Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Rural Electric Cooperative Corporations						
Annual Report of						
Respondent	Kenergy Corp	P. O. 18		Henderson	KY	42419

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Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	Hohn	Jeff	P. O. Box 18		Henderson	KY	42419	

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$5,971,279.19	
Is Principal Current?	Υ	
Is Interest Current?	Υ	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Υ	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

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Additional Information Required

Case Num	Date	Explain

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$351,599,299.34	\$360,635,512.69
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$147,328,620.72	\$158,312,600.55
Net Utility Plant	\$204,270,678.62	\$202,322,912.14
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$4,418,197.71	\$4,569,738.27
Other Investments (124)	\$1,671,354.57	\$1,532,931.06
Other Special Funds (128)		
Total Other Property and Investments	\$6,089,552.28	\$6,102,669.33
Cash-General (131.1)	\$9,434,867.69	\$3,649,043.19
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$6,400.00	\$6,400.00
Temporary Cash Investments (136)		\$5,700,000.00
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$22,129,395.97	\$27,990,970.32
Other Accounts Receivable (143)	\$563,753.63	\$232,201.51
Accum. Prov. for Uncoll. RecCr (144)	\$607,374.41	\$391,590.27
Materials and Supplies-Electric (154)	\$1,813,555.24	\$2,617,046.17
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)	\$36,325.93	\$109,088.81
Prepayments (165)	\$469,561.38	\$627,740.62
Interest and Dividends Receivable (171)	\$21,336.95	\$20,520.55
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$8,688,403.86	\$9,327,800.25
Total Current and Accrued Assets	\$42,556,226.24	\$49,889,221.15
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)	\$2,397,486.08	\$2,166,598.76
Prelim. Survey and Investigation Chgs. (183)	\$42,324.88	\$30,839.04
Clearing Accounts (184)		

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Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)	\$279,060.00	\$139,640.00
Total Deferred Debits	\$2,718,870.96	\$2,337,077.80
TOTAL ASSETS AND OTHER DEBITS	\$255,635,328.10	\$260,651,880.42

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$228,360.00	\$230,340.00
Patronage Capitol (201)	\$67,321,160.60	\$72,416,704.76
Donated Capital (208)	\$81,331.26	\$83,285.82
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$11,388,293.34	\$11,443,255.12
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	\$78,989.41	\$78,989.41
Total Equities and Margins	\$79,098,134.61	\$84,252,575.11
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$103,867,141.52	\$101,744,452.25
Long-Term Debt-CFC Constr Net (224)	\$21,827,326.84	\$20,733,943.54
Other Long-Term Debt (224)	\$7,661,084.24	\$4,042,700.41
Total Long Term Debt	\$133,355,552.60	\$126,521,096.20
Accumulated Operating Provisions (228.3)	\$77,031.92	\$43,720.47
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$6,609,539.94	\$6,325,361.89
Accounts Payable (232)	\$26,541,378.18	\$32,811,791.04
Consumers Deposits (235)	\$5,277,818.76	\$4,869,275.90
Taxes Accrued (236)	\$135,796.69	\$57,204.74
Interest Accrued (237)	\$191,477.23	\$701,784.72
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$479,117.55	\$576,116.54
Misc. Current and Accrued Liabilities	\$1,228,517.48	\$1,363,482.48
Total Current and Accrued Liabilities	\$40,463,645.83	\$46,705,017.31
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)	\$2,142,866.92	\$2,321,506.25
Consumers Energy Prepayments (253)	\$498,096.22	\$807,965.08

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Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	\$2,640,963.14	\$3,129,471.33
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves	\$0.00	
TOTAL LIABILITIES AND OTHER CREDITS	\$255,635,328.10	\$260,651,880.42

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Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$360,238,286.91
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$360,238,286.91
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$397,225.78
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$360,635,512.69
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$158,312,600.55
Net Utility Plant (fwd to pg 1 line 5)	\$202,322,912.14
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$158,447,449.47
Retirement Work In Progress (108.8)	\$154,204.16
Amortization (111)	\$19,355.24
Total	\$158,312,600.55
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$158,312,600.55

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)		\$19,355.24	\$0.00	\$0.00	\$0.00	\$19,355.24
Misc. Intangible Plant (303)						
Total Intangible Plant		\$19,355.24	\$0.00	\$0.00	\$0.00	\$19,355.24
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)		\$901,744.88	\$0.00	\$0.00	\$0.00	\$901,744.88
Structures and Improvements (361)						
Station and Equipment (362)		\$26,734,203.31	\$179,819.39	\$63,976.94	\$0.00	\$26,850,045.76
Poles Towers and Fixtures (364)		\$102,009,068.49	\$1,678,217.18	\$476,382.94	\$0.00	\$103,210,902.73
Ohead Conds and Devices (365)		\$66,342,485.92	\$1,185,445.70	\$288,741.32	\$0.00	\$67,239,190.30

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Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)		\$14,166.24	\$0.00	\$0.00	\$0.00	\$14,166.24
Jndergnd Conds and Devices (367)		\$23,986,892.09	\$1,312,592.23	\$47,875.00	\$0.00	\$25,251,609.32
ine transformers (368)		\$46,078,566.91	\$2,357,616.38	\$346,174.33	\$0.00	\$48,090,008.96
Services (369)		\$37,346,423.02	\$1,717,189.49	\$59,253.09	\$0.00	\$39,004,359.42
Meters (370)		\$12,300,334.49	\$1,221,524.13	\$14,582.39	\$0.00	\$13,507,276.23
nstal on Cons Premises (371)		\$7,104,918.84	\$472,216.73	\$264,159.90	\$0.00	\$7,312,975.67
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems 373)		\$1,675,629.87	\$121,735.98	\$30,829.27	\$0.00	\$1,766,536.58
Total Distribution Plant		\$324,494,434.06	\$10,246,357.21	\$1,591,975.18	\$0.00	\$333,148,816.09
GENERAL PLANT						
and and Land Rights 389)		\$501,387.70	\$0.00	\$0.00	\$0.00	\$501,387.70
Structures and mporvements (390)		\$10,819,827.38	\$0.00	\$6,876.59	\$0.00	\$10,812,950.79
Office Furniture and Equip (391)		\$1,515,880.18	\$71,190.24	\$69,566.39	\$0.00	\$1,517,504.03
Fransportation Equipment (392)		\$9,375,954.52	\$693,083.24	\$318,458.38	\$0.00	\$9,750,579.38
Stores equipment (393)		\$190,815.23	\$0.00	\$2,881.42	\$0.00	\$187,933.81
Гools Shop and Garage Equip (394)		\$687,358.77	\$3,133.50	\$19,129.69	\$0.00	\$671,362.58
_aboratory Equipment (395)		\$377,193.51	\$0.00	\$14,447.63	\$0.00	\$362,745.88
Power Operated Equip (396)		\$1,132,136.60	\$0.00	\$0.00	\$0.00	\$1,132,136.60
Communication Equip (397)		\$1,935,530.39	\$0.00	\$0.00	\$0.00	\$1,935,530.39
Miscellaneous Equip (398)		\$211,169.34	\$0.00	\$13,184.98	\$0.00	\$197,984.42
Total General Plant		\$26,747,253.68	\$767,406.98	\$444,545.08	\$0.00	\$27,070,115.58
TOTAL ELECTRIC PLANT N SERVICE		\$351,261,042.98	\$11,013,764.19	\$2,036,520.26	\$0.00	\$360,238,286.91

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Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$147,328,620.72
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$13,875,508.58
Transportation Expense-Clearing		\$628,193.87
Other Accounts (detail)		
	593.300	\$183.33
	163.000	\$5,530.96
Total Depreciation Provisions for Year		\$14,509,416.74
Credit Adjustments (describe)		
	book value of general plant assets retired not depreciated	\$42,381.34
		\$0.00
Total Credits for Year		\$42,381.34
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$2,036,520.26
Cost or Removal		\$1,634,229.90
Salvage (Credit)		\$102,931.91
Net Charges for Plant Retired:		\$3,567,818.25
Debit Adjustments (describe)		
Total Debits for Year		\$3,567,818.25
Balance End of Year		\$158,312,600.55

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Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$13,341,051.70
General	\$1,168,365.04
OTHER	
Total (same as line 28)	\$14,509,416.74

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Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$607,374.41	\$0.00	\$607,374.41
Add:					
Prov for Uncollectibles for year		\$0.00	(\$188,168.55)	\$0.00	(\$188,168.55)
Collection of Acounts Written off		\$0.00	\$90,909.54	\$0.00	\$90,909.54
_ess:					
Accounts Written Off		\$0.00	\$118,525.13	\$0.00	\$118,525.13
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$391,590.27	\$0.00	\$391,590.27

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(United Utility Supply	0.0000 Capit	al Credits	\$620,421.28
123)		(Kentucky Electric Cooperative Association	0.0000 Capit	al Credits	\$232,842.29
123)		(National Information Solutions Cooperative	0.0000 Capit	al Credits	\$166,939.88
123)		(National Rural Utilities-CFC	0.0000 Capit	al Credits	\$414,235.79
Sub-total acct. #123.1 (NA)					\$1,434,439.24
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(National Rural Utilities-CFC	3.0000 Capit	al Term Certificates	\$1,110,708.00
123)		(National Rural Utilities-CFC	5.0000 Capit	al Term Certificates	\$961,864.70
123)		(National Rural Utilities-CFC	0.0000 Mem	bership	\$1,000.00
123)		(Big Rivers Electric Corp.	0.0000 Mem	bership	\$25.00
123)		(Federated Insurance	0.0000 Mem	bership/Capital Credit	\$1,043,663.95
123)		(Cooperative Response Center	0.0000 Mem	bership/Capital Credit	\$18,037.38
Sub-total accts. #123.22 & 123.23 (NA)					\$3,135,299.03
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$4,569,738.27
Other Investments (124) (NA)					

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Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
124)		(Cobank	0.0000	Capital Credits	\$1,527,831.06
124)		(Industrial Development	0.0000	Capital Stock	\$5,100.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$1,532,931.06
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(NRUCFC	0.1585	commercial paper	\$5,700,000.00
Total Acct #136 (to agree with pg 1 line 21) (NA)					\$5,700,000.00

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Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain	Legacy meters retired in 2016 due to installation of AMI meters	\$3,463,310.43	\$1,065,824.35		\$230,887.32	\$2,166,598.76
Total Losses		\$3,463,310.43	\$1,065,824.35		\$230,887.32	\$2,166,598.76

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Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$228,360.00
Debits:				
Cash				\$65.00
Accounts Receivable				\$16,650.00
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		3,739	\$5.00	\$18,695.00
Other: Transfer				
				\$0.00
Balance End of Year				\$230,340.00

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Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$67,321,160.60
Debits:	
Cash Retirements	
Accounts Receivable	
Deceased Members	\$89,362.54
Gain on Retired Capital Credits	\$112,670.67
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$5,297,577.37
Other:	
Balance End of Year	\$72,416,704.76

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		Amount
Balance Beginning Year (Acct. #224)		\$108,251,006.18
Additions During Year:		
Cash Receipts or Construction Contracts - REA		
Interest Accrued - Deferred (Acct # 224.5)		
Other		
Reductions During Year:		
Principal Payments		\$3,662,267.75
Interest Accrued - Deferred (Acct. #224.5)		
Advance Payments Unapplied		(\$1,676,694.74)
Other:	Current Notes Payable	\$4,520,980.92
Balance End of Year		\$101,744,452.25

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Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	RET 13-1	2.0000		\$1,701,000.00	\$0.00	\$1,104,446.85	\$0.00	\$596,553.15
	RET 13-2	1.1250		\$434.55	\$0.00	\$268.26	\$0.00	\$166.29
	RET 13-3	1.1250		\$1,701,500.00	\$0.00	\$1,133,338.22	\$0.00	\$568,161.78
	RET 14-1	0.7500		\$1,981,000.00	\$0.00	\$1,099,805.72	\$0.00	\$881,194.28
	RET 16-1	1.1250		\$19,135,000.00	\$0.00	\$9,915,132.91	\$0.00	\$9,219,867.09
	RET 16-2	2.0000		\$12,246,000.00	\$0.00	\$5,937,959.45	\$0.00	\$6,308,040.55
	RET 16-3	2.0000		\$6,500,000.00	\$0.00	\$3,126,215.18	\$0.00	\$3,373,784.82
	RET 16-4	1.6250		\$8,500,000.00	\$0.00	\$4,169,875.70	\$0.00	\$4,330,124.30
	RET 16-5	0.2500		\$10,070,000.00	\$0.00	\$5,073,098.18	\$0.00	\$4,996,901.82
	FFB 2-3	2.2970		\$7,600,000.00	\$0.00	\$1,766,058.77	\$0.00	\$5,833,941.23
	FFB 2-4	2.4820		\$5,567,000.00	\$0.00	\$1,243,907.30	\$0.00	\$4,323,092.70
	FFB 2-5	2.4400		\$455,000.00	\$0.00	\$100,451.97	\$0.00	\$354,548.03
	FFB 3-1	2.2540		\$7,500,000.00	\$0.00	\$1,626,556.62	\$0.00	\$5,873,443.38
	FFB 3-2	2.7860		\$13,000,000.00	\$0.00	\$2,608,852.58	\$0.00	\$10,391,147.42
	FFB 4-1	2.9780		\$8,000,000.00	\$0.00	\$972,126.01	\$0.00	\$7,027,873.99
	FFB 4-2	2.8670		\$11,000,000.00	\$0.00	\$1,359,737.39	\$0.00	\$9,640,262.61
	FFB 4-3	2.1370		\$9,000,000.00	\$0.00	\$1,110,214.92	\$0.00	\$7,889,785.08
	FFB 5-1	2.6850		\$8,000,000.00	\$0.00	\$395,048.08	\$0.00	\$7,604,951.92
	FFB 5-2	2.9270		\$8,000,000.00	\$0.00	\$378,752.69	\$0.00	\$7,621,247.31
	FFB 5-3	2.4440		\$8,000,000.00	\$0.00	\$364,357.67	\$0.00	\$7,635,642.33
	FFB 5-4	1.1270		\$8,000,000.00	\$0.00	\$313,875.58	\$0.00	\$7,686,124.42
	Notes Paya	0.0000		\$0.00	\$0.00	\$0.00	\$0.00	(\$4,520,980.92)
Total		0.0000		\$155,956,934.55	\$0.00	\$43,800,080.05	\$0.00	\$107,635,873.58
Less Advance Payments Unapplied								\$5,891,421.33
Total Obligation to REA		0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$101,744,452.25

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Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	T1	2.0500		\$1,698,000.00	\$632,491.22	\$0.00	\$1,065,508.78
	T4	4.3600		\$1,444,000.00	\$1,323,824.00	\$0.00	\$120,176.00
	T6	2.9700		\$1,603,000.00	\$1,021,066.15	\$0.00	\$581,933.85
	T7	2.4400		\$1,458,000.00	\$777,071.96	\$0.00	\$680,928.04
	Т8	5.3600		\$1,573,000.00	\$1,101,716.00	\$0.00	\$471,284.00
	T10	2.0500		\$3,827,000.00	\$2,578,242.21	\$0.00	\$1,248,757.79
	T21	4.5000		\$1,492,094.06	\$1,003,344.33	\$0.00	\$488,749.73
	T20	4.5000		\$984,496.79	\$815,739.76	\$0.00	\$168,757.03
	T19	4.1000		\$682,481.79	\$682,481.79	\$0.00	\$0.00
	T23	3.1500		\$4,394,503.00	\$4,394,503.00	\$0.00	\$0.00
	4001	4.1000		\$27,814,872.60	\$6,059,942.90	\$0.00	\$21,754,929.70
	Notes Paya	0.0000		\$0.00	\$0.00	\$0.00	(\$1,804,380.97)
otal		0.0000		\$46,971,448.24	\$20,390,423.32	\$0.00	\$24,776,643.95
ess Advance Payments Unapplied							
otal Obligation - CFC nd Other		0.0000		\$0.00	\$0.00	\$0.00	\$24,776,643.95

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		Amount
Balance Beginning Year (Acct. #224)		\$28,890,036.36
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		
Other		
Reductions During Year:		
Principal Payments		\$2,309,011.44
Advance Payments Unapplied		
Other:	Current Notes Payable	\$1,804,380.97
Balance End of Year		\$24,776,643.95

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Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		\$709,057.41
Power Bills		\$30,225,238.01
Inspection Fees		
Professional Services		\$31,756.66
Right-of Way		
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	Contractors	\$1,223,988.63
	Fleet/Fuel & Vehicle Maintenance	\$59,682.89
	Employee Uniforms	\$5,744.29
	Payroll Taxes	\$34,889.44
	Workers Compensation	\$13,542.01
	Employee Incentive Plan	\$428,816.54
	Computer/Software	\$1,494.00
	Other	\$77,581.16
Total		\$32,811,791.04

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Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$100,984.44	\$2,148,484.81	\$2,228,984.12		\$0.00	\$20,485.13
US SS Unempl (236.2)						
US SS FICA (236.3)	\$34,812.25	\$882,519.14	\$880,611.78		\$0.00	\$36,719.61
State SS Unempl (236.4)						
Sales Tax (236.5)						
Gross Rev or Rec (236.6)						
Other (236.7)	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL	\$135,796.69	\$3,031,003.95	\$3,109,595.90		\$0.00	\$57,204.74

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Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)	RUS	\$0.00	\$453,031.00	\$453,031.00		\$0.00	\$0.00
REA Install. Obligation (237.2)	FFB	\$0.00	\$2,167,531.43	\$1,613,413.65		\$0.00	\$554,117.78
Other (237.3)							
CFC (237.4)	CFC	\$79,503.28	\$915,361.08	\$919,109.52		\$0.00	\$75,754.84
Other Misc.	Cobank	\$16,048.15	\$164,943.04	\$168,659.03		\$0.00	\$12,332.16
Other Misc.	Reg Member	\$45,091.20	\$3,956.87	\$33,739.29		\$0.00	\$15,308.78
Other Misc.	Direct Ser	\$50,834.60	\$1,871.33	\$8,434.77		\$0.00	\$44,271.16
Total Other Misc		\$111,973.95	\$170,771.24	\$210,833.09		\$0.00	\$71,912.10
Total		\$191,477.23	\$3,706,694.75	\$3,196,387.26		\$0.00	\$701,784.72

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Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
242.200	Accrued P	'ayroll	\$436,274.38
242.280	Section 12	25 Medical Savings	\$8,124.95
242.300	Accrued V	/acation	\$914,464.62
242.450	Operation	Roundup	\$4,618.53
Total			\$1,363,482.48

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Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		\$2,142,866.92
Additions:		
		\$459,334.21
Refunds:		
		\$98,107.90
Transfers: (Account & Amount)		
107.310		\$182,586.98
Balance - End of Year		\$2,321,506.25

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$78,650.91
Credit Balance Transferred from Operating Income		\$2,118,793.75
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$2,118,793.75
Other Debits:		
Balance End Of Year - Acct #219.1		\$78,650.91
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$338.50
Credit Balance Transferred From Non-Operating Income		\$3,178,783.62
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$3,178,783.62
Other Debits:		
Balance End of Year - Acct #219.2		\$338.50
OTHER MARGINS (219.3)		
Balance Beginning of Year		
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
Balance End of Year - Acct #219.3		
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		

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Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
Debits		
Balance End of Year-Acct #219.4		
TOTAL BALANCE END OF YEAR-ACCOUNT #219		\$78,989.41

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Statement of Income for the Year (Ref Page: 13)

Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
46,897	688,236,905	\$85,819,602.52
46,897	688,236,905	\$85,819,602.52
10,954	260,332,399	\$30,209,902.94
29	7,277,717,692	\$347,613,963.05
10,983	7,538,050,091	\$377,823,865.99
95	1,323,502	\$434,663.37
715	36,415,954	\$4,079,688.64
58,690	8,264,026,452	\$468,157,820.52
		\$546,665.95
		\$127,254.76
		\$1,084,007.91
		\$600.00
		\$1,758,528.62
		\$469,916,349.14
		\$449,787,720.50
		\$13,875,508.58
		\$230,887.32
		\$603,204.61
		\$464,497,321.01
		\$5,419,028.13
	46,897 46,897 10,954 29 10,983 95 715	46,897 688,236,905 46,897 688,236,905 10,954 260,332,399 29 7,277,717,692 10,983 7,538,050,091 95 1,323,502 715 36,415,954

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Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Δ	mount
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)				\$90,034.31
Interest on Long Term Debt (427)				\$3,700,866.55
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)				\$5,828.20
Total Other Deductions				\$3,796,729.06
Net Income From Electric Operations				\$1,622,299.07
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)				(\$0.53)
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)				
Income From Non-Utility Operations (417)				\$1,304.88
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				\$336,859.11
Miscellaneous Nonoperating Income (421)				\$2,840,620.16
G & T Coop Capital Credits (423)				
Other Capital Credits (4231)				\$496,494.68
Total Other Income	C)	0	\$3,675,278.30
NET INCOME	()	0	\$5,297,577.37

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount	
Purchased Power (555)		\$426,847,399.32
TRANSMISSION EXPENSES		
Operation:		
Oper. Supervision and Engineering (560)		
Load Dispatching (561)		
Station Expenses (562)		
Overhead Line Expenses (563)		
Underground Line Expenses (564)		
Trans. of Electricity by Others (565)		
Misc. Transmission Expenses (566)		
Rents (567)		
Total Operation		
Maintenance:		
Maint. Supervision and Engineering (568)		
Maint. of Structures (569)		
Maint. of Station Equipment (570)		
Maint. of Overhead Lines (571)		
Maint. of Underground Lines (572)		
Maint. of Misc. Transmission Plant (573)		
Total Maintenance		
Total Transmission Expenses		
DISTRIBUTION EXPENSES		
Operation:		
Operation Supervision and Engineering (580)		
Load Dispatching (581)		
Station Expenses (582)		\$306,897.11
Overhead Line Expenses (583)		\$888,129.40
Underground Line Expenses (584)		\$149,723.56
Street Ltg and Signal System Expense (585)		
Meter Expenses (586)		\$729,492.78
Consumer Installation Expenses (587)		\$64,486.91
Miscellaneous Distribution Expenses (588)		\$2,736,039.21

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Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	
Total Operation	\$4,874,768.97
Maintenance:	
Maint. Supervision and Engineering (590)	
Maint. of Structures (591)	
Maint. of Station Equipment (592)	\$827,766.03
Maint. of Overhead Lines (593)	\$9,547,739.04
Maint. of Underground Lines (594)	\$548,669.15
Maint. of Line Transformers (595)	\$35,308.03
Maint. of Street Ltg. and Signal System (596)	\$31,944.06
Maint. of Meters (597)	\$172,879.75
Maint. of Misc. Distribution Plant (598)	\$276,389.43
Total Maintenance	\$11,440,695.49
Total Distribution Expenses	\$16,315,464.46
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Expenses (902)	
Consumer Records and Collection Expenses (903)	\$2,584,011.31
Uncollectible Accounts (904)	(\$188,168.55)
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$2,395,842.76
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	
Customer Assistance Expenses (908)	\$134,284.09
Informational and Instructional Advertising Expenses (909)	
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$134,284.09
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$2,039,804.97
Office Supplies and Expenses (921)	\$248,283.91
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$110,456.79
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	\$5,000.00
Regulatory Commission Expenses (928)	\$58,547.23
Duplicate Charges - Credit (929)	
Miscellaneous General Expenses (930)	\$679,009.74
Rents (931)	
Total Operation	\$3,141,102.64
Maintenance:	
Maintenance of General Plant (932)	\$953,627.23
Total Administrative and General Expenses	\$4,094,729.87
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$449,787,720.50

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Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$2,083,758.64	\$3,100,072.61	\$5,183,831.25
Consumer Accounts	\$1,299,443.35	\$0.00	\$1,299,443.35
Sales	\$94,428.05	\$0.00	\$94,428.05
Administrative and Genl.	\$1,932,576.97	\$0.00	\$1,932,576.97
Total Direct Payroll Distribution	\$5,410,207.01	\$3,100,072.61	\$8,510,279.62
Alloc. of Payroll Charged - Clearing Accounts			\$436,432.63
Total Salaries and Wages - Charged to Electric Operations			\$8,946,712.25
Salaries and Wages - Charged to Construction			\$2,542,986.80
Salaries and Wages - Charged to Plant Removal			\$347,943.59
Salaries and Wages - Charged to Other Accounts			\$386,638.80
TOTAL SALARIES AND WAGES FOR THE YEAR			\$12,224,281.44

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Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$49,450,195.10
Energy Charges	\$371,786,446.37
Fuel Charges	(\$908,663.93)
Other Charges	\$6,519,421.78
Total (to agree with pg 14 line 2)	\$426,847,399.32

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Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	Big Rivers Electric Corp. and EDF Trading North Am	8,314,319,653 0.0000	

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Amortization Expense (Accts. 405-407) (Ref Page: 16)

	Amount
Amortization of other utility plant (405)	
Amortization of utility plant acquistion adj. (406)	
Amortization of property losses (407)	\$230,887.32
Total (to agree with pg 13 line 29)	\$230,887.32

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Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$603,204.61
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
Total (To agree with pg 13 line 30)		\$603,204.61
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

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Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		8,312,067,992
Energy Purchased for Use by Company		2,251,661
Interchanges (Net)		
Other: (explain)		
Total		8,314,319,653
Sales to Ultimate Consumer		8,264,026,452
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		2,251,661
Line Losses and UnAccounted for		48,041,540
Total		8,314,319,653

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Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	1,095,151					736,826,491
February	1,125,191					680,757,528
March	1,000,229					664,706,343
April	983,617					634,741,586
May	1,042,924					675,705,176
June	1,089,777					686,874,937
July	1,094,753					711,394,817
August	1,109,658					738,196,374
September	1,079,704					687,844,299
October	1,050,415					699,459,446
November	1,064,524					690,009,182
December	1,059,430					707,803,474
Total	12,795,373					8,314,319,653

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Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	47,058
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	11,098
Public Street and Ltng Consumers (444)	96
Public Buildings and Other Public Authorities (445)	715
Sales for Resale (447)	
Total	58,967

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Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
Chairperson	Wigginton	Brent	City Manager-City of Lewisport	2023	\$15,265.42
Vice Chairperson	Reid	William	Manager/Owner Produce	2023	\$13,763.82
Secretary/Treasur	rer Roberts	Craig	Farmer	2022	\$13,932.29
Director	Ayer	Jonathan	Farmer	2024	\$11,476.32
Director	Basham	Richard	Retired-Domtar	2023	\$14,913.85
Director	Blanford	Susan	Business Development- Deaconess Health	2023	\$1,913.44
Director	Denton	William	Retired	2022	\$11,895.00
Director	Elder	Larry	Retired	2023	\$12,962.88
Director	Givens	Susie	Deceased 3/13/21		\$3,178.00
Director	Leach	Eddie	Retired Veterinarian	2024	\$10,168.95
Director	Mitchell	Christopher	Farmer	2022	\$15,255.83
Director	Warren	John	Retired	2021	\$5,741.44
Director	White	Bob	Farmer	2024	\$11,781.92

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Principal Employees (Ref Page: 18)

Title	Last Nan	ne First Name	
President and CEO	Hohn	Jeff	
VP of Accounting/Finance	Thompson	Steve	
VP of Engineering	Stumph	Rob	
VP of Adm Services	Ellis	Keith	
VP of Operations	Moffitt	Matthew	

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Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2021	133	0	0	0

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General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	1,777
Number of miles of pole line in service in December	16,085
Number of miles of wire energized as of December	7,204

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General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	Alexander Thompson Arnold	1	12/31/2020
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

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General Information - Overheads (Ref Page: 19)

	Explain
State policy for charging overheads to construction	
and describe methods used to determine amounts so charged.	
	Overheads are allocated to construction based on labor percentages.

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General Information - unusual increases or decreases (Ref Page: 19)

	Explain
Please explain any unusual increases or decreases in operating	
revenues or expenses over preceding years operations.	
	On 7/14/21 Kenergy's \$2,824,050 Paycheck Protection Program Loan was forgiven. In accordance with the "Supplemental Accounting Guidance for Paycheck Protection Program Funds" issued February 3, 2021, Kenergy extinguished the liability and recognized non-operating income.

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General Information - Counties (Ref Page: 19)

Breckinridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, Webster

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General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	7/29/2021	\$0.00	\$101,142.59

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General Information - Inventory (cont.) (Ref Page: 19)

	Explain
Method of Pricing materials and supplies is:	
	Average Cost
If inventory adjustment exceeds 1 percent of avg material and supply account	
for the year, please explain reason for such excess.	
	Physical count of inventory had not been taken since April 18, 2019 due to Covid restrictions.

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	360635512.69	360635512.69	OK OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	158312600.55	158312600.55	o K	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	202322912.14	202322912.14	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	4569738.27	4569738.27	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	1532931.06	1532931.06	oK OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	0	OK OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	5700000.00	5700000.00	OK OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	391590.27	391590.27	OK	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	2166598.76	2166598.76	oK OK	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	260651880.42	260651880.42	. OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	230340.00	230340.00	OK OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	72416704.76	72416704.76	oK OK	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	78989.41	78989.41	OK	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	101744452.25	101744452.25	oK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	24776643.95	24776643.95	oK OK	
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	24776643.95	24776643.95	oK OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	32811791.04	32811791.04	OK OK	
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	57204.74	57204.74	OK OK	
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	701784.72	701784.72	2 OK	
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	1363482.48	1363482.48	B OK	
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	2321506.25	2321506.25	o K	
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	360238286.91	360238286.91	OK	
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	158312600.55	158312600.55	o OK	
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	449787720.50	449787720.50) OK	
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	13875508.58	13875508.58	3 OK	
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	230887.32	230887.32	2 OK	
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	603204.61	603204.61	OK	
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	C) OK	
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	3706694.75	3706694.75	5 OK	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	426847399.32	426847399.32	2 OK	
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	8314319653	8314319653	3 OK	

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2000100 Kenergy Corp. 01/01/2021 - 12/31/2021 Upload supporting documents

Document Description
SD 2000100 2021 1.pdf021 Audit Report

Supports Audit Report

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Utility ID: 2000100

OATH

Commonwe	alth of Kentucky)	
County of	Daviess) ss:)	
	Jeff Hohn	,	makes oath and says
	(Name of Offi	cer)	
that he/she	is President & CEO		of
		(Official title of officer)	
Kener	gy Corp.		
	(Exact legal	title or name of respondent)	
which such report, beer Commission to have the to matters of therewith; the said report in	Ther duty to have supervision over the blooks are kept; that he/she knows that he/she in good faith in accordance with the of Kentucky, effective during the said best of his/her knowledge and belief the faccount, been accurately taken from the he/she believes that all other statem is a correct and complete statement of the from and including	such books have, during the period the accounting and other orders of the period; that he/she has carefully exa e entries contained in the said report the said books of account and are in nents of fact contained in the said rep	covered by the foregoing the Public Service smined the said report and thave, so far as they relate exact accordance port are true; and that the
	Janua	ry 1, 2021 , to and including De	cember 31, 2021
		(Sighature o	of Officer)
subscribed	and sworn to before me, a	Tary Public	, in and for
the State ar	nd County named in the above this	11 March 2022	
		(A	Apply Seal Here)
My Commis	ssion expires (8 Mac)	2024	
	Sperce land	The KYNA 1149	stb\