	Title Page							
	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip		
Rural Electric Cooperative Corporations								
Annual Report of								
Respondent	Owen Electric Cooperative 82	205 Hwy 127N	PO Box 400	Owenton	KY	40359		

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Hamilton	Teresa	8205 Hwy 127N	PO Box 400	Owenton	KY	40359	(502) 563-3526

### **Principal Payment and Interest Information**

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$3,813,328.55	
Is Principal Current?	· · · · · · · · · · · · · · · · · · ·	Y
Is Interest Current?		Y

### Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

### Additional Information Required

	Case Num	Date	Explain
2021-00418	11/4/2021		Electronic application of Owen Electric Cooperative, Inc. for Authorization of Changes in Service Territory with Duke Energy Kentucky, Inc.
2021-00229	11/3/2021		Electronic application of Owen Electric Cooperative, Inc. for Authorization of Changes in Service Territory with Kentucky Utilities Company
2021-00115	9/30/2021		Electronic application of Owen Electric Cooperative, Inc. for Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment
2021-00133	3/31/2021		Electronic application of Owen Electric Cooperative, Inc. for a Certificate of Public Convenience and Necessity Authorizing the Bid on a Franchise to Serve the City of Alexandria Kentucky
2021-00198	11/30/2021		Electronic tariff filing of East Kentucky Power Cooperative, Inc. and its Member Distribution Cooperatives for Approval of Proposed Changes to Their Qualified Cogeneration and Small Power Production Facilities Tariffs

### Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$310,933,412.00	\$325,589,044.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$165,823,986.00	\$172,469,377.00
Net Utility Plant	\$145,109,426.00	\$153,119,667.00
OTHER PROPERTY AND INVESTMENTS	······	······································
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$95,443,907.00	\$96,844,814.00
Other Investments (124)	\$26,875.00	\$23,562.00
Other Special Funds (128)	\$28,238.00	\$27,545.00
Total Other Property and Investments	\$95,499,020.00	\$96,895,921.00
Cash-General (131.1)	\$2,345,469.00	\$2,551,470.00
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)	\$1,450.00	\$1,450.00
Working Funds (135)		
Temporary Cash Investments (136)	\$3,000,000.00	\$8,000,000.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$16,527,751.00	\$11,838,861.00
Other Accounts Receivable (143)	\$337,442.00	\$200,984.00
Accum. Prov. for Uncoll. RecCr (144)	\$240,681.00	\$260,967.00
Materials and Supplies-Electric (154)	\$1,741,971.00	\$1,741,130.00
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$496,254.00	\$332,662.00
Interest and Dividends Receivable (171)		\$19,065.00
Rents Receivable (172)		\$796,638.00
Misc. Current and Accrued Assets	\$838,046.00	\$0.00
Total Current and Accrued Assets	\$25,047,702.00	\$25,221,293.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Prelim. Survey and Investigation Chgs. (183)		
Extraordinary Property Losses (182)		\$0.00
Clearing Accounts (184)		

### Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$2,098,692.00	\$5,424,395.00
Total Deferred Debits	\$2,098,692.00	\$5,424,395.00
TOTAL ASSETS AND OTHER DEBITS	\$267,754,840.00	\$280,661,276.00

# Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$1,272,140.00	\$1,292,175.00
Patronage Capitol (201)	\$142,420,000.00	\$148,573,338.00
Donated Capital (208)	\$73,050.00	\$73,401.00
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$4,610,902.00	\$4,834,114.00
Capitol Gains and Losses (218)	(\$3,235,156.00)	(\$2,386,096.00)
Other Margins and Equities (219)	\$0.00	\$0.00
Total Equities and Margins	\$145,140,936.00	\$152,386,932.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$49,698,847.00	\$60,442,281.00
Long-Term Debt-CFC Constr Net (224)	\$2,061,962.00	\$770,126.00
Other Long-Term Debt (224)	\$31,510,675.00	\$28,260,748.00
Total Long Term Debt	\$83,271,484.00	\$89,473,155.00
Accumulated Operating Provisions (228.3)	\$16,361,003.00	\$16,137,449.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		\$868,248.00
Accounts Payable (232)	\$13,892,088.00	\$13,043,710.00
Consumers Deposits (235)	\$2,312,202.00	\$2,166,024.00
Taxes Accrued (236)	\$697,425.00	\$388,888.00
Interest Accrued (237)	\$133,042.00	\$631,889.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$6,469.00	\$8,975.00
Misc. Current and Accrued Liabilities	\$2,816,650.00	\$2,517,370.00
Total Current and Accrued Liabilities	\$19,857,876.00	\$19,625,104.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$1,004,635.00	\$1,119,640.00
Consumers Energy Prepayments (253)	\$283,117.00	\$1,918,996.00

### Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)	\$1,835,789.00	\$0.00
Total Deferred Credits	\$3,123,541.00	\$3,038,636.00
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$267,754,840.00	\$280,661,276.00

#### Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$324,041,057.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$324,041,057.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$1,547,987.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$325,589,044.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$172,469,377.00
Net Utility Plant (fwd to pg 1 line 5)	\$153,119,667.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$172,684,843.00
Retirement Work In Progress (108.8)	\$215,466.00
Amortization (111)	
Total	\$172,469,377.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$172,469,377.00

### Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)		\$172,962.00	\$0.00	\$0.00	\$0.00	\$172,962.00
Station Equipment (353)		\$2,308,001.00	\$0.00	\$0.00	\$0.00	\$2,308,001.00
Towers and Fixtures (354)		\$19,385.00	\$0.00	\$0.00	\$0.00	\$19,385.00
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant		\$2,500,348.00	\$0.00	\$0.00	\$0.00	\$2,500,348.00
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)		\$957,013.00	\$0.00	\$0.00	\$0.00	\$957,013.00
Poles Towers and Fixtures (364)		\$79,980,407.00	\$3,840,294.00	\$847,896.00	\$0.00	\$82,972,804.00
Ohead Conds and Devices (365)		\$62,988,696.00	\$3,125,234.00	\$437,248.00	\$0.00	\$65,676,682.00

### Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)		\$44,301,954.00	\$2,243,765.00	\$100,986.00	\$0.00	\$46,444,733.00
Line transformers (368)		\$33,773,566.00	\$2,100,534.00	\$292,263.00	\$0.00	\$35,581,837.00
Services (369)		\$27,707,495.00	\$1,340,518.00	\$104,724.00	\$0.00	\$28,943,289.00
Meters (370)		\$15,683,600.00	\$5,221,126.00	\$1,999,026.00	\$0.00	\$18,905,700.00
Instal on Cons Premises (371)		\$8,887,932.00	\$665,209.00	\$262,518.00	\$0.00	\$9,290,624.00
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)		\$179,847.00	\$14,342.00	\$7,090.00	\$0.00	\$187,100.00
Total Distribution Plant		\$274,460,510.00	\$18,551,022.00	\$4,051,751.00	\$0.00	\$288,959,782.00
GENERAL PLANT						
Land and Land Rights (389)		\$2,286,790.00	\$0.00	\$0.00	\$0.00	\$2,286,790.00
Structures and Imporvements (390)		\$12,768,431.00	\$328,968.00	\$3,100.00	\$0.00	\$13,094,299.00
Office Furniture and Equip (391)		\$3,083,392.00	\$133,152.00	\$93,846.00	\$0.00	\$3,122,696.00
Transportation Equipment (392)		\$7,655,939.00	\$543,847.00	\$181,060.00	\$0.00	\$8,018,727.00
Stores equipment (393)		\$197,484.00	\$0.00	\$0.00	\$0.00	\$197,484.00
Tools Shop and Garage Equip (394)		\$438,589.00	\$16,742.00	\$1,569.00	\$0.00	\$453,764.00
Laboratory Equipment (395)		\$576,168.00	\$10,850.00	\$0.00	\$0.00	\$587,018.00
Power Operated Equip (396)		\$240,382.00	\$0.00	\$0.00	\$0.00	\$240,382.00
Communication Equip (397)		\$4,077,471.00	\$337,980.00	\$0.00	\$0.00	\$4,415,451.00
Miscellaneous Equip (398)		\$152,052.00	\$16,398.00	\$4,134.00	\$0.00	\$164,316.00
Total General Plant		\$31,476,698.00	\$1,387,937.00	\$283,709.00	\$0.00	\$32,580,927.00
TOTAL ELECTRIC PLANT IN SERVICE		\$308,437,556.00	\$19,938,959.00	\$4,335,460.00	\$0.00	\$324,041,057.00

### Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$165,823,985.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$11,664,380.00
Transportation Expense-Clearing		\$482,925.00
Other Accounts (detail)		
		\$0.00
		\$0.00
Total Depreciation Provisions for Year		\$12,147,305.00
Credit Adjustments (describe)		
from 108/	108.8	\$67,574.00
Total Credits for Year		\$67,574.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$3,975,055.00
Cost or Removal		\$1,678,025.00
Salvage (Credit)		\$83,593.00
Net Charges for Plant Retired:		\$5,569,487.00
Debit Adjustments (describe)		
Total Debits for Year		\$5,569,487.00
Balance End of Year		\$172,469,377.00

#### Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	
General	
OTHER	
Total (same as line 28)	

### Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$228,681.00	\$12,000.00	\$240,681.00
Add:					
Prov for Uncollectibles for year		\$0.00	\$117,000.00	\$0.00	\$117,000.00
Collection of Acounts Written off		\$0.00	\$119,272.00	\$0.00	\$119,272.00
Less:					
Accounts Written Off		\$0.00	\$215,985.00	\$0.00	\$215,986.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$248,968.00	\$12,000.00	\$260,967.00

### Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)	123.10	(EKP (G&T Capital Credits)	0.0000	Patronage Capital	\$90,927,456.00
123)	123.10	( CFC	0.0000	) Patronage Capital	\$960,823.00
123)	123.10	( SEDC	0.0000	) Patronage Capital	\$367,854.00
123)	123.10	( NRTC	0.0000	) Patronage Capital	\$1,413,669.00
123)	123.10	(Federated	0.0000	) Patronage Capital	\$456,507.00
123)	123.10	( CoBank	0.0000	) Patronage Capital	\$116,758.00
123)	123.10	( KAEC	0.0000	) Patronage Capital	\$216,560.00
123)	123.10	( UUS	0.0000	) Patronage Capital	\$997,567.00
Sub-total acct. #123.1 (NA)					\$95,457,194.00
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)	123.20	( KAEC	0.0000	) Memberships	\$10.00
123)	123.20	( EKP	0.0000	) Memberships	\$100.00
123)	123.20	( SEDC	0.0000	) Memberships	\$100.00
123)	123.20	(National Coop Service	0.0000	) Memberships	\$100.00
123)	123.20	( RCCU	0.0000	) Memberships	\$10.00
123)	123.22	( CTC	0.0000	) Investment Certificates	\$1,300,997.00

# Cash and Investments (Ref Page: 6)

	•			· · · · <del>-</del>	•
	Acct (opt)	Description	Interest Rate	Investment Type	Amount
123)	123.23	( CFC		0.0000 Investments	\$1,000.00
123)	123.25	(Envision		0.0000 Investments	\$39,056.00
123)	123.26	(CFC CTC's		0.0000 Investments	\$46,247.00
Sub-total accts. #123.22 & 123.23 (NA)					\$1,387,620.00
Total Acct 123 (to agree with og 1 line 10) (NA)					\$96,844,814.00
Other Investments (124) (NA)					
124)	124.11	(Owen Co Industrial		0.0000	\$1,000.00
124)	124.13	(Carroll Co Community		0.0000	\$1,500.00
124)	124.20	(Executive Life Ins		0.0000	\$21,062.00
124)		(		0.0000	\$0.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$23,562.00
Other Special Funds (128) (NA)					
128)	128.0	(Director Life Ins		0.0000	\$27,545.00
Fotal Acct #128 (to agree with og 1 line 12) NA)					\$27,545.00
Femporary Cash nvestments(136) NA)					
136)	136.0	( CFC		0.0000 Temporary Cash Investment	\$8,000,000.00
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$8,000,000.00

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

### Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$1,272,140.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
	Memberships returned during year			\$120,065.00
Credits:				
Memberships added During Year:				
	5,601	0	\$0.00	\$140,100.00
Other: Transfer				
Balance End of Year				\$1,292,175.00

Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$142,420,000.00
Debits:	
Cash Retirements	
Accounts Receivable	\$2,004,426.00
Deceased Members	\$327,209.00
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$8,484,973.00
Other:	
Balance End of Year	\$148,573,338.00

Long Term Debt Transactions - REA Current Year (Ref Page: 7)

	Amount
Balance Beginning Year (Acct. #224)	\$49,698,847.00
Additions During Year:	
Cash Receipts or Construction Contracts - REA	\$12,000,000.00
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	
Interest Accrued - Deferred (Acct. #224.5)	\$1,256,566.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$60,442,281.00

### Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	FFB0050	5.2770 9	9/2/2003	\$4,000,000.00	\$0.00	\$1,213,546.00	\$0.00	\$2,786,454.00
	FFB0055	5.2770 9	9/2/2003	\$7,963,000.00	\$0.00	\$2,416,459.00	\$0.00	\$5,546,541.00
	FFB0060	4.8150 9	9/2/2003	\$3,500,000.00	\$0.00	\$1,097,622.00	\$0.00	\$2,402,378.00
	FFB0065	5.1920 \$	5/19/2006	\$5,000,000.00	\$0.00	\$1,466,100.00	\$0.00	\$3,533,900.00
	FFB0070	4.9170 9	9/6/2006	\$985,000.00	\$0.00	\$293,361.00	\$0.00	\$691,639.00
	FFB0075	3.8940	10/1/2011	\$3,750,000.00	\$0.00	\$712,985.00	\$0.00	\$3,037,015.00
	FFB0080	2.8060	10/1/2011	\$4,500,000.00	\$0.00	\$994,912.00	\$0.00	\$3,505,088.00
	FFB0085	2.5210	12/20/2012	\$6,000,000.00	\$0.00	\$1,247,885.00	\$0.00	\$4,752,115.00
	FFB0090	2.8090	6/6/2013	\$6,833,000.00	\$0.00	\$1,308,069.00	\$0.00	\$5,524,931.00
	FFB0095	2.9330	7/13/2018	\$5,000,000.00	\$0.00	\$420,119.00	\$0.00	\$4,579,881.00
	FFB0100	2.4930	4/9/2019	\$3,000,000.00	\$0.00	\$205,852.00	\$0.00	\$2,794,148.00
	FFB0105	2.1730	6/28/2019	\$10,000,000.00	\$0.00	\$711,810.00	\$0.00	\$9,288,190.00
	FFB0110	1.8880 9	9/2/2021	\$12,000,000.00	\$0.00	\$0.00	\$0.00	\$12,000,000.00
Total		0.0000		\$72,531,000.00	\$0.00	\$12,088,720.00	\$0.00	\$60,442,280.00
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$60,442,280.00

### Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	9028002	4.6000	5/26/1997	\$1,703,000.00	\$932,874.00	\$0.00	\$770,126.00
	9031018	6.6000	8/29/2003	\$1,219,376.00	\$1,219,376.00	\$0.00	\$0.00
	3015767	4.3500	10/1/2011	\$1,500,000.00	\$408,232.00	\$0.00	\$1,091,768.00
	3015773	4.3500	12/19/2012	\$2,000,000.00	\$515,723.00	\$0.00	\$1,484,276.00
	2714298	3.9000	6/11/2013	\$2,250,000.00	\$1,102,786.00	\$0.00	\$1,147,213.00
	3040905	3.6300	3/28/2017	\$28,965,674.00	\$4,428,183.00	\$0.00	\$24,537,491.00
Total		0.0000		\$37,638,050.00	\$8,607,174.00	\$0.00	\$29,030,874.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$37,638,050.00	\$8,607,174.00	\$0.00	\$29,030,874.00

Long Term Debt Transactions - CFC Current Year (Ref Page: 10)

		Amount
Balance Beginning Year (Acct. #224)		\$33,572,637.00
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other		\$0.00
Reductions During Year:		
Principal Payments		\$2,556,763.00
Advance Payments Unapplied		
Other:	Payroll Protection Program (PPP) Loan Forgiveness	\$1,985,000.00
Balance End of Year		\$29,030,874.00

### Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$293,768.00
Power Bills		\$11,764,123.00
Inspection Fees		
Professional Services		\$279.00
Right-of Way		
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Employee Expenses and Medical Ins	\$141,492.00
	Contract Labor	\$478,655.00
	Insurance	\$96,286.00
	Software	\$103,972.00
	Asset (Buildings and Vehicle) Maintenance	\$84,292.00
	Taxes	\$65,209.00
	Other	\$15,634.00
Total		\$13,043,710.00

### Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$0.00	\$0.00	\$0.00		\$0.00	\$1,242.00
US SS Unempl (236.2)						
US SS FICA (236.3)						
State SS Unempl (236.4)	\$0.00	\$0.00	\$0.00		\$0.00	\$63.00
Sales Tax (236.5)	\$0.00	\$0.00	\$0.00		\$0.00	\$72,717.00
Gross Rev or Rec (236.6)	\$0.00	\$0.00	\$0.00		\$0.00	\$312,657.00
Other (236.7)	\$0.00	\$0.00	\$0.00		\$0.00	\$2,209.00
TOTAL	\$0.00	\$0.00	\$0.00		\$0.00	\$388,888.00

## Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	237.10	\$0.00	\$1,828,118.00	\$1,317,357.00		\$0.00	\$510,761.00
REA Install. Obligation (237.2)							
Other (237.3)							
CFC (237.4)							
Other Misc.	237.20	\$10,127.00	\$67,874.00	\$74,993.00		\$0.00	\$3,009.00
Other Misc.	237.25	\$122,915.00	\$1,085,643.00	\$1,091,483.00		\$0.00	\$117,075.00
Other Misc.	237.3	\$0.00	\$1,076.00	\$32.00		\$0.00	\$1,044.00
Other Misc.	235.10	\$3,560.00	\$2,204.00	\$5,260.00		\$504.00	\$0.00
Total Other Misc		\$136,602.00	\$1,156,797.00	\$1,171,768.00		\$504.00	\$121,128.00
Total		\$136,602.00	\$2,984,915.00	\$2,489,125.00		\$0.00	\$631,889.00

### Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Acco	ount Description	Amount
	242.20	Accrued Payroll	\$204,795.00
	242.30	Vacation	\$288,625.00
	242.40	Sick Leave	\$2,024,236.00
	242.77	Colonial	(\$177.00)
	242.79	Aflac	(\$918.00)
	242.86	Relay for Life	\$809.00
Total			\$2,517,370.00

### Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$1,004,635.00
Additions:		
		\$122,940.00
Refunds:		
		\$7,935.00
Transfers: (Account & Amount)		
Balance - End of Year		\$1,119,640.00

### Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
	Description	Anount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$0.00
Credit Balance Transferred from Operating Income		
Other Credits		
		\$6,320,166.00
Debits		
Amount Transferred to Acct. #201.2		
Other Debits:		
amou	unt transferred to 201.20	\$6,320,166.00
Balance End Of Year - Acct #219.1		\$0.00
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		
Credit Balance Transferred From Non-Operating Income		
Other Credits:		
		\$253,681.00
Debits:		
Amount Transferred to Acct. #201.2		
Other Debits:		
		\$253,681.00
Balance End of Year - Acct #219.2		\$0.00
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

### Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		

### Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	61,386	804,959,322	\$91,456,659.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	61,386	804,959,322	\$91,456,659.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	2,610	216,117,622	\$20,396,257.00
Large (442)	34	1,296,802,265	\$64,432,155.00
Total (442)	2,644	1,512,919,887	\$84,828,412.00
Public Street and Highway Ltng. (444)	15	480,802	\$44,687.00
Sales to Public Bldgs. and Auth. (445)	259	25,281,393	\$2,520,999.00
Sales for Resale (447)			
Total Sales of Electricity	64,304	2,343,641,404	\$178,850,757.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$693,458.00
Miscellaneous Service Revenues (451)			\$461,526.00
Rent From Electric Property (454)			\$1,022,779.00
Other Electric Revenues (456)			\$88,479.00
Total Other Operating Revenues			\$2,266,242.00
Total Electric Operating Revenues			\$181,116,999.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$161,561,169.00
Depreciation Expense (403)			\$11,664,380.00
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes ( pg. 16 ) (408.1)			
Total Operating Expenses			\$173,225,548.00
Operating Income			\$7,891,451.00
OTHER DEDUCTIONS			

### Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
Taxes Other Than Income Taxes - OTHER ( pg 16) (408.2)			
Misc Income Deductions (426)			\$63,085.00
Interest on Long Term Debt (427)			\$2,981,636.00
CFC Non-Cash Dividend - Cr			
Amortization of Debt Discount and Expense (428)			
Other Interest Charges (431)			\$3,279.00
Total Other Deductions			\$3,048,000.00
Net Income From Electric Operations			\$4,843,451.00
OTHER INCOME			
Revs. From Mdse. Jobbing and Ct. Work (415)			\$1,462.00
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)			(\$1,490.00)
Income From Non-Utility Operations (417)			\$790.00
Nonoperating Rental Income (418)			
Interest and Dividend Income (419)			\$77,806.00
Miscellaneous Nonoperating Income (421)			\$2,047,464.00
G & T Coop Capital Credits (423)			\$1,315,490.00
Other Capital Credits (4231)			\$200,000.00
Total Other Income	(	0	0 \$3,641,522.00
NET INCOME	(	0	0 \$8,484,973.00

**Operation and Maintenance Expenses (Ref Page: 15)** 

	Amount
Purchased Power (555)	\$139,764,990.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	\$495,948.00
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	\$495,948.00
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	\$495,948.00
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$250,917.00
Load Dispatching (581)	\$2,676.00
Station Expenses (582)	\$4,161.00
Overhead Line Expenses (583)	\$1,672,323.00
Underground Line Expenses (584)	\$309,502.00
Street Ltg and Signal System Expense (585)	\$709,025.00
Meter Expenses (586)	\$780,941.00
Consumer Installation Expenses (587)	\$516,663.00
Miscellaneous Distribution Expenses (588)	\$905,741.00

**Operation and Maintenance Expenses (Ref Page: 15)** 

	Amount
Rents (589)	\$914.00
Total Operation	\$5,152,863.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$246,379.00
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$5,449,175.00
Maint. of Underground Lines (594)	\$244,506.00
Maint. of Line Transformers (595)	\$10,686.00
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$4,442.00
Maint. of Misc. Distribution Plant (598)	\$267,776.00
Total Maintenance	\$6,222,964.00
Total Distribution Expenses	\$11,375,827.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$128,053.00
Meter Reading Expenses (902)	\$352,423.00
Consumer Records and Collection Expenses (903)	\$3,550,229.00
Uncollectible Accounts (904)	\$103,413.00
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$4,134,118.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$118,240.00
Customer Assistance Expenses (908)	\$273,412.00
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	\$146,010.00
Total Customer Service and Informational Expenses	\$537,662.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$112,876.00
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

### **Operation and Maintenance Expenses (Ref Page: 15)**

	Amount
Total Sales Expenses	\$112,876.00
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$2,480,580.00
Office Supplies and Expenses (921)	\$922,510.00
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$149,787.00
Property Insurance (924)	
Injuries and Damages (925)	\$210,177.00
Employee Pensions and Benefits (926)	(\$42.00)
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$207,513.00
Duplicate Charges - Credit (929)	\$139,727.00
Miscellaneous General Expenses (930)	\$767,794.00
Rents (931)	\$45,046.00
Total Operation	\$4,643,638.00
Maintenance:	
Maintenance of General Plant (932)	\$496,110.00
Total Administrative and General Expenses	\$5,139,748.00
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$161,561,169.00

## Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$1,736,908.00	\$1,329,747.00	\$3,066,655.00
Consumer Accounts	\$1,627,719.00	\$0.00	\$1,627,719.00
Sales	\$286,016.00	\$0.00	\$286,016.00
Administrative and Genl.	\$1,598,468.00	\$61,920.00	\$1,660,388.00
Total Direct Payroll Distribution	\$5,249,111.00	\$1,391,667.00	\$6,640,778.00
Alloc. of Payroll Charged - Clearing Accounts			\$704,246.00
Total Salaries and Wages - Charged to Electric Operations			\$7,345,024.00
Salaries and Wages - Charged to Construction			\$3,661,450.00
Salaries and Wages - Charged to Plant Removal			\$341,384.00
Salaries and Wages - Charged to Other Accounts			\$505,343.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$11,853,201.00

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$20,354,189.00
Energy Charges	\$98,190,421.00
Fuel Charges	(\$2,454,851.00)
Other Charges	\$23,675,231.00
Total (to agree with pg 14 line 2)	\$139,764,990.00

## Purchased Power - From (Ref Page: 16)

		Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EKP		2,388,421,179 5.8500	

Amortization Expense (Accts. 405-407) (Ref Page: 16)

Amount

Amortization of other utility plant (405)

Amortization of utility plant acquistion adj. (406)

Amortization of property losses (407)

Total (to agree with pg 13 line 29)

## Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

## Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		2,388,421,179
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		2,388,421,179
Sales to Ultimate Consumer		2,343,641,404
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		2,063,496
Line Losses and UnAccounted for		42,716,279
Total		2,388,421,179

## Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	421,764					233,133,750
February	414,534					219,286,100
March	381,600					204,754,343
April	379,825					191,106,274
Мау	401,016					189,734,488
June	441,030					190,541,172
July	429,455					215,095,236
August	450,469					227,520,602
September	418,325					204,240,168
October	385,751					197,181,362
November	404,038					186,736,122
December	337,482					129,091,562
Total	0					2,388,421,179

#### Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	61,733
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	2,682
Public Street and Ltng Consumers (444)	15
Public Buildings and Other Public Authorities (445)	259
Sales for Resale (447)	
Total	64,689

## Personnel Data (Ref Page: 18)

	Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Dire	rector	Ahrman	Charles	Retired		\$20,346.72
Dire	rector	Richardson	Charlie	Retired		\$24,624.12
Dire	rector	McCord	Eddie	Retired		\$23,642.88
Dire	rector	Kinman	Норе	Retired		\$24,099.60
Dire	rector	Grant	John	Retired		\$25,918.56
Dire	ector	Messingschlager	Richard	Retired		\$25,787.88
Dire	rector	True	Robert	Retired		\$22,064.08

Principal Employees (Ref Page: 18)

Title	Last Name	First Name

## Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2021	127	4	0	0

## General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,219
Number of miles of pole line in service in December	3,583
Number of miles of wire energized as of December	4,627

## General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	MCM CPAs and Advisors		4/18/2022
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

General Information - Overheads (Ref Page: 19)

Explain

State policy for charging overheads to construction

#### and describe methods used to determine amounts so charged.

Accurate record of labor, transportation expenses, stores expense, and misc. items are charged to overheads. Transportation expenses are charged to construction based upon the hours worked multiplied by an hourly vehicle operating rate. A percentage of stores expense is charged to overhead based upon the materials used.

#### General Information - unusual increases or decreases (Ref Page: 19)

Explain

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

General Information - Counties (Ref Page: 19)

Boone, Campbell, Carroll, Gallatin, Grant, Kenton, Owen, Pendleton, Scott

## General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short	
Inventory	8/31/2021	\$33,751.58	\$35,006.43	

General Information - Inventory (cont.) (Ref Page: 19)

		Explain		
Method of Pricing materials and supplies is:				
	Average Cost			
f inventory adjustment exceeds 1 percent of avg material and supply account				
for the year, please explain reason for such excess.				

#### CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	325589044.00	325589044.00	ОК	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	172469377.00	172469377.00	ОК	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	153119667.00	153119667.00	ОК	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	96844814.00	96844814.00	ОК	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	23562.00	23562.00	ОК	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	27545.00	27545.00	ОК	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	8000000.00	8000000.00	ОК	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	260967.00	260967.00	ОК	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0.0000	0	ОК	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	280661276.00	280661276.00	ОК	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	1292175.00	1292175.00	ОК	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	148573338.00	148573338.00	ОК	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	0.0000	0	ОК	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	60442281.00	60442281.00	ОК	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	29030874.00	29030874.00	ОК	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	29030874.00	29030874.00	OK	

CheckList				
Item	Value 1	Value 2	Agree	
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	13043710.00	13043710.00	OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	388888.00	388888.00	OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	631889.00	631889.00	OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	2517370.00	2517370.00	OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	1119640.00	1119640.00	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	324041057.00	324041057.00	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	172469377.00	172469377.00	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	161561169.00	161561169.00	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	11664380.00	11664380.00	OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	0	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	0	0	ОК	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	2984915.00	2984915.00	OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	139764990.00	139764990.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	2388421179	2388421179	OK	

#### Upload supporting documents

Document

Description

Supports

#### OATH

1

Commonw	ealth of Kentucky	)			
County of	Owen	) ss: )			
	Michael L. Cobb			makes oath a	and says
		(Name of Officer)			
that he/she	is President/CEO				of
	······	(Officia	title of officer)		
Owen	Electric Cooperative, Inc.				
		(Exact legal title or nan	ne of respondent)		
report, been Commission to have the to matters of therewith; therewith; the report	books are kept; that he/she n kept in good faith in accord n of Kentucky, effective durin best of his/her knowledge a of account, been accurately t hat he/she believes that all o is a correct and complete sta of time from and including	lance with the accorn ng the said period; t nd belief the entries aken from the said ther statements of f	unting and other orders of hat he/she has carefully ex- contained in the said repo- books of account and are act contained in the said re- ness and affairs of the above	the Public Ser xamined the sa ort have, so far in exact accord eport are true; ve-named resp	vice aid report and r as they relate dance and that the pondent during
			~		
			Michael (Signature	e of Officer)	
subscribed	and sworn to before me, a	Notary Public			, in and for
the State a	nd County named in the abo	ve this	31st day of March,	2022	
My Commis	ssion expires 4/25/2023			(Apply Seal He	<b>3re)</b>
	5000	man Ka	Je Channell		P. D. S. B.

Shannen Kaye Chappell (Signature of Officer authorized to administer oath)

SHANNON KAYE CHAPPELL Notary Public-State at Large KENTUCKY - Notary ID # 621902 My Commission Expires 04-25-2023

[Persons making willful false statements in this report may be punished by fine or imprisonment under