Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Shelby Energy Cooperative, Inc.	620 Old Finchville Rd		Shelbyville	KY	40065

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Bragg, Jr.	Jack	620 Old Finchville Rd		Shelbyville	KY	40065	(502) 633-4420

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,488,794.61	
Is Principal Current?	Υ	,
Is Interest Current?	Y	,

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$103,942,237.14	\$109,387,018.01
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$21,684,506.68	\$23,408,706.20
Net Utility Plant	\$82,257,730.46	\$85,978,311.81
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		\$0.00
Investments in Assoc. Organizations (123)	\$32,050,531.29	\$33,038,649.64
Other Investments (124)	\$265,151.21	\$331,904.00
Other Special Funds (128)		\$0.00
Total Other Property and Investments	\$32,315,682.50	\$33,370,553.64
Cash-General (131.1)	\$1,837,725.46	\$1,479,699.53
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$2,300.00	\$2,300.00
Temporary Cash Investments (136)	\$296,812.12	\$0.00
Notes Receivable (141)		\$0.00
Consumer Accounts Recivable (142)	\$4,315,957.98	\$4,195,133.89
Other Accounts Receivable (143)	\$634,571.57	\$474,700.79
Accum. Prov. for Uncoll. RecCr (144)	\$441,172.30	\$351,507.58
Materials and Supplies-Electric (154)	\$478,543.69	\$593,163.33
Materials and Supplies-Merchandise (155)		\$0.00
Stores Expense Undistributed (163)		\$0.00
Prepayments (165)	\$234,262.28	\$313,300.95
Interest and Dividends Receivable (171)	\$6,816.95	\$6,835.56
Rents Receivable (172)		\$0.00
Misc. Current and Accrued Assets		\$0.00
Total Current and Accrued Assets	\$7,365,817.75	\$6,713,626.47
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)	\$0.01	\$0.00

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$61,637.18	\$1,961,419.89
Total Deferred Debits	\$61,637.19	\$1,961,419.89
TOTAL ASSETS AND OTHER DEBITS	\$122,000,867.90	\$128,023,911.81

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)		
Patronage Capitol (201)	\$42,831,793.91	\$43,107,136.22
Donated Capital (208)	\$3,247,765.90	\$4,363,183.05
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$161,431.20	\$161,431.20
Capitol Gains and Losses (218)	\$306,710.00	\$282,490.00
Other Margins and Equities (219)	\$3,489,895.39	\$4,860,909.68
Total Equities and Margins	\$50,037,596.40	\$52,775,150.15
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$47,538,082.95	\$51,808,356.48
Long-Term Debt-CFC Constr Net (224)	\$16,035,621.09	\$15,076,552.95
Other Long-Term Debt (224)	\$927,487.50	\$0.00
Total Long Term Debt	\$64,501,191.54	\$66,884,909.43
Accumulated Operating Provisions (228.3)	\$1,451,356.70	\$1,377,720.34
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		\$0.00
Accounts Payable (232)	\$3,381,770.78	\$4,261,322.97
Consumers Deposits (235)	\$1,537,884.10	\$1,626,806.99
Taxes Accrued (236)	\$239,510.41	\$202,841.48
Interest Accrued (237)	\$81,401.93	\$73,485.69
Patronage Cap. and Pat. Refunds Payable (238)		\$0.00
Matured Long-Term Debt (239)		\$0.00
Matured Interest (240)		\$0.00
Tax Collections Payable (241)	(\$0.01)	\$6,991.51
Misc. Current and Accrued Liabilities	\$256,775.74	\$312,965.10
Total Current and Accrued Liabilities	\$5,497,342.95	\$6,484,413.74
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$513,380.31	\$501,718.15
Consumers Energy Prepayments (253)		

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$513,380.31	\$501,718.15
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$122,000,867.90	\$128,023,911.81

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$107,637,095.35
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$107,637,095.35
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$1,749,922.66
Electric Plant Acquisition Adjustment (114)	\$0.00
Total Utility Plant (fwd. to pg 1 line 2)	\$109,387,018.01
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$23,408,706.20
Net Utility Plant (fwd to pg 1 line 5)	\$85,978,311.81
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$23,514,221.07
Retirement Work In Progress (108.8)	\$105,514.87
Amortization (111)	\$0.00
Total	\$23,408,706.20
Held for future use	\$0.00
Depreciation (110)	\$0.00
Amortization (113)	\$0.00
Total	\$0.00
Amorti. of Plant Acquistion Adjustment (115)	\$0.00
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$23,408,706.20

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)	2.8	8	\$0.00	\$0.00	\$839,815.10	\$839,815.10
Poles Towers and Fixtures (364)	3.9	9 \$29,170,451.	61 \$1,850,453.07	\$432,436.54	\$214.64	\$30,588,682.78
Ohead Conds and Devices (365)	2.9	9 \$28,375,634.	62 \$1,446,848.93	\$562,408.80	(\$95,963.54)	\$29,164,111.21

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)	2.9	\$317,445.03	\$62,779.89	\$989.93	\$651,267.62	\$1,030,502.61
Undergnd Conds and Devices (367)	5.10	\$8,840,114.45	\$919,862.02	\$60,701.30	\$251,693.14	\$9,950,968.31
Line transformers (368)	2.3	\$12,240,340.47	\$914,567.50	\$257,300.66	(\$172,538.21)	\$12,725,069.10
Services (369)	3.2	\$11,714,518.92	\$296,536.16	\$62,431.93	(\$673,319.18)	\$11,275,303.97
Meters (370)	6.7	\$4,334,674.71	\$560,645.66	\$191,980.84	(\$799,801.52)	\$3,903,538.01
Instal on Cons Premises (371)	3.7	\$3,184,700.65	\$61,377.89	\$31,159.78	(\$125,982.40)	\$3,088,936.36
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)	4	\$67,096.05	\$247,109.36	\$186,870.72	\$124,614.35	\$251,949.04
Total Distribution Plant		\$98,244,976.51	\$6,360,180.48	\$1,786,280.50	\$0.00	\$102,818,876.49
GENERAL PLANT						
Land and Land Rights (389)		\$22,085.19	\$0.00	\$0.00	\$0.00	\$22,085.19
Structures and Imporvements (390)	3.33	\$1,513,844.74	\$10,314.00	\$0.00	\$0.00	\$1,524,158.74
Office Furniture and Equip (391)	13.55	\$227,164.74	\$204,938.83	\$40,279.11	\$0.00	\$391,824.46
Transportation Equipment (392)	8.92	\$1,968,334.17	\$216,830.15	\$30,909.39	\$167.18	\$2,154,422.11
Stores equipment (393)	10	\$20,402.57	\$0.00	\$0.00	\$0.00	\$20,402.57
Tools Shop and Garage Equip (394)	16.54	\$50,037.96	\$5,542.21	\$1,049.40	\$0.00	\$54,530.77
Laboratory Equipment (395)	13.85	\$56,614.13	\$0.00	\$4,455.70	\$0.00	\$52,158.43
Power Operated Equip (396)	2.57	\$134,899.34	\$0.00	\$0.00	\$0.00	\$134,899.34
Communication Equip (397)	12.36	\$470,392.40	\$0.00	\$68,995.16	\$11,285.73	\$412,682.97
Miscellaneous Equip (398)	7.77	\$34,410.83	\$16,643.45	\$0.00	\$0.00	\$51,054.28
Total General Plant		\$4,498,186.07	\$454,268.64	\$145,688.76	\$11,452.91	\$4,818,218.86
TOTAL ELECTRIC PLANT IN SERVICE		\$102,743,162.58	\$6,814,449.12	\$1,931,969.26	\$11,452.91	\$107,637,095.35

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$21,684,506.68
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$3,703,179.08
Transportation Expense-Clearing		\$195,651.11
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$3,898,830.19
Credit Adjustments (describe)		
		\$0.00
Total Credits for Year		
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$1,931,969.26
Cost or Removal		\$233,149.60
Salvage (Credit)		\$17,475.43
Net Charges for Plant Retired:		\$2,147,643.43
Debit Adjustments (describe)		
Change in RWIP		\$26,987.24
Total Debits for Year		\$2,174,630.67
Balance End of Year		\$23,408,706.20

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	\$0.00
Distribution	\$20,898,722.30
General	\$2,615,498.77
OTHER	(\$105,514.87)
Total (same as line 28)	\$23,408,706.20

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$441,172.30	\$0.00	\$441,172.30
Add:					
Prov for Uncollectibles for year					
Collection of Acounts Written off		\$0.00	\$22,393.88	\$0.00	\$22,393.88
Less:					
Accounts Written Off		\$0.00	\$112,058.60	\$0.00	\$112,058.60
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$351,507.58	\$0.00	\$351,507.58

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	123.10	(EAST KENTUCKY POWER COOP	0.0000 PATRONAGE CAPITAL	\$27,805,884.69
123)	123.30	(UUS	0.0000 PATRONAGE CAPITAL	\$421,414.08
123)	123.40	(CFC	0.0000 PATRONAGE CAPITAL	\$388,972.07
123)		(OTHERS	0.0000 PATRONAGE CAPITAL	\$318,175.66
Sub-total acct. #123.1 (NA)				\$28,934,446.50
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	123.22	(CFC	0.0000 CTC'S	\$591,626.80
123)	123.90	(RUS ECONOMIC DEVELOPMENT	0.0000 ECONOMIC DEVELOPMENT	\$107,437.68
123)	123.93	(SHELBY PROPANE PLUS	0.0000 EQUITY INVESTMENT	\$3,405,138.66
Sub-total accts. #123.22 & 123.23 (NA)				\$4,104,203.14
Total Acct 123 (to agree with pg 1 line 10) (NA)				\$33,038,649.64
Other Investments (124) (NA)				
124)	124.00	(FEDERATED RURAL ELECTRIC INSURANCE	0.0000 PATRONAGE CAPITAL	\$145,523.00
124)	124.10	(CFC	0.0000 MEMBER CAPITAL	\$50,000.00
124)	124.20	(OTHER	0.0000 CASH SRDR VALUE- LIFE INS	\$136,381.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Sub-total acct. #124 (to agree with pg 1 line 11)					\$331,904.00
Other Special Funds (128) (NA)					
128)	(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)	(
Total Acct #136 (to agree with pg 1 line 21) (NA)					

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
Other: Transfer				
Balance End of Year				

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Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$42,831,793.91
Debits:		
Cash Retirements		\$216,682.25
Accounts Receivable		
Deceased Members		\$84,935.62
Gain on Retired Capital Credits		\$502.02
Other	G&T Margins Retired	\$1,098,272.90
Credits:		
Margins-Acct.#219 (transferred from pg 12)		\$1,675,735.10
Other:		
Balance End of Year		\$43,107,136.22

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	Amount
Balance Beginning Year (Acct. #224)	\$47,538,082.95
Additions During Year:	
Cash Receipts or Construction Contracts - REA	\$5,800,000.00
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$1,529,726.47
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$51,808,356.48

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RET-8-1	2.0000 6	/15/1998	\$1,718,500.00	\$0.00	\$965,378.75	\$0.00	\$753,121.25
	RET-8-2	4.1250 1	/20/1999	\$980,000.00	\$0.00	\$497,588.31	\$0.00	\$482,411.69
	RET-8-4	4.5000 3	/31/1999	\$78,500.00	\$0.00	\$38,651.15	\$0.00	\$39,848.85
	FFB-1	4.5120		\$4,406,000.00	\$0.00	\$2,602,203.78	\$0.00	\$1,803,796.22
	FFB-2	4.4080		\$12,898,000.00	\$0.00	\$6,182,376.81	\$0.00	\$6,665,797.06
	FFB-3	2.5490		\$10,000,000.00	\$0.00	\$2,250,413.44	\$0.00	\$7,749,586.56
	FFB-4	2.6020		\$20,000,000.00	\$0.00	\$2,170,156.27	\$0.00	\$17,829,843.73
	FFB-5	3.0460		\$22,319,000.00	\$0.00	\$516,048.88	\$5,319,000.00	\$16,483,951.12
Total		0.0000		\$72,400,000.00	\$0.00	\$15,222,817.39	\$5,319,000.00	\$51,808,356.48
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$51,808,356.48

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	9011	6.5500	10/23/1986	\$560,825.00	\$560,825.00	\$0.00	\$0.00
	9012	6.5500	4/12/1990	\$580,412.00	\$460,178.63	\$0.00	\$120,233.37
	9013	6.6000	8/27/1992	\$787,629.00	\$524,597.25	\$0.00	\$263,031.75
	9014	6.6500	12/15/1994	\$774,000.00	\$428,687.86	\$0.00	\$345,312.14
	9015	3.6500	4/1/1998	\$1,473,000.00	\$651,770.73	\$0.00	\$804,994.16
	9016	4.5000	11/9/2011	\$3,300,000.00	\$2,291,586.32	\$0.00	\$810,415.35
	9019	3.3000	5/23/2016	\$15,796,145.00	\$2,728,425.33	\$0.00	\$12,732,566.18
	140988	0.0000	5/18/2020	\$927,487.50	\$927,487.50	\$0.00	\$0.00
Total		0.0000		\$24,199,498.50	\$8,573,558.62	\$0.00	\$15,076,552.95
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$15,076,552.95

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		Amount
Balance Beginning Year (Acct. #224)		\$16,963,108.59
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other		
Reductions During Year:		
Principal Payments		\$959,068.14
Advance Payments Unapplied		\$0.00
Other:	Payroll Protection Program Loan Forgiven	\$927,487.50
Balance End of Year		\$15,076,552.95

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$122,051.93
Power Bills		\$3,810,251.00
Inspection Fees		
Professional Services		\$3,500.00
Right-of Way		\$161,905.32
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Construction Contractor	\$64,715.51
	Other	\$98,899.21
Total		\$4,261,322.97

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$5,085.98	\$1,157,174.70	\$1,162,249.52		\$0.00	\$11.16
US SS Unempl (236.2)	\$0.00	\$1,830.02	\$1,813.03		\$0.00	\$16.99
US SS FICA (236.3)	\$0.01	\$625,005.96	\$648,526.54		\$0.00	(\$23,520.57)
State SS Unempl (236.4)	\$0.00	\$16,196.05	\$16,209.69		\$0.00	(\$13.64)
Sales Tax (236.5)	\$87,649.07	\$947,279.81	\$954,528.73		\$0.00	\$80,400.15
Gross Rev or Rec (236.6)	\$146,775.35	\$1,443,098.27	\$1,443,926.23		\$0.00	\$145,947.39
Other (236.7)	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL	\$239,510.41	\$4,190,584.81	\$4,227,253.74		\$0.00	\$202,841.48

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$32,517.46	\$32,517.46		\$0.00	\$0.00
REA Install. Obligation (237.2)	on						
Other (237.3)		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
CFC (237.4)		\$56,780.00	\$638,439.30	\$641,808.30		\$0.00	\$53,411.00
Other Misc.	FFB	\$0.00	\$1,373,897.18	\$1,373,897.18		\$0.00	\$0.00
Other Misc.	CFC S-T	\$0.00	\$2,645.68	\$2,645.68		\$0.00	\$0.00
Other Misc.	CONS DEP	\$24,621.93	\$20,477.94	\$25,025.18		\$0.00	\$20,074.69
Total Other Misc		\$24,621.93	\$1,397,020.80	\$1,401,568.04		\$0.00	\$20,074.69
Total		\$81,401.93	\$2,067,977.56	\$2,075,893.80		\$0.00	\$73,485.69

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
	236.90	UNION ALLOWANCE	(\$6,267.84)
	238.10	PATRONAGE CAPITAL - PAYABLE	\$0.01
	242.01	ACCURE LABOR	\$141,696.16
	242.10	ACCURE VACATION	\$156,989.99
	242.30	UNEARNED REVENUE	\$17,546.78
	242.50	OTHER CURRENT & ACCRUED LIAB	\$3,000.00
Total			\$312,965.10

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Consumer Advances for Construction (252) (Ref Page: 11)

	ltem	Amount
Balance Beginning of Year		\$513,380.31
Additions:		
		\$32,635.74
Refunds:		
		\$44,297.90
Transfers: (Account & Amount)		
Balance - End of Year		\$501,718.15

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Other Margins and Equities (219) (Ref Page: 12)

	ERSION CORRECTION at Transferred from Acct #219.20	\$2,584,671.68 \$1,631,975.16 \$423.96 \$349,050.54 \$1,675,735.10
Credit Balance Transferred from Operating Income Other Credits CONVI Amoun Debits Amount Transferred to Acct. #201.2 Other Debits: Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year		\$1,631,975.16 \$423.96 \$349,050.54
Other Credits CONVI Amount Debits Amount Transferred to Acct. #201.2 Other Debits: Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year		\$423.96 \$349,050.54
CONVIDENTIAL CONVI		\$349,050.54
Amount Debits Amount Transferred to Acct. #201.2 Other Debits: Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year		\$349,050.54
Debits Amount Transferred to Acct. #201.2 Other Debits: Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year	nt Transferred from Acct #219.20	
Amount Transferred to Acct. #201.2 Other Debits: Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year		\$1,675,735.10
Other Debits: Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year		\$1,675,735.10
Balance End Of Year - Acct #219.1 NON-OPERATING MARGINS (219.2) Balance Beginning of Year		
NON-OPERATING MARGINS (219.2) Balance Beginning of Year		
NON-OPERATING MARGINS (219.2) Balance Beginning of Year		
Balance Beginning of Year		\$2,890,386.24
Credit Polonge Transferred From Non Operating Income		\$904,799.75
Credit balance Transferred From Non-Operating income		\$1,414,774.23
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$0.00
Other Debits:		
Amour	nt Transferred to Acct #219.10	\$349,050.54
Balance End of Year - Acct #219.2		\$1,970,523.44
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Balance Beginning of Year		
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$4,860,909.68

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	16,488	245,954,829	\$28,174,027.03
Seasonal (440)	116	488,975	\$68,867.14
Towns and Villages (440)			
Total (440)	16,604	246,443,804	\$28,242,894.17
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	562	92,272,302	\$8,303,476.51
Large (442)	11	129,652,197	\$9,377,911.00
Total (442)	573	221,924,499	\$17,681,387.51
Public Street and Highway Ltng. (444)	34	137,934	\$63,008.45
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	17,211	468,506,237	\$45,987,290.13
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$301,014.33
Miscellaneous Service Revenues (451)			
Rent From Electric Property (454)			\$435,732.78
Other Electric Revenues (456)			\$73,145.10
Total Other Operating Revenues			\$809,892.21
Total Electric Operating Revenues			\$46,797,182.34
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$39,880,933.70
Depreciation Expense (403)			\$3,703,179.08
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$55,124.37
Total Operating Expenses			\$43,639,237.15
Operating Income			\$3,157,945.19
OTHER DEDUCTIONS			

6/16/2022

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$10,060.88
Interest on Long Term Debt (427)				\$2,044,853.94
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$23,123.62
Total Other Deductions				\$2,078,038.44
Net Income From Electric Operations				\$1,079,906.75
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				\$590,455.57
Interest and Dividend Income (419)				\$35,387.57
Miscellaneous Nonoperating Income (421)				\$788,931.09
G & T Coop Capital Credits (423)				\$382,896.83
Other Capital Credits (4231)				\$169,171.58
Total Other Income		0	0	\$1,966,842.64
NET INCOME		0	0	\$3,046,749.39

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Operation and Maintenance Expenses (Ref Page: 15)

TRANSMISSION EXPENSES Operation: Oper. Supervision and Engineering (560) Load Dispatching (561) Station Expenses (562) Overhead Line Expenses (563) Underground Line Expenses (563) Underground Line Expenses (564) Trans. of Electricity by Others (565) Misc. Transmission Expenses (566) Rents (567) Total Operation Maintenance: Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Underground Lines (571) Maint. of Underground Lines (572) Maint. of Underground Lines (573) Total Maintenance Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES		Amount
Operation: Oper. Supervision and Engineering (560) Load Dispatching (561) Station Expenses (622) Overhead Line Expenses (583) Underground Line Expenses (584) Trans. of Electricity by Others (565) Misc. Transmission Expenses (568) Rents (567) Total Operation Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (571) Maint. of Inderground Lines (572) Maint. of Underground Lines (573) Total Agreement Total Agreement Total Transmission Expenses USETRIBUTION EXPENSES Operation: Operation Supervision and Engineering (560) \$135,403,14 Load Dispatching (581) Station Expenses (582) \$780,563,09 Underground Line Expenses (583) \$780,563,09 Underground Line Expenses (584) \$110,416 Street Lig and Signal System Expense (585) \$73,319,10 Consumer Installation Expenses (587) \$213,403,38	Purchased Power (555)	\$33,493,466.45
Oper. Supervision and Engineering (560) Load Dispatching (561) Station Expenses (563) Overhead Line Expenses (564) Trans. of Electricity by Others (565) Misc. Transmission Expenses (566) Rents (567) Total Operation Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (567) Maint. of Underground Lines (572) Maint. of Underground Lines (572) Maint. of Underground Lines (572) Maint. of Distance Total Transmission Expenses DISTRIBUTION EXPENSES Operations Operation Supervision and Engineering (580) \$135.403.14 Load Dispatching (581) Station Expenses (582) \$780.563.09 Underground Line Expenses (583) \$780.563.09 Underground Line Expenses (584) \$180.916.47 Street Ltg and Signal System Expense (585) \$273.319.10 Gorsumer Installation Expenses (587) \$213.403.38	TRANSMISSION EXPENSES	
Load Dispatching (561) Station Expenses (562) Overhead Line Expenses (563) Underground Line Expenses (564) Trans. of Electricity by Others (565) Misc. Transmission Expenses (568) Misc. Transmission Expenses (568) Maint. of Station Equipment (570) Maint. of Station Equipment (570) Maint. of Underground Lines (572) Maint. of Underground Line Expenses (588) Maint. of Station Equipment (573) Maint. of Underground Lines (572) Maint. of Underground Lines (573) Maint. of	Operation:	
Station Expenses (562) Overhead Line Expenses (563) Underground Line Expenses (564) Trans. of Electricity by Others (565) Misc. Transmission Expenses (566) Rotis (567) Total Operation Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (569) Maint. of Verbead Lines (571) Maint. of Overhead Lines (572) Maint. of Misc. Transmission Plant (573) Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) Overhead Line Expenses (584) Street Lig and Signal System Expense (585) Street Lig and Signal System Expenses (586)	Oper. Supervision and Engineering (560)	
Overhead Line Expenses (563) Underground Line Expenses (564) Trans. of Electricity by Others (565) Misc. Transmission Expenses (566) Rents (567) Total Operation Maintenance: Maint. Joperation Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (569) Maint. of Overhead Lines (571) Maint. of Overhead Lines (572) Maint. of Overhead Lines (572) Maint. of Misc. Transmission Plant (573) Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) S780,563.09 Underground Lines Expenses (584) Street Lig and Signal System Expense (585) S11,44.48 Meter Expenses (566) S273,319.10 Consumer Installation Expenses (567) \$213,403.38	Load Dispatching (561)	
Underground Line Expenses (564) Trans. of Electricity by Others (565) Misc. Transmission Expenses (566) Rents (567) Total Operation Maintenance: Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Overhead Lines (571) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Maintenance Total Maintenance Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) S135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) S780,563.09 Underground Line Expenses (584) Street Lig and Signal System Expense (585) S13,143.48 Meler Expenses (586) S273,319.10 Consumer Installation Expenses (587)	Station Expenses (562)	
Trans. of Electricity by Others (565) Misc. Transmission Expenses (566) Rents (567) Total Operation Maintenance: Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Structures (569) Maint. of Overhead Lines (571) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation: Queration Supervision and Engineering (580) Station Expenses (581) Station Expenses (583) Underground Line Expenses (584) Street Ltg and Signal System Expense (585) \$ 1,134.48 Meter Expenses (586) \$ 273,319.10 Consumer Installation Expenses (587)	Overhead Line Expenses (563)	
Misc. Transmission Expenses (568) Rents (567) Total Operation Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Underground Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) \$780,563.09 Underground Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$110,414.84 Meter Expenses (589) \$1,134.48 Meter Expenses (588) \$273,319.10 Consumer Installation Expenses (587) \$213,403.83	Underground Line Expenses (564)	
Rents (567) Total Operation Maintenance: Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) Underground Line Expenses (584) \$180,916.47 \$113,44.84 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587)	Trans. of Electricity by Others (565)	
Total Operation Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Structures (569) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) \$780,563.09 Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$11,814.48 Meter Expenses (586) \$273,319.10 Meter Expenses (587) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Misc. Transmission Expenses (566)	
Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Rents (567)	
Maint. Supervision and Engineering (568) Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Total Operation	
Maint. of Structures (569) Maint. of Station Equipment (570) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Maintenance:	
Maint. of Station Equipment (570) Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expenses (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Maint. Supervision and Engineering (568)	
Maint. of Overhead Lines (571) Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Maint. of Structures (569)	
Maint. of Underground Lines (572) Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) \$780,563.09 Underground Line Expenses (583) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Maint. of Station Equipment (570)	
Maint. of Misc. Transmission Plant (573) Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Maint. of Overhead Lines (571)	
Total Maintenance Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Maint. of Underground Lines (572)	
Total Transmission Expenses DISTRIBUTION EXPENSES Operation: Operation Supervision and Engineering (580) Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) Underground Line Expenses (584) Street Ltg and Signal System Expense (585) Meter Expenses (586) Consumer Installation Expenses (587)	Maint. of Misc. Transmission Plant (573)	
DISTRIBUTION EXPENSES Operation: \$135,403.14 Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) \$135,403.14 Station Expenses (582) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Total Maintenance	
Operation: \$135,403.14 Load Dispatching (581) \$135,403.14 Station Expenses (582) \$780,563.09 Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Total Transmission Expenses	
Operation Supervision and Engineering (580) \$135,403.14 Load Dispatching (581) \$135,403.14 Station Expenses (582) \$780,563.09 Underground Line Expenses (583) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	DISTRIBUTION EXPENSES	
Load Dispatching (581) Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Operation:	
Station Expenses (582) Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Operation Supervision and Engineering (580)	\$135,403.14
Overhead Line Expenses (583) \$780,563.09 Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Load Dispatching (581)	
Underground Line Expenses (584) \$180,916.47 Street Ltg and Signal System Expense (585) \$1,134.48 Meter Expenses (586) \$273,319.10 Consumer Installation Expenses (587) \$213,403.38	Station Expenses (582)	
Street Ltg and Signal System Expense (585) Meter Expenses (586) Consumer Installation Expenses (587) \$1,134.48 \$273,319.10 \$213,403.38	Overhead Line Expenses (583)	\$780,563.09
Meter Expenses (586) Consumer Installation Expenses (587) \$273,319.10 \$213,403.38	Underground Line Expenses (584)	\$180,916.47
Consumer Installation Expenses (587)	Street Ltg and Signal System Expense (585)	\$1,134.48
	Meter Expenses (586)	\$273,319.10
Miscellaneous Distribution Expenses (588) \$655,926.68	Consumer Installation Expenses (587)	\$213,403.38
	Miscellaneous Distribution Expenses (588)	\$655,926.68

6/16/2022

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$2,240,666.34
Maintenance:	
Maint. Supervision and Engineering (590)	\$37,361.21
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$2,082,372.11
Maint. of Underground Lines (594)	\$4,192.61
Maint. of Line Transformers (595)	\$1,229.06
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$19,229.73
Maint. of Misc. Distribution Plant (598)	\$189,223.96
Total Maintenance	\$2,333,608.68
Total Distribution Expenses	\$4,574,275.02
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$148,065.08
Meter Reading Expenses (902)	\$95,218.49
Consumer Records and Collection Expenses (903)	\$254,941.89
Uncollectible Accounts (904)	\$100.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$498,325.46
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$12,036.76
Customer Assistance Expenses (908)	\$68,395.91
Informational and Instructional Advertising Expenses (909)	\$9,137.65
Miscellaneous Customer Service and Informational Expenses (910)	\$264,131.03
Total Customer Service and Informational Expenses	\$353,701.35
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	(\$397.59)
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	(\$397.59)
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$356,691.64
Office Supplies and Expenses (921)	\$28,863.27
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$106,255.33
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	
Miscellaneous General Expenses (930)	\$405,686.81
Rents (931)	
Total Operation	\$897,497.05
Maintenance:	
Maintenance of General Plant (932)	\$64,065.96
Total Administrative and General Expenses	\$961,563.01
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$39,880,933.70

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$570,565.95	\$611,050.19	\$1,181,616.14
Consumer Accounts	\$388,598.82	\$0.00	\$388,598.82
Sales	\$1,218.44	\$0.00	\$1,218.44
Administrative and Genl.	\$475,592.49	\$0.00	\$475,592.49
Total Direct Payroll Distribution	\$1,435,975.70	\$611,050.19	\$2,047,025.89
Alloc. of Payroll Charged - Clearing Accounts			\$249,047.86
Total Salaries and Wages - Charged to Electric Operations			\$2,296,073.75
Salaries and Wages - Charged to Construction			\$994,099.27
Salaries and Wages - Charged to Plant Removal			\$167,742.38
Salaries and Wages - Charged to Other Accounts			\$153,604.12
TOTAL SALARIES AND WAGES FOR THE YEAR			\$3,611,519.52

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$6,561,664.00
Energy Charges	\$21,100,189.00
Fuel Charges	(\$199,382.00)
Other Charges	\$6,030,995.45
Total (to agree with pg 14 line 2)	\$33,493,466.45

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EAST KENTUCKY POWER COOPERATIVE	482,573,686 0.0694	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	ltem	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$55,124.37
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$55,124.37
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		482,573,686
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		482,573,686
Sales to Ultimate Consumer		468,506,237
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		
Line Losses and UnAccounted for		14,067,449
Total		482,573,686

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	97,142					49,525,058
February	99,078					47,831,414
March	78,738					37,902,556
April	79,761					33,923,716
May	75,262					34,558,196
June	91,830					39,519,371
July	86,481					42,774,079
August	91,792					43,938,328
September	80,614					36,525,027
October	71,317					34,815,803
November	87,662					40,544,549
December	84,742					40,715,589
Total	0					482,573,686

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	16,640
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	581
Public Street and Ltng Consumers (444)	34
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	17,255

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Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
CHAIRMAN	CHILTON	ASHLEY	RETIRED	2023	\$15,616.00
SEC-TREASURER	TAYLOR	ROGER	FARMER	2022	\$15,590.00
DIRECTOR	STRATTON	WAYNE	CPA	2023	\$14,236.00
DIRECTOR	ARNOLD	DIANA	RETIRED	2022	\$16,360.00
DIRECTOR	JOYCE	JEFF	RETIRED	2024	\$15,949.00
VICE-CHAIRMAN	HARGADON	PAT	AGENCY MGR, KY FARM BUREAU	2024	\$15,194.00

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Principal Employees (Ref Page: 18)

Title	Last Name	First Name
PRESIDENT & CEO	BRAGG	JACK
SVP, POWER DELIVERY SVCS	STEVENS	RANDY
CFO	MORIARTY	MICHAEL

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2021	42	1	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	632
Number of miles of pole line in service in December	1,896
Number of miles of wire energized as of December	2,178

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	JONES, NALE, & MATTINGLY	12/	31/2021
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Labor based on direct time entry. Labor overheads based on labor distribution. Stores based on material issued. Transportation costs based on hours vehicle is used based on hourly rate.

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General Information - unusual increases or decreases (Ref Page: 19)

olain

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Anderson, Carroll, Franklin, Henry, Jefferson, Oldham, Owen, Shelby, Spencer, Trimble

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	12/31/2021	\$7,694.73	\$36,781.17

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Moving average cost.
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	
	Changed accounting software mid-year. Adjustment made to correct accounting totals to physical inventory totals.

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	109387018.01	109387018.01	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	23408706.20	23408706.20	OK OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	85978311.81	85978311.81	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	33038649.64	33038649.64	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	331904.00	331904.00	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0.0000	0	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0.0000	O	OK OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	351507.58	351507.58	oK OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	O	OK OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	128023911.81	128023911.81	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	0	O	OK OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	43107136.22	43107136.22	. OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	4860909.68	4860909.68	oK OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	51808356.48	51808356.48	S OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	15076552.9500	15076552.95	oK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	15076552.9500	15076552.95	oK OK	

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3000 Shelby Energy Cooperative, Inc. 01/01/2021 - 12/31/2021 CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	4261322.97	4261322.97	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	202841.48	202841.48	3 OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	73485.69	73485.69) OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	312965.10	312965.10	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	501718.15	501718.15	o K	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	107637095.35	107637095.35	o K	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	23408706.20	23408706.20	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	39880933.70	39880933.70	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	3703179.08	3703179.08	3 OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C) OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	55124.37	55124.37	OK OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2067977.56	2067977.56	S OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	33493466.45	33493466.45	o K	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	482573686	482573686	6 OK	

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3000 Shelby Energy Cooperative, Inc. 01/01/2021 - 12/31/2021 Upload supporting documents

 Document
 Description
 Supports

 SD 3000 2021 1.pdf
 SEC 2021 Audit
 Audit Report

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<u>OATH</u>
Commonwealth of Kentucky) ss:
County of Shelby) ss:
1 Michael Movierty having appeared hafave
l, Michael Moriarty , having appeared before
the undersigned officer duly authorized to administer oaths and being duly
sworn, state under oath that I am Chief Financial Officer of
Shelby Energy Cooperative, Inc. ("Respondent"); that I
have supervision over the books of account and other financial records of the
Respondent and have control over the manner in which they are kept; that such
books and records have, during the period covered by the foregoing report, been
maintained in good faith in accordance with the accounting and other orders of
the Public Service Commission of Kentucky; that I have carefully examined the
foregoing report and to the best of my knowledge and belief the information
contained in this report is, so far as it relates to matters of accounts, in
accordance with the said books of account; that all other statements of fact
contained in the foregoing report are true; and that the foregoing report is a
correct and complete statement of the business and affairs of the Respondent in
every respect and manner during the period of time from and including
<u>January 1</u> , 20 <u>21</u> , to and including <u>December 31</u> , 20 <u>21</u>
(Signature of Officer)
Subscribed and sworn to before me, a <u>Shelby County Not ary</u> , in
and for the State and County named in the above this _/v day of
<u>March</u> , 20 22
(Apply Seal Here)
My Commission Expires 12/13/2025 1D # KYND 38593
My Commission Expires 12/13/2025 1D# KYNP 38593 Shelly Lock (Signature of officer authorized to administer oath)
(Signature of officer authorized to administer oath)
AT LARD ON THE STREET

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]