Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Farmers R.E.C.C.	504 South Broadway		Glasgow	KY	42141

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Phelps	Jennie	504 South Broadway		Glasgow	KY	42141	(270) 651-2191

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,455,232.00	
Is Principal Current?	•	Υ
Is Interest Current?	`	Υ

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$109,947,421.00	\$114,741,002.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$33,927,052.00	\$35,355,608.00
Net Utility Plant	\$76,020,369.00	\$79,385,394.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)	\$0.00	\$0.00
Investments in Assoc. Organizations (123)	\$36,611,816.00	\$37,621,754.00
Other Investments (124)	\$1,925,856.00	\$1,592,508.00
Other Special Funds (128)	\$0.00	\$0.00
Total Other Property and Investments	\$38,537,672.00	\$39,214,262.00
Cash-General (131.1)	\$1,020,874.00	\$940,206.00
Cash-Construction Fund-Trustee (131.2)	\$0.00	\$0.00
Special Deposits (134)	\$0.00	\$0.00
Working Funds (135)	\$2,220.00	\$2,220.00
Temporary Cash Investments (136)	\$0.00	\$6,521.00
Notes Receivable (141)	\$60,586.00	\$74,555.00
Consumer Accounts Recivable (142)	\$1,756,404.00	\$2,508,876.00
Other Accounts Receivable (143)	\$2,242,714.00	\$2,036,416.00
Accum. Prov. for Uncoll. RecCr (144)	\$99,423.00	\$83,651.00
Materials and Supplies-Electric (154)	\$1,116,400.00	\$1,268,633.00
Materials and Supplies-Merchandise (155)	\$0.00	\$0.00
Stores Expense Undistributed (163)	\$0.00	\$0.00
Prepayments (165)	\$231,207.00	\$247,735.00
Interest and Dividends Receivable (171)	\$0.00	\$0.00
Rents Receivable (172)	\$0.00	\$0.00
Misc. Current and Accrued Assets	\$1,788,545.00	\$2,388,377.00
Total Current and Accrued Assets	\$8,119,527.00	\$9,389,888.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)	\$0.00	\$0.00
Extraordinary Property Losses (182)	\$0.00	\$0.00
Prelim. Survey and Investigation Chgs. (183)	\$0.00	\$0.00
Clearing Accounts (184)	\$0.00	\$0.00

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$1,080,205.00	\$990,626.00
Total Deferred Debits	\$1,080,205.00	\$990,626.00
TOTAL ASSETS AND OTHER DEBITS	\$123,757,773.00	\$128,980,170.00

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$575,795.00	\$584,700.00
Patronage Capitol (201)	\$48,322,576.00	\$49,561,275.00
Donated Capital (208)	\$0.00	\$0.00
Consumers Contrib. for Debt Service (211)	\$0.00	\$0.00
Gain on Retired Capital Credits(217)	\$1,880,389.00	\$2,040,374.00
Capitol Gains and Losses (218)	\$0.00	\$0.00
Other Margins and Equities (219)	\$1,704,419.00	\$2,189,054.00
Total Equities and Margins	\$52,483,179.00	\$54,375,403.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)	\$1,925,856.00	\$1,592,508.00
Bonds (221)	\$0.00	\$0.00
Long-Term Debt-REA Constr Net (224)	\$0.00	\$0.00
Long-Term Debt-CFC Constr Net (224)	\$3,904,583.00	\$3,301,461.00
Other Long-Term Debt (224)	\$55,369,751.00	\$60,468,642.00
Total Long Term Debt	\$61,200,190.00	\$65,362,611.00
Accumulated Operating Provisions (228.3)	\$844,835.00	\$823,543.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$1,750,000.00	\$0.00
Accounts Payable (232)	\$4,791,642.00	\$5,601,303.00
Consumers Deposits (235)	\$1,046,387.00	\$1,139,215.00
Taxes Accrued (236)	\$41,313.00	\$59,898.00
Interest Accrued (237)	\$159,161.00	\$148,838.00
Patronage Cap. and Pat. Refunds Payable (238)	\$0.00	\$0.00
Matured Long-Term Debt (239)	\$0.00	\$0.00
Matured Interest (240)	\$0.00	\$0.00
Tax Collections Payable (241)	\$139,087.00	\$170,277.00
Misc. Current and Accrued Liabilities	\$982,048.00	\$943,999.00
Total Current and Accrued Liabilities	\$8,909,638.00	\$8,063,530.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$319,931.00	\$355,083.00
Consumers Energy Prepayments (253)	\$0.00	\$0.00

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)	\$0.00	\$0.00
Total Deferred Credits	\$319,931.00	\$355,083.00
RESERVES		
Pensions and Benefits Reserver (263)	\$0.00	\$0.00
Miscellaneous Operating Reserves	\$0.00	\$0.00
Total Reserves	\$0.00	\$0.00
TOTAL LIABILITIES AND OTHER CREDITS	\$123,757,773.00	\$128,980,170.00

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$114,463,155.00
Plant purchased or Sold (102)	\$0.00
Completed Construction Not Classified (106)	\$0.00
Total	\$114,463,155.00
Electric Plant held for Future Use (105)	\$0.00
Construction Work In Progress (107)	\$277,847.00
Electric Plant Acquisition Adjustment (114)	\$0.00
Total Utility Plant (fwd. to pg 1 line 2)	\$114,741,002.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$35,355,608.00
Net Utility Plant (fwd to pg 1 line 5)	\$79,385,394.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$35,379,596.00
Retirement Work In Progress (108.8)	\$23,988.00
Amortization (111)	\$0.00
Total	\$35,355,608.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$35,355,608.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
NTANGIBLE PLANT						
Organization (301)		\$0.00				
Franchises and Consents (302)		\$0.00				
Misc. Intangible Plant (303)		\$3,625.00	\$0.00	\$0.00	\$0.00	\$3,625.00
Total Intangible Plant		\$3,625.00	\$0.00	\$0.00	\$0.00	\$3,625.00
TRANSMISSION PLANT						
Land and Land Rights (350)		\$0.00				
Clearing Land and ROW (351)		\$0.00				
Structures and Improvements (352)		\$0.00				
Station Equipment (353)		\$0.00				
Towers and Fixtures (354)		\$0.00				
Poles and Fixtures (355)		\$0.00				
Ohead Conds and Devices (356)		\$0.00				
Underground Conduit (357)		\$0.00				
Undergrnd Conds and Devices (358)		\$0.00				
Roads and Trails (359)		\$0.00				
Total Trans. Plant		\$0.00				
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$0.00				
Structures and Improvements (361)		\$0.00				
Station and Equipment (362)		\$41,356.00	\$0.00	\$0.00	\$0.00	\$41,356.00
Poles Towers and Fixtures (364)		\$30,668,557.00	\$2,072,110.00	\$572,591.00	\$0.00	\$32,168,076.00
Ohead Conds and Devices (365)		\$25,545,642.00	\$1,913,087.00	\$472,130.00	\$0.00	\$26,986,600.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)		\$0.00				
Undergnd Conds and Devices (367)		\$2,569,815.00	\$252,971.00	\$6,222.00	\$0.00	\$2,816,564.00
Line transformers (368)		\$19,440,824.00	\$841,224.00	\$20,472.00	\$0.00	\$20,261,575.00
Services (369)		\$9,542,722.00	\$623,405.00	\$66,085.00	\$0.00	\$10,100,042.00
Meters (370)		\$5,705,650.00	\$156,696.00	\$0.00	\$0.00	\$5,862,346.00
Instal on Cons Premises (371)		\$4,851,208.00	\$382,982.00	\$158,542.00	\$0.00	\$5,075,648.00
Leased Prop on Cons Prems (372)		\$0.00				
St Ltg and Signal Systems (373)		\$357,604.00	\$112,240.00	\$13,975.00	\$0.00	\$455,869.00
Total Distribution Plant		\$98,723,378.00	\$6,354,715.00	\$1,310,017.00	\$0.00	\$103,768,076.00
GENERAL PLANT						
Land and Land Rights (389)		\$1,021,244.00	\$0.00	\$0.00	\$0.00	\$1,021,244.00
Structures and Imporvements (390)		\$2,517,030.00	\$94,499.00	\$0.00	\$0.00	\$2,611,530.00
Office Furniture and Equip (391)		\$1,146,970.00	\$31,290.00	\$0.00	\$0.00	\$1,178,260.00
Transportation Equipment (392)		\$4,625,406.00	\$325,902.00	\$0.00	\$0.00	\$4,951,308.00
Stores equipment (393)		\$0.00				
Tools Shop and Garage Equip (394)		\$51,182.00	\$0.00	\$16,929.00	\$0.00	\$34,252.00
Laboratory Equipment (395)		\$78,951.00	\$6,150.00	\$0.00	\$0.00	\$85,101.00
Power Operated Equip (396)		\$267,273.00	\$0.00	\$613.00	\$0.00	\$266,661.00
Communication Equip (397)		\$282,833.00	\$0.00	\$1,445.00	\$0.00	\$281,388.00
Miscellaneous Equip (398)		\$263,162.00	\$0.00	\$1,451.00	\$0.00	\$261,710.00
Total General Plant		\$10,254,051.00	\$457,841.00	\$20,438.00	\$0.00	\$10,691,454.00
TOTAL ELECTRIC PLANT IN SERVICE		\$108,981,054.00	\$6,812,556.00	\$1,330,455.00	\$0.00	\$114,463,155.00

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$33,927,052.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$3,728,106.00
Transportation Expense-Clearing		\$314,371.00
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$4,042,477.00
Credit Adjustments (describe)		* /- /
	Change in WIP	\$194,151.00
	Other	\$89,538.00
Total Credits for Year		\$283,689.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$1,229,230.00
Cost or Removal		\$1,064,314.00
Salvage (Credit)		\$96,915.00
Net Charges for Plant Retired:		\$2,196,629.00
Debit Adjustments (describe)		
	Retirement of General Plant	\$497,935.00
	Overhead	\$904.00
	Junked Materials	\$202,142.00
		\$0.00
Total Debits for Year		\$2,897,610.00
Balance End of Year		\$35,355,608.00

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	\$0.00
Distribution	\$29,364,456.00
General	\$6,015,140.00
OTHER	(\$23,988.00)
Total (same as line 28)	\$35,355,608.00

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$99,423.00	\$0.00	\$99,423.00
Add:					
Prov for Uncollectibles for year		\$0.00	\$3,000.00	\$0.00	\$3,000.00
Collection of Acounts Written off		\$0.00	\$35,879.00	\$0.00	\$35,879.00
Less:					
Accounts Written Off		\$0.00	\$54,651.00	\$0.00	\$54,651.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$83,651.00	\$0.00	\$83,651.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	123.10	(UNITED UTILITY SUPPLY	0.0000 EQUITY	\$344,906.00
123)	123.11	(EAST KENTUCKY POWER COOP	0.0000 EQUITY	\$32,564,275.00
123)	123.12	(NRUCFC	0.0000 EQUITY	\$249,392.00
123)	123.13	(KENTUCKY ELECTRIC COOPS	0.0000 EQUITY	\$114,513.00
123)	123.14	(MERIDIAN	0.0000 EQUITY	\$220,249.00
123)	123.16	(ENVISION ENERGY SERVICES LLC	0.0000 EQUITY	\$48,297.00
123)	123.18	(COBANK	0.0000 EQUITY	\$34,654.00
123)	123.19	(FARMERS ENERGY PROPANE PLUE	0.0000 EQUITY	\$2,875,173.00
Sub-total acct. #123.1 (NA)				\$36,451,459.00
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	123.21	(COOPERATIVE RESPONSE CENTER	0.0000 EQUITY	\$21,982.00
123)	123.22	(NRUCFC	0.0000 CAPTIAL CREDIT CERT	\$789,787.00
123)	123.23	(OTHER INVESTMENTS	0.0000 MEMBERBSHIP/EQUITY	\$32,311.00
123)	123.25	(FEDERATED INSURANCE	0.0000 EQUITY	\$326,215.00
Sub-total accts. #123.22 & 123.23 (NA)				\$1,170,295.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investment Type	Amount
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$37,621,754.00
Other Investments (124) (NA)				
124)	124.00	(USDA REDLG PROGRAM	0.0000 REDLG	\$1,592,508.00
Sub-total acct. #124 (to agree with pg 1 line 11)				\$1,592,508.00
Other Special Funds (128) (NA)				
128)	128.00	(OTHER SPECIAL FUNDS	0.0000	\$0.00
Total Acct #128 (to agree with pg 1 line 12) (NA)				\$0.00
Temporary Cash Investments(136) (NA)				
136)	136.00	(TEMP CASH INVESTMENT	0.0000	\$6,521.00
Total Acct #136 (to agree with pg 1 line 21) (NA)				\$6,521.00

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses		\$0.00	\$0.00		\$0.00	\$0.00

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$575,795.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
	Refunded Memberships			\$38,490.00
Credits:				
Memberships added During Year:				
	New Memberships	1,893	\$25.00	\$47,395.00
Other: Transfer				
Balance End of Year				\$584,700.00

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Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$48,322,576.00
Debits:	
Cash Retirements	\$527,741.00
Accounts Receivable	
Deceased Members	
Gain on Retired Capital Credits	\$30,532.00
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$1,796,972.00
Other:	
Balance End of Year	\$49,561,275.00

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	Amount
Balance Beginning Year (Acct. #224)	\$0.00
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$0.00

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
Total		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Less Advance Payments Unapplied								\$0.00
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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1500 Farmers R.E.C.C. 01/01/2022 - 12/31/2022 Long Term Debt CFC and Other (Ref Page: 9)

Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
9015-001	3.3000	2/20/1986	\$330,000.00	\$330,000.00	\$0.00	\$0.00
9016-001	3.5500	12/21/1988	\$585,000.00	\$546,471.00	\$0.00	\$38,529.00
9017-001	4.0000	1/9/1992	\$961,000.00	\$720,781.00	\$0.00	\$240,219.00
9018-001	4.4000	4/22/1998	\$900,000.00	\$433,135.00	\$0.00	\$466,865.00
9018-002	4.4000	9/15/1998	\$400,000.00	\$192,504.00	\$0.00	\$207,496.00
9018-003	4.4000	11/15/1998	\$652,000.00	\$320,367.00	\$0.00	\$331,633.00
9020-009	4.0500	7/20/2012	\$230,578.00	\$230,578.00	\$0.00	\$0.00
9020-010	4.2000	7/20/2012	\$195,552.00	\$195,552.00	\$0.00	\$0.00
9020-011	4.3000	7/20/2012	\$218,285.00	\$107,976.00	\$0.00	\$110,309.00
9020-012	4.4000	7/20/2012	\$151,914.00	\$0.00	\$0.00	\$151,914.00
9022-001	3.5000	11/20/2017	\$2,886,430.00	\$1,131,934.00	\$0.00	\$1,754,496.00
FFB-2-1	4.7700	8/12/2003	\$5,000,000.00	\$1,770,187.00	\$0.00	\$3,229,813.00
FFB-2-2	4.7700	11/10/2003	\$1,000,000.00	\$354,037.00	\$0.00	\$645,963.00
FFB-2-3	4.7700	2/17/2004	\$1,000,000.00	\$354,037.00	\$0.00	\$645,963.00
FFB-2-4	4.7700	12/16/2004	\$2,000,000.00	\$708,075.00	\$0.00	\$1,291,925.00
FFB-2-5	4.3530	8/31/2005	\$3,000,000.00	\$1,094,827.00	\$0.00	\$1,905,173.00
FFB-2-6	4.6710	12/28/2005	\$1,000,000.00	\$349,430.00	\$0.00	\$650,570.00
FFB-2-7	4.5870	2/28/2006	\$1,000,000.00	\$351,961.00	\$0.00	\$648,039.00
FFB-2-8	4.8980	10/26/2006	\$1,000,000.00	\$334,611.00	\$0.00	\$665,389.00
FFB-3-1	3.4060	1/27/2009	\$7,000,000.00	\$2,035,889.00	\$0.00	\$4,964,111.00
FFB-3-2	3.6300	3/12/2009	\$1,000,000.00	\$283,661.00	\$0.00	\$716,339.00
FFB-3-3	4.4490	2/19/2010	\$1,000,000.00	\$258,254.00	\$0.00	\$741,746.00
FFB-3-4	3.4910	11/1/2010	\$1,000,000.00	\$281,738.00	\$0.00	\$718,262.00
FFB-3-5	2.8680	8/23/2011	\$750,000.00	\$217,456.00	\$0.00	\$532,544.00
FFB-3-6	1.8040	1/10/2012	\$1,000,000.00	\$341,759.00	\$0.00	\$658,241.00
FFB-3-7	1.8040	11/19/2012	\$1,000,000.00	\$324,262.00	\$0.00	\$675,738.00
FFB-3-8	1.8040	1/22/2013	\$1,500,000.00	\$477,353.00	\$0.00	\$1,022,647.00
FFB-3-9	1.8040	7/22/2013	\$3,152,000.00	\$963,909.00	\$0.00	\$2,188,091.00
FFB-4-1	1.9270	7/14/2014	\$1,300,000.00	\$264,669.00	\$0.00	\$1,035,331.00
FFB-4-2	1.9270	9/9/2014	\$1,000,000.00	\$203,591.00	\$0.00	\$796,409.00
FFB-4-3	3.3330	2/6/2015	\$1,000,000.00	\$216,210.00	\$0.00	\$783,790.00
FFB-4-4	3.3330	5/5/2015	\$1,000,000.00	\$204,172.00	\$0.00	\$795,828.00

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1500 Farmers R.E.C.C. 01/01/2022 - 12/31/2022 Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	FFB-4-5	4.4220	8/25/2015	\$1,500,000.00	\$298,670.00	\$0.00	\$1,201,330.00
	FFB-4-6	4.4220	12/4/2015	\$1,500,000.00	\$289,122.00	\$0.00	\$1,210,878.00
	FFB-4-7	4.4220	3/11/2016	\$1,200,000.00	\$223,835.00	\$0.00	\$976,165.00
	FFB-4-8	3.3330	6/10/2016	\$1,200,000.00	\$215,067.00	\$0.00	\$984,933.00
	FFB-4-9	2.1390	10/6/2016	\$2,000,000.00	\$291,352.00	\$0.00	\$1,708,648.00
	FFB-4-10	2.8160	3/2/2017	\$2,000,000.00	\$251,172.00	\$0.00	\$1,748,828.00
	FFB-4-11	2.6120	7/3/2017	\$1,300,000.00	\$158,788.00	\$0.00	\$1,141,212.00
	FFB-4-12	2.6540	10/24/2017	\$1,300,000.00	\$151,681.00	\$0.00	\$1,148,319.00
	FFB-4-13	2.7630	1/24/2018	\$1,282,000.00	\$141,013.00	\$0.00	\$1,140,987.00
	FFB-5-1	2.9100	7/20/2018	\$2,000,000.00	\$135,901.00	\$0.00	\$1,864,099.00
	FFB-5-2	2.9800	12/19/2018	\$2,000,000.00	\$134,285.00	\$0.00	\$1,865,715.00
	FFB-5-3	2.8690	3/19/2019	\$1,200,000.00	\$82,113.00	\$0.00	\$1,117,887.00
	FFB-5-4	2.3470	6/21/2019	\$1,000,000.00	\$74,110.00	\$0.00	\$925,890.00
	FFB-5-5	1.8130	8/30/2019	\$1,000,000.00	\$84,245.00	\$0.00	\$915,755.00
	FFB-5-6	2.0790	11/25/2019	\$1,300,000.00	\$88,401.00	\$0.00	\$1,211,599.00
	FFB-5-7	1.8360	2/3/2020	\$1,000,000.00	\$65,327.00	\$0.00	\$934,673.00
	FFB-5-8	3.3140	3/30/2020	\$500,000.00	\$39,349.00	\$0.00	\$460,651.00
	FFB-5-9	3.3140	10/30/2020	\$1,500,000.00	\$85,052.00	\$0.00	\$1,414,948.00
	FFB-5-10	3.3140	3/9/2021	\$1,500,000.00	\$73,614.00	\$0.00	\$1,426,386.00
	FFB-5-11	3.3140	7/22/2021	\$1,500,000.00	\$50,236.00	\$0.00	\$1,449,764.00
	FFB-5-12	4.4220	9/28/2021	\$1,500,000.00	\$52,241.00	\$0.00	\$1,447,759.00
	FFB-5-13	4.4220	12/7/2021	\$2,000,000.00	\$53,531.00	\$0.00	\$1,946,469.00
	FFB-5-14	4.4220	1/14/2022	\$1,951,000.00	\$37,165.00	\$0.00	\$1,913,835.00
	FFB-6-1	3.3270	6/27/2022	\$2,000,000.00	\$0.00	\$0.00	\$2,000,000.00
	FFB-6-2	3.7420	9/23/2022	\$1,000,000.00	\$0.00	\$0.00	\$1,000,000.00
	FFB-6-3	6.8870	11/17/2022	\$2,000,000.00	\$0.00	\$0.00	\$2,000,000.00
al		0.0000		\$82,445,759.00	\$18,675,656.00	\$0.00	\$63,770,103.00
ss Advance yments Unapplied							
al Obligation - CFC d Other		0.0000		\$0.00	\$0.00	\$0.00	\$63,770,103.00

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		Amount
Balance Beginning Year (Acct. #224)		\$59,274,334.00
Additions During Year:		
Cash Receipts or Construction Contracts	- CFC	
Other	FFB Loan Proceeds	\$6,951,000.00
Reductions During Year:		
Principal Payments		\$2,455,231.00
Advance Payments Unapplied		
Other:		
Balance End of Year		\$63,770,103.00

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$113,453.84
Power Bills		\$4,890,129.00
Inspection Fees		
Professional Services		\$18,500.00
Right-of Way		\$206,192.00
Memberships		\$14,132.00
Other: (itemize-minor items may be grouped by classes)		
	Cisco & Dell Licensing	\$49,670.00
	Misc. Payables	\$100,282.95
	How\$mart Liability	\$55,409.76
	Construction Contractors	\$153,533.45
		\$0.00
Total		\$5,601,303.00

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	(\$343.00)	\$814,076.00	\$811,570.00		\$0.00	\$2,848.00
US SS Unempl (236.2)	\$136.00	\$2,516.00	\$2,893.00		\$0.00	\$241.00
US SS FICA (236.3)	\$0.00	\$679,533.00	\$679,533.00		\$0.00	\$0.00
State SS Unempl (236.4)	\$118.00	\$3,378.00	\$3,670.00		\$0.00	\$174.00
Sales Tax (236.5)	\$41,402.00	\$1,043,920.00	\$1,141,957.00		\$0.00	\$56,635.00
Gross Rev or Rec (236.6)						
Other (236.7)						
TOTAL	\$41,313.00	\$2,543,423.00	\$2,639,623.00		\$0.00	\$59,898.00

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)							
REA Install. Obligation (237.2)	1						
Other (237.3)							
CFC (237.4)	237.30	\$12,872.00	\$139,390.00	\$141,262.00		\$0.00	\$11,000.00
Other Misc.	237.11 FFB	\$0.00	\$1,661,317.00	\$1,661,317.00		\$0.00	\$0.00
Other Misc.	237.40 DEP	\$146,289.00	\$38,837.00	\$47,287.00		\$0.00	\$137,838.00
Total Other Misc		\$146,289.00	\$1,700,154.00	\$1,708,604.00		\$0.00	\$137,838.00
Total		\$159,161.00	\$1,839,544.00	\$1,849,866.00		\$0.00	\$148,838.00

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Accoun	nt Description	Amount
	242.00	ACCRUED LABOR	\$86,386.00
	242.30	ACCRUED EMPLOYEE VACATION	\$292,493.00
	242.40	ACCRUED SICK LEAVE- RETIREMENT	\$565,120.00
Total			\$943,999.00

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Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$319,931.00
Additions:		
		\$70,174.00
Refunds:		
		\$35,022.00
Transfers: (Account & Amount)		
Balance - End of Year		\$355,083.00

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$0.00
Credit Balance Transferred from Operating Income		\$1,796,971.00
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		
Other Debits:		
		\$1,796,971.00
Balance End Of Year - Acct #219.1		\$0.00
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$1,704,419.00
Credit Balance Transferred From Non-Operating Income		\$484,635.00
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		
Other Debits:		
Balance End of Year - Acct #219.2		\$2,189,054.00
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$2,189,054.00

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	24,452	327,572,840	\$41,695,113.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	24,452	327,572,840	\$41,695,113.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	1,852	76,300,427	\$9,282,631.00
Large (442)	6	98,439,016	\$9,312,851.00
Total (442)	1,858	174,739,443	\$18,595,482.00
Public Street and Highway Ltng. (444)	6	338,910	\$95,728.00
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	26,316	502,651,193	\$60,386,323.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$338,805.00
Miscellaneous Service Revenues (451)			\$126,148.00
Rent From Electric Property (454)			\$237,449.00
Other Electric Revenues (456)			\$38,383.00
Total Other Operating Revenues			\$740,785.00
Total Electric Operating Revenues			\$61,127,108.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$54,661,070.00
Depreciation Expense (403)			\$3,728,106.00
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$873,592.00
Total Operating Expenses			\$59,262,768.00
Operating Income			\$1,864,340.00
OTHER DEDUCTIONS			

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$10,100.00
Interest on Long Term Debt (427)				\$1,800,708.00
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$38,836.00
Total Other Deductions				\$1,849,644.00
Net Income From Electric Operations				\$14,696.00
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				
Income From Non-Utility Operations (417)				\$484,635.00
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$59,725.00
Miscellaneous Nonoperating Income (421)				\$41,944.00
G & T Coop Capital Credits (423)				\$1,516,655.00
Other Capital Credits (4231)				\$163,951.00
Total Other Income		0	0	\$2,266,910.00
NET INCOME		0	0	\$2,281,606.00

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$45,844,519.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	\$0.00
Load Dispatching (561)	\$0.00
Station Expenses (562)	\$0.00
Overhead Line Expenses (563)	\$0.00
Underground Line Expenses (564)	\$0.00
Trans. of Electricity by Others (565)	\$0.00
Misc. Transmission Expenses (566)	\$0.00
Rents (567)	\$0.00
Total Operation	\$0.00
Maintenance:	
Maint. Supervision and Engineering (568)	\$0.00
Maint. of Structures (569)	\$0.00
Maint. of Station Equipment (570)	\$0.00
Maint. of Overhead Lines (571)	\$0.00
Maint. of Underground Lines (572)	\$0.00
Maint. of Misc. Transmission Plant (573)	\$0.00
Total Maintenance	\$0.00
Total Transmission Expenses	\$0.00
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$32,471.00
Load Dispatching (581)	\$0.00
Station Expenses (582)	\$0.00
Overhead Line Expenses (583)	\$311,467.00
Underground Line Expenses (584)	\$0.00
Street Ltg and Signal System Expense (585)	\$0.00
Meter Expenses (586)	\$235,332.00
Consumer Installation Expenses (587)	\$159,536.00
Miscellaneous Distribution Expenses (588)	\$1,023,409.00

Operation and Maintenance Expenses (Ref Page: 15)

Rents (589)	\$0.00
Total Operation	\$1,762,215.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$0.00
Maint. of Structures (591)	\$0.00
Maint. of Station Equipment (592)	\$0.00
Maint. of Overhead Lines (593)	\$3,356,765.00
Maint. of Underground Lines (594)	\$0.00
Maint. of Line Transformers (595)	\$23,709.00
Maint. of Street Ltg. and Signal System (596)	\$0.00
Maint. of Meters (597)	\$0.00
Maint. of Misc. Distribution Plant (598)	\$2,616.00
Total Maintenance	\$3,383,090.00
Total Distribution Expenses	\$5,145,305.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$0.00
Meter Reading Expenses (902)	\$12,943.00
Consumer Records and Collection Expenses (903)	\$1,361,896.00
Uncollectible Accounts (904)	\$3,000.00
Misc. Consumer Accounts Expenses (905)	\$0.00
Total Customer Accounts Expenses	\$1,377,839.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$0.00
Customer Assistance Expenses (908)	\$113,477.00
Informational and Instructional Advertising Expenses (909)	\$3,783.00
Miscellaneous Customer Service and Informational Expenses (910)	\$0.00
Total Customer Service and Informational Expenses	\$117,260.00
SALES EXPENSES	
Supervision (911)	\$0.00
Demonstrating and Selling Expenses (912)	\$0.00
Advertising Expenses (913)	\$0.00
Miscellaneous Sales Expenses (916)	\$0.00

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$0.00
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$954,729.00
Office Supplies and Expenses (921)	\$378,342.00
Administrative Expenses Transferred -Cr (922)	\$0.00
Outside Services Employed (923)	\$115,291.00
Property Insurance (924)	\$26,399.00
Injuries and Damages (925)	\$103,421.00
Employee Pensions and Benefits (926)	\$53,444.00
Franchise Requirements (927)	\$0.00
Regulatory Commission Expenses (928)	\$0.00
Duplicate Charges - Credit (929)	\$0.00
Miscellaneous General Expenses (930)	\$0.00
Rents (931)	\$447,082.00
Total Operation	\$2,078,708.00
Maintenance:	
Maintenance of General Plant (932)	\$97,439.00
Total Administrative and General Expenses	\$2,176,147.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$54,661,070.00

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission	\$0.00	\$0.00	\$0.00
Distribution	\$556,550.00	\$980,612.00	\$1,537,162.00
Consumer Accounts	\$540,809.00	\$0.00	\$540,809.00
Sales	\$0.00	\$0.00	\$0.00
Administrative and Genl.	\$584,599.00	\$0.00	\$584,599.00
Total Direct Payroll Distribution	\$1,681,958.00	\$980,612.00	\$2,662,570.00
Alloc. of Payroll Charged - Clearing Accounts			\$66,630.00
Total Salaries and Wages - Charged to Electric Operations			\$2,729,200.00
Salaries and Wages - Charged to Construction			\$1,034,668.00
Salaries and Wages - Charged to Plant Removal			\$350,291.00
Salaries and Wages - Charged to Other Accounts			\$531,335.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$4,645,494.00

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$7,896,490.00
Energy Charges	\$24,393,198.00
Fuel Charges	\$6,648,054.00
Other Charges	\$6,906,777.00
Total (to agree with pg 14 line 2)	\$45,844,519.00

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power Coop Corp	527,188,650 0.0	0868

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	\$0.00
Amortization of utility plant acquistion adj. (406)	\$0.00
Amortization of property losses (407)	\$0.00
Total (to agree with pg 13 line 29)	\$0.00

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		\$817,969.00
Public Service Commission Assessment		\$55,623.00
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$873,592.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		527,168,841
Energy Purchased for Use by Company		19,809
Interchanges (Net)		
Other: (explain)		
Total		527,188,650
Sales to Ultimate Consumer		502,651,193
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		19,809
Line Losses and UnAccounted for		24,517,648
Total		527,188,650

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	126,253				15 Minute Rolling Demand	58,625,403
February	114,292				15 Minute Rolling Demand	46,531,733
March	103,003				15 Minute Rolling Demand	40,669,784
April	84,627				15 Minute Rolling Demand	35,549,307
May	93,814				15 Minute Rolling Demand	37,522,482
June	111,166				15 Minute Rolling Demand	45,451,620
July	113,751				15 Minute Rolling Demand	50,500,415
August	106,922				15 Minute Rolling Demand	47,095,732
September	102,913				15 Minute Rolling Demand	38,229,401
October	83,405				15 Minute Rolling Demand	34,686,394
November	107,821				15 Minute Rolling Demand	40,837,169
December	161,023				15 Minute Rolling Demand	51,489,210
Total	0					527,188,650

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	24,599
Irrigation Consumers (441)	0
Comercial and Industrial Consumers (442)	1,847
Public Street and Ltng Consumers (444)	6
Public Buildings and Other Public Authorities (445)	0
Sales for Resale (447)	0
Total	26,452

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Personnel Data (Ref Page: 18)

	Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Dire	ector	Hawkins	Paul	Farmer	2025	\$20,200.00
Dire	ector	Faulkner	Cornelius	Educator	2025	\$16,900.00
Dire	ector	Smith	Ronnie	Educator	2023	\$15,700.00
Dire	ector	Williams	Brandi	Insurance	2023	\$16,600.00
Dire	ector	Martin	CF	Farmer	2024	\$14,350.00
Dire	ector	Sexton	Randy	Real Estate	2024	\$14,800.00
Dire	ector	London	Randy	Farmer	2024	\$16,600.00
						\$0.00

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Principal Employees (Ref Page: 18)

Title	Last Name	e First Name	
CEO - Retire 12/31/22	Prather	William	
Current President CEO	Moss	Tobias	
VP Finance & Accounting	Phelps	Jennie	
VP Operations	Lester	Scott	
VP Engineering	Bishop	Chuck	
VP Member & Corp Services	Jackson	Corey	
VP Technical Services	Riggs	Jason	

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2021	60	2	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,045
Number of miles of pole line in service in December	3,394
Number of miles of wire energized as of December	3,750

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Campbell, Myers & Rutledg	1:	2/31/2022
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overheads, not considered direct costs, are accumulated and then distributed to work orders as a direct labor ratio.

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General Information - unusual increases or decreases (Ref Page: 19)

	Explain
Please explain any unusual increases or decreases in operating	
revenues or expenses over preceding years operations.	

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General Information - Counties (Ref Page: 19)

Adair, Barren, Edmonson, Grayson, Green, Hardin, Hart, Larue, Metcalfe, Monroe, Warren

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	12/13/2022	\$690.28	\$0.00

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Average Unit Pricing
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	114741002.00	114741002.00	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	35355608.00	35355608.00	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	79385394.00	79385394.00	OK OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	37621754.00	37621754.00	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	1592508.00	1592508.00	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0.0000	0.0000	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	6521.00	6521.00	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	83651.00	83651.00	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0.0000	0.0000	OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	128980170.00	128980170.00	OK OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	584700.00	584700.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	49561275.00	49561275.00	OK OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	2189054.00	2189054.00	OK OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	0.0000	0.0000	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	63770103.00	63770103.00	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	63770103.00	63770103.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	5601303.00	5601303.00	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	59898.00	59898.00	OK OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	148838.00	148838.00	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	943999.00	943999.00	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	355083.00	355083.00	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	114463155.00	114463155.00	OK OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	35355608.00	35355608.00	OK OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	54661070.00	54661070.00	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	3728106.00	3728106.00	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	0.0000	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	873592.00	873592.00	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	1839544.00	1839544.00	OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	45844519.00	45844519.00	OK OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	527188650	527188650	OK OK	

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Upload supporting documents

Document	Description	Supports
SD 1500 2022 1.pdf	Audit Report	Audit Report
SD 1500 2022 2.pdf	TOD Annual Report	Commission Order - Case Related

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Utility ID: 1500

in

OATH

Commonwe	alth of Kentucky)	
County of	Barren) ss:)	
	Tobias Moss (Name of Office)	makes oath and says	
	(Name of Office)	''	
that he/she	is President & CEO	(Official title of officer)	of
		(Official file of officer)	
Farme	rs Rural Electric Cooperative Corporation		
	(Exact legal titl	e or name of respondent)	
report, been Commission to have the to matters o therewith; the said report i	h kept in good faith in accordance with the n of Kentucky, effective during the said pe best of his/her knowledge and belief the f account, been accurately taken from the nat he/she believes that all other statemen	uch books have, during the period covered by the foregoing accounting and other orders of the Public Service eriod; that he/she has carefully examined the said report a centries contained in the said report have, so far as they rese said books of account and are in exact accordance ents of fact contained in the said report are true; and that the business and affairs of the above-named respondent during the said report are true.	and elate he
	January	1, 2022 , to and including December 31, 2022	-
		T and	
		(Signature of Officer)	
	and sworn to before me, anotary pub		r
the State ar	d County named in the above thisN	March 17, 2023	
My Commis	ssion expires 7-30-2023	LINDA SUE FOUSHEE NOTARY PUBLIC STATE AT LARGE KENTUCKY COMM. # 625999 MY COMMISSION EXPIRES JULY 30, 2029 And the sum of the sum o	