Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Blue Grass Energy Cooperative Corporation	PO Box 990		Nicholasville	KY	40340-099

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Logan	Lauren	PO Box 990		Nicholasville	KY	40340	(859) 885-2127

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$5,119,558.00	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

Note:

Our financial statements will be audited by a certified public accountant, but, the audit will not be complete until June 2022. A copy of the accountant's report will by uploaded once the audit is reported to the board of directors.

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$288,521,221.00	\$302,392,224.00
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$111,458,883.00	\$118,761,562.00
Net Utility Plant	\$177,062,338.00	\$183,630,662.00
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$83,896,674.00	\$85,183,097.00
Other Investments (124)		
Other Special Funds (128)		
Total Other Property and Investments	\$83,896,674.00	\$85,183,097.00
Cash-General (131.1)	\$1,638,823.00	\$5,691,402.00
Cash-Construction Fund-Trustee (131.2)	\$140.00	\$140.00
Special Deposits (134)	\$651,420.00	\$887,680.00
Working Funds (135)	\$2,400.00	\$2,400.00
Temporary Cash Investments (136)		\$4,000,000.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$4,568,589.00	\$8,748,815.00
Other Accounts Receivable (143)	\$1,630,823.00	\$1,767,586.00
Accum. Prov. for Uncoll. RecCr (144)	\$605,746.00	\$183,054.00
Materials and Supplies-Electric (154)	\$2,083,681.00	\$2,080,231.00
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$258,931.00	\$633,203.00
Interest and Dividends Receivable (171)	\$18,139.00	\$18,599.00
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$7,881,132.00	\$6,768,093.00
Total Current and Accrued Assets	\$18,128,332.00	\$30,415,095.00
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$2,026,519.00	\$1,779,895.00
Total Deferred Debits	\$2,026,519.00	\$1,779,895.00
TOTAL ASSETS AND OTHER DEBITS	\$281,113,863.00	\$301,008,749.00

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$1,125,633.00	\$1,143,488.00
Patronage Capitol (201)	\$143,708,267.00	\$146,700,256.00
Donated Capital (208)	\$989,610.00	\$3,705,221.00
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$7,877,083.00	\$7,689,629.00
Capitol Gains and Losses (218)	\$8,373.00	\$0.00
Other Margins and Equities (219)	\$159,001.00	\$0.00
Total Equities and Margins	\$153,867,967.00	\$159,238,594.00
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$50,285,578.00	\$68,779,863.00
Long-Term Debt-CFC Constr Net (224)	\$50,362,095.00	\$46,748,252.00
Other Long-Term Debt (224)		
Total Long Term Debt	\$100,647,673.00	\$115,528,115.00
Accumulated Operating Provisions (228.3)	\$9,277,533.00	\$9,348,800.00
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$1,800,000.00	\$0.00
Accounts Payable (232)	\$11,661,006.00	\$12,664,742.00
Consumers Deposits (235)	\$1,580,680.00	\$2,067,680.00
Taxes Accrued (236)	\$872,616.00	\$563,631.00
Interest Accrued (237)	\$14,736.00	\$430,871.00
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)	\$2,316.00	\$163.00
Tax Collections Payable (241)	\$12,754.00	\$29,090.00
Misc. Current and Accrued Liabilities	\$898,609.00	\$665,316.00
Total Current and Accrued Liabilities	\$16,842,717.00	\$16,421,493.00
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$446,238.00	\$445,151.00
Consumers Energy Prepayments (253)		

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)	\$31,735.00	\$26,596.00
Total Deferred Credits	\$477,973.00	\$471,747.00
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$281,113,863.00	\$301,008,749.00

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$295,332,747.00
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$295,332,747.00
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$7,059,477.00
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$302,392,224.00
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$118,761,562.00
Net Utility Plant (fwd to pg 1 line 5)	\$183,630,662.00
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$119,504,526.00
Retirement Work In Progress (108.8)	\$742,964.00
Amortization (111)	
Total	\$118,761,562.00
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$118,761,562.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)						
Total Intangible Plant						
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)	4.17	\$2,138,759.00	\$82,503.00	\$68,588.00	\$0.00	\$2,152,674.00
Poles Towers and Fixtures (364)	3.3	\$72,083,338.00	\$3,148,709.00	\$478,735.00	\$0.00	\$74,753,312.00
Ohead Conds and Devices (365)	4.05	\$63,562,346.00	\$2,856,903.00	\$303,252.00	\$0.00	\$66,115,997.00

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)	4.88	\$21,407,629.00	\$1,137,160.00	\$31,473.00	\$0.00	\$22,513,316.00
Line transformers (368)	2.63	\$39,923,559.00	\$1,473,954.00	\$261,527.00	\$0.00	\$41,135,986.00
Services (369)	5.08	\$36,520,143.00	\$1,252,608.00	\$296,985.00	\$0.00	\$37,475,766.00
Meters (370)	4.55/6.67	\$13,487,954.00	\$1,215,560.00	\$449,226.00	\$0.00	\$14,254,288.00
Instal on Cons Premises (371)	3.23	\$9,314,060.00	\$685,285.00	\$268,147.00	\$0.00	\$9,731,198.00
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)	4.35	\$3,905,637.00	\$402,434.00	\$61,192.00	\$0.00	\$4,246,879.00
Total Distribution Plant		\$262,343,425.00	\$12,255,116.00	\$2,219,125.00	\$0.00	\$272,379,416.00
GENERAL PLANT						
Land and Land Rights (389)		\$644,267.00	\$0.00	\$0.00	\$0.00	\$644,267.00
Structures and Imporvements (390)	2.5	\$8,426,951.00	\$85,827.00	\$0.00	\$0.00	\$8,512,778.00
Office Furniture and Equip (391)	2.5/14.4	\$3,641,627.00	\$216,732.00	\$15,942.00	\$0.00	\$3,842,417.00
Transportation Equipment (392)	15/8.6/5.04	\$6,480,560.00	\$1,745,881.00	\$719,013.00	\$0.00	\$7,507,428.00
Stores equipment (393)	6	\$5,871.00	\$0.00	\$0.00	\$0.00	\$5,871.00
Tools Shop and Garage Equip (394)	4	\$477,784.00	\$23,868.00	\$21,675.00	\$0.00	\$479,977.00
Laboratory Equipment (395)	4	\$228,865.00	\$0.00	\$0.00	\$0.00	\$228,865.00
Power Operated Equip (396)	5.3	\$705,268.00	\$26,431.00	\$0.00	\$0.00	\$731,699.00
Communication Equip (397)	4	\$842,460.00	\$1,812.00	\$69,774.00	\$0.00	\$774,498.00
Miscellaneous Equip (398)	3.34	\$236,492.00	\$1,426.00	\$12,387.00	\$0.00	\$225,531.00
Total General Plant		\$21,690,145.00	\$2,101,977.00	\$838,791.00	\$0.00	\$22,953,331.00
TOTAL ELECTRIC PLANT IN SERVICE		\$284,033,570.00	\$14,357,093.00	\$3,057,916.00	\$0.00	\$295,332,747.00

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	ltem	Amount
Balance Beginning of Year		\$111,458,883.00
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$10,994,539.00
Transportation Expense-Clearing		\$630,752.00
Other Accounts (detail)		
Total Depreciation Provisions for Year		\$11,625,291.00
Credit Adjustments (describe)		
	Cash Received Sale of Vehicles	\$212,737.00
	Sale of Scrap Transformers	\$8,614.00
	Sale of Scrap Wire	\$33,611.00
	Sale of Transformers	\$39,576.00
Total Credits for Year		\$294,538.00
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$3,057,916.00
Cost or Removal		\$967,125.00
Salvage (Credit)		
Net Charges for Plant Retired:		\$4,025,041.00
Debit Adjustments (describe)		
	Gain/ Loss on Sale of Gen Plant	\$149,807.00
	Increase in WIP	\$442,302.00
Total Debits for Year		\$4,617,150.00
Balance End of Year		\$118,761,562.00

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$107,086,198.00
General	\$11,675,364.00
OTHER	
Total (same as line 28)	\$118,761,562.00

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$605,746.00	\$0.00	\$605,746.00
Add:					
Prov for Uncollectibles for year		\$0.00	(\$93,318.00)	\$0.00	(\$93,318.00)
Collection of Acounts Written off		\$0.00	\$191,570.00	\$0.00	\$191,570.00
Less:					
Accounts Written Off		\$0.00	\$520,944.00	\$0.00	\$520,944.00
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$183,054.00	\$0.00	\$183,054.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)				
Capital (123.1) (NA)				
123)	123.10	(East Kentucky Power	0.0000 Patronage Capital	\$80,353,424.00
123)	123.11	(KAEC	0.0000 Patronage Capital	\$226,822.00
123)	123.12	(CFC	0.0000 Patronage Capital	\$814,756.00
123)	123.13	(UUS	0.0000 Patronage Capital	\$1,252,386.00
123)	123.14	(CADP	0.0000 Patronage Capital	\$57,538.00
123)	123.15	(SEDC	0.0000 Patronage Capital	\$366,318.00
123)	123.18	(NRTC	0.0000 Patronage Capital	\$9,301.00
123)	123.19	(Co-Bank	0.0000 Patronage Capital	\$1,000.00
123)	123.25	(Federated Insurance	0.0000 Patronage Capital	\$460,697.00
123)	123.27	(Envision Energy	0.0000 Patronage Capital	\$43,683.00
Sub-total acct. #123.1 (NA)				\$83,585,925.00
Investment in Assoc. Organizations-Other (NA)				
Capital (123.22 & 123.23) (NA)				
123)	123.22	(CFC	0.0000 Capital Term Certificates	\$1,579,467.00
123)	123.25	(Other	0.0000	\$17,705.00
Sub-total accts. #123.22 & 123.23 (NA)				\$1,597,172.00

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$85,183,097.00
Other Investments (124) (NA)					
124)		(
Sub-total acct. #124 (to agree with pg 1 line 11)					
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)	136.00	(CFC Select Notes Investment	0.2500	CFC Select Notes	\$1,500,000.00
136)	136.00	(CFC Select Notes Investmetn	0.2900	CFC Select Notes	\$2,500,000.00
Total Acct #136 (to agree with og 1 line 21) NA)					\$4,000,000.00

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$1,125,633.00
Debits:				
Cash				
Accounts Receivable				
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
	Refunded Memberships			\$15,195.00
Credits:				
Memberships added During Year:				
		1,322	\$25.00	\$33,050.00
Other: Transfer				
Balance End of Year				\$1,143,488.00

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Patronage Capitol (Ref Page: 7)

		Amount
Balance Beginning Year		\$143,708,267.00
Debits:		
Cash Retirements		\$1,106,674.00
Accounts Receivable		\$4,842.00
Deceased Members		\$449,447.00
Gain on Retired Capital Credits		\$928,188.00
Other	Bad Debt Recovered	\$83,177.00
Other	SFAS 158 Actuarial Adjustment	\$110,898.00
Other	Adjust to Subsidary Ledger of Patronage Capital	\$906,058.00
Credits:		
Margins-Acct.#219 (transferred from pg 12)		\$6,099,774.00
Other:	Actuarial Valuation Adjustment of Benefit Plan	\$481,499.00
Balance End of Year		\$146,700,256.00

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	Amount
Balance Beginning Year (Acct. #224)	\$50,285,578.00
Additions During Year:	
Cash Receipts or Construction Contracts - REA	\$20,000,000.00
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$1,505,715.00
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$68,779,863.00

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	FFB-2-1	2.9560 1	1/1/2000	\$3,525,423.00	\$0.00	\$95,460.00	\$0.00	\$2,063,646.00
	FFB-2-2	2.9560 3	/1/2001	\$2,000,000.00	\$0.00	\$47,730.00	\$0.00	\$1,031,823.00
	FFB-2-3	2.9560 1	0/1/2001	\$3,670,316.00	\$0.00	\$107,726.00	\$0.00	\$2,328,797.00
	FFB-1-1	2.9490 9	/1/1999	\$1,000,000.00	\$0.00	\$21,957.00	\$0.00	\$432,181.00
	FFB-1-2	2.9490 7	//1/2000	\$900,000.00	\$0.00	\$19,762.00	\$0.00	\$388,963.00
	FFB-1-3	2.9490 2	2/1/2001	\$1,000,000.00	\$0.00	\$22,105.00	\$0.00	\$435,097.00
	FFB-1-4	2.9490 1	0/1/2001	\$1,625,000.00	\$0.00	\$36,047.00	\$0.00	\$709,496.00
	FFB-1-5	2.9490 1	2/1/2001	\$1,750,000.00	\$0.00	\$38,808.00	\$0.00	\$763,859.00
	FFB-2-4	2.9560 7	//1/2002	\$2,000,000.00	\$0.00	\$43,037.00	\$0.00	\$930,360.00
	FFB-2-5	2.9560 5	5/1/2003	\$5,000,000.00	\$0.00	\$109,666.00	\$0.00	\$2,370,753.00
	FFB-2-6	2.9560 1	/1/2004	\$5,000,000.00	\$0.00	\$126,126.00	\$0.00	\$1,740,160.00
	FFB-4-1	2.7530 1	/1/2013	\$5,000,000.00	\$0.00	\$90,153.00	\$0.00	\$4,101,615.00
	FFB-4-3	2.2520 1	/1/2015	\$5,000,000.00	\$0.00	\$98,668.00	\$0.00	\$4,196,585.00
	FFB-4-4	2.4020 4	/1/2015	\$5,000,000.00	\$0.00	\$97,637.00	\$0.00	\$4,236,872.00
	FFB-4-5	2.8790 7	//1/2015	\$14,375,000.00	\$0.00	\$267,630.00	\$0.00	\$12,386,163.00
	FFB-4-6	2.8790 7	//1/2015	\$1,431,000.00	\$0.00	\$26,642.00	\$0.00	\$1,233,016.00
	FFB-5-2	1.9510 8	/26/2019	\$10,000,000.00	\$0.00	\$191,822.00	\$0.00	\$9,495,216.00
	FFB-5-3	2.1400 5	/10/2021	\$10,000,000.00	\$0.00	\$64,739.00	\$0.00	\$9,935,261.00
	FFB-5-4	1.8240 7	//27/2021	\$10,000,000.00	\$0.00	\$0.00	\$0.00	\$10,000,000.00
Total		0.0000		\$88,276,739.00	\$0.00	\$1,505,715.00	\$0.00	\$68,779,863.00
Less Advance Payments Unapplied								
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$68,779,863.00

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	9010-001	7.1000	2/1/1989	\$1,740,000.00	\$106,356.00	\$0.00	\$268,537.00
	9011-001	7.1000	5/1/1995	\$628,500.00	\$24,634.00	\$0.00	\$296,827.00
	9011-002	7.1000	5/1/1995	\$628,500.00	\$27,034.00	\$0.00	\$325,749.00
	9019-001	7.1000	11/1/1986	\$275,258.00	\$20,478.00	\$0.00	\$0.00
	9020-001	7.1000	11/1/1991	\$618,557.00	\$32,687.00	\$0.00	\$167,703.00
	9021-001	4.6500	11/1/1994	\$635,000.00	\$26,921.00	\$0.00	\$266,669.00
	9034-001	4.5000	6/1/1987	\$351,546.00	\$21,057.00	\$0.00	\$22,021.00
	9035-001	4.5500	6/1/1989	\$608,247.00	\$31,907.00	\$0.00	\$95,565.00
	9036-001	4.6500	6/1/1993	\$938,144.00	\$40,578.00	\$0.00	\$343,213.00
	9040-001	3.7500	11/1/2013	\$667,701.00	\$117,256.00	\$0.00	\$244,927.00
	9041-001	2.9500	11/18/2016	\$59,879,807.00	\$3,164,935.00	\$0.00	\$44,717,041.00
Total		0.0000		\$66,971,260.00	\$3,613,843.00	\$0.00	\$46,748,252.00
Less Advance Payments Unapplied							
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$46,748,252.00

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	Amount
Balance Beginning Year (Acct. #224)	\$50,362,095.00
Additions During Year:	
Cash Receipts or Construction Contracts - CFC	
Other	
Reductions During Year:	
Principal Payments	\$3,613,843.00
Advance Payments Unapplied	
Other:	
Balance End of Year	\$46,748,252.00

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$608,429.00
Power Bills		\$10,793,849.00
Inspection Fees		
Professional Services		\$118,754.00
Right-of Way		\$900,348.00
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Fleet Management	\$74,830.00
	Contractors	\$165,462.00
	Pennies for Purpose	\$2,661.00
	Solar Credits	\$409.00
Total		\$12,664,742.00

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$421,602.00	\$2,314,641.00	\$2,731,900.00		\$0.00	\$4,343.00
US SS Unempl (236.2)	\$68.00	\$4,494.00	\$4,342.00		\$0.00	\$220.00
US SS FICA (236.3)	(\$2,458.00)	\$1,208,669.00	\$1,207,088.00		\$0.00	(\$877.00)
State SS Unempl (236.4)	\$57.00	\$10,481.00	\$10,342.00		\$0.00	\$196.00
Sales Tax (236.5)	\$43,723.00	\$1,423,186.00	\$1,398,954.00		\$0.00	\$67,955.00
Gross Rev or Rec (236.6)	\$270,533.00	\$3,564,479.00	\$3,508,326.00		\$0.00	\$326,686.00
Other (236.7)	\$139,091.00	\$1,687,330.00	\$1,661,313.00		\$0.00	\$165,108.00
TOTAL	\$872,616.00	\$10,213,280.00	\$10,522,265.00		\$0.00	\$563,631.00

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Interest Accrued (237) (Ref Page: 11)

	Ac	cct Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	237.11	\$0.00	\$1,512,166.00	\$1,090,878.00		\$0.00	\$421,288.00
REA Install. Obligation (237.2)		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Other (237.3)	237.30	\$3,198.00	\$22,285.00	\$25,483.00		\$0.00	\$0.00
CFC (237.4)	237.20	\$11,538.00	\$1,494,627.00	\$1,496,582.00		\$0.00	\$9,583.00
Other Misc.	240.10	\$0.00	\$1,691.00	\$0.00		\$0.00	\$0.00
Total Other Misc		\$0.00	\$1,691.00	\$0.00		\$0.00	\$0.00
Total		\$14,736.00	\$3,030,769.00	\$2,612,943.00		\$0.00	\$430,871.00

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
242.1	0	Accrued Payroll	\$153,881.00
242.4	0	Accrued Vacation	\$495,547.00
242.5	0	Outside Services	\$15,000.00
	The state of the s	Donations Payable	\$888.00
Total			\$665,316.00

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Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$446,238.00
Additions:		
		\$149,546.00
Refunds:		
		\$105,763.00
	Forfeit Refunds	\$42,371.00
Transfers: (Account & Amount)		
	Non-Refundable Invoice- 107.20	\$2,499.00
Balance - End of Year		\$445,151.00

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$96,487.00
Credit Balance Transferred from Operating Income		\$3,719,288.00
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$3,719,288.00
Other Debits:		
	Reclassification	\$96,487.00
Balance End Of Year - Acct #219.1		\$0.00
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$62,513.00
Credit Balance Transferred From Non-Operating Income		\$4,189,218.00
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$4,189,218.00
Other Debits:		
	Reclassification	\$62,513.00
Balance End of Year - Acct #219.2		\$0.00
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount	
Credits			
Debits			
Balance End of Year-Acct #219.4			
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$	\$0.00

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	57,902	842,278,540	\$92,563,176.00
Seasonal (440)			
Towns and Villages (440)			
Total (440)	57,902	842,278,540	\$92,563,176.00
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	3,017	159,907,728	\$16,990,957.00
Large (442)	11	278,949,573	\$18,304,323.00
Total (442)	3,028	438,857,301	\$35,295,280.00
Public Street and Highway Ltng. (444)	31	911,328	\$565,854.00
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	60,961	1,282,047,169	\$128,424,310.00
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$856,919.00
Miscellaneous Service Revenues (451)			\$232,832.00
Rent From Electric Property (454)			\$1,694,978.00
Other Electric Revenues (456)			\$15,001.00
Total Other Operating Revenues			\$2,799,730.00
Total Electric Operating Revenues			\$131,224,040.00
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$112,804,087.00
Depreciation Expense (403)			\$10,994,539.00
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$10.00
Total Operating Expenses			\$123,798,636.00
Operating Income			\$7,425,404.00
OTHER DEDUCTIONS			

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold		Amount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$6,016.00
Interest on Long Term Debt (427)				\$3,006,793.00
CFC Non-Cash Dividend - Cr				\$0.00
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$23,976.00
Total Other Deductions				\$3,036,785.00
Net Income From Electric Operations				\$4,388,619.00
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				\$119,818.00
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				(\$147,988.00)
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$196,385.00
Miscellaneous Nonoperating Income (421)				\$153,012.00
G & T Coop Capital Credits (423)				\$1,143,322.00
Other Capital Credits (4231)				\$246,606.00
Total Other Income		0	0	\$1,711,155.00
NET INCOME		0	0	\$6,099,774.00

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$94,478,456.00
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$504,166.00
Load Dispatching (581)	
Station Expenses (582)	\$30,686.00
Overhead Line Expenses (583)	\$1,537,909.00
Underground Line Expenses (584)	\$172,699.00
Street Ltg and Signal System Expense (585)	\$29,996.00
Meter Expenses (586)	\$468,336.00
Consumer Installation Expenses (587)	\$363,089.00
Miscellaneous Distribution Expenses (588)	\$216,982.00

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$3,323,863.00
Maintenance:	
Maint. Supervision and Engineering (590)	\$472,880.00
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$6,388,307.00
Maint. of Underground Lines (594)	\$416,394.00
Maint. of Line Transformers (595)	\$35,506.00
Maint. of Street Ltg. and Signal System (596)	\$47,615.00
Maint. of Meters (597)	\$158,747.00
Maint. of Misc. Distribution Plant (598)	\$87,543.00
Total Maintenance	\$7,606,992.00
Total Distribution Expenses	\$10,930,855.00
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$0.00
Meter Reading Expenses (902)	\$59,802.00
Consumer Records and Collection Expenses (903)	\$2,489,361.00
Uncollectible Accounts (904)	(\$93,317.00)
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$2,455,846.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	\$540,844.00
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$540,844.00
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$130,022.00
Advertising Expenses (913)	\$16,696.00
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$146,718
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$2,435,932
Office Supplies and Expenses (921)	\$459,769
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$101,585
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	\$157,053
Duplicate Charges - Credit (929)	\$114,515
Miscellaneous General Expenses (930)	\$761,526
Rents (931)	
Total Operation	\$3,801,350
Maintenance:	
Maintenance of General Plant (932)	\$450,018
Total Administrative and General Expenses	\$4,251,368
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$112,804,087

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$529,670.00	\$1,500,069.00	\$2,029,739.00
Consumer Accounts	\$0.00	\$0.00	\$623,055.00
Sales	\$0.00	\$0.00	\$431,275.00
Administrative and Genl.	\$0.00	\$0.00	\$1,125,290.00
Total Direct Payroll Distribution	\$529,670.00	\$1,500,069.00	\$4,209,359.00
Alloc. of Payroll Charged - Clearing Accounts			\$1,446,932.00
Total Salaries and Wages - Charged to Electric Operations			\$5,656,291.00
Salaries and Wages - Charged to Construction			\$2,243,312.00
Salaries and Wages - Charged to Plant Removal			\$295,194.00
Salaries and Wages - Charged to Other Accounts			\$99,990.00
TOTAL SALARIES AND WAGES FOR THE YEAR			\$8,294,787.00

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$18,908,024.00
Energy Charges	\$59,398,914.00
Fuel Charges	(\$569,578.00)
Other Charges	\$16,741,096.00
Total (to agree with pg 14 line 2)	\$94,478,456.00

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	East Kenutcky Power Cooperative	1,340,871,657 0.0705	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	
Total (to agree with pg 13 line 29)	

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount	
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)			
Property			
Public Service Commission Assessment			
U.S. Unemployment			
Kentucky Unemployment			
U. S. Social Security			
Other (list)			
RECC assessme	nt		\$10.00
Total (To agree with pg 13 line 30)			\$10.00
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)			
Total (To agree with pg 13 line 35)			

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,340,871,657
Energy Purchased for Use by Company		
Interchanges (Net)		
Other: (explain)		
Total		1,340,871,657
Sales to Ultimate Consumer		1,282,047,169
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		1,162,297
Line Losses and UnAccounted for		57,662,191
Total		1,340,871,657

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour Type of Re	ading Monthly Output (kwh)
January	312,655 Fri	29	7:45	15 min	146,607,602
February	339,859 Sat	20	8:00	15 min	145,162,936
March	252,037 Wed	3	7:30	15 min	105,374,775
April	239,453 Fri	2	7:45	15 min	92,821,344
May	221,600 Tue	25	17:45	15 min	91,934,055
June	258,127 Mon	21	17:45	15 min	107,368,698
July	247,198 Thu	29	18:00	15 min	118,506,226
August	265,656 Thu	12	18:15	15 min	121,271,118
September	230,354 Tue	14	17:45	15 min	96,703,616
October	198,045 Sun	10	17:15	15 min	89,380,135
November	267,963 Tue	23	7:30	15 min	112,077,632
December	259,419 Mon	20	8:00	15 min	113,663,520
Total	0				1,340,871,657

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	58,266
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	3,036
Public Street and Ltng Consumers (444)	26
Public Buildings and Other Public Authorities (445)	
Sales for Resale (447)	
Total	61,328

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Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Chairman	Moneyhon	Dennis	Tax Service	2024	\$27,300.00
Vice Chairman	Keller	Gary	Retired- IBM	2025	\$24,381.00
Sec/Treasurer	Smith	Jane	Retired- State Govt	2022	\$29,404.00
Director	Tucker	Paul	Farmer	2022	\$30,794.00
Director	Fritz	Doug	Retired-Banker	2022	\$26,623.00
Director	Hughes	Jody	Retired- State Govt	2023	\$25,859.00
Director	Cobb	Richard	Farmer	2023	\$28,594.00
Director	Young	Lu	Educator	2024	\$28,297.00

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Principal Employees (Ref Page: 18)

Title	Last Name	First Name
President/CEO	Williams	Michael
VP- Financial Services/CFO	Williamson	Charles
VP- Corporate Services	Stockton	Beonka

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/24/2021	92	0	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,764
Number of miles of pole line in service in December	4,471
Number of miles of wire energized as of December	4,882

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Jones, Nale, & Mattingly		4/30/2021
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

Note:

The time period for the audit date of 4/30/21 was uploaded to your system in July 2021 after it was presented to the board.

Our next audit for the time period 5/1/2021-4/30/2022 should occur in June 2022 and will be uploaded to your system in July 2022 after it is presented to the board.

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Labor overhead charges are allocated to construction based on the percentage of construction labor to total labor. Amounts charged are made up of the following: employee payroll taxes, employee life insurance, retirement plans, savings plans, long-term disability and medical insurance. Stores expenses are allocated based on the percentage of materials charged to construction to total materials issued. Transportation expenses are allocated based on vehicle hours charged to construction.

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General Information - unusual increases or decreases (Ref Page: 19)

	ıa		

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

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General Information - Counties (Ref Page: 19)

Anderson, Bourbon, Bracken, Estill, Fayette, Franklin, Garrard, Grant, Harrison, Henry, Jackson, Jessamine, Madison, Mercer, Nelson, Nicholas, Pendleton, Robertson, Scott, Shelby, Spencer, Washington, Woodford

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short	
Inventory	3/12/2021	\$0.00	\$14,720.00	

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	302392224.00	302392224.00	OK OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	118761562.00	118761562.00	OK OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	183630662.00	183630662.00	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	85183097.00	85183097.00	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	0	0	OK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	400000.00	400000.00	OK OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	183054.00	183054.00	OK OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	0	OK OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	301008749.00	301008749.00	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	1143488.00	1143488.00	OK OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	146700256.00	146700256.00	OK OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	0.0000	0.0000	OK OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	68779863.00	68779863.00	OK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	46748252.00	46748252.00	OK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	46748252.00	46748252.00	OK OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	12664742.00	12664742.00) OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	563631.00	563631.00) OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	430871.00	430871.00) OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	665316.00	665316.00) OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	445151.00	445151.00	OK	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	295332747.00	295332747.00	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	118761562.00	118761562.00	OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	112804087.00	112804087.00	OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	10994539.00	10994539.00) OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	C	OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	10.00	10.00) OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	3030769.00	3030769.00) OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	94478456.00	94478456.00	OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1340871657	1340871657	OK	

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2000200 Blue Grass Energy Cooperative Corp. 01/01/2021 - 12/31/2021 Upload supporting documents

 Document
 Description

 SD 2000200 2021 1.pdf
 2021 200f

 SD 2000200 2021 2.pdf
 2021 2.pdf

 PM Data 2021 2.pdf
 2021 3.pdf

Supports

Upload supporting documents Upload supporting documents Audit Report

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Utility ID: 2000200

OATH

Commonwealth of Kentucky)
County of) ss:)
Michael I. Williams	makes oath and says
(Name of Office	cer)
that he/she is President/CEO	of
1700000110 020	(Official title of officer)
DI 0 5 0 1 0	
Blue Grass Energy Cooperative Corp.	title or name of respondent)
(LAddi legal i	title of fiame of respondenty
Commission of Kentucky, effective during the said perfective to have the best of his/her knowledge and belief the to matters of account, been accurately taken from the therewith; that he/she believes that all other statem	the accounting and other orders of the Public Service period; that he/she has carefully examined the said report and e entries contained in the said report have, so far as they relate the said books of account and are in exact accordance nents of fact contained in the said report are true; and that the the business and affairs of the above-named respondent during
Januar	ry 1, 2021 , to and including December 31, 2021
	What willen
	(Signature of Officer)
subscribed and sworn to before me, a Notary Pu	ublic , in and for
the State and County named in the above this	4th day of March 2022
	(Apply Seal Here)
My Commission expires 2/5/2023	
My Commission expires 2/5/2073 Allian R. M	nortes
(Si	signature of officer authorized to administer oath)