300,241
Energy Purchased for Use by Company		558,586
Interchanges (Net)		
Other: (explain)		
Total		493,858,827
Sales to Ultimate Consumer		443,532,081
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		558,586
Line Losses and UnAccounted for		24,604,787
Total		468,695,454

7/24/2023 Page 43 of 59

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	118,340					58,151,813
February	99,836					45,524,351
March	92,740					37,170,028
April	69,734					31,768,675
Мау	79,498					32,525,336
June	97,555					39,806,214
July	107,316					46,210,463
August	126,313					42,933,662
September	90,756					34,099,700
October	126,313					31,213,745
November	99,858					39,272,190
December	211,194					55,182,650
Total	1,319,453					493,858,827

7/24/2023 Page 44 of 59

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	28,813
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	2,156
Public Street and Ltng Consumers (444)	6
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	30,975

7/24/2023 Page 45 of 59

Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
DIRECTOR	RHODES	ROBERT	FUNERAL DIRECTOR	2024	\$13,647.34
DIRECTOR	WILSON II	DAVID	LAWYER	2024	\$14,444.89
DIRECTOR	BUTLER	PAUL EDD	RETIRED	2024	\$11,932.31
DIRECTOR	BARR	STEPHEN	REAL ESTATE AGENT	2025	\$13,754.27
DIRECTOR	CREECH	CHRISTOPHER	FARMER	2023	\$15,421.53
DIRECTOR	SILLS	JAMES	RETIRED	2023	\$11,783.09
DIRECTOR	SIPES	DARLA	RETIRED	2023	\$15,979.37

7/24/2023 Page 46 of 59

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
PRESIDENT/CEO	LITTREL	MARTIN
VP ACCTG & FINANCE,CFO	SWANSON	ANNA
VP OPERATION & ENGINEER	POE	DAVID
VP MARKETING & PUBLIC REL	PACE	DAVID

7/24/2023 Page 47 of 59

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2022	68	8	0	0

7/24/2023 Page 48 of 59

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,552
Number of miles of pole line in service in December	3,143
Number of miles of wire energized as of December	3,286

7/24/2023 Page 49 of 59

General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	JONES, NALE & MATTINGLY	10/3	31/2022
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

7/24/2023 Page 50 of 59

General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	OVERHEAD IS CHARGED TO CONSTRUCTION UNITS BASED UPON ACTUAL TIME CHARGED TO EACH UNIT DIVIDED BY THE TOTAL TIME SPENT ON ALL UNITS EACH MONTH.

7/24/2023 Page 51 of 59

General Information - unusual increases or decreases (Ref Page: 19)

	Explain
Please explain any unusual increases or decreases in operating	
revenues or expenses over preceding years operations.	

7/24/2023 Page 52 of 59

General Information - Counties (Ref Page: 19)

Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

7/24/2023 Page 53 of 59

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	10/31/2022	\$0.00	\$29,254.75

7/24/2023 Page 54 of 59

General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	AVERAGE COST
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	
	BIGGEST FACTOR IS DUE TO AVERAGE COST OF INVENTORY ITEMS HAVE INCREASED APPROXIMATELY 25% WITH MORE INCREASES COMING IN THE FORESEEABLE FUTURE. WE ALSO USED 2022 AS A TEST YEAR FOR SAG CALCULATIONS ON WIRE TO GET A CLEARER PICTURE OF WHAT THAT NUMBER NEEDED TO BE. THIS RESULTED IN SOME SHORTAGE ON SEVERAL DIFFERENT SIZES OF WIRE. THIS INFORMATION WILL BE USED TO CALCULATE A BETTER SAG PERCENTAGE FOR FUTURE WORK ORDERS.

7/24/2023 Page 55 of 59

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	143858698.78	143858698.78	OK OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	52639919.51	52639919.51	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	91218779.27	91218779.27	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	2427725.23	2427725.23	OK OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	0	0	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	8567132.97	8567132.97	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	152462.54	152462.54	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	116049028.98	116049028.98	ОК	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	58135.00	58135.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	28853119.68	28853119.68	OK OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	8266998.37	8266998.37	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	62887071.39	62887071.39	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	1532611.00	1532611.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	1532611.00	1532611.00	OK	

7/24/2023 Page 56 of 59

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	7767928.67	7767928.67	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	293782.67	293782.67	OK OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	3821.77	3821.77	OK OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	1044819.15	1044819.15	oK OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	703112.61	703112.61	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	141637441.57	141637441.57	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	52639919.51	52639919.51	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	60527437.90	60527437.90	OK OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	4842964.83	4842964.83	oK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C	ОК	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	61630.80	61630.80	ОК	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	1899525.25	1899525.25	o OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	49727223.24	49727223.24	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	493858827	493858827	OK	

7/24/2023 Page 57 of 59

Upload supporting documents

DocumentDescriptionSupportsSD 2600 2022 1.pdfAuditAudit Report

7/24/2023 Page 58 of 59

Utility ID: 2600

OATH

Commonwe	ealth of Kentucky)	
County of	MEADE) ss:)	
	MARTIN W LITTREL	makes oath and says	
	(Name of Office	r)	
that he/she	is PRESIDENT/CEO	O	of
		(Official title of officer)	
Mead	e County R.E.C.C.		
	(Exact legal tit	e or name of respondent)	
which such report, beer Commission to have the to matters of therewith; the said report	books are kept; that he/she knows that so he kept in good faith in accordance with the nof Kentucky, effective during the said pubest of his/her knowledge and belief the of account, been accurately taken from the hat he/she believes that all other stateme	oks of account of the respondent and to control the manne uch books have, during the period covered by the foregoin e accounting and other orders of the Public Service eriod; that he/she has carefully examined the said report a entries contained in the said report have, so far as they rel e said books of account and are in exact accordance ints of fact contained in the said report are true; and that the business and affairs of the above-named respondent during the said report are true.	ng nd late ie
	January	1, 2022 , to and including December 31, 2022	
		Martin W. Fittul (Signature of Officer)	
		republic , in and for the day of March 2023	r
		(Apply Seal Here)	
My Commis	ssion expires	24	
	Musha y	Pature of officer authorized to administer oath)	

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]