

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	30,876	
Total number of Miles of Pole Line (Located in Kentucky)	19,439	

Note:
Rural Customer information not available.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$662,393,290.00	5,983,639,376	441,873
Commercial and Industrial Sales			
Small (or Comercial)	\$438,012,580.00	3,803,812,737	83,752
Large (or Industrial)	\$398,138,371.00	6,159,494,665	1,703
Public St and Hwy Lighting (444)	\$8,213,745.00	23,531,650	1,278
Other Sales to Public Authorities (445)	\$139,133,533.00	1,501,696,588	8,706
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,645,891,519.00	17,472,175,016	537,312
Sales For Resale (447)	\$61,086,537.00	1,674,635,135	14
Total Sales of Electricity	\$1,706,978,056.00	19,146,810,151	537,326

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Drew T. McCombs	220 West Main Street		Louisville	KY	40202	(502) 627-4643
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

General Information - (1) (Ref Page: 101)

Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Kent W. Blake, Chief Financial Officer			
Provide Address of Office where the general Corporate books are kept	220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept	One Quality Street	Lexington	KY	40507

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky, August 17, 1912 Virginia, December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not Applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Respondent furnished electric services in Kentucky and Virginia.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC (LKE). PPL Corporation (PPL), based in Allentown, PA holds all of the membership interests in LKE.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
EXECUTIVE OFFICERS AT			\$0.00
DECEMBER 31, 2021			\$0.00
			\$0.00
President	Crockett III	John R.	\$0.00
Chief Operating Officer	Bellar	Lonnie E.	\$0.00
Chief Financial Officer	Blake	Kent W.	\$0.00
VP Human Resources	Meiman	Gregory J.	\$0.00
FORMER EXECUTIVE			\$0.00
OFFICER DURING 2021			\$0.00
President and Chief			\$0.00
Executive Officer	Thompson	Paul W.	\$0.00

Note:

Salary information for all officers is on file in the office of the respondent.

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
BOARD OF DIRECTORS				
AT DECEMBER 31, 2021				
John R. Crocket III, President	220 West Main Street	Louisville	KY	40202
Lonnie E. Bellar, Chief Operating Officer	220 West Main Street	Louisville	KY	40202
Kent W. Blake, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
Joseph P. Bergstein, Jr., Senior Vice President	2 North Ninth Street	Allentown	PA	18101
and Chief Financial Officer of PPL				
Gregory N. Dudkin, Executive Vice President	2 North Ninth Street	Allentown	PA	18101
and Chief Operating Officer of PPL				
FORMER DIRECTORS DURING 2021				
Paul W. Thompson, President and Chief Executive Officer	220 West Main Street	Louisville	KY	40202

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.
3. Purchase or sale of an operating unit or system:	On March 16, 2021, in Docket No. AC21-43-000, the FERC approved the sale of certain substation equipment to Madisonville Municipal Utilities. Journal entries for the sale were submitted on February 9, 2021 and approved on March 16, 2021.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>KU received FERC authorization in FERC Docket No. ES20-21-000 for up to \$650 million in the form of money pool debt, commercial paper or any other type of short-term loan through June 17, 2022. KU's money pool balance was \$294M at December 31, 2021 and zero December 31, 2020. KU's commercial paper program limit of \$350 million was established on April 30, 2013. As of December 31, 2021, and December 31, 2020, the outstanding commercial paper balance was zero and \$203 million, respectively.</p> <p>KU has a revolving credit facility totaling \$400 million. The facility was approved by the Kentucky Public Service Commission Order, Case No. 2015-00137 on July 2, 2015, by the Virginia State Corporation Commission on June 18, 2015 in Case No. PUE-2014-00031, On December 6, 2021, KU amended and restated this revolving credit facility to extend the termination date from January 26, 2024 to December 6, 2026. At December 31, 2021 and December 31, 2020, the outstanding balance was zero.</p> <p>In June 2021, the County of Carroll, Kentucky remarketed \$54 million of Environmental Facilities Revenue Refunding Bonds, 2006 Series B due 2034 previously issued on behalf of KU. The bonds were remarketed at a long-term rate and will bear interest at 2.125% though their maturity date of October 1, 2034.</p> <p>In June 2021, the County of Carroll, Kentucky remarketed \$78 million of Environmental Facilities Revenue Bonds 2008 Series A due 2032 previously issued on behalf of KU. The bonds were remarketed at a long-term rate and will bear interest at 2.00% through their maturity date of February 1, 2032.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2021, exempt and non-exempt employees received routine wage increases in accordance with annual salary reviews. During the third quarter of 2021, the KU IBEW and KU USWA received negotiated wage increases and the KU hourly employees received routine wage increases.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 7 and 14 of Notes to Financial Statements on page 123.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	N/A

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Important Changes During the Year (Ref Page: 108)

Explain

12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included. See Notes to Financial Statements on page 122.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$10,390,362,546.00	\$10,771,422,784.00
3. Construction Work in Progress (107)	\$321,165,855.00	\$379,347,152.00
4. TOTAL UTILITY PLANT	\$10,711,528,401.00	\$11,150,769,936.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$3,621,418,302.00	\$3,846,906,914.00
6. Net Utility Plant	\$7,090,110,099.00	\$7,303,863,022.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$7,090,110,099.00	\$7,303,863,022.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,474,248.00	\$177,752.00
15. (Less) Accum. Prov. for Depr and Amort. (122)		
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)	\$250,000.00	\$250,000.00
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)		
21. Special Funds (125-128)	\$61,577,246.00	\$74,517,080.00
22. TOTAL Other Property and Investments	\$63,301,494.00	\$74,944,832.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$6,298,739.00	\$13,384,303.00
25. Special Deposits (132-134)		
26. Working Fund (135)	\$57,530.00	\$57,530.00
27. Temporary Cash Investments (136)	\$15,573,104.00	
28. Notes Receivable (141)	\$785,620.00	\$1,188,579.00
29. Customer Accounts Receivable (142)	\$157,116,935.00	\$146,877,956.00
30. Other Accounts Receivable (143)	\$28,859,120.00	\$9,002,458.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$1,974,511.00	\$3,038,322.00
32. Notes Receivable from Associated Companies (145)	\$0.00	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$822,045.00	\$1,494,191.00
34. Fuel Stock (151)	\$56,501,323.00	\$58,422,189.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$63,930,781.00	\$61,936,067.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$123,625.00	\$121,410.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$2,834,627.00	\$1,197,494.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$19,828,631.00	\$21,559,067.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)	\$5,896.00	\$32,597.00
49. Rents Receivable (172)	\$1,151,942.00	\$1,307,310.00
50. Accrued Utility Revenues (173)	\$97,997,457.00	\$90,934,349.00
51. Miscellaneous Current and Accrued Assets (174)		
52. Derivative Instrument Assets (175)		
53. Derivative Instrument Assets - Hedges (176)		
54. TOTAL Current and Accrued Assets	\$449,912,864.00	\$404,477,178.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$21,380,549.00	\$21,328,733.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$430,053,279.00	\$456,884,036.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$2,169,440.00	\$1,800,202.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)	\$0.00	\$108.00
63. Temporary Facilities (185)		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$50,916,785.00	\$44,398,443.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)	\$343,868.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$8,649,838.00	\$8,007,864.00
68. Accumulated Deferred Income Taxes (190)	\$294,583,907.00	\$257,667,176.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$808,097,666.00	\$790,086,562.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$8,411,422,123.00	\$8,573,371,594.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$824,358,083.00	\$924,358,083.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$2,042,569,707.00	\$2,088,774,331.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$3,174,746,479.00	\$3,320,951,103.00
16. LONG TERM DEBT		
17. Bonds (221)	\$2,641,852,405.00	\$2,641,852,405.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)		
21. Unamortized Premium on Long-Term Debt (225)	\$5,168,478.00	\$4,960,613.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$9,388,513.00	\$8,958,224.00
23. TOTAL Long Term Debt	\$2,637,632,370.00	\$2,637,854,794.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$21,316,421.00	\$17,438,593.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	\$3,294,007.00	\$2,998,782.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$21,046,811.00	\$9,171,971.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$115,000,076.00	\$104,775,932.00
32. TOTAL OTHER Noncurrent Liabilities	\$160,657,315.00	\$134,385,278.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$203,386,462.00	
35. Accounts Payable (232)	\$140,185,234.00	\$116,597,156.00
36. Notes Payable to Associated Companies (233)		\$294,018,404.00
37. Account Payable to Associated Companies (234)	\$42,757,503.00	\$63,606,794.00
38. Customer Deposits (235)	\$32,412,828.00	\$32,435,102.00
39. Taxes Accrued (236)	\$30,515,560.00	\$18,917,974.00
40. Interest Accrued (237)	\$18,520,082.00	\$18,362,946.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$4,605,846.00	\$4,875,744.00
45. Miscellaneous current and Accrued Liabilities (242)	\$21,502,013.00	\$22,421,642.00
46. Obligations Under Capital Leases - Current (243)	\$9,406,803.00	\$8,958,016.00
47. Derivative Instrument Liabilities (244)		
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$503,292,331.00	\$580,193,778.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,693,678.00	\$2,878,043.00
52. Accumulated Deferred Investment Tax Credits (255)	\$88,434,679.00	\$86,720,648.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$2,499,688.00	\$3,863,169.00
55. Other Regulatory Liabilities (254)	\$712,875,117.00	\$683,532,396.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$1,129,590,466.00	\$1,122,992,385.00
58. TOTAL Deferred Credits	\$1,935,093,628.00	\$1,899,986,641.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$8,411,422,123.00	\$8,573,371,594.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,826,528,119.00	\$1,690,963,437.00	\$1,826,528,119.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$781,445,290.00	\$711,096,264.00	\$781,445,290.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$151,248,615.00	\$132,162,703.00	\$151,248,615.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$332,914,579.00	\$316,986,301.00	\$332,914,579.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)					
8. Amort and Depl of Utility Plant (404-405)	\$19,154,757.00	\$16,566,237.00	\$19,154,757.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$14,413,460.00	\$12,032,711.00	\$14,413,460.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$12,867.00		\$12,867.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$51,867,516.00	\$46,543,263.00	\$51,867,516.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$58,971,077.00	\$40,482,171.00	\$58,971,077.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$8,254,265.00	\$3,430,019.00	\$8,254,265.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$161,804,658.00	\$158,125,396.00	\$161,804,658.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$159,230,701.00	\$136,934,723.00	\$159,230,701.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$187,250.00	\$214,954.00	\$187,250.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$173,264.00		\$173,264.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$25.00	\$30.00	\$25.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,420,844,610.00	\$1,300,705,266.00	\$1,420,844,610.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$405,683,509.00	\$390,258,171.00	\$405,683,509.00	\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$405,683,509.00	\$390,258,171.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$94.00	\$16,677.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$80.00	\$18,711.00
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)		
35. Nonoperating Rental Income (418)		
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$65,579.00	\$208,991.00
38. Allowance for Other Funds Used During Construction (419.1)	\$109,546.00	\$121,087.00
39. Miscellaneous Nonoperating Income (421)	\$489,352.00	\$203,273.00
40. Gain on Disposition of Property (421.1)	\$461,734.00	\$369,972.00
41. TOTAL Other Income	\$1,126,225.00	\$901,289.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$784,005.00	\$0.00
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$4,161,818.00	\$421,937.00
46. TOTAL Other Income Deductions	\$4,945,823.00	\$421,937.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$17,796.00	\$8,004.00
49. Income Taxes - Federal (409.2)	(\$1,044,530.00)	(\$125,944.00)
50. Income Taxes - Other (409.2)	(\$261,787.00)	(\$31,565.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$16.00	\$12,225.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$391.00	\$494.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$1,901,281.00	\$1,858,373.00
55. TOTAL Taxes on Other Income and Deduct.	(\$3,190,177.00)	(\$1,996,147.00)
56. Net Other Income and Deductions (Lines 41,46,55)	(\$629,421.00)	\$2,475,499.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$105,251,530.00	\$107,260,155.00
59. Amort of Debt Disc. and Expense (428)	\$2,289,038.00	\$2,794,080.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$641,974.00	\$644,604.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$207,865.00	\$209,278.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$250,461.00	\$74,627.00
64. Other Interest Expense (431)	\$664,882.00	\$2,140,259.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$40,556.00	\$55,082.00
66. Net Interest Charges	\$108,849,464.00	\$112,649,365.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$296,204,624.00	\$280,084,305.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$296,204,624.00	\$280,084,305.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$2,042,569,707.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$296,204,624.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Dividends Declared - Common Stock 438	(\$250,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$250,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$2,088,774,331.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$2,088,774,331.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$296,204,624.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$332,914,579.00
Amortization of (Specify)	
Plant and Regulatory Debits and Credits	\$43,324,122.00
Deferred Income Taxes (Net)	\$2,573,582.00
Investment Tax Credit Adjustment (Net)	(\$1,714,031.00)
Net (Increase) Decrease in Receivables	\$12,761,584.00
Net (Increase) Decrease in Inventory	\$3,531,836.00
Net (Increase) Decrease in Allowances Inventory	\$2,215.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$28,921,680.00)
Net (Increase) Decrease in Other Regulatory Assets	(\$15,800,335.00)
Net Increase (Decrease) in Other Regulatory Liabilities	(\$2,093,716.00)
(Less) Allowance for Other Funds Used During Construction	\$109,546.00
(Less) Undistributed Earnings from Subsidiary Companies	
Other:	
Other Noncash Charges (Credits) to Income	(\$2,052,608.00)
Change in Other Deferred Debits	\$11,431,851.00
Change in Other Deferred Credits	(\$1,869,996.00)
Other (See FERC Form 1 Footnotes)	(\$39,635,972.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$610,546,509.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$540,558,812.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$109,546.00)
Other	
Other (See FERC Form 1 Footnotes)	(\$21,270,349.00)

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Outflows for Plant (Total lines 26-33)	(\$561,719,615.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	\$294,018,404.00
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Proceeds for Key Man Life Insurance	\$3,860,557.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$263,840,654.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
LG&E and KU Energy Equity Contribution	\$100,000,000.00
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$100,000,000.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Payments for Retirement of	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Debt Issuance Costs	(\$1,806,933.00)
Retirement of Commercial Paper	(\$31,600,000.00)
Net Decrease in Short-Term Debt (c)	(\$171,786,462.00)
Dividends on Preferred Stock	
Dividends on Common Stock	(\$250,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$355,193,395.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$8,487,540.00)
Cash and Cash Equivalents at Beginning of Year	\$21,929,373.00
Cash and Cash Equivalents at End of Year	\$13,441,833.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
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400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
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400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$9,903,479,416.00	\$9,903,479,416.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$24,061,708.00	\$24,061,708.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$842,870,047.00	\$842,870,047.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$10,770,411,171.00	\$10,770,411,171.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$1,011,613.00	\$1,011,613.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$379,347,152.00	\$379,347,152.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$11,150,769,936.00	\$11,150,769,936.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$3,846,906,914.00	\$3,846,906,914.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$7,303,863,022.00	\$7,303,863,022.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$3,799,595,454.00	\$3,799,595,454.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$47,311,460.00	\$47,311,460.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$3,846,906,914.00	\$3,846,906,914.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$3,846,906,914.00	\$3,846,906,914.00	\$0.00	\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Nuclear Fuel Materials (Ref Page: 202)

Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)					
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$55,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,919.00
Miscellaneous Intangible Plant (303)	\$91,897,172.00	\$28,937,184.00	\$15,982,158.00	\$0.00	\$0.00	\$104,852,198.00
5. Total Intangible Plant	\$91,997,547.00	\$28,937,184.00	\$15,982,158.00	\$0.00	\$0.00	\$104,952,573.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$25,337,970.00	\$1,029,587.00	\$0.00	\$0.00	(\$73,825.00)	\$26,293,732.00
Structures and Improvements (311)	\$368,554,269.00	\$5,123,814.00	\$3,837,827.00	\$0.00	\$0.00	\$369,840,256.00
Boiler Plant Equipment (312)	\$4,282,625,378.00	\$91,976,269.00	\$27,173,172.00	\$0.00	\$0.00	\$4,347,428,475.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$348,740,081.00	\$26,349,829.00	\$2,536,652.00	\$0.00	\$0.00	\$372,553,258.00
Accessory Electric Equipment (315)	\$255,561,102.00	\$1,350,524.00	\$338,996.00	\$0.00	\$148,685.00	\$256,721,315.00
Misc. Power Plant Equipment (316)	\$42,003,607.00	\$2,335,643.00	\$404,101.00	\$0.00	\$0.00	\$43,935,149.00
Asset Retirement Costs for Steam Production (317)	\$160,182,982.00	\$14,520,546.00	\$43,334,575.00	\$0.00	\$0.00	\$131,368,953.00
16. Total Steam Production Plant	\$5,483,005,389.00	\$142,686,212.00	\$77,625,323.00	\$0.00	\$74,860.00	\$5,548,141,138.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$855,637.00	\$0.00	\$0.00	\$0.00	\$0.00	\$855,637.00
Structures and Improvements (331)	\$4,637,464.00	\$42,550.00	\$62,370.00	\$0.00	\$0.00	\$4,617,644.00
Reservoirs, Dams and Waterways (332)	\$21,884,444.00	\$47,702.00	\$0.00	\$0.00	\$0.00	\$21,932,146.00
Water Wheels, Turbines, and Generators (333)	\$14,046,742.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,046,742.00
Accessory Electric Equipment (334)	\$1,357,079.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,357,079.00
Misc. Power Plant equipments (335)	\$329,374.00	\$53,552.00	\$0.00	\$0.00	\$0.00	\$382,926.00
Roads, Railroads and Bridges (336)	\$198,900.00	\$0.00	\$0.00	\$0.00	\$0.00	\$198,900.00
Asset Retirement Costs for Hydraulic Production (337)	\$645,788.00	\$218,125.00	\$0.00	\$0.00	\$0.00	\$863,913.00
35. Total Hydraulic Production Plant	\$43,955,428.00	\$361,929.00	\$62,370.00	\$0.00	\$0.00	\$44,254,987.00
D. Other Production Plant						
Land and Land Rights (340)	\$894,513.00	\$0.00	\$0.00	\$0.00	\$0.00	\$894,513.00
Structures and Improvements (341)	\$90,603,451.00	\$769,230.00	\$97,681.00	\$0.00	\$0.00	\$91,275,000.00
Fuel Holders, Products and Accessories (342)	\$83,714,783.00	\$324,322.00	\$775,059.00	\$0.00	\$0.00	\$83,264,046.00
Prime Movers (343)	\$682,146,071.00	\$29,014,497.00	\$2,946,653.00	\$0.00	\$0.00	\$708,213,915.00
Generators (344)	\$137,329,773.00	\$1,079,556.00	\$107,011.00	\$0.00	\$0.00	\$138,302,318.00
Accessory Electric Equipment (345)	\$77,242,195.00	\$50,667.00	\$146,720.00	\$0.00	\$0.00	\$77,146,142.00
Misc. Power Plant Equipment (346)	\$9,460,536.00	\$207,865.00	\$32,289.00	\$0.00	\$0.00	\$9,636,112.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)	\$406,991.00	\$700,561.00	\$487,438.00	\$0.00	\$0.00	\$620,114.00
45. Total Other Production Plant	\$1,081,798,313.00	\$32,146,698.00	\$4,592,851.00	\$0.00	\$0.00	\$1,109,352,160.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$6,608,759,130.00	\$175,194,839.00	\$82,280,544.00	\$0.00	\$74,860.00	\$6,701,748,285.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$31,922,347.00	\$552,492.00	\$0.00	\$0.00	\$73,825.00	\$32,548,664.00
Structures and Improvements (352)	\$32,220,749.00	\$2,914,260.00	\$223,812.00	\$0.00	\$0.00	\$34,911,197.00
Station Equipments (353)	\$375,985,901.00	\$29,191,249.00	\$2,731,424.00	\$0.00	\$0.00	\$402,445,726.00
Towers and Fixtures (354)	\$77,967,976.00	\$54,201.00	\$5,313.00	\$0.00	(\$105,093.00)	\$77,911,771.00
Poles and Fixtures (355)	\$516,355,867.00	\$69,257,255.00	\$2,343,619.00	\$0.00	(\$43,592.00)	\$583,225,911.00
Overhead Conductors and Devices (356)	\$252,660,228.00	\$16,577,605.00	\$1,049,414.00	\$0.00	\$0.00	\$268,188,419.00
Underground Conduit (357)	\$618,494.00	(\$233,119.00)	\$0.00	\$0.00	\$0.00	\$385,375.00
Underground Conductors and Devices (358)	\$1,248,037.00	\$8,463,579.00	\$18,191.00	\$0.00	\$0.00	\$9,693,425.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$254,318.00	\$0.00	\$0.00	\$0.00	\$0.00	\$254,318.00
58. Total Transmission Plant	\$1,289,233,917.00	\$126,777,522.00	\$6,371,773.00	\$0.00	(\$74,860.00)	\$1,409,564,806.00
4. Distribution Plant						
Land and Land Rights (360)	\$8,962,461.00	\$192,446.00	\$12.00	\$0.00	\$0.00	\$9,154,895.00
Structures and Improvements (361)	\$24,484,055.00	\$3,243,846.00	\$88,044.00	\$0.00	\$0.00	\$27,639,857.00
Station equipments (362)	\$267,258,270.00	\$44,939,061.00	\$2,940,608.00	\$0.00	\$0.00	\$309,256,723.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$462,735,793.00	\$30,764,115.00	\$1,792,076.00	\$0.00	\$0.00	\$491,707,832.00
Overhead Conductors and Devices (365)	\$460,472,605.00	\$38,603,639.00	\$8,001,639.00	\$0.00	\$0.00	\$491,074,605.00
Underground Conduit (366)	\$3,707,504.00	(\$990,369.00)	\$30,259.00	\$0.00	\$0.00	\$2,686,876.00
Underground Conductors and Devices (367)	\$226,811,216.00	\$11,936,575.00	\$2,514,947.00	\$0.00	\$0.00	\$236,232,844.00
Lines Transformers (368)	\$330,303,732.00	\$8,153,567.00	\$1,920,899.00	\$0.00	\$0.00	\$336,536,400.00
Services (369)	\$131,408,036.00	\$9,887,891.00	\$86,794.00	\$0.00	\$0.00	\$141,209,133.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)	\$79,238,662.00	\$1,295,575.00	\$1,029,141.00	\$0.00	\$0.00	\$79,505,096.00
Installations on Customer Premises (371)	\$159,234.00	\$6,241.00	\$0.00	\$0.00	\$0.00	\$165,475.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$139,196,325.00	\$11,345,852.00	\$3,324,719.00	\$0.00	\$0.00	\$147,217,458.00
Asset Retirement Costs for Distribution Plant (374)	\$510,377.00	\$180,674.00	\$102,872.00	\$0.00	\$0.00	\$588,179.00
75. Total Distribution Plant	\$2,135,248,270.00	\$159,559,113.00	\$21,832,010.00	\$0.00	\$0.00	\$2,272,975,373.00
5. General Plant						
Land and Land Rights (389)	\$3,584,415.00	\$3,366,678.00	\$478.00	\$0.00	\$0.00	\$6,950,615.00
Structures and Improvements (390)	\$88,812,041.00	\$10,307,831.00	\$1,117,251.00	\$0.00	\$0.00	\$98,002,621.00
Office Furniture and Equipment (391)	\$42,992,397.00	\$4,290,540.00	\$4,738,085.00	\$0.00	\$0.00	\$42,544,852.00
Transportation Equipment (392)	\$8,587,642.00	\$522,565.00	\$122,505.00	\$0.00	\$0.00	\$8,987,702.00
Stores Equipment (393)	\$852,003.00	\$7,347.00	\$105,377.00	\$0.00	\$0.00	\$753,973.00
Tools, shop and Garage Equipments (394)	\$15,666,313.00	\$1,038,689.00	\$332,405.00	\$0.00	\$0.00	\$16,372,597.00
Laboratory Equipment (395)						
Power Operated Equipment (396)	\$5,895,303.00	\$607,031.00	\$51,425.00	\$0.00	\$0.00	\$6,450,909.00
Communication Equipment (397)	\$70,548,518.00	\$6,951,236.00	\$516,866.00	\$0.00	\$0.00	\$76,982,888.00
Miscellaneous Equipment (398)		\$62,269.00	\$0.00	\$0.00	\$0.00	\$62,269.00
Subtotal General Plant (Lines 71 thru 80)	\$236,938,632.00	\$27,154,186.00	\$6,984,392.00	\$0.00	\$0.00	\$257,108,426.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$236,938,632.00	\$27,154,186.00	\$6,984,392.00	\$0.00	\$0.00	\$257,108,426.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$10,362,177,496.00	\$517,622,844.00	\$133,450,877.00	\$0.00	\$0.00	\$10,746,349,463.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)	\$169,333.00	\$0.00	\$0.00	\$0.00	(\$169,333.00)	\$0.00
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$10,362,008,163.00	\$517,622,844.00	\$133,450,877.00	\$0.00	\$169,333.00	\$10,746,349,463.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
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400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Pennington Gap Substation #2	8/1/2013	12/31/2028	\$324,088.00
Land at Green River Facility	11/1/2014	12/31/2029	\$309,541.00
London Substation	5/1/2016	12/31/2026	\$113,882.00
Lonesome Pine Substation	7/1/2017	12/31/2028	\$240,854.00
Horse Cave Substation	12/1/2020	12/31/2028	\$23,248.00
Other Property			
TOTAL			\$1,011,613.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

Due to software restrictions, the years could not be entered in Date Exp To Use. The following are the years for each substation:

Pennington: 2028

Land at Green River: 2029

London: 2026

Lonesome Pine: 2028

Horse Cave: 2028

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
GHENT COAL COMBUSTION RESIDUALS NEW CONSTRUCTION	\$53,689,056.00
TRIMBLE COUNTY COAL COMBUSTION RESIDUALS-LANDFILL	\$46,817,693.00
GHENT EFFLUENT LIMITATIONS GUIDELINES	\$15,556,970.00
EFFLUENT LIMITATIONS GUIDELINES GHENT	\$12,784,674.00
BROWN COAL COMBUSTION RESIDUALS NEW CONSTRUCTION	\$12,661,348.00
EFFLUENT LIMITATIONS GUIDELINES TRIMBLE COUNTY	\$7,781,240.00
GHENT PROCESS WATER	\$2,269,882.00
GHENT 1 BURNER CORNER TUBING	\$2,016,777.00
STEAM PRODUCTION MINOR	\$10,220,055.00
0	\$0.00
HYDRAULIC POWER MAJOR	\$0.00
DIX DAM PARAPET WALL	\$4,012,907.00
HYDRAULIC POWER MINOR	\$1,587,344.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
BROWN COMBUSTION TURBINE UNIT 8 C-INSPECTION	\$6,515,063.00
OTHER PRODUCTION MINOR	\$1,499,598.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
PRIORITY REPLACEMENTS TRANSMISSION-LINES	\$16,689,604.00
TRANSMISSION EXPANSION PLAN-HARDIN COUNTY	\$15,313,672.00
POLE REPLACEMENTS EARLINGTON NORTH-GREEN RIVER	\$5,551,488.00
CONDUCTOR REPLACEMENT MILLERSBURG-MURPHYSVILLE	\$5,443,710.00
ELIZABETHTOWN EXPANSION	\$5,254,053.00
STORM DAMAGE TRANSMISSION LINES	\$4,131,552.00
POLE REPLACEMENT SPENCER ROAD-RODBURN	\$4,026,328.00
POLE REPLACEMENT DORCHESTER-POCKET NORTH	\$3,971,215.00
CONDUCTOR REPLACEMENT ELIHU-WOFFORD PHASE II	\$2,802,462.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
CONDUCTOR REPLACEMENT ELIHU-WOFFORD PHASE III	\$2,723,530.00
TRANSMISSION EXPANSION PLAN-EDDYVILLE PRINCETON	\$2,676,591.00
WALKER CONTROL HOUSE REPLACEMENT	\$2,487,403.00
POLE REPLACEMENT HARLAN CONTROL HOUSE	\$2,431,893.00
LEBANON 69KV LINE	\$2,411,766.00
CAROLLTON CONTROL HOUSE REPLACEMENT	\$2,362,060.00
POLE REPLACEMENT IMBODEN-GORGE-DORCHESTER	\$2,336,032.00
CLARK COUNTY CONTROL HOUSE REPLACEMENT	\$2,332,953.00
POLE REPLACEMENT LAKE REBA-OKONITE	\$2,012,262.00
POLE REPLACEMENT BLACKWELL 231-KENTON 091	\$1,950,524.00
POLE REPLACEMENT DORCHESTER-SAINT PAUL	\$1,877,019.00
POLE BREAKER REPLACEMENT TYRONE	\$1,807,842.00
POLE REPLACEMENT HARLAN ARNOLD	\$1,796,797.00
LANCASTER CONTROL HOUSE REPLACEMENT	\$1,558,564.00
POLE REPLACEMENT ELIZABETHTOWN BARDSTOWN COURT	\$1,399,458.00
TRANSMISSION SUBSTATION EQUIPMENT FAILURES	\$1,326,005.00
SHELBYVILLE CONTROL HOUSE REPLACEMENT	\$1,248,736.00
TRANSMISSION RELIABILITY PROJECT BIG STONE GAP	\$1,218,657.00
ASHWOOD SOLAR NETWORK UPGRADE SUBSTATION	\$1,120,570.00
SAINT PAUL CONTROL HOUSE REPLACEMENT	\$1,112,279.00
POLE REPLACEMENT DORCHESTER-DIXIANA	\$1,085,148.00
THIRD PARTY DAMAGE RESTORATION	\$1,045,199.00
BROWN NORTH 345/168KV TRANSFORMER	\$1,041,558.00
TRANSMISSION MINOR	\$15,843,665.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
EARLINGTON,DANVILLE,ELIZABETHTOWN,PINEVILLE STORM	\$7,414,882.00
WHITE SULPHUR SUBSTATION NEW CONSTRUCTION	\$6,499,821.00
HOOVER SUBSTATION TRANSFORMER CONTINGENCY PROJECT	\$3,276,472.00
CAMARGO DISTRIBUTION SUBSTATION	\$1,897,651.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
HARRODSBURG SUBSTATION TRANSFORMER CONTINGENCY	\$1,317,608.00
PURCHASE OF NEW TRANSFORMERS	\$1,314,365.00
SUPERVISORY CONTROL AND DATA ACQUISITION UPGRADE	\$1,252,196.00
DISTRIBUTION MINOR	\$27,533,396.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
KENTUCKY UTILITIES GENERAL OFFICE REMODEL	\$7,665,151.00
ELIZABETHTOWN BUILDING PURCHASE	\$3,413,994.00
ENTERPRISE GEOGRAPHIC INFORMATION SYSTEMS	\$1,343,710.00
ADVANCED METERING INFRASTRUCTURE DEPLOYMENT PHASE	\$1,261,965.00
WORKSTATION INFRASTRUCTURE UPGRADES	\$1,209,587.00
OPTICAL TRANSPORT NETWORK EXTENSION INTO WESTERN	\$1,060,964.00
TRANSMISSION LINES WORK MANAGEMENT UPGRADE	\$1,007,633.00
GENERAL PLANT MINOR	\$14,013,449.00
0	\$0.00
RESEARCH, DEVELOPMENT, AND DEMONSTRATING MINOR	\$61,106.00
Total	\$379,347,152.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$3,577,279,441.00	\$3,577,279,441.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$332,914,579.00	\$332,914,579.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$534,698.00	\$534,698.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Fuel Stock	\$1,820,854.00	\$1,820,854.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$335,270,131.00	\$335,270,131.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$73,543,834.00)	(\$73,543,834.00)	\$0.00	\$0.00
Cost of Removal	(\$29,110,319.00)	(\$29,110,319.00)	\$0.00	\$0.00
Salvage (Credit)	(\$413,476.00)	(\$413,476.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$102,240,677.00)	(\$102,240,677.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Accrual for depreciation on asset retirement costs	\$0.00	\$0.00	\$0.00	\$0.00
(Other Regulatory Assets FERC 182.3)	\$28,111,432.00	\$28,111,432.00	\$0.00	\$0.00
Customer Payments related to construction projects	\$5,100,012.00	\$5,100,012.00	\$0.00	\$0.00
Book Cost of Asset Retirement Costs Retired	(\$43,924,885.00)	(\$43,924,885.00)	\$0.00	\$0.00
Balance End of Year	\$3,799,595,454.00	\$3,799,595,454.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$2,125,474,636.00	\$2,125,474,636.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$16,833,351.00	\$16,833,351.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$449,001,836.00	\$449,001,836.00	\$0.00	\$0.00
Transmission	\$397,087,918.00	\$397,087,918.00	\$0.00	\$0.00
Distribution	\$726,162,878.00	\$726,162,878.00	\$0.00	\$0.00
General	\$85,034,835.00	\$85,034,835.00	\$0.00	\$0.00
Total	\$3,799,595,454.00	\$3,799,595,454.00	\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
OVEC (2.5%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock, \$100 par value, 2,500 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
250 shares	11/18/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	1/14/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	3/4/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	4/15/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	5/20/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	6/22/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
500 shares	7/15/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
500 shares	7/31/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
EEl (20%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock, \$100 par value, 12,400 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3,500 shares	3/6/1951		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2,700 shares	8/3/1953		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6,200 shares	12/30/1958		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL			\$250,000.00	\$0.00	\$0.00	\$250,000.00	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$56,501,323.00	\$58,422,189.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$35,959,319.00	\$37,068,367.00	Electric
Transmission Plant (Estimated)	\$12,607,306.00	\$8,869,667.00	Electric
Distribution Plant	\$15,364,156.00	\$15,998,033.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$63,930,781.00	\$61,936,067.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$2,834,627.00	\$1,197,494.00	Electric
Total Materials and Supplies	\$123,266,731.00	\$121,555,750.00	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	794,583	\$123,625.00	113,839	\$0.00	110,603	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	6,911	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Total						
Relinquished During Year						
Charges to Account 509	32,826	\$2,215.00	0	\$0.00	0	\$0.00
Other:						
Allowances Used	113	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	768,555	\$121,410.00	113,839	\$0.00	110,603	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	0	\$0.00	1,107	\$0.00	1,107	\$0.00
Add: Withheld by EPA	2,214	\$0.00	0	\$0.00	0	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA	1,107	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales	1,107	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	1,107	\$0.00	1,107	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	1,107	\$14.00	0	\$0.00	0	\$0.00
Gains	0	\$14.00	0	\$0.00	0	\$0.00
Losses						

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year		110,285	\$0.00	2,093,445	\$0.00	3,222,755	\$123,625.00
Acquired During Year							
Issued (Less Withheld Allow)		0	\$0.00	0	\$0.00	6,911	\$0.00
Returned by EPA							
Purchases/Transfers							
Total							
Relinquished During Year							
Charges to Account 509		0	\$0.00	0	\$0.00	32,826	\$2,215.00
Other:							
Allowances Used		0	\$0.00	0	\$0.00	113	\$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
Total							
Balance at End of Year		110,285	\$0.00	2,093,445	\$0.00	3,196,727	\$121,410.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,107	\$0.00	54,219	\$0.00	57,540	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	2,214	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA	0	\$0.00	0	\$0.00	1,107	\$0.00
Cost of Sales	0	\$0.00	0	\$0.00	1,107	\$0.00
Balance - End of Year	1,107	\$0.00	54,219	\$0.00	57,540	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	1,107	\$11.00	2,214	\$25.00
Gains	0	\$0.00	0	\$11.00	0	\$25.00
Losses						

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
ARO Generation Coal Combustion Residuals	\$36,492,822.00	407/230	\$14,413,459.00	\$226,681,643.00
ASC 715 - Pension and Postretirement	(\$2,884,042.00)	926/107	\$9,492,078.00	\$58,698,986.00
Plant Outage Normalization	\$7,128,544.00	Various	\$2,447,135.00	\$38,656,986.00
Pension Gain/Loss Amortization - 15 Year	\$9,353,858.00	926	\$25,567.00	\$44,355,272.00
ASC 740 - Income Taxes	\$67,543.00	Various	\$752,435.00	\$32,462,744.00
Forward Starting Swaps Losses	\$0.00	427	\$2,391,436.00	\$28,704,154.00
Asset Retirement Obligation	\$2,909,653.00	230	\$372,482.00	\$13,246,481.00
Summer Storm 2018	\$0.00	593	\$479,195.00	\$3,514,099.00
Municipal Formula Rate True-Up	\$710,254.00	447	\$1,127,522.00	\$1,710,565.00
Rate Case Expenses	\$353,727.00	928	\$1,253,196.00	\$1,097,102.00
Environmental Cost Recovery	\$527,000.00	440-445	\$289,000.00	\$238,000.00
KY Fuel Adjustment Clause	\$6,982,000.00	440-445	\$448,000.00	\$6,534,000.00
AMI Capital - KY Electric	\$12,867.00		\$0.00	\$12,867.00
Regulatory Asset - Brown Inventory	\$0.00	514	\$587,362.00	\$0.00
Regulatory Asset - Late Payment Charge Waiver	\$8,972.00	450	\$10,320.00	\$0.00
Winter Storm 2009 (Aug-10 to Jul-20)	\$0.00	571/593	\$1,651,061.00	\$0.00
Wind Storm 2008 (Ongoing)	\$0.00	593	\$63,330.00	\$0.00
Off-Systems Sales Tracker	\$280,000.00		\$0.00	\$280,000.00
AMI O&M - KY Electric Regulatory Asset	\$247,137.00		\$0.00	\$247,137.00
VA Fuel Component	\$444,000.00		\$0.00	\$444,000.00
Total	\$62,634,335.00		\$35,803,578.00	\$456,884,036.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Long-term Customer AR	\$246,853.00	\$92,567.00	142	\$246,852.00	\$92,568.00
Financing Expense	\$17,161.00	\$1,792,560.00	181, 428	\$1,806,933.00	\$2,788.00
Key Man Life Insurance	\$33,492,677.00	\$1,574,961.00	131	\$3,860,557.00	\$31,207,081.00
Deferred Pension Settlement	\$85,184.00	\$55,715.00	926	\$85,184.00	\$55,715.00
Preliminary Cell Site Costs	\$107,562.00	\$263,265.00	142, 143	\$340,954.00	\$29,873.00
Cane Run 7 LTPC Asset	\$6,342,085.00	\$5,932,383.00	0	\$0.00	\$12,274,468.00
Brown 6 and 7 LTSA Asset	\$10,613,868.00	\$2,374,025.00	107, 108, 553	\$12,258,926.00	\$728,967.00
Carrollton Sale/Leaseback	\$11,395.00	\$0.00	931	\$4,412.00	\$6,983.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$50,916,785.00				\$44,398,443.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Interest Rate Swaps	\$8,186,149.00	\$7,828,440.00
	Other Post Retirement & Employment Benefits	\$11,152,828.00	\$10,537,630.00
	Regulatory Tax Adjustments	\$183,178,542.00	\$171,329,053.00
	Coal Combustion Residual ARO	\$22,450,923.00	\$17,145,504.00
	Excess Deferred Taxes	\$47,412,579.00	\$28,787,188.00
	Workers' Compensation	\$821,854.00	\$748,196.00
	Environmental Cost Recovery	\$998,000.00	\$0.00
	Vacation Pay	\$1,202,531.00	\$1,224,880.00
	FAC Over/Under-Recovery	\$1,198,848.00	\$0.00
	Deferred Payroll Taxes	\$894,972.00	\$895,208.00
	Leases	\$7,665,444.00	\$6,585,954.00
	Air Permit Fees	\$377,452.00	\$653,059.00
	State Tax Credit Carryforward	\$4,953,696.00	\$4,665,740.00
	Asset Retirement Obligation	\$6,241,596.00	\$8,996,091.00
	Valuation Allowances	(\$3,697,200.00)	(\$3,235,050.00)
Other	Other	\$1,218,032.00	\$1,177,247.00
Total Electric		\$294,256,246.00	\$257,339,140.00
Gas			
Other			
Total Gas			
Other	Other Deductions	\$327,661.00	\$328,036.00
Total (Acct 190)		\$294,583,907.00	\$257,667,176.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

	Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock					
	Common Stock, Without Par Value	80,000	\$0.00	\$0.00	37,817,878
Total Common Stock		80,000			37,817,878
Preferred Stock					
	Preferred Stock, Without Par Value	5,300,000	\$0.00	\$0.00	0
	Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock		7,300,000			0
Other					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock, Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Contributed Capital-Misc.Balance January 1,2021	\$824,358,083.00
	Increases (Decreases) Due to Misc Paid-In Capital	\$100,000,000.00
	0	\$0.00
Total		\$924,358,083.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		\$321,289.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Pollution Control Bonds:	\$0.00	\$0.00		
Mercer Co. 2000 Series A, due 05/01/2023, 1.300%	\$12,900,000.00	\$737,536.00	5/19/2000	5/1/2023
Carroll Co. 2002 Series A, due 02/01/2032, Var	\$20,930,000.00	\$120,138.00	5/23/2002	2/1/2032
Carroll Co. 2002 Series B, due 02/01/2032, Var	\$2,400,000.00	\$83,078.00	5/23/2002	2/1/2032
Mercer Co. 2002 Series A, due 02/01/2032, Var	\$7,400,000.00	\$92,678.00	5/23/2002	2/1/2032
Muhlenberg Co. 2002 Series A, due 02/01/2032, Var	\$2,400,000.00	\$93,078.00	5/23/2002	2/1/2032
Carroll Co. 2004 Series A, due 10/01/2034, 1.750%	\$50,000,000.00	\$1,795,795.00	10/20/2004	10/1/2034
Carroll Co. 2006 Series B, due 10/01/2034, 2.125%	\$54,000,000.00	\$2,013,646.00	2/23/2007	10/1/2034
Carroll Co. 2008 Series A, due 02/01/2032, 2.000%	\$77,947,405.00	\$1,569,861.00	10/17/2008	2/1/2032
Carroll Co. 2016 Series A, due 09/01/2042, 1.550%	\$96,000,000.00	\$1,446,180.00	8/25/2016	9/1/2042
Carroll Co. 2018 Series A, due 02/01/2026, 3.375%	\$17,875,000.00	\$580,514.00	9/5/2018	2/1/2026
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/01/2040, 5.125%	\$750,000,000.00	\$15,617,934.00	11/16/2010	11/1/2040
2013 due 11/15/2043, 4.650%	\$250,000,000.00	\$4,573,770.00	11/14/2013	11/15/2043
2015 due 10/01/2025, 3.300%	\$250,000,000.00	\$2,122,076.00	9/28/2015	10/1/2025
2015 due 10/01/2045, 4.375%	\$550,000,000.00	\$580,347.00	9/28/2015	10/1/2045
2020 due 06/01/2050, 3.300%	\$500,000,000.00	\$7,937,003.00	6/3/2020	6/1/2050
	\$0.00	\$0.00		
Total Acct 221	\$2,641,852,405.00	\$39,363,634.00		
Acct 222				
Total Acct 222				
Acct 223				

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 223				
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Pollution Control Bonds:			\$0.00	\$0.00
Mercer Co. 2000 Series A, due 05/01/2023, 1.300%	5/19/2000	5/1/2023	\$12,900,000.00	\$167,700.00
Carroll Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$20,930,000.00	\$29,221.00
Carroll Co. 2002 Series B, due 02/01/2032, Var	5/23/2002	2/1/2032	\$2,400,000.00	\$3,358.00
Mercer Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$7,400,000.00	\$10,382.00
Muhlenberg Co. 2002 Series A, due 02/01/2032, Var	5/23/2002	2/1/2032	\$2,400,000.00	\$3,358.00
Carroll Co. 2004 Series A, due 10/01/2034, 1.750%	10/20/2004	10/1/2034	\$50,000,000.00	\$875,000.00
Carroll Co. 2006 Series B, due 10/01/2034, 2.125%	2/23/2007	10/1/2034	\$54,000,000.00	\$939,375.00
Carroll Co. 2008 Series A, due 02/01/2032, 2.000%	10/17/2008	2/1/2032	\$77,947,405.00	\$1,299,123.00
Carroll Co. 2016 Series A, due 09/01/2042, 1.550%	8/25/2016	9/1/2042	\$96,000,000.00	\$1,488,000.00
Carroll Co. 2018 Series A, due 02/01/2026, 3.375%	9/5/2018	2/1/2026	\$17,875,000.00	\$603,281.00
			\$0.00	\$0.00
First Mortgage Bonds:			\$0.00	\$0.00
2010 due 11/01/2040, 5.125%	11/16/2010	11/1/2040	\$750,000,000.00	\$38,437,500.00
2013 due 11/15/2043, 4.650%	11/14/2013	11/15/2043	\$250,000,000.00	\$10,191,296.00
2015 due 10/01/2025, 3.300%	9/28/2015	10/1/2025	\$250,000,000.00	\$9,655,380.00
2015 due 10/01/2045, 4.375%	9/28/2015	10/1/2045	\$550,000,000.00	\$25,048,556.00
2020 due 06/01/2050, 3.300%	6/3/2020	6/1/2050	\$500,000,000.00	\$16,500,000.00
			\$0.00	\$0.00
Total Acct 221			\$2,641,852,405.00	\$105,251,530.00
Acct 222				
Total Acct 222				
Acct 223				

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 223				
Acct 224				
Total Acct 224				

Note:

Due to software space limitations, see footnote information provided in total in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$296,204,624.00
Taxable Income Not Reported on Books	
Contributions in Aid of Construction	\$6,500,000.00
Demand Side Management	\$963,000.00
Deductions Recorded on Books not Deducted for Return	
Federal Income Taxes:	\$0.00
Utility Operating Income	\$58,971,077.00
Provision for Deferred Income Taxes	\$2,573,582.00
AFUDC Flow Through	\$869,965.00
Amort of Reg Asset/Liabilities due to Swaps	\$957,732.00
Amortization of Storm Regulatory Assets	\$2,193,588.00
Bad Debt Reserve	\$1,063,812.00
Brown Inventory Regulatory Asset	\$587,363.00
Capitalized Interest	\$8,500,000.00
Contingent Liabilities	\$1,104,636.00
Customer Advances for Construction	\$1,184,365.00
Economic Relief Surcredit - Reg Liability	\$920,442.00
Investment Tax Credit	\$187,250.00
Non-Deductible Expenses	\$1,525,627.00
Other	\$2,487,730.00
Income Recorded on Books not Included in Return	
Environmental Cost Recovery	\$4,000,000.00
Fuel Adjustment Clause KY	\$4,805,000.00
Investment Tax Credit	\$1,901,281.00
Over/Under Collections - VA Fuel Clause	\$663,000.00
Refined Coal Regulatory Liability	\$1,078,666.00
TCJA-FERC Regulatory Liability	\$162,211.00
Deductions on Return Not Charged Against Book Income	
Federal Income Taxes:	\$0.00
Other Income and Deductions	\$1,044,530.00
Coal Combustion Residual ARO	\$22,349,151.00
Cost of Removal	\$33,799,517.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Deferred Payroll Taxes	\$3,588,006.00
Life Insurance	\$2,094,339.00
Pensions	\$8,059,525.00
Plant Outage Normalization	\$4,681,409.00
Post Employment Benefits	\$1,630,085.00
Post Retirement Benefits	\$835,641.00
Tax Over Book Depreciation, Net and Repairs	\$19,413,215.00
Other	\$2,496,556.00
Federal Tax net Income	
Show Computation of Tax	
Federal Tax Net Income	\$274,192,661.00
21% Rounded	\$57,580,459.00
Add: Tax Credits and Adj to PY Taxes to Accrual	\$346,088.00
Total	\$57,926,547.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Virginia Property Taxes	\$20,393,108.00	\$0.00	\$38,809,640.00	\$43,476,370.00	\$0.00
Public Service Commission	\$0.00	\$1,634,339.00	\$3,225,786.00	\$3,182,893.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$24,645.00	\$0.00	\$134,017.00	\$141,112.00	\$0.00
Federal: FICA	\$4,234,345.00	\$0.00	\$7,514,058.00	\$9,124,276.00	\$0.00
Federal: Income	\$4,745,991.00	\$0.00	\$59,402,488.00	\$64,148,479.00	\$0.00
Kentucky: Income	\$29,695.00	\$0.00	\$8,172,072.00	\$8,201,767.00	\$0.00
Kentucky: Use	\$1,075,509.00	\$0.00	\$7,671,862.00	\$8,226,305.00	\$0.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Virginia Use	\$12,267.00	\$0.00	\$351,406.00	\$334,820.00	\$0.00
Total Taxes	\$30,515,560.00	\$1,634,339.00	\$125,281,329.00	\$136,836,022.00	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Virginia Property Taxes	\$15,726,378.00	\$0.00	\$38,078,437.00	\$0.00	\$0.00	\$731,203.00
Public Service Commission	\$0.00	\$1,591,446.00	\$3,225,786.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky Unemployment Insurance	\$17,550.00	\$0.00	\$128,491.00	\$0.00	\$0.00	\$5,526.00
Federal: FICA	\$2,624,127.00	\$0.00	\$10,318,334.00	\$0.00	\$0.00	(\$2,804,276.00)
Federal: Income	\$0.00	\$0.00	\$58,971,077.00	\$0.00	\$0.00	\$431,411.00
Kentucky: Income	\$0.00	\$0.00	\$8,254,265.00	\$0.00	\$0.00	(\$82,193.00)
Kentucky: Use	\$521,066.00	\$0.00	\$35,417.00	\$0.00	\$0.00	\$7,636,445.00
Kentucky & Virginia Miscellaneous	\$0.00	\$0.00	\$81,051.00	\$0.00	\$0.00	(\$81,051.00)
Virginia Use	\$28,853.00	\$0.00	\$0.00	\$0.00	\$0.00	\$351,406.00
Total Taxes	\$18,917,974.00	\$1,591,446.00	\$119,092,858.00	\$0.00	\$0.00	\$6,188,471.00

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
15%	\$81,666,999.00		\$0.00	420	\$1,599,144.00	\$0.00	\$80,067,855.00	63 years
Various	\$6,767,680.00	411.4	\$187,250.00	420	\$302,137.00	\$0.00	\$6,652,793.00	25 and 63 years
Total Other	\$88,434,679.00		\$187,250.00		\$1,901,281.00	\$0.00	\$86,720,648.00	
Total	\$88,434,679.00		\$187,250.00		\$1,901,281.00	\$0.00	\$86,720,648.00	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Deferred Compensation	\$17,468.00	0	\$0.00	\$1,502.00	\$18,970.00
Uncertain Tax Position - Federal	\$526,030.00	409.1	\$43,038.00	\$61,287.00	\$544,279.00
Long Term Retainage - Non ARO	\$55,126.00	232	\$55,126.00	\$3,292,984.00	\$3,292,984.00
Virginia Relief Funds - VA Only	\$1,889,747.00	142	\$1,889,747.00	\$0.00	\$0.00
Carrollton Sale/Leaseback	\$11,317.00	421.1	\$4,381.00	\$0.00	\$6,936.00
0	\$0.00		\$0.00	\$0.00	\$0.00
TOTAL	\$2,499,688.00		\$1,992,292.00	\$3,355,773.00	\$3,863,169.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$974,209,655.00	\$112,432,183.00	\$123,024,529.00	\$0.00	\$0.00
Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$974,209,655.00	\$112,432,183.00	\$123,024,529.00	\$0.00	\$0.00
Other (specify)					
	(\$1,061,890.00)	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 282	\$973,147,765.00	\$112,432,183.00	\$123,024,529.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$813,548,570.00	\$88,249,721.00	\$103,544,808.00	\$0.00	\$0.00
State Income Tax	\$159,599,195.00	\$24,182,462.00	\$19,479,721.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$1,720,048.00	182/254	\$17,786,507.00	\$979,683,768.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
		\$0.00		\$0.00	\$0.00
Total		\$1,720,048.00		\$17,786,507.00	\$979,683,768.00
Other (specify)					
		\$0.00		\$0.00	(\$1,061,890.00)
TOTAL Acct 282		\$1,720,048.00		\$17,786,507.00	\$978,621,878.00
Classification of Total					
Federal Income Tax		\$1,585,255.00		\$16,546,534.00	\$813,214,762.00
State Income Tax		\$134,793.00		\$1,239,973.00	\$165,407,116.00
Local Income tax		\$0.00		\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Regulatory Tax Adjustments	\$8,270,335.00	\$0.00	\$0.00	\$0.00	\$0.00
Interest Rate Swaps	\$7,758,350.00	\$25,110.00	\$621,773.00	\$0.00	\$0.00
Excess Deferred Taxes	\$40,259,895.00	\$1,605,278.00	\$21,021,240.00	\$0.00	\$0.00
Pension - Regulatory Asset	\$21,177,976.00	\$1,475,066.00	\$2,083,413.00	\$0.00	\$0.00
Coal Combustion Residual ARO	\$51,048,269.00	\$5,740,634.00	\$231,833.00	\$0.00	\$0.00
Other					
Rate Case Expenses	\$498,145.00	\$9,444.00	\$233,862.00	\$0.00	\$0.00
Pensions	\$12,365,102.00	\$3,833,922.00	\$1,289,008.00	\$0.00	\$0.00
Other	\$333,542.00	\$163,980.00	\$367,183.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$2,158,136.00	\$6,741.00	\$166,913.00	\$0.00	\$0.00
Plant Outage Normalization Reg Asset	\$8,476,907.00	\$1,397,283.00	\$229,271.00	\$0.00	\$0.00
Casualty Loss - Storm Damages	\$1,424,070.00	\$23,033.00	\$570,333.00	\$0.00	\$0.00
Asset Retirement Obligation	\$2,671,974.00	\$659,664.00	\$26,640.00	\$0.00	\$0.00
Total Electric	\$156,442,701.00	\$14,940,155.00	\$26,841,469.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
TOTAL (Acct 283)	\$156,442,701.00	\$14,940,155.00	\$26,841,469.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$129,958,690.00	\$12,416,842.00	\$24,163,637.00	\$0.00	\$0.00
State Income Tax	\$26,484,011.00	\$2,523,313.00	\$2,677,832.00	\$0.00	\$0.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr	
Account 283						
Electric						
	Regulatory Tax Adjustments	182	235,238.00	182	64,358.00	8,099,455.00
	Interest Rate Swaps		\$0.00		\$0.00	\$7,161,687.00
	Excess Deferred Taxes		\$0.00		\$0.00	\$20,843,933.00
	Pension - Regulatory Asset		\$0.00		\$0.00	\$20,569,629.00
	Coal Combustion Residual ARO		\$0.00		\$0.00	\$56,557,070.00
Other						
	Rate Case Expenses		\$0.00		\$0.00	\$273,727.00
	Pensions		\$0.00		\$0.00	\$14,910,016.00
	Other		\$0.00		\$0.00	\$130,339.00
	Loss on Reacquired Debt		\$0.00		\$0.00	\$1,997,964.00
	Plant Outage Normalization Reg Asset		\$0.00		\$0.00	\$9,644,919.00
	Casualty Loss - Storm Damages		\$0.00		\$0.00	\$876,770.00
	Asset Retirement Obligation		\$0.00		\$0.00	\$3,304,998.00
Total Electric			\$235,238.00		\$64,358.00	\$144,370,507.00
Gas						
Other						
TOTAL Gas						
Other (Specify)						
TOTAL (Acct 283)			\$235,238.00		\$64,358.00	\$144,370,507.00
Classification of Total						
Federal Income Tax			\$190,427.00		\$53,791.00	\$118,075,259.00
State Income Tax			\$44,811.00		\$10,567.00	\$26,295,248.00
Local Income tax						

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
ASC 740- Income Taxes	Various	\$23,259,981.00	(\$10,402,205.00)	\$601,229,228.00
ASC 715 - Pension and Postretirement	228	(\$82,772.00)	\$9,605,197.00	\$42,922,988.00
Forward Starting Swaps Gains	427	\$1,433,704.00	\$0.00	\$31,376,512.00
Economic Relief Surcredit	Various	\$6,901,959.00	\$13,054,627.00	\$6,152,668.00
KY Fuel Adjustment Clause	440-445	\$5,486,000.00	\$681,000.00	\$0.00
Environmental Cost Recovery	440-445	\$15,036,000.00	\$11,036,000.00	\$0.00
DSM Cost Recovery	440-445	\$546,000.00	\$1,509,000.00	\$1,851,000.00
VA Fuel Component	440-442	\$678,000.00	\$15,000.00	\$0.00
Off-Systems Sales Tracker	440-445	\$1,520,000.00	\$1,488,000.00	\$0.00
Refined Coal - Virginia	Various	\$366,849.00	\$259,340.00	\$0.00
Refined Coal - Kentucky	Various	\$5,772,472.00	\$4,801,315.00	\$0.00
Reg Liability - Brown 1 Stack Repairs	511	\$783,369.00	\$473,778.00	\$0.00
Reg Liability - TCJA	456	\$162,211.00	\$0.00	\$0.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)	\$704,813,934.00	\$671,608,261.00	6,323,749	6,307,233	465,040	461,707
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)	\$456,629,768.00	\$427,335,400.00	3,973,078	3,893,011	87,382	86,638
Large (or Ind) (See Instr 4)	\$407,159,200.00	\$366,379,537.00	6,245,694	5,744,368	1,766	1,801
Public Street and Highway Lighting (444)	\$8,495,995.00	\$9,762,686.00	24,605	28,980	1,294	1,205
Other Sales to Public Authorities (445)	\$146,549,001.00	\$133,083,912.00	1,572,049	1,492,126	9,671	9,571
Sales to Railroads and Railways (446)		\$0.00		0		0
Interdepartmental Sales (448)		\$0.00		0		0
Total Sales to Ultimate Consumers	\$1,723,647,898.00	\$1,608,169,796.00	18,139,175	17,465,718	565,153	560,922
Sales for Resale (447)	\$61,089,075.00	\$45,377,849.00	1,674,655	1,425,929	15	15
Total Sales of Electricity	\$1,784,736,973.00	\$1,653,547,645.00	19,813,830	18,891,647	565,168	560,937
(Less) Provision for Rate Refunds (449.1)		\$0.00		0		0
Total Revenues Net of Prov. for Refunds	\$1,784,736,973.00	\$1,653,547,645.00	19,813,830	18,891,647	565,168	560,937
Other Operating Revenues						
Forfeited Discounts (450)	\$3,623,606.00	\$1,115,553.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$1,191,252.00	\$574,228.00	0	0	0	0
Sales of Water and Water Power (453)		\$0.00		0		0
Rent from Electric Property (454)	\$8,285,476.00	\$12,365,365.00	0	0	0	0
Interdepartmental Rents (455)		\$0.00		0		0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
Other Electric Revenues		\$1,107,139.00	\$428,465.00	0	0	0	0
Rev. from Transmission of Electricity of Others		\$27,583,673.00	\$22,932,181.00	0	0	0	0
		\$0.00		0		0	
Total Other Operating Revenues		\$41,791,146.00	\$37,415,792.00	0	0	0	0
Total Electric Operating Revenues		\$1,826,528,119.00	\$1,690,963,437.00	19,813,830	18,891,647	565,168	560,937
*NOTE Line 12 Column b includes Total of unbilled Revenues		\$8,705,329.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				160,176			

Note:

Due to software space limitations see footnote information provided in total in hard copy FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	6,097,794	\$664,307,256.00	440,614	13,839	0.1089
Residential Time-of-Day E - KY	1,498	\$146,937.00	96	15,604	0.0981
Residential Time-of-Day D - KY	129	\$14,848.00	5	25,800	0.1151
General Service (GS) - KY	1,265	\$177,105.00	1,073	1,179	0.1400
Lighting Service - KY	19,388	\$5,005,023.00	37,629	515	0.2582
Restricted Lighting Service - KY	2,195	\$419,687.00	2,737	802	0.1912
Residential Service - VA	345,655	\$41,577,945.00	23,051	14,995	0.1203
General Service - VA	67	\$9,632.00	164	409	0.1438
Private Outdoor Lighting - VA	2,620	\$844,587.00	4,508	581	0.3224
Street Lighting Service - VA	223	\$60,521.00	5	44,600	0.2714
Duplicate Customers	0	\$0.00	-44,842	0	0.0000
Reclassifications and Adjustments	49	\$6,074.00	0	0	0.1240
Residential Sales Billed	6,470,883	\$712,569,615.00	465,040	13,915	0.1101
Residential Sales Unbilled	-147,134	(\$7,755,681.00)	0	0	0.0527
Residential Sales Total	6,323,749	\$704,813,934.00	465,040	13,598	0.1115
Account 442	0	\$0.00	0	0	0.0000
Residential Service - KY	352	\$38,536.00	212	1,660	0.1095
General Service - KY	1,569,527	\$224,685,046.00	77,006	20,382	0.1432
All Electric School - KY	13,548	\$1,377,709.00	72	188,167	0.1017
Power Service - KY	1,432,651	\$151,513,262.00	3,743	382,755	0.1058
Time of Day Secondary Svc - KY	1,531,251	\$117,187,634.00	589	2,599,747	0.0765
Time of Day Primary Service - KY	3,347,058	\$218,546,824.00	202	16,569,594	0.0653
Retail Transmission Service - KY	1,351,127	\$76,946,818.00	19	71,111,947	0.0570
Fluctuating Load Service - KY	667,224	\$21,187,921.00	1	667,224,000	0.0318

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Service - KY	42,088	\$9,627,994.00	18,185	2,314	0.2288
Restricted Lighting Service - KY	8,823	\$1,795,604.00	2,851	3,095	0.2035
Lighting Energy Service - KY	1,160	\$82,197.00	56	20,714	0.0709
Elec Vehicle Charging Svc - KY	17	\$3,164.00	10	1,700	0.1861
Outdoor Sports Lighting Svc - KY	84	\$15,222.00	1	84,000	0.1812
Special Contract - KY	0	\$105,025.00	1	0	0.0000
Residential Service - VA	2,422	\$275,593.00	152	15,934	0.1138
General Service - VA	62,791	\$8,047,640.00	3,413	18,398	0.1282
Power Service - VA	97,340	\$9,497,621.00	144	675,972	0.0976
Time of Day Secondary Svc - VA	18,460	\$1,709,563.00	7	2,637,143	0.0926
Time of Day Primary Service - VA	67,077	\$6,386,424.00	9	7,453,000	0.0952
Retail Transmission Service - VA	8,274	\$1,037,971.00	2	4,137,000	0.1254
Private Outdoor Lighting - VA	1,211	\$355,236.00	869	1,394	0.2933
Street Lighting Service - VA	41	\$9,169.00	4	10,250	0.2236
Duplicate Customers	0	\$0.00	-18,400	0	0.0000
Reclassifications and Adjustments	593	\$66,047.00	0	0	0.1114
Commercial and Industrial Sales Billed	10,223,119	\$850,498,220.00	89,148	114,676	0.0832
Commercial and Industrial Sales Unbilled	-4,347	\$13,290,748.00	0	0	-3.0575
Commercial and Industrial Sales Total	10,218,772	\$863,788,968.00	89,148	114,627	0.0845
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	1	\$1,054.00	495	2	1.0540
Lighting Service - KY	19,600	\$7,130,442.00	959	20,438	0.3638
Restricted Lighting Service - KY	3,541	\$1,087,849.00	128	27,664	0.3072

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Lighting Energy Service - KY	309	\$21,830.00	21	14,714	0.0706
Traffic Energy Service - KY	1,149	\$138,386.00	880	1,306	0.1204
Private Outdoor Lighting - VA	5	\$1,374.00	8	625	0.2748
Street Lighting Service - VA	1,070	\$280,876.00	26	41,154	0.2625
Duplicate Customers	0	\$0.00	-1,223	0	0.0000
Reclassifications and Adjustments	-540	(\$64,714.00)	0	0	0.1198
Public Street and Highway Lighting Sales Billed	25,135	\$8,597,097.00	1,294	19,424	0.3420
Public Street and Highway Lighting Sales Unbilled	-530	(\$101,102.00)	0	0	0.1908
Public Street and Highway Lighting Sales Total	24,605	\$8,495,995.00	1,294	19,015	0.3453
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	4,773	\$598,665.00	695	6,868	0.1254
Volunteer Fire Department - KY	1,059	\$112,611.00	63	16,810	0.1063
General Service - KY	135,378	\$19,140,198.00	5,631	24,042	0.1414
All Electric School - KY	112,001	\$11,185,624.00	349	320,920	0.0999
Power Service - KY	284,086	\$31,357,440.00	676	420,246	0.1104
Time of Day Secondary Svc - KY	261,497	\$22,364,893.00	168	1,556,530	0.0855
Time of Day Primary Service - KY	634,628	\$41,969,005.00	46	13,796,261	0.0661
Retail Transmission Service - KY	48,447	\$2,602,459.00	1	48,447,000	0.0537
Lighting Service - KY	18,615	\$5,198,462.00	2,915	6,386	0.2793
Restricted Lighting Service - KY	2,716	\$772,471.00	445	6,103	0.2844
Lighting Energy - KY	4,785	\$338,954.00	91	52,582	0.0708
Traffic Energy Service - KY	1,032	\$122,117.00	506	2,040	0.1183
Outdoor Sports Lighting Svc - KY	239	\$71,027.00	3	79,667	0.2972

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Residential Service - VA	640	\$81,985.00	76	8,421	0.1281
General Service - VA	13,038	\$1,657,803.00	675	19,316	0.1272
Power Service - VA	17,129	\$1,732,839.00	36	475,806	0.1012
Time of Day Secondary Svc - VA	2,949	\$267,720.00	2	1,474,500	0.0908
Time of Day Primary Service - VA	12,110	\$902,823.00	1	12,110,000	0.0746
Private Outdoor Lighting - VA	712	\$204,794.00	262	2,718	0.2876
Street Lighting Service - VA	237	\$74,976.00	33	7,182	0.3164
School Service - VA	23,645	\$2,482,436.00	121	195,413	0.1050
Water Pumping Service - VA	601	\$43,093.00	16	37,563	0.0717
Duplicate Customers	0	\$0.00	-3,140	0	0.0000
Reclassifications and Adjustments	-103	(\$4,758.00)	0	0	0.0462
Other Sales to Public Authorities Billed	1,580,214	\$143,277,637.00	9,671	163,397	0.0907
Other Sales to Public Authorities Unbilled	-8,165	\$3,271,364.00	0	0	-0.4007
Other Sales to Public Authorities Total	1,572,049	\$146,549,001.00	9,671	162,553	0.0932
Total Billed	18,299,351	\$1,714,942,569.00	565,153	32,379	0.0937
Total Unbilled Rev (see Instr 6)	-160,176	\$8,705,329.00	0	0	-0.0543
TOTAL	18,139,175	\$1,723,647,898.00	565,153	32,096	0.0950

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Bardstown	RQ	185	30	30	31
City of Nicholasville	RQ	157	30	30	30
Appalachian Power Company	RQ	408	0	0	0
Total RQ			60	60	61
Non Requirements Service					
Big Rivers Electric Corp.	OS	(17)	0	0	0
Dynasty Power, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative	OS	(SA 4)	0	0	0
ETC Endure Energy, LLC	OS	(3)	0	0	0
Evergy Kansas Central, Inc.	OS	(3)	0	0	0
Exelon Generation Company, LLC	OS	(3)	0	0	0
Hoosier Energy Rural Electric Coop	OS	(17)	0	0	0
Indiana Municipal Power Agency	OS	(7)	0	0	0
Indiana Municipal Power Agency	OS	(SA 3)	0	0	0
Kentucky Municipal Energy Agency	OS	(SA 23)	0	0	0
Kentucky Municipal Power Agency	OS	(SA 13)	0	0	0
Louisville Gas and Electric Company	SF	(RS 508)	0	0	0
Louisville Gas and Electric Company	OS	(17)	0	0	0
Macquarie Energy, LLC	OS	(3)	0	0	0
Midcontinent Independent System Operat.	OS	(3)	0	0	0
Owensboro Municipal Utilities	OS	(SA 15)	0	0	0
PJM Settlements, Inc.	OS	(3)	0	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Rainbow Energy Marketing Corporation	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(14)	0	0	0
Tennessee Valley Authority	OS	(SA 11)	0	0	0
The Energy Authority	OS	(10)	0	0	0
City of Bardstown	AD	185	0	0	0
City of Nicholasville	AD	157	0	0	0
			0	0	0
Total Non RQ			0	0	0
Total			60	60	61
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Bardstown	187,113	\$6,338,201.00	\$983,022.00	\$4,559,413.00	\$11,880,636.00
City of Nicholasville	185,814	\$6,128,525.00	\$971,721.00	\$4,366,655.00	\$11,466,901.00
Appalachian Power Company	20	\$0.00	\$1,423.00	\$1,115.00	\$2,538.00
Total RQ	372,947	\$12,466,726.00	\$1,956,166.00	\$8,927,183.00	\$23,350,075.00
Non Requirements Service					
Big Rivers Electric Corp.	0	\$0.00	\$0.00	\$196.00	\$196.00
Dynasty Power, Inc.	650	\$0.00	\$32,652.00	\$0.00	\$32,652.00
East Kentucky Power Cooperative	0	\$0.00	\$0.00	\$144,527.00	\$144,527.00
ETC Endure Energy, LLC	148	\$0.00	\$9,163.00	\$0.00	\$9,163.00
Evergy Kansas Central, Inc.	5,330	\$0.00	\$382,155.00	\$0.00	\$382,155.00
Exelon Generation Company, LLC	657	\$0.00	\$40,071.00	\$0.00	\$40,071.00
Hoosier Energy Rural Electric Coop	0	\$0.00	\$0.00	\$1,111.00	\$1,111.00
Indiana Municipal Power Agency	492	\$0.00	\$21,369.00	\$0.00	\$21,369.00
Indiana Municipal Power Agency	548	\$0.00	\$15,619.00	\$0.00	\$15,619.00
Kentucky Municipal Energy Agency	5,593	\$0.00	\$164,784.00	\$525,861.00	\$690,645.00
Kentucky Municipal Power Agency	429	\$0.00	\$13,784.00	\$251,023.00	\$264,807.00
Louisville Gas and Electric Company	1,025,062	\$0.00	\$22,186,234.00	\$0.00	\$22,186,234.00
Louisville Gas and Electric Company	0	\$0.00	\$0.00	\$15,125.00	\$15,125.00
Macquarie Energy, LLC	26,214	\$0.00	\$1,538,292.00	\$0.00	\$1,538,292.00
Midcontinent Independent System Operat.	126,877	\$0.00	\$5,939,803.00	\$0.00	\$5,939,803.00
Owensboro Municipal Utilities	1,072	\$0.00	\$32,866.00	\$339,334.00	\$372,200.00
PJM Settlements, Inc.	72,398	\$0.00	\$3,644,094.00	\$0.00	\$3,644,094.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Rainbow Energy Marketing Corporation	4,962	\$0.00	\$281,524.00	\$0.00	\$281,524.00
Tennessee Valley Authority	30,605	\$0.00	\$1,681,767.00	\$0.00	\$1,681,767.00
Tennessee Valley Authority	4	\$0.00	\$40.00	\$0.00	\$40.00
Tennessee Valley Authority	18	\$0.00	\$767.00	\$21,028.00	\$21,795.00
The Energy Authority	649	\$0.00	\$25,682.00	\$0.00	\$25,682.00
City of Bardstown	0	\$40,622.00	\$167,841.00	\$0.00	\$208,463.00
City of Nicholasville	0	\$42,272.00	\$179,394.00	\$0.00	\$221,666.00
	0	\$0.00	\$0.00	\$0.00	\$0.00
Total Non RQ	1,301,708	\$82,894.00	\$36,357,901.00	\$1,298,205.00	\$37,739,000.00
Total	1,674,655	\$12,549,620.00	\$38,314,067.00	\$10,225,388.00	\$61,089,075.00
EXPORT	269,552				\$13,635,136.00
INTRASTATE	1,032,156				\$23,673,735.00
TOTAL	1,301,708				\$37,308,871.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$5,046,798.00	\$5,180,777.00
Fuel (501)	\$311,647,960.00	\$296,805,138.00
Steam Expenses (502)	\$18,421,410.00	\$18,142,350.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$7,756,389.00	\$7,500,009.00
Miscellaneous steam Power Expenses (506)	\$26,871,711.00	\$27,210,648.00
Rents (507)		\$0.00
Allowance (509)	\$2,215.00	\$1,953.00
Total Operation	\$369,746,483.00	\$354,840,875.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$12,683,273.00	\$11,580,462.00
Maintenance of Structures (511)	\$11,678,664.00	\$10,379,814.00
Maintenance of Boiler Plant (512)	\$50,207,452.00	\$42,892,574.00
Maintenance of Electric Plant (513)	\$8,468,067.00	\$9,216,374.00
Maintenance of Miscellaneous Steam Plant (514)	\$3,394,246.00	\$3,260,103.00
Total Maintenance	\$86,431,702.00	\$77,329,327.00
21. Total Power Production Expenses --Steam Power	\$456,178,185.00	\$432,170,202.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		\$0.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$54,617.00	\$42,580.00
Rents (540)		
Total Operation	\$54,617.00	\$42,580.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$4,226.00	\$70,143.00
Maintenance of Structures (542)	\$101,405.00	\$234,187.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$4,855.00	
Maintenance of Electric Plant (544)	\$365,948.00	\$72,456.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$21,981.00	\$10,725.00
Total Maintenance	\$498,415.00	\$387,511.00
59. Total Power Production Expenses - Hydraulic Power	\$553,032.00	\$430,091.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$758,556.00	\$921,819.00
Fuel (547)	\$135,637,591.00	\$89,523,149.00
Generation Expenses (548)	\$616,373.00	\$712,785.00
Miscellaneous Other Power Generation Expenses (549)	\$5,047,640.00	\$4,889,495.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)	\$418.00	\$3,698.00
Total Operation	\$142,060,578.00	\$96,050,946.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$867,552.00	\$931,664.00
Maintenance of Structures (552)	\$1,075,771.00	\$1,555,554.00
Maintenance of Generating and Electric Plant (553)	\$5,873,116.00	\$3,734,107.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$3,085,561.00	\$2,662,542.00
Total Maintenance	\$10,902,000.00	\$8,883,867.00
Total Power Production Expenses -- Other Power	\$152,962,578.00	\$104,934,813.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$40,034,915.00	\$36,280,962.00
System Control and Load Dispatching (556)	\$2,589,498.00	\$2,523,382.00
Other Expenses (557)	\$215,390.00	\$154,050.00
79. Total Other Power Supply Expenses	\$42,839,803.00	\$38,958,394.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$652,533,598.00	\$576,493,500.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,849,767.00	\$1,790,335.00
Load Dispatching (561)	\$4,679,893.00	\$4,300,429.00
Station Expenses (562)	\$1,173,281.00	\$1,113,482.00
Overhead Lines Expenses (563)	\$880,650.00	\$873,579.00
Underground Lines Expenses (564)		\$0.00
Transmission of Electricity by Others (565)	\$2,826,949.00	\$3,193,655.00
Miscellaneous Transmission Expenses (566)	\$27,130,773.00	\$25,769,776.00
Rents (567)	\$331,636.00	\$166,185.00
Total Operation	\$38,872,949.00	\$37,207,441.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$2,013,517.00	\$1,986,654.00
Maintenance of Overhead Lines (571)	\$14,010,960.00	\$9,832,130.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$239,517.00	\$222,210.00
Total Maintenance	\$16,263,994.00	\$12,040,994.00
100. Total Transmission Expenses	\$55,136,943.00	\$49,248,435.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$2,532,353.00	\$1,887,931.00
Load Dispatching (581)	\$356,403.00	\$447,091.00
Station Expenses (582)	\$2,059,733.00	\$1,975,139.00
Overhead Line Expenses (583)	\$6,979,280.00	\$6,722,511.00
Underground Line Expenses (584)	\$1,516,010.00	\$1,643,448.00
Street Lighting and signal System Expenses (585)		
Meter Expenses (586)	\$9,878,317.00	\$9,363,123.00
Customer Installations Expenses (587)	\$412.00	\$0.00
Miscellaneous Expenses (588)	\$8,235,177.00	\$7,301,409.00
Rents (589)		

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$31,557,685.00	\$29,340,652.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$113,049.00	\$13,118.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$1,640,589.00	\$1,517,872.00
Maintenance of Overhead Lines (593)	\$32,139,354.00	\$29,520,742.00
Maintenance of Underground Lines (594)	\$437,444.00	\$358,461.00
Maintenance of Line Transformers (595)	\$26,984.00	\$6,051.00
Maintenance of Street Lighting and Signal Systems (596)		\$0.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	\$799,571.00	\$375,527.00
Total Maintenance	\$35,156,991.00	\$31,791,771.00
126. Total Distribution Expenses	\$66,714,676.00	\$61,132,423.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$4,029,020.00	\$3,996,528.00
Meter Reading Expenses (902)	\$9,245,227.00	\$9,507,306.00
Customer Records and Collection Expenses (903)	\$20,384,213.00	\$20,945,409.00
Uncollectible Accounts (904)	\$7,908,768.00	\$4,300,702.00
Miscellaneous Customer Accounts Expenses (905)	\$31.00	\$664.00
134. Total Customer Accounts Expenses	\$41,567,259.00	\$38,750,609.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$498,026.00	\$499,396.00
Customer Assistance Expenses (908)	\$6,228,309.00	\$6,749,466.00
Information and Instructional Expenses (909)	\$2,080,819.00	\$1,417,582.00
Miscellaneous Customer Service and Information Expenses (910)	\$2,271,148.00	\$1,938,951.00
141. Total Cust. Service and Informational Exp	\$11,078,302.00	\$10,605,395.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$742,476.00	\$69,324.00
Advertising Expenses (913)	\$1,150,181.00	\$993,472.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$1,892,657.00	\$1,062,796.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$32,664,676.00	\$33,281,716.00
Office Supplies and Expenses (921)	\$9,869,161.00	\$9,150,962.00
(Less) Administrative Expenses Transferred--CR (922)	\$5,920,006.00	\$5,865,751.00
Outside Services Employed (923)	\$17,165,583.00	\$19,196,624.00
Property Insurance (924)	\$8,509,674.00	\$7,187,890.00
Injuries and Damages (925)	\$3,831,342.00	\$3,755,203.00
Employee Pensions and Benefits (926)	\$25,434,919.00	\$27,816,809.00
Franchise requirements (927)	\$4,653.00	\$4,483.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$1,977,434.00	\$2,195,557.00
(Less) Duplicate Charges -- CR (929)	\$4,653.00	\$4,483.00
General Advertising Expenses (930.1)		\$0.00
Miscellaneous General Expenses (930.2)	\$4,380,790.00	\$4,042,778.00
Rents (931)	\$3,861,384.00	\$3,474,789.00
Total Operation	\$101,774,957.00	\$104,236,577.00
Maintenance		
Maintenance of General Plant (935)	\$1,995,513.00	\$1,729,232.00
168. Total Administrative and General Expenses	\$103,770,470.00	\$105,965,809.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$932,693,905.00	\$843,258,967.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPPI (e)	Avg CP Demd (f)	MWH Purch (g)
Carlisle Armory	OS	(12)	0	0	0	41
Department of Military Affairs	OS	(12)	0	0	0	214
Douglas Langley	OS	(12)	0	0	0	20
East Kentucky Power Cooperative, Inc.	OS	(11)	0	0	0	2,182
Illinois Municipal Electric Agency	OS	(5)	0	0	0	2
Fayette County Public Schools	OS	(12)	0	0	0	81
Indiana Municipal Power Agency	OS	(15)	0	0	0	42
Indiana Municipal Power Agency	OS	(8)	0	0	0	1,016
Kentucky Municipal Energy Agency	OS	(9)	0	0	0	1,083
Kentucky Municipal Power Agency	OS	(9)	0	0	0	2,269
Kentucky National Guard	OS	(12)	0	0	0	107
Louisville Gas and Electric Company	SF	(2)	0	0	0	1,106,761
Lynch Water Works	OS	(12)	0	0	0	0
Ohio Valley Electric Corporation	OS	(6)	0	0	0	0
Ohio Valley Electric Corporation	AD	(6)	0	0	0	0
Ohio Valley Electric Corporation	OS	(6)	0	0	0	226,052
Ohio Valley Electric Corporation	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(9)	0	0	0	1,027
Rockcastle Hospital Annex	OS	(12)	0	0	0	47
SEKISUI S-LEC America, LLC	OS	(12)	0	0	0	4
Shelbyville Armory	OS	(12)	0	0	0	49

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
Trinity Industrial Corp	OS	(12)	0	0	0	3
Tennessee Valley Authority	OS	(13)	0	0	0	4,482
Tennessee Valley Authority	OS	(4)	0	0	0	418
Tennessee Valley Authority	OS	(9)	0	0	0	2
Simpsonville Solar	OS	(12)	0	0	0	0
Business Solar	OS	(12)	0	0	0	0
Net Metering Service - 2	OS	(12)	0	0	0	42
Inadvertent			0	0	0	0
TOTAL						1,345,944

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Carlisle Armory	0	0	\$0.00	\$918.00	\$0.00	\$918.00
Department of Military Affairs	0	0	\$0.00	\$5,936.00	\$0.00	\$5,936.00
Douglas Langley	0	0	\$0.00	\$446.00	\$0.00	\$446.00
East Kentucky Power Cooperative, Inc.	0	0	\$0.00	\$62,083.00	\$0.00	\$62,083.00
Illinois Municipal Electric Agency	0	0	\$0.00	\$44.00	\$0.00	\$44.00
Fayette County Public Schools	0	0	\$0.00	\$1,803.00	\$0.00	\$1,803.00
Indiana Municipal Power Agency	0	0	\$0.00	\$1,008.00	\$0.00	\$1,008.00
Indiana Municipal Power Agency	0	0	\$0.00	\$29,164.00	\$0.00	\$29,164.00
Kentucky Municipal Energy Agency	0	0	\$0.00	\$30,315.00	\$0.00	\$30,315.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$66,903.00	\$0.00	\$66,903.00
Kentucky National Guard	0	0	\$0.00	\$2,280.00	\$0.00	\$2,280.00
Louisville Gas and Electric Company	0	0	\$0.00	\$23,768,326.00	\$0.00	\$23,768,326.00
Lynch Water Works	0	0	\$0.00	\$4.00	\$0.00	\$4.00
Ohio Valley Electric Corporation	0	0	\$9,999,399.00	\$0.00	\$0.00	\$9,999,399.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$0.00	\$111,909.00	\$111,909.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$5,815,270.00	\$0.00	\$5,815,270.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$0.00	\$11,265.00	\$11,265.00
Owensboro Municipal Utilities	0	0	\$0.00	\$28,926.00	\$0.00	\$28,926.00
Rockcastle Hospital Annex	0	0	\$0.00	\$1,049.00	\$0.00	\$1,049.00
SEKISUI S-LEC America, LLC	0	0	\$0.00	\$104.00	\$0.00	\$104.00
Shelbyville Armory	0	0	\$0.00	\$1,081.00	\$0.00	\$1,081.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Trinity Industrial Corp	0	0	\$0.00	\$60.00	\$0.00	\$60.00
Tennessee Valley Authority	0	0	\$0.00	\$39,156.00	\$0.00	\$39,156.00
Tennessee Valley Authority	0	0	\$0.00	\$46,936.00	\$0.00	\$46,936.00
Tennessee Valley Authority	0	0	\$0.00	\$63.00	\$0.00	\$63.00
Simpsonville Solar	0	0	\$0.00	\$3,474.00	\$0.00	\$3,474.00
Business Solar	0	0	\$0.00	\$3,990.00	\$0.00	\$3,990.00
Net Metering Service - 2	0	0	\$0.00	\$3,003.00	\$0.00	\$3,003.00
Inadvertent	466,593	0	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	466,593	0	\$9,999,399.00	\$29,912,342.00	\$123,174.00	\$40,034,915.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Various	Various	OS
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	AD
5	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
6	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
7	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	LFP
8	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	NF
9	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	FNO
10	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
11	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	AD
12	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
13	Kentucky Municipal Energy Agency	Midwest ISO	Kentucky Municipal Energy Agency	FNO
14	Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
15	The Energy Authority	Various	Various	AD
16	KU/LG&E	Various	Various	NF
17	KU/LG&E	Various	Various	SFP
18	TCJA Order 864, FERC Doc. No. RM19-5-000	Various	Various	AD
19	Appalachian Power Company	Various	Various	FNO
20	City of Bardstown	Various	City of Bardstown	FNO
21	City of Nicholasville	Various	City of Nicholasville	FNO

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Joint OATT	Various	Various	0	0	0
2	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	297	1,820,681	1,820,681
3	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	154,984	154,984
4	Joint OATT	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	0	0
5	SA 13	Various	LGEE.KMPA	76	445,470	445,470
6	SA 15	Owensboro Municipal Utilities	Various	93	606,768	606,768
7	Joint OATT	Owensboro Municipal Utilities	Various	75	0	0
8	Joint OATT	Owensboro Municipal Utilities	Various	0	0	0
9	Joint OATT	TVA	TVA	47	261,182	261,182
10	Joint OATT	TVA	TVA	0	361	361
11	Joint OATT	TVA	TVA	0	0	0
12	Joint OATT	Big Rivers Electric Corporation	Big Rivers Electric Corporation	0	2,999	2,999
13	Joint OATT	Various	LGEE.KYMEA	159	980,428	980,428
14	Joint OATT	Midwest ISO	Hoosier Energy	3	20,734	20,734
15	Joint OATT	Various	Various	0	1	1
16	Joint OATT	Various	Various	0	0	0
17	Joint OATT	Various	Various	0	0	0
18	Various	Various	Various	0	0	0
19	408	Various	City of Norton	0	0	0
20	185	Various	City of Bardstown	22	0	0
21	157	Various	City of Nicholasville	22	0	0
Total				794	4,293,608	4,293,608

Note:
Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$0.00	\$986,766.00	\$986,766.00
2	\$9,043,796.00	\$0.00	\$0.00	\$9,043,796.00
3	\$0.00	\$1,076,745.00	\$0.00	\$1,076,745.00
4	\$23,852.00	\$0.00	\$0.00	\$23,852.00
5	\$2,443,131.00	\$0.00	\$0.00	\$2,443,131.00
6	\$2,613,730.00	\$0.00	\$0.00	\$2,613,730.00
7	\$2,332,085.00	\$0.00	\$0.00	\$2,332,085.00
8	\$0.00	\$112.00	\$0.00	\$112.00
9	\$1,477,329.00	\$0.00	\$0.00	\$1,477,329.00
10	\$0.00	\$853.00	\$0.00	\$853.00
11	(\$10,210.00)	\$0.00	\$0.00	(\$10,210.00)
12	\$10,989.00	\$0.00	\$0.00	\$10,989.00
13	\$5,042,893.00	\$0.00	\$0.00	\$5,042,893.00
14	\$80,207.00	\$0.00	\$0.00	\$80,207.00
15	\$0.00	\$0.00	\$5.00	\$5.00
16	\$0.00	\$2,163,943.00	\$0.00	\$2,163,943.00
17	\$0.00	\$19,209.00	\$0.00	\$19,209.00
18	\$0.00	\$0.00	\$162,211.00	\$162,211.00
19	\$195.00	\$0.00	\$0.00	\$195.00
20	\$706,359.00	\$0.00	(\$1,479.00)	\$704,880.00
21	\$686,253.00	\$0.00	(\$1,476.00)	\$684,777.00
Total	\$24,450,609.00	\$3,260,862.00	\$1,146,027.00	\$28,857,498.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
EKPC	0	0	\$0.00	\$0.00	\$284,442.00	\$284,442.00
LG&E	165	165	\$5,604.00	\$0.00	\$178.00	\$5,782.00
LG&E	76,711	76,711	\$0.00	\$477,090.00	\$13,066.00	\$490,156.00
PJM Intercompany	1,216	1,216	\$2,040,687.00	\$0.00	\$0.00	\$2,040,687.00
PJM Interconnect	0	0	\$0.00	\$1,297.00	\$4,263.00	\$5,560.00
PJM Interconnect	0	0	\$0.00	\$0.00	\$130.00	\$130.00
TVA	0	0	\$0.00	\$192.00	\$0.00	\$192.00
Total	78,092	78,092	\$2,046,291.00	\$478,579.00	\$302,079.00	\$2,826,949.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$912,122.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$2,717,607.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Stockholder and Debt Service Expenses	\$739,302.00
	Kentucky River Authority	\$5,371.00
	Various Vendors	\$6,388.00
TOTAL		\$4,380,790.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$19,154,757.00	\$0.00	\$19,154,757.00
Steam Product Plant	\$208,537,347.00	\$0.00	\$0.00	\$0.00	\$208,537,347.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$1,336,012.00	\$0.00	\$0.00	\$0.00	\$1,336,012.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$36,605,794.00	\$0.00	\$0.00	\$0.00	\$36,605,794.00
Transmission Plant	\$31,883,674.00	\$0.00	\$0.00	\$0.00	\$31,883,674.00
Distribution Plant	\$40,597,256.00	\$0.00	\$0.00	\$0.00	\$40,597,256.00
General Plant	\$13,954,496.00	\$0.00	\$0.00	\$0.00	\$13,954,496.00
Common Plant -- Electric					
Total	\$332,914,579.00	\$0.00	\$19,154,757.00	\$0.00	\$352,069,336.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FERC	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$459,035.00	\$0.00	\$459,035.00	\$0.00	Electric
State Corporation Commission of Virginia	\$0.00	\$0.00	\$0.00	\$0.00	
Rate Case (Ongoing)	\$0.00	\$257,933.00	\$257,933.00	\$0.00	Electric
2019 Rate Case	\$0.00	\$0.00	\$0.00	\$0.00	
VSCC Case No. PUR- 2019-00060	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC 2020-00349	\$0.00	\$1,253,195.00	\$1,253,195.00	\$1,996,571.00	
KPSC 2018-00294	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC 2016-00370	\$0.00	\$0.00	\$0.00	\$0.00	
KPSC 2014-00371	\$0.00	\$0.00	\$0.00	\$0.00	
Other	\$0.00	\$7,271.00	\$7,271.00	\$0.00	Electric
Total	\$459,035.00	\$1,518,399.00	\$1,977,434.00	\$1,996,571.00	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FERC		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$459,035.00	\$0.00		\$0.00	\$0.00
State Corporation Commission of Virginia		\$0.00	\$0.00		\$0.00	\$0.00
Rate Case (Ongoing)	928	\$257,933.00	\$0.00		\$0.00	\$0.00
2019 Rate Case		\$0.00	\$0.00		\$0.00	\$0.00
VSCC Case No. PUR- 2019-00060		\$0.00	\$0.00		\$0.00	\$0.00
KPSC		\$0.00	\$0.00		\$0.00	\$0.00
KPSC 2020-00349		\$0.00	\$353,726.00	928	\$1,253,195.00	\$1,097,102.00
KPSC 2018-00294		\$0.00	\$0.00		\$0.00	\$0.00
KPSC 2016-00370		\$0.00	\$0.00		\$0.00	\$0.00
KPSC 2014-00371		\$0.00	\$0.00		\$0.00	\$0.00
Other	928	\$7,271.00	\$0.00		\$0.00	\$0.00
Total		\$724,239.00	\$353,726.00		\$1,253,195.00	\$1,097,102.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation e.Unconventioanal Generation	Amortization of EW Brown Energy Storage	\$343,868.00	\$0.00	930	\$343,868.00	\$0.00
B.External 4.Support to Others	Integration of intermittent renewables, energy st	\$31,349.00	\$402,088.00	930	\$433,437.00	\$0.00
A.Internal 6.Other	Internal Labor	\$333,462.00	\$0.00	930	\$333,462.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Membership and Annual Research Portfolio	\$0.00	\$1,606,841.00	930	\$1,606,841.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	Annual Membership and Annual Research Portfolio	\$0.00	\$61,106.00	107	\$61,106.00	\$0.00
B.External 4.Support to Others		\$0.00	\$0.00	930	\$0.00	\$0.00
Total					\$2,778,714.00	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$25,481,809.00		
4. Transmission	\$5,458,555.00		
5. Distribution	\$12,261,504.00		
6. Customer Accounts	\$13,625,975.00		
7. Customer Service and Informational	\$1,354,967.00		
8. Sales	\$0.00		
9. Administrative and General	\$24,870,111.00		
10. Total Operation	\$83,052,921.00		
Maintenance			
12. Production	\$20,409,265.00		
13. Transmission	\$1,016,430.00		
14. Distribution	\$5,704,746.00		
15. Administrative and General	\$631,126.00		
16. Total Maint	\$27,761,567.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$45,891,074.00		
19. Total Transmission (Lines 4 and 13)	\$6,474,985.00		
20. Total Distribution (Lines 5 and 14)	\$17,966,250.00		
21. Customer Accounts (Transcribe from Line 6)	\$13,625,975.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,354,967.00		
23. Sales (Transcribe from Line 8)	\$0.00		
24. Administrative and General(Lines 9 and 15)	\$25,501,237.00		
25. Total Oper. and Maint. (Lines 18-24)	\$110,814,488.00	\$28,006,355.00	\$138,820,843.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$110,814,488.00	\$28,006,355.00	\$138,820,843.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$30,931,736.00	\$25,990,082.00	\$56,921,818.00
66. Gas Plant			
67. Other			
68. Total Construction	\$30,931,736.00	\$25,990,082.00	\$56,921,818.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$3,117,686.00	\$1,475,765.00	\$4,593,451.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$3,117,686.00	\$1,475,765.00	\$4,593,451.00
74. Other Accounts			
Accounts Receivable	\$63,126.00	\$13,593.00	\$76,719.00
Deferred Debits	(\$49,889.00)	\$11,781.00	(\$38,108.00)
Certain Civic, Political and Related Activities an	\$269,786.00	\$70,542.00	\$340,328.00
Accounts Receivable (Non-jurisdictional - Trimble	\$2,438,715.00	\$659,838.00	\$3,098,553.00
95. Total Other Accounts	\$2,721,738.00	\$755,754.00	\$3,477,492.00
96. Total Salaries and Wages	\$147,585,648.00	\$56,227,956.00	\$203,813,604.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	14,718,058
Nuclear	
Hydro--Conventional	88,976
Hydro--Pumped Storage	
Other	4,393,361
(Less) Energy for Pumping	
Net Generation	19,200,395
Purchases	1,345,944
Power Exchanges	
Received	466,593
Delivered	
Net Exchanges (line 12 - Line 13)	466,593
Transmission for Other	
Received	4,293,608
Delivered	4,293,608
Net Transmission for Other (Line 16-17)	0
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	21,012,932
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,139,175
Requirements Sales for Resale (See Instruction 4 pg 311)	372,947
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,301,708
Energy furnished without Charge	51
Energy Used by the Company (Electric Dept Only, excluding Station Use)	26,587
Total Energy Losses	1,172,464
Total (Lines 22 thru 27)	21,012,932

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,930,674	9,852	3,620	29	9
February	1,941,190	86,032	3,824	17	9
March	1,688,403	147,031	3,026	3	8
April	1,424,979	5,353	2,755	2	7
May	1,503,337	32,037	3,163	25	15
June	1,840,416	159,357	3,452	29	16
July	2,034,293	247,055	3,424	28	16
August	2,015,883	172,170	3,582	12	15
September	1,654,626	118,472	3,180	14	17
October	1,732,230	272,849	2,785	14	15
November	1,631,525	26,224	3,249	23	8
December	1,615,376	25,276	3,110	20	9
Total	21,012,932	1,301,708			

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,973	2,011	0	0
Year Last Unit was Installed	1,971	1,984	2,011	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	464	2,226	509	0	0
Net Peak Demand on Plant - MW (60 minutes)	423	1,939	467	0	0
Plant Hours Connected to Load	5,449	7,377	6,376	0	0
Net Continuous Plant Capability (MW)	412	1,919	445	0	0
When Not Limited by Condenser Water	412	1,919	445	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	108	251	91	0	0
Net Generation, Exclusive of Plant Use - KWh	932,832,000	10,582,328,000	3,202,898,000	0	0
Cost of Plant:					
Land and Land Rights	3,129,331	21,381,408	1,782,993	0	0
Structures and Improvements	96,053,129	168,538,531	105,248,596	0	0
Equipment Costs	951,622,599	3,136,872,644	932,142,954	0	0
Asset Retirement Costs	39,678,834	70,143,495	21,458,084	0	0
Total Cost	1,090,483,893	3,396,936,078	1,060,632,627	0	0
Cost per KW of Installed Capacity (line 5)	2,350	1,526	2,083	0	0
Production Expenses:					
Oper, Supv and Engr	1,403,456	2,298,453	1,344,889	0	0
Fuel	30,869,137	220,873,999	59,904,823	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	4,705,582	11,160,968	2,526,525	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,334,085	5,673,054	749,250	0	0
Misc Steam (or Nuclear) Power Expenses	3,451,527	17,827,094	5,552,164	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	0	0	0
Allowances	63	2,151	0	0	0
Maintenance Supervision and Engineering	3,590,180	7,477,764	1,549,881	0	0
Maintenance of Structures	2,198,663	8,687,974	788,623	0	0
Maintenance of Boiler (or reactor) Plant	10,729,768	32,813,548	6,664,136	0	0
Maintenance of Electric Plant	810,602	6,406,011	1,251,454	0	0
Maintenance of Misc Steam (or Nuclear) Plant	1,208,487	1,490,846	533,400	0	0
Total Production Expenses	60,301,550	314,711,862	80,865,145	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0646	0.0297	0.0252	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	495,403.0000	4,866.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,273.0990	3,333.33300000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	58.6000	76.42300000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	61.5610	76.42300000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7300	12.99700000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0330	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,974.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	4,671,580.0000	17,993.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,140.3020	3,333.33300000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	46.6600	76.90200000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	47.3990	76.90200000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	1.9520	13.07900000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0210	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,719.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	1,819,668.0000	0.00000000	75,979.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10,878.8650	0.00000000	1,064.9770	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	43.9800	0.00000000	12.5610	0.0000	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	32.7240	0.00000000	12.5610	0.0000	
Average Cost of Fuel Burned per Million BTU	1.5040	0.00000000	11.7940	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0190	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,361.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col c - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Cane Run NGCC
Kind of Plant (internal comb, gas turb, nuclear)	Combined Cycle
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	2,015
Year Last Unit was Installed	1,970	2,001	2,001	2,004	2,015
Total Installed Cap (Max Gen name Plate Ratings MW)	41	781	84	784	630
Net Peak Demand on Plant - MW (60 minutes)	26	373	67	585	542
Plant Hours Connected to Load	6	294	172	720	6,254
Net Continuous Plant Capability (MW)	24	726	69	626	516
When Not Limited by Condenser Water	24	726	69	626	516
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	13	1	7	43
Net Generation, Exclusive of Plant Use - KWh	-19,000	112,208,000	17,646,000	545,702,000	3,706,240,000
Cost of Plant:					
Land and Land Rights	0	333,128	6,286	26,174	6,243
Structures and Improvements	291,451	12,895,623	2,198,886	22,616,195	51,009,655
Equipment Costs	4,106,953	321,360,148	37,344,279	244,136,342	393,452,490
Asset Retirement Costs	0	372,729	32,134	145,677	69,574
Total Cost	4,398,404	334,961,628	39,581,585	266,924,388	444,537,962
Cost per KW of Installed Capacity (line 5)	106	429	473	341	705
Production Expenses:					
Oper, Supv and Engr	0	190,419	0	0	568,138
Fuel	17,009	7,164,658	2,467,433	39,317,414	86,671,076
Coolants and Water (Nuclear only)	0	0	0	0	0
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	150	123,418	80,614	556,353	4,903,477
Misc Steam (or Nuclear) Power Expenses	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents	0	0	418	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	0	181,075	17,814	0	668,663
Maintenance of Structures	0	502,804	1,141	0	571,826
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	22,746	2,185,451	400,183	1,127,647	5,117,437
Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	0	0
Total Production Expenses	39,905	10,347,825	2,967,603	41,001,414	98,500,617

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	-2.1003	0.0922	0.1682	0.0751	0.0266

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	2,091.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,024.8680	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.1350	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.1350	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.9370	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	-0.8950	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	-112,789.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	697.0950	1,404,057.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.3330	1,025,004.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	92.1630	5.0570	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	92.1630	5.0570	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	15.6740	4.9340	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.3780	0.0630	0.0000	
Average BTU per KWh Net Generation	0.0000	24,111.0000	12,845.0000	0.0000	
column d					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	197,207.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,064.9880	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	12.5120	0.0000	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	0.0000	0.0000	12.5120	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	11.7480	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1400	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,902.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	5,809,740.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	6.7670	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	6.7670	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	6.3540	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0720	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,338.0000	0.0000	
column f					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	23,916,252.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,065.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	3.6240	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	3.6240	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	3.4030	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0230	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	6,872.0000	0.0000	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

Note:
Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	33.6000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	35.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	3616.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	34.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	1.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	88976000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	855637.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	4617644.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	21932146.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	15786747.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	198900.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	863913.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	44254987.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering	0.0000	0.0000	0.0000	0.0000	0.0000
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	54617.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering	4226.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	101405.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	4855.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	365948.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	21981.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	553032.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0062	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Brown Solar	2016	6.1000	6	10,083,000	\$15,585,924.00
Simpsonville Solar	2019	0.9400	1	1,262,000	\$2,958,539.00
Business Solar - Maker's Mark	2020	0.2000	0	239,000	\$403,730.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Brown Solar	\$2,555,070.00	\$0.00	\$0.00	\$59,368.00		0
Simpsonville Solar	\$3,144,706.00	\$0.00	\$0.00	\$42,346.00		0
Business Solar - Maker's Mark	\$2,018,650.00	\$0.00	\$0.00	\$3,500.00		0

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST,SP	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF,SP,ST	171.0600	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF,SP,ST,WP	183.0900	0.0000	0
8	Green River	Morganfield	161	161	HF,WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF,ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF,ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF,WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power Cooperative	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.5900	0.0000	0
16	Brown Plant	Green River	138	138	HF,SP,WP,ST	169.4300	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF,SP,ST	167.7700	0.0000	0
19	Fawkes	Rodburn	138	138	HF,ST,WP	64.5800	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF,SP,WP,ST	144.7100	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF,SP	29.4400	0.0000	1
22	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF,WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF,SP,ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
26	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
27	69KV Lines		69	69	Various	2,194.6600	0.0000	0
28			0	0		0.0000	0.0000	0
29			0	0		0.0000	0.0000	0
30			0	0		0.0000	0.0000	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
31			0	0		0.0000	0.0000	0
32			0	0		0.0000	0.0000	0
33			0	0		0.0000	0.0000	0
34			0	0		0.0000	0.0000	0
35	Exp Applicable to All Lines		0	0		0.0000	0.0000	0
36			0	0	TOTAL	4,056.0000	0.0000	11

Note:

Due to software space limitations footnote information provided in total in hard copy FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$3,117,591.00	\$15,708,717.00	\$18,826,308.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 mcm	\$280,371.00	\$7,950,059.00	\$8,230,430.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 mcm	\$2,495,681.00	\$17,718,239.00	\$20,213,920.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 mcm	\$379,474.00	\$6,217,395.00	\$6,596,869.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$5,490,631.00	\$70,319,278.00	\$75,809,909.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$1,111,580.00	\$26,077,449.00	\$27,189,029.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556 mcm	\$1,284,447.00	\$32,094,563.00	\$33,379,010.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556 mcm	\$268,660.00	\$4,628,066.00	\$4,896,726.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 mcm	\$270,147.00	\$13,241,340.00	\$13,511,487.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 mcm	\$559,988.00	\$12,887,171.00	\$13,447,159.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 mcm	\$300,849.00	\$7,802,296.00	\$8,103,145.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954 mcm	\$0.00	\$205,543.00	\$205,543.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556 mcm	\$261,988.00	\$401,199.00	\$663,187.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$84,143.00	\$11,105,593.00	\$11,189,736.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954 mcm	\$419,701.00	\$8,017,492.00	\$8,437,193.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556 mcm	\$450,190.00	\$16,939,648.00	\$17,389,838.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397 mcm	\$98,119.00	\$5,270,616.00	\$5,368,735.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 mcm	\$736,912.00	\$28,737,676.00	\$29,474,588.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 mcm	\$579,168.00	\$7,021,436.00	\$7,600,604.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795 mcm	\$891,092.00	\$53,574,911.00	\$54,466,003.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556 mcm	\$80,240.00	\$6,267,654.00	\$6,347,894.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795 mcm	\$191,989.00	\$5,902,673.00	\$6,094,662.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$446,861.00	\$7,565,328.00	\$8,012,189.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$245,501.00	\$17,446,810.00	\$17,692,311.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$245,092.00	\$2,211,124.00	\$2,456,216.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795 mcm	\$344,980.00	\$4,788,455.00	\$5,133,435.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Various	\$9,313,787.00	\$549,118,282.00	\$558,432,069.00	\$0.00	\$0.00	\$0.00	\$0.00
28		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
32		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Total	\$0.00	\$0.00	\$0.00	\$880,650.00	\$14,010,960.00	\$331,636.00	\$15,223,246.00
Total		\$29,949,182.00	\$939,219,013.00	\$969,168,195.00	\$880,650.00	\$14,010,960.00	\$331,636.00	\$15,223,246.00

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
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400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcalde - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Avenue - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Avon-Fayette	Transmission*	69.0000	0.0000	0.0000
8	Bardstown- Campbellsville	Transmission*	138.0000	69.0000	13.2000
9	Bardstown City- Campbellsville	Transmission*	69.0000	0.0000	0.0000
10	Bardwell	Transmission*	69.0000	0.0000	0.0000
11	Barlow	Transmission*	69.0000	0.0000	0.0000
12	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
13	Bevier - Earlington	Transmission*	69.0000	0.0000	0.0000
14	Bimble	Transmission*	69.0000	0.0000	0.0000
15	Blackwell	Transmission*	138.0000	0.0000	0.0000
16	Bluegrass Ordnance	Transmission*	69.0000	0.0000	0.0000
17	Bond-Coeburn	Transmission*	69.0000	0.0000	0.0000
18	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
19	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
20	Boone Avenue - Winchester	Transmission*	69.0000	0.0000	0.0000
21	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
22	Boyle County	Transmission*	69.0000	0.0000	0.0000
23	Brodhead Switching	Transmission*	69.0000	0.0000	0.0000
24	Bromley	Transmission*	69.0000	0.0000	0.0000
25	Brown CT - Harrodsburg	Transmission*	138.0000	0.0000	0.0000
26	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
27	Brown Plant- Harrodsburg	Transmission*	138.0000	0.0000	0.0000
28	Buchanan - Lexington	Transmission*	69.0000	0.0000	0.0000
29	Camargo - Mt. Sterling	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
30	Campbellsville 1 - Campbellsville	Transmission*	69.0000	0.0000	0.0000
31	Carlisle	Transmission*	69.0000	0.0000	0.0000
32	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
33	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
34	Cary Switching	Transmission*	69.0000	0.0000	0.0000
35	Cawood - Harlan	Transmission*	69.0000	0.0000	0.0000
36	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
37	Clinton	Transmission*	69.0000	0.0000	0.0000
38	Clinton 12kV	Transmission*	69.0000	0.0000	0.0000
39	Coleman Road - McCracken Co	Transmission*	161.0000	0.0000	0.0000
40	Corbin East - Corbin	Transmission*	69.0000	0.0000	0.0000
1	Corning 12KV	Transmission*	69.0000	0.0000	0.0000
2	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
3	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
4	Cynthiana	Transmission*	69.0000	0.0000	0.0000
5	Danville East - Danville	Transmission*	69.0000	0.0000	0.0000
6	Danville Industrial - Danville	Transmission*	69.0000	0.0000	0.0000
7	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
8	Daviess County	Transmission*	345.0000	0.0000	0.0000
9	Delaplain - Georgetown	Transmission*	69.0000	0.0000	0.0000
10	Delvinta	Transmission*	161.0000	0.0000	0.0000
11	Dix Dam-Mercer	Transmission*	69.0000	0.0000	0.0000
12	Donerail - Lexington	Transmission*	69.0000	0.0000	0.0000
13	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
14	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
15	Earlington	Transmission*	69.0000	0.0000	0.0000
16	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
17	East Bernstadt - London	Transmission*	69.0000	0.0000	0.0000
18	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
19	Eastland - Lexington	Transmission*	69.0000	0.0000	0.0000
20	Eastview	Transmission*	69.0000	0.0000	0.0000
21	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
22	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
23	Elizabethtown 5 - Elizabethtown	Transmission*	69.0000	0.0000	0.0000
24	Eminence	Transmission*	69.0000	0.0000	0.0000
25	Evarts	Transmission*	69.0000	0.0000	0.0000
26	Fariston	Transmission*	69.0000	0.0000	0.0000
27	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
28	Farmers - Morehead	Transmission*	138.0000	69.0000	13.2000
29	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
30	Finchville	Transmission*	69.0000	0.0000	0.0000
31	FMC - Lexington	Transmission*	69.0000	0.0000	0.0000
32	Frankfort - Frankfort	Transmission*	69.0000	0.0000	0.0000
33	GE Lamp Works - Lexington	Transmission*	69.0000	0.0000	0.0000
34	Georgetown - Georgetown	Transmission*	69.0000	0.0000	0.0000
35	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
36	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
37	Goddard	Transmission*	138.0000	0.0000	0.0000
38	Gorge Switching	Transmission*	69.0000	0.0000	0.0000
39	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
40	Green River Plant - Greenville	Transmission*	138.0000	69.0000	13.2000
1	Green River Plant - Greenville	Transmission*	161.0000	138.0000	13.2000
2	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.8000
3	Greensburg - Campellsville	Transmission*	69.0000	0.0000	0.0000
4	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Hardesty - Earlington	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
7	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
8	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
9	Harrodsburg	Transmission*	69.0000	0.0000	0.0000
10	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
11	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
12	Hillside	Transmission*	69.0000	0.0000	0.0000
13	Hodgenville	Transmission*	69.0000	0.0000	0.0000
14	Hoover 1- Georgetown	Transmission*	69.0000	0.0000	0.0000
15	Howards Branch	Transmission*	161.0000	0.0000	0.0000
16	Hughes Lane - Lexington	Transmission*	69.0000	0.0000	0.0000
17	Hume Road	Transmission*	69.0000	0.0000	0.0000
18	IBM	Transmission*	69.0000	0.0000	0.0000
19	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
20	Indian Hill	Transmission*	69.0000	0.0000	0.0000
21	Innovation Drive	Transmission*	1,380.0000	0.0000	0.0000
22	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
23	Kentucky River	Transmission*	69.0000	0.0000	0.0000
24	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
25	LaGrange East	Transmission*	69.0000	0.0000	0.0000
26	Lancaster 2	Transmission*	69.0000	0.0000	0.0000
27	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
28	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
29	Lancaster Switching	Transmission*	69.0000	0.0000	0.0000
30	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
31	Lawrence	Transmission*	69.0000	0.0000	0.0000
32	Lawrenceburg - Lawrenceburg	Transmission*	69.0000	0.0000	0.0000
33	Lebanon - Lebanon	Transmission*	80.0000	40.0000	13.2000
34	Lebanon City	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
35	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
36	Leitchfield East	Transmission*	69.0000	0.0000	0.0000
37	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
38	Livingston County	Transmission*	161.0000	0.0000	0.0000
39	Lockport	Transmission*	138.0000	0.0000	0.0000
40	London - London	Transmission*	69.0000	0.0000	0.0000
1	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
2	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
3	Manchester	Transmission*	69.0000	0.0000	0.0000
4	Marion	Transmission*	69.0000	0.0000	0.0000
5	Matanzas	Transmission*	161.0000	138.0000	13.2000
6	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
7	Meredith	Transmission*	138.0000	0.0000	0.0000
8	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
9	Midway - Versailles	Transmission*	138.0000	0.0000	0.0000
10	Mill Creek	Transmission*	69.0000	0.0000	0.0000
11	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
12	Morehead	Transmission*	69.0000	0.0000	0.0000
13	Morehead East - Morehead	Transmission*	69.0000	0.0000	0.0000
14	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
15	Mt. Vernon - Mt. Vernon	Transmission*	69.0000	0.0000	0.0000
16	N.A.S.	Transmission*	345.0000	138.0000	0.0000
17	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
18	Newtown	Transmission*	69.0000	0.0000	0.0000
19	Nicholasville	Transmission*	69.0000	0.0000	0.0000
20	North London -London	Transmission*	69.0000	0.0000	0.0000
21	North Princeton - Princeton	Transmission*	161.0000	0.0000	0.0000
22	Oak Hill	Transmission*	69.0000	0.0000	0.0000
23	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
24	Okonite - Richmond	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
25	Paducah Primary - Paducah	Transmission*	161.0000	0.0000	0.0000
26	Paint Lick	Transmission*	69.0000	0.0000	0.0000
27	Paris	Transmission*	138.0000	69.0000	13.2000
28	Paris 12kV	Transmission*	69.0000	0.0000	0.0000
29	Parkers Mill	Transmission*	69.0000	0.0000	0.0000
30	Paynes Mill	Transmission*	69.0000	0.0000	0.0000
31	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
32	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
33	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
34	Pineville Switching - Pineville	Transmission*	161.0000	0.0000	0.0000
35	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
36	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
37	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
38	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
39	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
40	Race Street - Lexington	Transmission*	69.0000	0.0000	0.0000
1	Reynolds - Lexington	Transmission*	138.0000	0.0000	0.0000
2	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
3	Richmond 3 (EKU)	Transmission*	69.0000	0.0000	0.0000
4	Richmond 4	Transmission*	69.0000	0.0000	0.0000
5	Richmond North	Transmission*	138.0000	0.0000	0.0000
6	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
7	Robbins	Transmission*	69.0000	0.0000	0.0000
8	Rockwell - Winchester	Transmission*	69.0000	0.0000	0.0000
9	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
10	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
11	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
12	Rumsey	Transmission*	69.0000	0.0000	0.0000
13	Scott County	Transmission*	138.0000	69.0000	13.2000
14	Shadrack	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
15	Sharon	Transmission*	69.0000	0.0000	0.0000
16	Shawnee Gas	Transmission*	69.0000	0.0000	0.0000
17	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
18	Shrewsbury Sw	Transmission*	138.0000	0.0000	0.0000
19	Simmons	Transmission*	69.0000	0.0000	0.0000
20	Simpsonville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
21	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
22	Somerset 1	Transmission*	69.0000	0.0000	0.0000
23	South Paducah	Transmission*	161.0000	69.0000	13.2000
24	Spears SW	Transmission*	69.0000	0.0000	0.0000
25	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
26	Springfield - Campbellsville	Transmission*	69.0000	0.0000	0.0000
27	St. Paul	Transmission*	69.0000	0.0000	0.0000
28	Stanford	Transmission*	69.0000	0.0000	0.0000
29	Stanford North	Transmission*	69.0000	0.0000	0.0000
30	Stonewall - Lexington	Transmission*	69.0000	0.0000	0.0000
31	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
32	Taylor County - Campellsville	Transmission*	161.0000	69.0000	13.2000
33	Toyota North	Transmission*	138.0000	0.0000	0.0000
34	Toyota South	Transmission*	138.0000	0.0000	0.0000
35	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
36	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
37	Versailles Bypass - Versailles	Transmission*	69.0000	0.0000	0.0000
38	Viley Road - Lexington	Transmission*	138.0000	0.0000	0.0000
39	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
40	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
1	Warsaw	Transmission*	69.0000	0.0000	0.0000
2	Warsaw East - Owenton	Transmission*	69.0000	0.0000	0.0000
3	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
4	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
5	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
6	West Garrard - Lancaster	Transmission*	345.0000	0.0000	0.0000
7	West Hickman - Lexington	Transmission*	69.0000	0.0000	0.0000
8	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
9	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
10	West Shelby	Transmission*	69.0000	0.0000	0.0000
11	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
12	White Oak	Transmission*	69.0000	0.0000	0.0000
13	White Sulphur	Transmission*	138.0000	0.0000	0.0000
14	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
15	Williamsburg Switching	Transmission*	69.0000	0.0000	0.0000
16	Wilson Downing - Lexington	Transmission*	69.0000	0.0000	0.0000
17	Winchester	Transmission*	69.0000	0.0000	0.0000
18	Wofford	Transmission*	69.0000	0.0000	0.0000
19	Total Transmission		25,414.0000	6,112.0000	924.7000
20			0.0000	0.0000	0.0000
21	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
22	Adams	Distribution*	69.0000	34.5000	0.0000
23	Adams	Distribution*	69.0000	12.4700	0.0000
24	Airgas	Distribution*	138.0000	13.8000	0.0000
25	Aisin	Distribution*	69.0000	12.4700	0.0000
26	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
27	American Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
28	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
29	Appalachia	Distribution*	69.0000	12.4700	0.0000
30	Ashland Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
31	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
32	Atoka	Distribution*	69.0000	12.4700	0.0000
33	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
34	Bardstown City	Distribution*	69.0000	12.4700	0.0000
35	Bardstown Industrial	Distribution*	69.0000	12.4700	0.0000
36	Barlow	Distribution*	69.0000	12.4700	0.0000
37	Barton-Bardstown	Distribution*	69.0000	12.4700	0.0000
38	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
39	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
40	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
2	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
3	Black Branch Road	Distribution*	138.0000	12.4700	0.0000
4	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
5	Bond - Coeburn	Distribution*	69.0000	23.0000	0.0000
6	Boone Avenue - Winchester	Distribution*	69.0000	12.4700	0.0000
7	Boonesboro Park	Distribution*	69.0000	12.4700	0.0000
8	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
9	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
10	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
11	Buena Vista	Distribution*	69.0000	12.4700	0.0000
12	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
13	Calloway	Distribution*	69.0000	12.4700	0.0000
14	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
16	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
17	Campbellsville Industrial - Campbellsville	Distribution*	69.0000	12.4700	0.0000
18	Carlisle	Distribution*	69.0000	12.4700	0.0000
19	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
20	Caron - London	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
21	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
22	Catrons Creek	Distribution*	69.0000	12.4700	0.0000
23	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
24	Central City	Distribution*	69.0000	12.4700	0.0000
25	Central City South	Distribution*	69.0000	12.4700	0.0000
26	Clarkson	Distribution*	69.0000	12.4700	0.0000
27	Clays Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
28	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
29	Clinton	Distribution*	69.0000	12.4700	0.0000
30	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
31	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
32	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
33	Corbin US Steel	Distribution*	69.0000	12.4700	0.0000
34	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
35	Corning Harrodsburg	Distribution*	69.0000	12.4700	0.0000
36	Corporate Drive	Distribution*	69.0000	12.4700	0.0000
37	Cynthiana	Distribution*	69.0000	12.4700	0.0000
38	Cynthiana South	Distribution*	69.0000	12.4700	0.0000
39	Danville Central - Danville	Distribution*	69.0000	12.4700	0.0000
40	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
1	Danville Industrial - Danville	Distribution*	69.0000	12.4700	0.0000
2	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
3	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
4	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
5	Dayhoit	Distribution*	69.0000	12.4700	0.0000
6	Days Branch	Distribution*	69.0000	12.4700	0.0000
7	Dayton - Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
8	Delaplain - Georgetown	Distribution*	69.0000	12.4700	0.0000
9	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
10	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
11	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
12	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
13	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
14	Dorchester - Norton	Distribution*	69.0000	34.5000	0.0000
15	Dorchester - Norton	Distribution*	69.0000	12.4700	0.0000
16	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
17	Dozier Heights	Distribution*	69.0000	12.4700	0.0000
18	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
19	Earlington - Earlington	Distribution*	69.0000	12.4700	0.0000
20	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
21	East Stone Gap- Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
22	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
23	Eastview	Distribution*	69.0000	12.4700	0.0000
24	Eddyville	Distribution*	69.0000	12.4700	0.0000
25	Eddyville Prison	Distribution*	69.0000	12.4700	0.0000
26	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
27	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
28	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
29	Elizabethtown 2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
30	Elizabethtown 3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
31	Elizabethtown 4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
32	Elizabethtown 5 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
33	Elizabethtown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
34	Evarts	Distribution*	69.0000	12.4700	0.0000
35	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
36	Fairfield - Fairfield	Distribution*	69.0000	12.4700	0.0000
37	Farmers	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
38	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
39	Finchville	Distribution*	69.0000	12.4700	0.0000
40	Flemingsburg	Distribution*	138.0000	12.4700	0.0000
1	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
2	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
3	Forrestdale	Distribution*	69.0000	12.4700	0.0000
4	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
5	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
6	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
7	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
8	Ghent City	Distribution*	69.0000	12.4700	0.0000
9	Ghent Plant	Distribution*	138.0000	13.2000	0.0000
10	Green River Steel	Distribution*	69.0000	12.4700	0.0000
11	Green River	Distribution*	69.0000	34.5000	0.0000
12	Greensburg - Campellsville	Distribution*	69.0000	12.4700	0.0000
13	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
14	Greenville 4KV - Muhlenburg	Distribution*	69.0000	4.1600	0.0000
15	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
16	Guest River - Ramsey, VA	Distribution*	23.0000	4.1600	0.0000
17	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
18	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
19	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
20	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
21	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
22	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
23	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
24	Harrodsburg East - Harrodsburg	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
25	Harrodsburg Industrial - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
26	Harrodsburg North	Distribution*	69.0000	12.4700	0.0000
27	Hartford	Distribution*	69.0000	4.1600	0.0000
28	Higby Mill - Lexington	Distribution*	138.0000	12.4700	0.0000
29	Higby Mill - Lexington	Distribution*	69.0000	12.4700	0.0000
30	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
31	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
32	Hoover 1- Georgetown	Distribution*	69.0000	12.4700	0.0000
33	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
34	Horse Cave	Distribution*	69.0000	12.4700	0.0000
35	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
36	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
37	Hume Road	Distribution*	69.0000	12.4700	0.0000
38	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
39	IBM North	Distribution*	138.0000	12.4700	0.0000
40	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
1	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
2	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
3	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
4	Kentonia	Distribution*	69.0000	12.4700	0.0000
5	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
6	Kentucky State Hospital	Distribution*	69.0000	12.4700	0.0000
7	Kentucky River	Distribution*	69.0000	4.1600	0.0000
8	LaGrange East	Distribution*	69.0000	12.4700	0.0000
9	LaGrange Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
10	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
11	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
12	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
13	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
15	Lebanon East	Distribution*	69.0000	12.4700	0.0000
16	Lebanon Industrial	Distribution*	69.0000	12.4700	0.0000
17	Lebanon South - Lebanon	Distribution*	69.0000	12.4700	0.0000
18	Lebanon Junction	Distribution*	161.0000	12.4700	0.0000
19	Lebanon West	Distribution*	138.0000	12.4700	0.0000
20	Leitchfield - Leitchfield	Distribution*	69.0000	12.4700	0.0000
21	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
22	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
23	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
24	Lexington Water Company	Distribution*	69.0000	4.1600	0.0000
25	Lexington Plant - Lexington	Distribution*	69.0000	4.1600	0.0000
26	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
27	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
28	Liggett	Distribution*	69.0000	12.4700	0.0000
29	Lockport	Distribution*	138.0000	12.4700	0.0000
30	London - London	Distribution*	69.0000	12.4700	0.0000
31	Loudon Avenue - Lexington	Distribution*	138.0000	12.4700	0.0000
32	Manchester South	Distribution*	69.0000	12.4700	0.0000
33	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
34	Maysville East - Maysville	Distribution*	69.0000	4.1600	0.0000
35	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
36	McKee Road	Distribution*	69.0000	12.4700	0.0000
37	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
38	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
39	Middlesboro #1	Distribution*	69.0000	12.4700	0.0000
40	Middlesboro #2	Distribution*	69.0000	12.4700	0.0000
1	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
2	Mill Creek	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
3	Minor Farm	Distribution*	69.0000	12.4700	0.0000
4	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
5	Morehead - Morehead	Distribution*	69.0000	4.1600	0.0000
6	Morehead East - Morehead	Distribution*	69.0000	4.1600	0.0000
7	Morehead West - Morehead	Distribution*	69.0000	12.4700	0.0000
8	Morganfield City - Morganfield	Distribution*	69.0000	4.1600	0.0000
9	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
10	Mount Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
11	Mount Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
12	Mount Vernon Tap- Mt Vernon	Distribution*	69.0000	12.4700	0.0000
13	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
14	Munfordville	Distribution*	69.0000	12.4700	0.0000
15	New Haven	Distribution*	69.0000	12.4700	0.0000
16	Newtown	Distribution*	69.0000	12.4700	0.0000
17	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
18	Nortonville	Distribution*	34.5000	12.4700	0.0000
19	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
20	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
21	Owingsville	Distribution*	69.0000	12.4700	0.0000
22	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
23	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
24	Parker Seal - Winchester	Distribution*	69.0000	12.4700	0.0000
25	Parkers Mill	Distribution*	69.0000	12.4700	0.0000
26	Paynes Mill- Versailles	Distribution*	69.0000	12.4700	0.0000
27	Pepper Pike - Georgetown	Distribution*	34.5000	12.4700	0.0000
28	Picadome - Lexington	Distribution*	69.0000	12.4700	0.0000
29	Pineville	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
30	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
31	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
32	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
33	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
34	Proctor & Gamble	Distribution*	69.0000	4.1600	0.0000
35	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
36	Race Street - Lexington	Distribution*	69.0000	4.1600	0.0000
37	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
38	Radcliff South- Radcliff	Distribution*	69.0000	12.4700	0.0000
39	Red House	Distribution*	69.0000	12.4700	0.0000
40	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
1	Richmond	Distribution*	69.0000	12.4700	0.0000
2	Richmond 2	Distribution*	69.0000	12.4700	0.0000
3	Richmond 3 (EKU)	Distribution*	69.0000	12.4700	0.0000
4	Richmond East	Distribution*	69.0000	12.4700	0.0000
5	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
6	Richmond South	Distribution*	69.0000	12.4700	0.0000
7	Richmond North	Distribution*	138.0000	12.4700	0.0000
8	Rineyville	Distribution*	69.0000	12.4700	0.0000
9	Robbins	Distribution*	69.0000	12.4700	0.0000
10	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
11	Rogers Gap- Georgetown	Distribution*	138.0000	12.4700	0.0000
12	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
13	Rose Hill	Distribution*	69.0000	12.4700	0.0000
14	Rumsey - Earlington	Distribution*	69.0000	34.5000	0.0000
15	Russell Springs	Distribution*	69.0000	12.4700	0.0000
16	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
17	Shadrack	Distribution*	69.0000	12.4700	0.0000
18	Shannon Run	Distribution*	69.0000	12.4700	0.0000
19	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
20	Shavers Chapel	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
21	Shawnee Gas	Distribution*	69.0000	12.4700	0.0000
22	Shelbyville North	Distribution*	69.0000	12.4700	0.0000
23	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
24	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
25	Shun Pike	Distribution*	69.0000	12.4700	0.0000
26	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
27	Somerset 2	Distribution*	69.0000	4.1600	0.0000
28	Somerset 3	Distribution*	69.0000	12.4700	0.0000
29	Somerset South	Distribution*	69.0000	12.4700	0.0000
30	Sonora	Distribution*	69.0000	12.4700	0.0000
31	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
32	St. Paul	Distribution*	69.0000	12.4700	0.0000
33	Stamping Ground	Distribution*	34.5000	12.4700	0.0000
34	Stanford	Distribution*	69.0000	12.4700	0.0000
35	Stanford North	Distribution*	69.0000	12.4700	0.0000
36	Stonewall - Lexington	Distribution*	69.0000	12.4700	0.0000
37	Sylvania - Winchester	Distribution*	69.0000	12.4700	0.0000
38	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
39	Toms Creek	Distribution*	69.0000	4.1600	0.0000
40	Toyota North	Distribution*	138.0000	13.2000	0.0000
1	Toyota South	Distribution*	138.0000	13.2000	0.0000
2	Trafton Avenue - Lexington	Distribution*	69.0000	12.4700	0.0000
3	Trafton Avenue - Lexington	Distribution*	69.0000	4.1600	0.0000
4	UK Scott Street	Distribution*	69.0000	12.4700	0.0000
5	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
6	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
7	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
8	Uniontown	Distribution*	69.0000	12.4700	0.0000
9	Vaksdahl Avenue	Distribution*	69.0000	12.4700	0.0000
10	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
11	Versailles West - Versailles	Distribution*	69.0000	12.4700	0.0000
12	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
13	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
14	Vine Street - Lexington	Distribution*	69.0000	12.4700	0.0000
15	Waco	Distribution*	69.0000	12.4700	0.0000
16	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
17	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
18	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
19	West High Street - Lexington	Distribution*	69.0000	12.4700	0.0000
20	Westvaco	Distribution*	69.0000	13.8000	0.0000
21	White Sulphur-Georgetown	Distribution*	138.0000	12.4700	0.0000
22	Whitley	Distribution*	69.0000	12.4700	0.0000
23	Wickliffe	Distribution*	69.0000	13.8000	0.0000
24	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
25	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
26	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
27	Winchester Industrial - Winchester	Distribution*	69.0000	12.4700	0.0000
28	Winchester Water	Distribution*	69.0000	12.4700	0.0000
29	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
30	Woodlawn	Distribution*	69.0000	12.4700	0.0000
31	181 Stations Less Than 10,000 KVA		0.0000	0.0000	0.0000
32	Total Distribution		21,367.0000	3,764.6800	0.0000
33			0.0000	0.0000	0.0000
34	* Unattended		0.0000	0.0000	0.0000
35			0.0000	0.0000	0.0000
36	Summary		0.0000	0.0000	0.0000
37	Transmission 211		0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
38	Distribution 460		0.0000	0.0000	0.0000
39	Total 671		0.0000	0.0000	0.0000
40	Shared 130		0.0000	0.0000	0.0000

Note:

Due to software space limitations see footnote information provided in the FERC Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0	0	NONE	0	0
2	186.0000	2	0	NONE	0	0
3	448.0000	1	0	NONE	0	0
4	150.0000	1	0	NONE	0	0
5	56.0000	1	0	NONE	0	0
6	56.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	149.0000	1	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	90.0000	1	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	33.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	150.0000	1	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	448.0000	1	0	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	50.0000	1	0	NONE	0	0
33	187.0000	2	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	112.0000	1	0	NONE	0	0
3	112.0000	1	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	112.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	187.0000	2	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	150.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	224.0000	2	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	187.0000	2	0	NONE	0	0
22	149.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	149.0000	1	0	NONE	0	0
28	61.0000	1	0	NONE	0	0
29	299.0000	2	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	450.0000	1	0	NONE	0	0
36	448.0000	1	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	93.0000	1	0	NONE	0	0
40	261.0000	2	0	NONE	0	0
1	312.0000	3	1	NONE	0	0
2	90.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	149.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	896.0000	2	0	NONE	0	0
7	370.0000	2	1	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	93.0000	1	0	NONE	0	0
11	344.0000	3	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	149.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	145.0000	2	0	NONE	0	0
23	0.0000	0	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	149.0000	1	0	NONE	0	0
28	200.0000	1	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	112.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	143.0000	4	1	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	93.0000	1	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	262.0000	2	2	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	400.0000	2	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	112.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	450.0000	1	1	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	93.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	0.0000	0	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	150.0000	1	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	560.0000	1	0	NONE	0	0
32	504.0000	1	0	NONE	0	0
33	299.0000	2	1	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	112.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
36	112.0000	1	0	NONE	0	0
37	187.0000	1	0	NONE	0	0
38	448.0000	1	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	112.0000	1	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	90.0000	1	0	NONE	0	0
11	93.0000	1	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	93.0000	1	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	50.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	89.0000	2	0	NONE	0	0
26	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	90.0000	1	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	112.0000	1	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	120.0000	1	0	NONE	0	0
40	112.0000	1	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	392.0000	3	0	NONE	0	0
4	450.0000	1	0	NONE	0	0
5	112.0000	1	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	0.0000	0	0	NONE	0	0
8	56.0000	1	0	NONE	0	0
9	448.0000	1	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	93.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	0.0000	0	0	NONE	0	0
17	0.0000	0	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
18	0.0000	0	0	NONE	0	0
19	14,536.0000	94	7		0	0
20	0.0000	0	0		0	0
21	22.0000	1	0	NONE	0	0
22	20.0000	1	0	NONE	0	0
23	22.0000	1	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	36.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	28.0000	2	0	NONE	0	0
31	20.0000	2	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	22.0000	1	0	NONE	0	0
35	45.0000	2	0	NONE	0	0
36	11.0000	1	0	NONE	0	0
37	22.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	22.0000	1	0	NONE	0	0
1	14.0000	2	0	NONE	0	0
2	42.0000	3	0	NONE	0	0
3	28.0000	1	0	NONE	0	0
4	45.0000	2	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	22.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	67.0000	3	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	11.0000	1	0	NONE	0	0
14	28.0000	2	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	45.0000	2	0	NONE	0	0
17	22.0000	1	0	NONE	0	0
18	14.0000	2	0	NONE	0	0
19	22.0000	1	0	NONE	0	0
20	22.0000	1	0	NONE	0	0
21	19.0000	2	0	NONE	0	0
22	11.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	36.0000	2	0	NONE	0	0
33	25.0000	2	0	NONE	0	0
34	56.0000	2	0	NONE	0	0
35	15.0000	7	0	NONE	0	0
36	60.0000	2	0	NONE	0	0
37	20.0000	2	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	29.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
40	29.0000	2	0	NONE	0	0
1	45.0000	2	0	NONE	0	0
2	14.0000	1	1	NONE	0	0
3	22.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	28.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	22.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	25.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	20.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	25.0000	2	0	NONE	0	0
22	22.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	14.0000	1	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	22.0000	1	0	NONE	0	0
27	28.0000	2	0	NONE	0	0
28	22.0000	1	0	NONE	0	0
29	45.0000	2	0	NONE	0	0
30	33.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
31	22.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	22.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	36.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	11.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	14.0000	1	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	21.0000	2	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	6.0000	2	0	NONE	0	0
10	25.0000	2	0	NONE	0	0
11	17.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	11.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	11.0000	3	0	NONE	0	0
17	39.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	22.0000	1	0	NONE	0	0
21	13.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
22	21.0000	2	0	NONE	0	0
23	28.0000	2	0	NONE	0	0
24	20.0000	2	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	11.0000	1	0	NONE	0	0
28	37.0000	1	0	NONE	0	0
29	22.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	19.0000	2	0	NONE	0	0
32	22.0000	1	0	NONE	0	0
33	28.0000	2	0	NONE	0	0
34	28.0000	2	0	NONE	0	0
35	45.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	60.0000	2	0	NONE	0	0
38	75.0000	2	0	NONE	0	0
39	34.0000	1	0	NONE	0	0
40	75.0000	2	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	36.0000	2	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	11.0000	1	0	NONE	0	0
5	28.0000	2	1	NONE	0	0
6	11.0000	1	0	NONE	0	0
7	35.0000	3	0	NONE	0	0
8	36.0000	2	0	NONE	0	0
9	22.0000	1	0	NONE	0	0
10	75.0000	2	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	75.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	45.0000	2	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	28.0000	2	0	NONE	0	0
16	11.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	45.0000	2	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	45.0000	2	0	NONE	0	0
23	45.0000	2	0	NONE	0	0
24	11.0000	1	0	NONE	0	0
25	28.0000	2	0	NONE	0	0
26	14.0000	1	0	NONE	0	0
27	37.0000	1	0	NONE	0	0
28	11.0000	1	0	NONE	0	0
29	11.0000	1	0	NONE	0	0
30	45.0000	2	0	NONE	0	0
31	37.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	11.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	75.0000	2	0	NONE	0	0
40	28.0000	2	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	11.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
4	14.0000	1	0	NONE	0	0
5	11.0000	1	0	NONE	0	0
6	11.0000	1	0	NONE	0	0
7	11.0000	1	0	NONE	0	0
8	11.0000	1	0	NONE	0	0
9	14.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	22.0000	1	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	11.0000	1	0	NONE	0	0
15	11.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	14.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	20.0000	1	0	NONE	0	0
20	36.0000	2	0	NONE	0	0
21	14.0000	1	0	NONE	0	0
22	28.0000	2	0	NONE	0	0
23	28.0000	2	0	NONE	0	0
24	22.0000	1	0	NONE	0	0
25	45.0000	2	0	NONE	0	0
26	37.0000	1	0	NONE	0	0
27	14.0000	1	0	NONE	0	0
28	45.0000	2	0	NONE	0	0
29	28.0000	2	0	NONE	0	0
30	25.0000	4	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	13.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	14.0000	1	0	NONE	0	0
36	21.0000	2	0	NONE	0	0
37	22.0000	1	0	NONE	0	0
38	11.0000	1	0	NONE	0	0
39	14.0000	1	0	NONE	0	0
40	77.0000	2	0	NONE	0	0
1	45.0000	2	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	45.0000	2	0	NONE	0	0
4	22.0000	1	0	NONE	0	0
5	22.0000	1	0	NONE	0	0
6	22.0000	1	0	NONE	0	0
7	37.0000	1	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	11.0000	1	0	NONE	0	0
10	22.0000	1	0	NONE	0	0
11	28.0000	1	0	NONE	0	0
12	22.0000	1	0	NONE	0	0
13	11.0000	1	0	NONE	0	0
14	13.0000	1	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0
17	11.0000	1	0	NONE	0	0
18	14.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	14.0000	1	0	NONE	0	0
21	15.0000	1	0	NONE	0	0
22	22.0000	1	0	NONE	0	0
23	45.0000	2	0	NONE	0	0
24	36.0000	2	0	NONE	0	0
25	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
26	25.0000	2	0	NONE	0	0
27	11.0000	1	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	11.0000	1	0	NONE	0	0
31	25.0000	2	0	NONE	0	0
32	45.0000	2	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	14.0000	1	0	NONE	0	0
36	75.0000	2	0	NONE	0	0
37	22.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	11.0000	1	0	NONE	0	0
40	84.0000	3	1	NONE	0	0
1	112.0000	4	0	NONE	0	0
2	22.0000	1	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	37.0000	1	0	NONE	0	0
5	75.0000	2	0	NONE	0	0
6	42.0000	2	0	NONE	0	0
7	28.0000	2	0	NONE	0	0
8	14.0000	1	0	NONE	0	0
9	14.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	22.0000	1	0	NONE	0	0
12	45.0000	2	0	NONE	0	0
13	77.0000	2	0	NONE	0	0
14	20.0000	2	0	NONE	0	0
15	14.0000	1	0	NONE	0	0
16	14.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
17	14.0000	1	0	NONE	0	0
18	45.0000	2	0	NONE	0	0
19	75.0000	2	0	NONE	0	0
20	67.0000	3	0	NONE	0	0
21	37.0000	1	0	NONE	0	0
22	11.0000	1	0	NONE	0	0
23	14.0000	1	0	NONE	0	0
24	75.0000	2	0	NONE	0	0
25	25.0000	2	0	NONE	0	0
26	18.0000	2	0	NONE	0	0
27	22.0000	1	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	22.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	813.0000	230	133	NONE	0	0
32	7,740.0000	621	136		0	0
33	0.0000	0	0		0	0
34	0.0000	0	0		0	0
35	0.0000	0	0		0	0
36	0.0000	0	0		0	0
37	14,536.0000	94	11		0	0
38	7,740.0000	621	136		0	0
39	22,276.0000	715	147		0	0
40	0.0000	0	0		0	0

Note:

Due to software space limitations see footnote information provided in total in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	10771422784.0	10771422784.0 0	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	379347152.00	379347152.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	11150769936.0	11150769936.0 0	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	3846906914.00	3846906914.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	7303863022.00	7303863022.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	250000.00	250000.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	58422189.00	58422189.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed		0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products		0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	61936067.00	61936067.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0	OK	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	1197494.00	1197494.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	44398443.00	44398443.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	257667176.00	257667176.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f		0	0.0000	OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	2088774331.00	2088774331.00		OK
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0	OK

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0 0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	2641852405.00	2641852405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h		0 0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h		0 0	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	18917974.00	18917974.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	86720648.00	86720648.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	3863169.00	3863169.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1122992385.00	1122992385.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1826528119.00	1826528119.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	932693905.00	932693905.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	332914579.00	332914579.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	19154757.00	19154757.0000	OK	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	119092858.00	119092858.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	187250.00	1901281.00	NO	Value 2 represents the amortization of investment tax credits (ITC) as shown on Ref Page 266, column (f). For ratemaking purposes KU chose Option 1 as it relates to ITC and therefore amortizes ITC below the line in FERC account 420. Value 1 represents Deferred Investment Tax Credit as shown on Ref Page 266, column (d) and is recorded to FERC account 411.4.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j		0 0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g		0 0.0000	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g		0 0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	1011613.00	1011613.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	61089075.00	61089075.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	1674655	1674655	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	4380790.00	4380790.00	OK	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

CheckList

Item	Value 1	Value 2	Agree	Explain
<hr/>				
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1345944	1345944	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	18139175	18139175	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	372947	372947	OK	

400 Kentucky Utilities Company 01/01/2021 - 12/31/2021

Upload supporting documents

Document	Description	Supports
SD_400_2021_1.pdf	FERC Form 1	OTHER

OATH

Commonwealth of Kentucky)
) ss:
County of Jefferson)

Kent W. Blake makes oath and says
(Name of Officer)

that he/she is Chief Financial Officer of
(Official title of officer)

Kentucky Utilities Company
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2021 , to and including December 31, 2021

KWBlake
(Signature of Officer)

subscribed and sworn to before me, a Notary Public , in and for

the State and County named in the above this 28th day of March, 2022

(Apply Seal Here)

My Commission expires November 9, 2022

Jammy Eley
(Signature of officer authorized to administer oath)