Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	South Kentucky Rural Electric Cooperative Corp.	P.O. Box 910		Somerset	KY	42502

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Simmons	Kenneth	P. O. Box 910		Somerset	KY	42502	(606) 678-4121

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$7,405,809.10	
Is Principal Current?		Y
Is Interest Current?		Y

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

Additional Information Required

Case Num	Date	Explain

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$286,747,672.88	\$295,252,931.66
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$86,264,200.37	\$90,990,972.05
Net Utility Plant	\$200,483,472.51	\$204,261,959.61
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)	\$24,793.32	\$24,793.32
Investments in Assoc. Organizations (123)	\$82,431,764.45	\$85,909,340.33
Other Investments (124)	\$4,708,990.27	\$3,816,748.34
Other Special Funds (128)		
Total Other Property and Investments	\$87,165,548.04	\$89,750,881.99
Cash-General (131.1)	\$2,343,702.65	\$1,503,671.82
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)		
Temporary Cash Investments (136)	\$11,409,730.42	\$6,133,043.15
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$6,185,705.43	\$9,098,404.93
Other Accounts Receivable (143)	\$2,127,482.75	\$2,623,292.45
Accum. Prov. for Uncoll. RecCr (144)	\$875,148.10	\$851,882.92
Materials and Supplies-Electric (154)	\$1,409,985.06	\$1,772,748.91
Materials and Supplies-Merchandise (155)	\$30,371.08	\$25,754.34
Stores Expense Undistributed (163)		
Prepayments (165)	\$525,341.84	\$473,720.34
Interest and Dividends Receivable (171)	\$17,608.83	\$17,512.73
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$8,598,596.62	\$7,411,004.99
Total Current and Accrued Assets	\$31,773,376.58	\$28,207,270.74
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Prelim. Survey and Investigation Chgs. (183)		
Extraordinary Property Losses (182)	\$1,310,602.43	\$1,123,373.51
Clearing Accounts (184)	\$84,614.63	\$911,766.82

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$1,332,582.46	
Total Deferred Debits	\$2,727,799.52	\$2,035,140.33
TOTAL ASSETS AND OTHER DEBITS	\$322,150,196.65	\$324,255,252.67

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$1,184,440.00	\$1,196,930.00
Patronage Capitol (201)	\$130,275,686.05	\$136,191,355.29
Donated Capital (208)	\$290,612.40	\$302,917.29
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$2,464,026.64	\$3,223,246.96
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$15,506,258.21	\$15,565,887.70
Total Equities and Margins	\$149,721,023.30	\$156,480,337.24
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)	\$4,373,972.78	\$4,090,305.98
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$83,231,713.72	\$78,683,609.74
Long-Term Debt-CFC Constr Net (224)	\$50,897,125.63	\$46,953,904.73
Other Long-Term Debt (224)		
Total Long Term Debt	\$138,502,812.13	\$129,727,820.45
Accumulated Operating Provisions (228.3)	\$9,833,691.00	\$10,663,877.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$12,177,560.20	\$15,137,351.40
Consumers Deposits (235)	\$1,728,026.00	\$1,761,127.00
Taxes Accrued (236)	\$391,972.16	\$453,446.20
Interest Accrued (237)	\$53,606.97	\$26,195.12
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$73,749.94	\$76,305.60
Misc. Current and Accrued Liabilities	\$9,253,315.72	\$9,464,332.32
Total Current and Accrued Liabilities	\$23,678,230.99	\$26,918,757.64
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$414,284.64	\$464,127.72
Consumers Energy Prepayments (253)	\$154.59	\$332.62

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$414,439.23	\$464,460.34
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$322,150,196.65	\$324,255,252.67

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$293,952,069.32
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$293,952,069.32
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$1,278,037.00
Electric Plant Acquisition Adjustment (114)	\$22,825.34
Total Utility Plant (fwd. to pg 1 line 2)	\$295,252,931.66
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$90,990,972.05
Net Utility Plant (fwd to pg 1 line 5)	\$204,261,959.61
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$91,137,700.16
Retirement Work In Progress (108.8)	\$146,728.11
Amortization (111)	
Total	\$90,990,972.05
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	\$0.00
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$90,990,972.05

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$52,264.44	\$0.00	\$0.00	\$0.00	\$52,264.44
Structures and Improvements (361)		\$17,823.85	\$0.00	\$0.00	\$0.00	\$17,823.85
Station and Equipment (362)		\$804,677.79	\$0.00	\$0.00	\$0.00	\$804,677.79
Poles Towers and Fixtures (364)		\$66,286,311.77	\$2,911,663.79	\$627,659.98	\$0.00	\$68,570,315.58
Ohead Conds and Devices (365)		\$67,760,723.83	\$2,491,345.29	\$464,873.94	\$0.00	\$69,787,195.18

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)		\$637,484.43	\$7,417.32	\$73.71	\$0.00	\$644,828.04
Undergnd Conds and Devices (367)		\$9,117,994.37	\$491,712.96	\$27,408.71	\$0.00	\$9,582,298.62
Line transformers (368)		\$43,413,470.24	\$2,022,109.74	\$367,206.45	\$0.00	\$45,068,373.53
Services (369)		\$30,984,237.79	\$1,781,962.85	\$147,137.56	\$0.00	\$32,619,063.08
Meters (370)		\$12,001,277.34	\$700,082.08	\$63,974.16	\$0.00	\$12,637,385.26
Instal on Cons Premises (371)		\$11,759,048.56	\$1,060,676.78	\$461,634.07	\$0.00	\$12,358,091.27
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)		\$1,238,493.41	\$134,720.82	\$138,309.80	\$0.00	\$1,234,904.43
Total Distribution Plant		\$244,073,807.82	\$11,601,691.63	\$2,298,278.38	\$0.00	\$253,377,221.07
GENERAL PLANT						
Land and Land Rights (389)		\$2,878,535.84	\$0.00	\$0.00	\$0.00	\$2,878,535.84
Structures and Imporvements (390)		\$20,631,974.68	\$47,342.30	\$0.00	\$0.00	\$20,679,316.98
Office Furniture and Equip (391)		\$2,969,453.81	\$420,399.46	\$28,405.15	\$0.00	\$3,361,448.12
Transportation Equipment (392)		\$9,058,756.01	\$1,007,229.36	\$490,150.43	\$0.00	\$9,575,834.94
Stores equipment (393)		\$301,828.14	\$0.00	\$0.00	\$0.00	\$301,828.14
Tools Shop and Garage Equip (394)		\$450,036.50	\$25,218.90	\$0.00	\$0.00	\$475,255.40
Laboratory Equipment (395)		\$179,777.13	\$8,486.62	\$0.00	\$0.00	\$188,263.75
Power Operated Equip (396)		\$54,145.62	\$5,603.44	\$0.00	\$0.00	\$59,749.06
Communication Equip (397)		\$3,133,789.66	\$861,874.16	\$1,801,839.24	\$0.00	\$2,193,824.58
Miscellaneous Equip (398)		\$851,628.49	\$9,162.95	\$0.00	\$0.00	\$860,791.44
Total General Plant		\$40,509,925.88	\$2,385,317.19	\$2,320,394.82	\$0.00	\$40,574,848.25
TOTAL ELECTRIC PLANT IN SERVICE		\$284,583,733.70	\$13,987,008.82	\$4,618,673.20	\$0.00	\$293,952,069.32

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$86,264,200.37
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$9,440,597.51
Transportation Expense-Clearing		\$782,907.98
Other Accounts (detail)		
		\$0.00
Total Depreciation Provisions for Year		\$10,223,505.49
Credit Adjustments (describe)		
		\$1,441.80
Total Credits for Year		\$1,441.80
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$4,618,673.20
Cost or Removal		\$1,022,551.83
Salvage (Credit)		\$143,049.42
Net Charges for Plant Retired:		\$5,498,175.61
Debit Adjustments (describe)		
Total Debits for Year		\$5,498,175.61
Balance End of Year		\$90,990,972.05

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$253,377,221.07
General	\$40,574,848.25
OTHER	
Total (same as line 28)	\$293,952,069.32

Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$875,148.10	\$0.00	\$875,148.10
Add:					
Prov for Uncollectibles for year		\$0.00	\$111,391.55	\$0.00	\$111,391.55
Collection of Acounts Written off		\$0.00	\$247,070.12	\$0.00	\$247,070.12
Less:					
Accounts Written Off		\$0.00	\$381,726.85	\$0.00	\$381,726.85
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$851,882.92	\$0.00	\$851,882.92

	Acct (opt)	Description	Interest Rate	Investment Type	Amount	
Investment in Assoc. Organizations - Patronage (NA)						
Capital (123.1) (NA)						
123)	123.10	(CFC	0.0000	D Patronage Capital	\$693,319.34	
123)	123.10	(Cooperative Response Center	0.0000	D Patronage Capital	\$2,124.22	
123)	123.10	(Duo Telephone	0.0000	D Patronage Capital	\$48,211.18	
123)	123.10	(East Kentucky Power Cooperative	0.0000) Patronage Capital	\$81,537,083.90	
123)	123.10	(Federated Rural Electric Insurance	0.000) Patronage Capital	\$504,934.00	
123)	123.10	(Highland Telephone	0.0000) Patronage Capital	\$9,288.31	
123)	123.10	(United Utility Supply	0.0000) Patronage Capital	\$915,633.43	
123)	123.10	(Kentucky Association of Electric Cooperatives	0.0000) Patronage Capital	\$268,138.35	
123)	123.10	(Southeastern Data Cooperative. Inc.	0.0000	D Patronage Capital	\$388,568.95	
123)	123.10	(National Rural Telecommunication Corporation	0.0000	D Patronage Capital	\$10,956.30	
Sub-total acct. #123.1 (NA)					\$84,378,257.98	
Investment in Assoc. Organizations-Other (NA)						
Capital (123.22 & 123.23) (NA)						
123)	123.22	(CFC	0.0000	0 Capital Term Certificates	\$1,492,083.00	
123)	123.23	(Central Service Association	0.0000) Loan	\$1,004.24	
123)	123.23	(Nat'l Rural Telecommunications	0.0000) Membership	\$1,000.00	

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
123)	123.23	(CoBank		0.0000 Membership	\$1,000.00
123)	123.23	(East Kentucky Power Cooperative		0.0000 Membership	\$100.00
123)	123.23	(CFC		0.0000 Membership	\$1,000.00
123)	123.23	(Highland Telephone Cooperative		0.0000 Membership	\$20.00
123)	123.23	(Whitley City Telephone Cooperative		0.0000 Membership	\$10.00
123)	123.23	(Southeastern Data Cooperative, Inc.		0.0000 Membership	\$100.00
123)	123.23	(Energy Co-Opportunity, Inc., Herndon, VA		0.0000 Membership	\$5,000.00
123)	123.24	(CFC	1	0.0000 Capital Term Certificates	\$29,765.11
Sub-total accts. #123.22 & 123.23 (NA)					\$1,531,082.35
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$85,909,340.33
Other Investments (124) (NA)					
124)	124.	(Plug Power Inc., Latham, NY		0.0000 Stock	\$2,886.02
124)	124.01	(Dr Schneider Automotive System, Russell Spgs, Ky		0.0000 Economic Development Loan	\$475,000.21
124)	124.01	(Marina@Rowena, Albany, Ky		0.0000 Economic Development Loan	\$781,250.14
124)	124.01	(Russell County Hospital, Russell Springs, Ky		0.0000 Economic Development Loan	\$569,444.56
124)	124.10	(VDP Enterprises, Somerset, Ky		0.0000 Econ Development Grant	\$130,157.78
124)	124.10	(Dr Schneider Automotive System, Russell Sprgs, Ky		0.0000 Econ Development Grant	\$237,499.79
124)	124.10	(Russell County Hospital, Russell Springs, Ky		0.0000 Econ Development Grant	\$324,999.86
124)	124.10	(McCreary Heritage Foundation, Whitley City, Ky		0.0000 Econ Development Grant	\$210,648.23

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
24)	124.10	(Modern Distributors, Somerset, Ky	0.00	000 Econ Development Grant	\$395,833.25
24)	124.10	(Modern Distributors, Somerset, Ky	0.00	000 Econ Development Grant	\$351,190.50
24)	124.10	(VA Clinic of Medpark, Somerset, Ky	0.00	000 Econ Development Grant	\$337,838.00
ub-total acct. #124 (to agree ith pg 1 line 11)					\$3,816,748.34
ther Special Funds (128) NA)					
28)		(
otal Acct #128 (to agree with g 1 line 12) NA)					
emporary Cash ovestments(136) NA)					
36)	136.00	(CFC, Washington, DC	0.00	000 Commercial Paper	\$4,785,534.78
36)	136.02	(Rural Cooperative Credit Union, Louisville, Ky	0.00	000 Share Account	\$5.00
36)	136.11	(United Cumberland Bank, Whitley City, Ky	0.00	000 Money Market	\$51,065.71
36)	136.12	(1st & Farmers Bank, Albany, Ky	0.00	000 Money Market	\$38,802.61
36)	136.13	(Monticello Banking, Monticello, Ky	0.00	000 Money Market	\$51,104.95
36)	136.14	(1st Nat'l Bank of Russell Sprgs, Russell Sprgs, Ky	0.00	000 Money Market	\$61,465.93
36)	136.16	(Citizens Natl Bank, Somerset, Ky	0.00	000 Money Market	\$8,581.82
36)	136.19	(Cumberland Security(Capital Cr), Somerset, Ky	0.00	000 Checking	\$5,259.42
36)	136.28	(Economic Development Grant Fund, Somerset, Ky	0.00	000 Money Market	\$1,131,222.93
36)		(0.00	000	\$0.00

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
136)	(0.0000		\$0.00
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$6,133,043.15

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain	Defer Cost of Old Meters	\$2,808,433.79	\$1,497,831.36 407.10		\$187,228.92	\$1,123,373.51
Total Losses		\$2,808,433.79	\$1,497,831.36		\$187,228.92	\$1,123,373.51

Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$1,184,440.00
Debits:				
Cash				\$91,260.00
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		4,150	\$0.00	\$103,750.00
Other: Transfer				
Balance End of Year				\$1,196,930.00

Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$130,275,686.05
Debits:	
Cash Retirements	\$2,898,750.89
Accounts Receivable	\$113,796.46
Deceased Members	\$442,927.87
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$9,371,144.46
Other:	
Balance End of Year	\$136,191,355.29

Long Term Debt Transactions - REA Current Year (Ref Page: 7)

		Amount
Balance Beginning Year (Acct. #224)		\$83,231,713.72
Additions During Year:		
Cash Receipts or Construction Contracts - REA		
Interest Accrued - Deferred (Acct # 224.5)		
Other		
Reductions During Year:		
Principal Payments		\$3,422,589.84
Interest Accrued - Deferred (Acct. #224.5)		
Advance Payments Unapplied		\$894,323.77
Other:	Transfer - Current Maturities	\$231,190.37
Balance End of Year		\$78,683,609.74

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	1B330	0.1250 11	/24/1997	\$4,157,500.00	\$0.00	\$144,542.22	\$0.00	\$1,540,851.88
	1B335	0.1250 6/2	2/1999	\$4,157,500.00	\$0.00	\$141,858.36	\$0.00	\$1,539,317.10
	FFB 1-1	3.4550 10	/10/2008	\$5,400,000.00	\$0.00	\$135,802.23	\$0.00	\$4,009,039.42
	FFB 1-2	3.6490 3/3	3/2009	\$3,309,000.00	\$0.00	\$81,991.17	\$0.00	\$2,477,065.66
	FFB 2-1	3.6990 3/	17/2009	\$17,000,000.00	\$0.00	\$404,165.57	\$0.00	\$13,176,362.57
	FFB 2-2	3.2490 8/3	31/2010	\$13,762,000.00	\$0.00	\$340,095.85	\$0.00	\$10,479,950.89
	FFB 4-1	2.6570 1/	1/2013	\$15,000,000.00	\$0.00	\$353,236.47	\$0.00	\$12,095,475.09
	FFB 4-2	3.5500 12	/1/2013	\$6,200,000.00	\$0.00	\$134,931.45	\$0.00	\$5,249,286.78
	FFB 4-3	2.2070 2/2	27/2014	\$3,000,000.00	\$0.00	\$73,722.90	\$0.00	\$2,370,916.51
	FFB 4-4	2.2070 9/2	25/2014	\$3,000,000.00	\$0.00	\$74,863.12	\$0.00	\$2,407,586.33
	FFB 4-5	2.8700 10	/14/2014	\$10,000,000.00	\$0.00	\$239,424.75	\$0.00	\$8,448,541.20
	FFB 4-6	2.2260 10	/3/2015	\$1,000,000.00	\$0.00	\$25,934.51	\$0.00	\$836,244.09
	FFB 4-7	2.2260 12	/4/2015	\$1,000,000.00	\$0.00	\$25,934.84	\$0.00	\$836,254.19
	FFB 4-8	0.0410 12	/14/2015	\$1,000,000.00	\$0.00	\$34,015.14	\$0.00	\$821,091.45
	FFB 4-9	2.6010 12	/18/2015	\$3,500,000.00	\$0.00	\$88,384.99	\$0.00	\$3,002,760.64
	FFB 4-10	0.0410 12	/18/2015	\$1,000,000.00	\$0.00	\$34,013.03	\$0.00	\$821,040.19
	FFB 4-11	0.0410 12	/18/2015	\$1,000,000.00	\$0.00	\$34,013.03	\$0.00	\$821,040.19
	FFB 4-12	2.3070 2/	5/2016	\$3,000,000.00	\$0.00	\$78,776.30	\$0.00	\$2,568,762.14
	FFB 4-13	2.2230 2/2	29/2016	\$1,000,000.00	\$0.00	\$26,514.89	\$0.00	\$854,603.53
	FFB 4-14	2.2230 2/2	29/2016	\$1,300,000.00	\$0.00	\$34,469.35	\$0.00	\$1,110,984.57
	FFB 5-1	2.5710 8/2	25/2017	\$2,000,000.00	\$0.00	\$42,398.87	\$0.00	\$1,865,201.17
	FFB 5-2	2.5130 9/	1/2017	\$2,000,000.00	\$0.00	\$42,793.02	\$0.00	\$1,863,889.80
	FFB 5-3	2.8480 2/	1/2018	\$5,000,000.00	\$0.00	\$101,370.48	\$0.00	\$4,678,352.96
	FFB 5-4	2.9770 6/2	25/2018	\$5,000,000.00	\$0.00	\$99,260.70	\$0.00	\$4,685,328.64
	FFB 5-5	3.0340 12	/7/2018	\$9,000,000.00	\$0.00	\$178,180.64	\$0.00	\$8,494,996.35
	FFB 5-6	1.9380 2/2	20/2020	\$5,000,000.00	\$0.00	\$121,186.69	\$0.00	\$4,789,017.44
	FFB 5-7	1.1180 3/2	24/2020	\$12,000,000.00	\$0.00	\$330,709.27	\$0.00	\$11,425,630.72
	Current	0.0000		\$0.00	\$0.00	\$3,520,443.86	\$0.00	(\$3,520,443.86)
Total		0.0000		\$138,786,000.00	\$0.00	\$6,943,033.70	\$0.00	\$109,749,147.64
Less Advance Payments Unar	pplied							\$31,065,537.90

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$78,683,609.74

Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	9019	6.2000	3/28/1986	\$1,324,000.00	\$47,901.33	\$0.00	\$0.00
	9020	6.2500	8/11/1989	\$1,893,000.00	\$112,831.32	\$0.00	\$348,913.94
	9021	6.2500	9/20/1991	\$1,526,000.00	\$75,284.57	\$0.00	\$455,140.39
	9022	6.6500	7/15/1993	\$2,175,000.00	\$101,651.97	\$0.00	\$852,477.10
	9023	6.7000	1/11/1999	\$3,564,000.00	\$126,522.38	\$0.00	\$1,985,979.93
	9027011	0.0000	9/30/2010	\$587,738.00	\$443,178.42	\$0.00	\$0.00
	9027012	4.4000	9/30/2010	\$424,043.00	\$104,277.60	\$0.00	\$319,765.74
	9027013	4.5000	9/30/2010	\$425,366.00	\$0.00	\$0.00	\$425,365.70
	9027014	4.5500	9/30/2010	\$274,832.00	\$0.00	\$0.00	\$274,832.42
	MEPB	1.7500	12/31/2007	\$4,400,000.00	\$146,666.66	\$0.00	\$2,346,666.76
	CoBank	3.5500	4/26/2016	\$58,632,797.75	\$2,824,905.01	\$0.00	\$43,887,983.65
	Current	0.0000		\$0.00	\$3,943,220.90	\$0.00	(\$3,943,220.90)
otal		0.0000		\$75,226,776.75	\$7,926,440.16	\$0.00	\$46,953,904.73
ess Advance ayments Unapplied							\$0.00
otal Obligation - CFC		0.0000		\$0.00	\$0.00	\$0.00	\$46,953,904.73

Long Term Debt Transactions - CFC Current Year (Ref Page: 10)

		Amount
Balance Beginning Year (Acct. #224)		\$50,897,125.63
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other		
Reductions During Year:		
Principal Payments		\$3,983,219.26
Advance Payments Unapplied		
Other:	Transfer - Current Maturities	(\$39,998.36)
Balance End of Year		\$46,953,904.73

Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$264,799.46
Power Bills		\$10,938,849.02
Inspection Fees		
Professional Services		\$34,991.00
Right-of Way		\$198,479.73
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Construction & Retirement WIP	\$304,062.01
	Operating & Maintenance Expense	\$41,623.53
	Administrative & General Expense	\$195,502.48
	Various	\$3,159,044.18
Total		\$15,137,351.40

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$5,210.45	\$2,011,337.00	\$2,001,017.53		\$0.00	\$15,529.92
US SS Unempl (236.2)	\$0.00	\$6,018.89	\$6,018.89		\$0.00	\$0.00
US SS FICA (236.3)						
State SS Unempl (236.4)	\$20.40	\$4,620.85	\$4,535.53		\$0.00	\$105.72
Sales Tax (236.5)	\$70,540.68	\$1,969,533.01	\$1,954,921.69		\$0.00	\$85,152.00
Gross Rev or Rec (236.6)						
Other (236.7)	\$316,200.63	\$3,821,056.73	\$3,784,598.80		\$0.00	\$352,658.56
TOTAL	\$391,972.16	\$7,812,566.48	\$7,751,092.44		\$0.00	\$453,446.20

Interest Accrued (237) (Ref Page: 11)

		Acct Bal. Beg	of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	237.11		\$0.00	\$3,169,926.03	\$3,169,926.03		\$0.00	\$0.00
REA Install. Obligation (237.2)	237.20		\$0.00	\$118,433.34	\$118,433.34		\$0.00	\$0.00
Other (237.3)	237.33	\$	24,450.00	\$1,857.35	\$24,661.95		\$0.00	\$1,645.40
CFC (237.4)	237.31	\$	29,156.97	\$308,595.11	\$313,202.36		\$0.00	\$24,549.72
Other Misc.			\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Total Other Misc								
Total		\$	53,606.97	\$3,598,811.83	\$3,626,223.68		\$0.00	\$26,195.12

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
	242.20	Accrued Payrolls	\$443,924.40
	242.40	Accrued Employees' Sick Leave	\$1,248,410.00
	224.21	Current Maturities - LTD - CoBank	\$2,928,276.24
	224.22	Current Maturities - LTD - CFC	\$868,278.00
	224.26	Current Maturities - LTD - Econ. Development	\$308,333.16
	224.31	Current Maturities - LTD - RUS	\$271,439.84
	224.32	Current Maturities - LTD - City of Monticello	\$146,666.66
	224.33	Current Maturities - LTD - FFB	\$3,249,004.02
Total			\$9,464,332.32

Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$414,284.64
Additions:		
		\$84,187.45
Refunds:		
		\$34,344.37
Transfers: (Account & Amount)		
Balance - End of Year		\$464,127.72

Other Margins and Equities (219) (Ref Page: 12)

		•
	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$13,909,904.02
Credit Balance Transferred from Operating Income		\$5,487,047.17
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$7,774,790.27
Other Debits:		
Balance End Of Year - Acct #219.1		\$11,622,160.92
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$1,596,354.19
Credit Balance Transferred From Non-Operating Income		\$3,943,726.78
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$1,596,354.19
Other Debits:		
Balance End of Year - Acct #219.2		\$3,943,726.78
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount	
Credits			
Debits			
Balance End of Year-Acct #219.4			
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$15,565,887	7.70

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	63,455	819,860,471	\$89,215,011.16
Seasonal (440)			
Towns and Villages (440)			
Total (440)	63,455	819,860,471	\$89,215,011.16
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	4,675	72,133,815	\$9,406,766.07
Large (442)	637	381,505,560	\$31,695,106.89
Total (442)	5,312	453,639,375	\$41,101,872.96
Public Street and Highway Ltng. (444)	21	832,658	\$302,614.74
Sales to Public Bldgs. and Auth. (445)	925	12,936,130	\$1,478,894.77
Sales for Resale (447)			
Total Sales of Electricity	69,713	1,287,268,634	\$132,098,393.63
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$710,893.49
Miscellaneous Service Revenues (451)			\$92,948.00
Rent From Electric Property (454)			\$2,034,825.09
Other Electric Revenues (456)			(\$1,185,048.44)
Total Other Operating Revenues			\$1,653,618.14
Total Electric Operating Revenues			\$133,752,011.77
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$116,761,933.31
Depreciation Expense (403)			\$9,440,597.51
Amortization Expense (pg. 16 line 5) (405-407)			\$187,228.92
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$155,255.44
Total Operating Expenses			\$126,545,015.18
Operating Income			\$7,206,996.59
OTHER DEDUCTIONS			

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				\$0.00
Misc Income Deductions (426)				\$39,283.69
Interest on Long Term Debt (427)				\$5,237,917.82
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$1,857.35
Total Other Deductions				\$5,279,058.86
Net Income From Electric Operations				\$1,927,937.73
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$4,185.23
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$9,320.39)
Income From Non-Utility Operations (417)				\$17,567.35
Nonoperating Rental Income (418)				\$12,000.00
Interest and Dividend Income (419)				\$1,007,399.18
Miscellaneous Nonoperating Income (421)				\$2,911,895.41
G & T Coop Capital Credits (423)				\$3,352,649.69
Other Capital Credits (4231)				\$206,459.75
Total Other Income		0	0	\$7,502,836.22
NET INCOME		0	0	\$9,430,773.95

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$96,010,219.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$142,554.64
Load Dispatching (581)	
Station Expenses (582)	\$17,896.34
Overhead Line Expenses (583)	\$1,299,972.80
Underground Line Expenses (584)	\$98,062.69
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$1,336,732.97
Consumer Installation Expenses (587)	\$372,969.18
Miscellaneous Distribution Expenses (588)	\$668,324.02

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Operation	\$3,936,512.64
Maintenance:	
Maint. Supervision and Engineering (590)	\$114,216.18
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$31,721.99
Maint. of Overhead Lines (593)	\$7,970,787.31
Maint. of Underground Lines (594)	\$2,245.07
Maint. of Line Transformers (595)	
Maint. of Street Ltg. and Signal System (596)	\$2,497.08
Maint. of Meters (597)	\$40,167.49
Maint. of Misc. Distribution Plant (598)	\$35,607.92
Total Maintenance	\$8,197,243.04
Total Distribution Expenses	\$12,133,755.68
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$42,018.61
Meter Reading Expenses (902)	\$399.79
Consumer Records and Collection Expenses (903)	\$3,839,971.66
Uncollectible Accounts (904)	\$111,391.55
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$3,993,781.61
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$42,018.61
Customer Assistance Expenses (908)	\$367,020.89
Informational and Instructional Advertising Expenses (909)	\$165,063.00
Miscellaneous Customer Service and Informational Expenses (910)	\$919.71
Total Customer Service and Informational Expenses	\$575,022.21
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$42,018.61
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$42,018.61
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$1,243,795.93
Office Supplies and Expenses (921)	\$622,750.29
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$133,249.14
Property Insurance (924)	
Injuries and Damages (925)	\$301,233.67
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$153,471.93
Duplicate Charges - Credit (929)	\$292,967.20
Miscellaneous General Expenses (930)	\$888,189.60
Rents (931)	
Total Operation	\$3,049,723.36
Maintenance:	
Maintenance of General Plant (932)	\$957,412.84
Total Administrative and General Expenses	\$4,007,136.20
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$116,761,933.31

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$1,123,947.18	\$2,688,683.96	\$3,812,631.14
Consumer Accounts	\$1,960,772.67	\$0.00	\$1,960,772.67
Sales	\$24,713.12	\$0.00	\$24,713.12
Administrative and Genl.	\$1,184,956.52	\$0.00	\$1,184,956.52
Total Direct Payroll Distribution	\$4,294,389.49	\$2,688,683.96	\$6,983,073.45
Alloc. of Payroll Charged - Clearing Accounts			\$552,137.90
Total Salaries and Wages - Charged to Electric Operations			\$7,535,211.35
Salaries and Wages - Charged to Construction			\$3,112,169.35
Salaries and Wages - Charged to Plant Removal			\$561,868.05
Salaries and Wages - Charged to Other Accounts			\$579,956.22
TOTAL SALARIES AND WAGES FOR THE YEAR			\$11,789,204.97

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$19,641,934.00
Energy Charges	\$59,745,402.00
Fuel Charges	(\$513,780.00)
Other Charges	\$17,136,663.00
Total (to agree with pg 14 line 2)	\$96,010,219.00

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kentucky Power Cooperative	1,336,763,224 0.	0718

Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	\$187,228.92
Total (to agree with pg 13 line 29)	\$187,228.92

Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$155,255.44
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$155,255.44
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,336,763,224
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		1,336,763,224
Sales to Ultimate Consumer		1,287,268,634
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		1,163,251
Line Losses and UnAccounted for		48,331,339
Total		1,336,763,224

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	331,380					149,167,256
February	357,269					146,550,964
March	271,438					104,455,528
April	263,214					92,357,999
Мау	207,929					89,716,061
June	241,936					105,697,775
July	242,052					117,383,209
August	252,998					117,691,732
September	219,298					93,487,597
October	176,772					89,938,244
November	296,763					117,998,264
December	278,053					112,318,595
Total						

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	63,778
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	5,400
Public Street and Ltng Consumers (444)	21
Public Buildings and Other Public Authorities (445)	924
Sales for Resale (447)	
Total	70,123

Personnel Data (Ref Page: 18)

	Title	Last Name	First Name	Occupation	Term Expires F	ees and Exp
Direc	tor	Halloran	Rick	Business Owner/Insurance Agent	2023	\$22,193.90
Direc	tor	Hurd	Billy G.	Commercial Banker	2024	\$21,869.34
Direc	tor	Beard	Greg	Farmer	2021	\$7,613.53
Direc	tor	Epperson		Business Owner/Exec. Director of Non-Profit	2025	\$24,301.85
Direc	tor	Haynes	Boris	Business Owner	2023	\$27,183.83
Direc	tor	Redmon	Greg	Business Owner	2023	\$19,238.04
Direc	tor	Tackett	Brent	Educator/Farmer	2024	\$23,035.19
Direc	tor	Nelson Jr.	Thomas M	Retired Banker/Farmer	2025	\$18,457.53

Principal Employees (Ref Page: 18)

Title	Last Name	First Name
President & CEO	Simmons	Kenneth E
VP of Finance & Mem. Serv	Herrman	Michelle D
Chief Operating Officer	Newton	Kevin

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/24/2021	128	0	0	0

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	139
Number of miles of pole line in service in December	6,432
Number of miles of wire energized as of December	7,018

General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Mountjoy Chilton Medley		12/31/2021
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

General Information - Overheads (Ref Page: 19)

Explain

State policy for charging overheads to construction

and describe methods used to determine amounts so charged.

Overhead cost such as engineering, supervision, etc. are charged to construction as a percent of direct labor to each work order. Warehouse and material handling expenses are charged as a percentage of materials used or salvaged on each work order.

General Information - unusual increases or decreases (Ref Page: 19)

Explain

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

General Information - Counties (Ref Page: 19)

Adair, Casey, Clinton, Cumberland, Laurel, Lincoln, McCreary, Pulaski, Rockcastle, Russell, Wayne

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short	
Inventory	9/30/2021	\$0.00	\$171,344.35	

General Information - Inventory (cont.) (Ref Page: 19)

Explain

Method of Pricing materials and supplies is:

If inventory adjustment exceeds 1 percent of avg material and supply account

for the year, please explain reason for such excess.

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	295252931.66	295252931.66	ОК	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	90990972.05	90990972.05	ОК	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	204261959.61	204261959.61	ОК	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	85909340.33	85909340.33	ОК	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	3816748.34	3816748.34	ОК	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	ОК	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	6133043.15	6133043.15	ОК	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	851882.92	851882.92	ОК	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	1123373.51	1123373.51	ОК	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	324255252.67	324255252.67	ОК	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	1196930.00	1196930.00	ОК	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	136191355.29	136191355.29	ОК	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	15565887.70	15565887.70	ОК	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	78683609.74	78683609.74	ОК	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	46953904.73	46953904.73	ОК	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	46953904.73	46953904.73	OK	

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	15137351.40	15137351.40	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	453446.20	453446.20	ОК	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	26195.12	26195.12	OK OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	9464332.32	9464332.32	OK OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	464127.72	464127.72	OK OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	293952069.32	293952069.32	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	90990972.05	90990972.05	6 OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	116761933.31	116761933.31	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	9440597.51	9440597.51	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	187228.92	187228.92	OK OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	155255.44	155255.44	ОК	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0.0000	C	OK OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	5239775.17	3598811.83	8 NO	The monthly interest payments to RUS of \$9,162.12 and CoBank \$1,631,801.22 were expensed when paid and not accrued.
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	96010219.00	96010219.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1336763224	1336763224	OK	

Upload supporting documents

Document

Description SD 3100 2021 1.pdf South Ky RECC 2021 Audit Report Supports Audit Report OATH

Commonw	ealth of Kentucky)		
County of	Pulaski) ss:)		
	Ken Simmons	(Name of Officer)	makes oath and says	
		(Name of Officer)		
that he/she	is President & CEO			of
		(Official title of officer)		
South	Kentucky R.E.C.C.			
		(Exact legal title or name of respondent)		

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

	January 1, 2021 , to and includ	ding December 31, 202	21
		Signature of Officer)	<u> </u>
subscribed and sworn to before me, a	Kentucky Notary Hi this 31st day of 4	eblic .	in and for
the State and County named in the above	this 31st day of 4	March 2022	
			CE D. TURNAN
		(Apply Seal	NOTARL Z
		· · · ·	HD KYNP36067 MY COMMISSION
My Commission expires	equat 31, 2025		EXPIRES 8/31/2025
G	Jume D. Jumi	ALL AND A	TEATLARGE
	(Signature of officer authorized to adr	ninister oath)	Contraction and a second second