			Title Page				
	Name of Respondent	Addr Line 1	Addr Line 2	City	:	State	Zip
Rural Electric Cooperative Corporations							
Annual Report of							
Respondent	Fleming-Mason Energy Cooperative, Inc.	PO Box 328	1449 Elizaville Rd	Flemingsburg	KY	41041	

Title Page (cont)

	Last Name	First	Addr Line 1	Addr Line 2	City	State	Zip	Phone
Name, title, address and telephone number (including area code)								
of the person to be contacted concerning this report								
	FRITZ	LAUREN	PO BOX 328		FLEMINGSBURG	KY	41041	(606) 849-5343

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$2,729,294.00	
Is Principal Current?	Ň	Y
Is Interest Current?	``	Y

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

Additional Information Required

	Case Num	Date	Explain
2012-00369	7/18/2013		ATTACHED AS SUPPORTING DOCUMENT
2012-00484	8/26/2013		ATTACHED AS SUPPORTING DOCUMENT

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
UTILITY PLANT		
Utility Plant (101-107. 114)	\$116,145,183.01	\$120,641,295.87
Less: Accumulated Provision for Depr. and Amort (108-113. 115)	\$44,020,792.15	\$46,231,735.48
Net Utility Plant	\$72,124,390.86	\$74,409,560.39
OTHER PROPERTY AND INVESTMENTS		
Non Utility Property-Net (121-122)		
Investments in Assoc. Organizations (123)	\$54,999,212.33	\$55,848,903.01
Other Investments (124)	\$435,807.57	\$510,820.28
Other Special Funds (128)		
Total Other Property and Investments	\$55,435,019.90	\$56,359,723.29
Cash-General (131.1)	\$359,476.91	\$582,143.97
Cash-Construction Fund-Trustee (131.2)		
Special Deposits (134)		
Working Funds (135)	\$2,890.00	\$2,890.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Consumer Accounts Recivable (142)	\$7,685,233.40	\$9,053,658.99
Other Accounts Receivable (143)	\$1,322,412.22	\$1,666,964.79
Accum. Prov. for Uncoll. RecCr (144)	\$100,212.46	\$101,576.24
Materials and Supplies-Electric (154)	\$380,522.53	\$490,711.02
Materials and Supplies-Merchandise (155)		
Stores Expense Undistributed (163)		
Prepayments (165)	\$133,502.71	\$220,448.64
Interest and Dividends Receivable (171)	\$6,480.46	\$6,416.59
Rents Receivable (172)		
Misc. Current and Accrued Assets	\$0.00	
Total Current and Accrued Assets	\$9,790,305.77	\$11,921,657.76
DEFFERRED DEBITS		
Unamortized Debt Discount and Expense (181)		
Extraordinary Property Losses (182)		
Prelim. Survey and Investigation Chgs. (183)		
Clearing Accounts (184)		

Balance Sheet - page 1 (Ref Page: 1)

	Balance Beginning of Year	Balance End Of Year
Miscellaneous Deferred Debits (186)		
Total Deferred Debits		
TOTAL ASSETS AND OTHER DEBITS	\$137,349,716.53	\$142,690,941.44

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
EQUITITES AND MARGINS		
Memberships (200)	\$248,310.00	\$249,880.00
Patronage Capitol (201)	\$72,650,845.60	\$74,269,796.82
Donated Capital (208)	\$61,297.95	\$66,145.80
Consumers Contrib. for Debt Service (211)		
Gain on Retired Capital Credits(217)	\$130.60	\$929,662.09
Capitol Gains and Losses (218)		
Other Margins and Equities (219)	(\$3,689,010.18)	(\$2,347,392.57)
Total Equities and Margins	\$69,271,573.97	\$73,168,092.14
LONG TERM DEBT		
Long Term Debt - RUS Econ. Dev Loan (224.16)		
Bonds (221)		
Long-Term Debt-REA Constr Net (224)	\$713,875.08	\$520,539.96
Long-Term Debt-CFC Constr Net (224)	\$1,155,023.58	\$993,763.42
Other Long-Term Debt (224)	\$40,697,467.02	\$44,702,659.10
Total Long Term Debt	\$42,566,365.68	\$46,216,962.48
Accumulated Operating Provisions (228.3)	\$8,403,037.63	\$6,192,625.43
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	\$6,777,100.00	\$4,350,000.00
Accounts Payable (232)	\$6,300,491.88	\$8,433,024.31
Consumers Deposits (235)	\$712,355.00	\$662,600.00
Taxes Accrued (236)	\$482,837.93	\$573,490.99
Interest Accrued (237)	\$9,109.25	\$3,424.97
Patronage Cap. and Pat. Refunds Payable (238)		
Matured Long-Term Debt (239)		
Matured Interest (240)		
Tax Collections Payable (241)	\$31,518.61	\$40,990.27
Misc. Current and Accrued Liabilities	\$2,800,372.51	\$3,006,130.66
Total Current and Accrued Liabilities	\$17,113,785.18	\$17,069,661.20
DEFFERRED CREDITS		
Consumer Adv. for Construction (252)		
Consumers Energy Prepayments (253)	(\$5,045.93)	\$43,600.19

Balance Sheet - page 2 (Ref Page: 2)

	Balance First Of Year	Balance End Of Year
Other Deferred Credits (254)		
Total Deferred Credits	(\$5,045.93)	\$43,600.19
RESERVES		
Pensions and Benefits Reserver (263)		
Miscellaneous Operating Reserves		
Total Reserves		
TOTAL LIABILITIES AND OTHER CREDITS	\$137,349,716.53	\$142,690,941.44

Analysis of Utility Plant and Accumulated Provisions for Depreciation and Amortization (Ref Page: 3)

	Amount
UTILITY PLANT	
In Service	
Plant In Service (Classified) - from Page 4 (101)	\$119,789,258.78
Plant purchased or Sold (102)	
Completed Construction Not Classified (106)	
Total	\$119,789,258.78
Electric Plant held for Future Use (105)	
Construction Work In Progress (107)	\$852,037.09
Electric Plant Acquisition Adjustment (114)	
Total Utility Plant (fwd. to pg 1 line 2)	\$120,641,295.87
Accum. Prov. for Depr. and Amort. (fwd to pg 1 line 4)	\$46,231,735.48
Net Utility Plant (fwd to pg 1 line 5)	\$74,409,560.39
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION	
Plant In Service	
Depreciation (108)	\$46,332,865.95
Retirement Work In Progress (108.8)	\$116,764.95
Amortization (111)	\$15,634.48
Total	\$46,231,735.48
Held for future use	
Depreciation (110)	
Amortization (113)	
Total	
Amorti. of Plant Acquistion Adjustment (115)	
TOTAL ACCUM. PROVISIONS (Save as line 11 above)	\$46,231,735.48

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
INTANGIBLE PLANT						
Organization (301)						
Franchises and Consents (302)						
Misc. Intangible Plant (303)	3.07	\$15,634.48	\$0.00	\$0.00	\$0.00	\$15,634.48
Total Intangible Plant		\$15,634.48	\$0.00	\$0.00	\$0.00	\$15,634.48
TRANSMISSION PLANT						
Land and Land Rights (350)						
Clearing Land and ROW (351)						
Structures and Improvements (352)						
Station Equipment (353)						
Towers and Fixtures (354)						
Poles and Fixtures (355)						
Ohead Conds and Devices (356)						
Underground Conduit (357)						
Undergrnd Conds and Devices (358)						
Roads and Trails (359)						
Total Trans. Plant						
DISTRIBUTION PLANT						
Land and Land Rights (360)						
Structures and Improvements (361)						
Station and Equipment (362)						
Poles Towers and Fixtures (364)	3.69	\$37,002,373.07	\$1,738,466.61	\$474,842.44	\$0.00	\$38,265,997.24
Ohead Conds and Devices (365)	3.29	\$29,335,797.13	\$1,535,463.65	\$343,302.34	\$0.00	\$30,527,958.44

Electric Plant In Service (Ref Page: 4)

	Depr Rate	Balance Beg of Year	Additions	Retirements	ReClass (Debit-Credit)	Balance End of Year
Underground Conduit (366)						
Undergnd Conds and Devices (367)	2.71	\$2,114,406.77	\$221,870.09	\$5,010.57	\$0.00	\$2,331,266.29
Line transformers (368)	3.03	\$18,924,559.10	\$783,387.13	\$104,158.40	\$0.00	\$19,603,787.83
Services (369)	2.78	\$7,695,067.15	\$327,449.00	\$36,370.85	\$0.00	\$7,986,145.30
Meters (370)	6.66	\$5,646,904.79	\$675,055.46	\$293,352.65	\$0.00	\$6,028,607.60
Instal on Cons Premises (371)	2.81	\$3,422,099.26	\$141,440.39	\$29,914.95	\$0.00	\$3,533,624.70
Leased Prop on Cons Prems (372)						
St Ltg and Signal Systems (373)						
Total Distribution Plant		\$104,141,207.27	\$5,423,132.33	\$1,286,952.20	\$0.00	\$108,277,387.40
GENERAL PLANT						
Land and Land Rights (389)		\$20,690.97	\$0.00	\$0.00	\$0.00	\$20,690.97
Structures and Imporvements (390)	2.50	\$5,683,381.70	\$26,270.19	\$0.00	\$0.00	\$5,709,651.89
Office Furniture and Equip (391)	6.00	\$1,222,117.12	\$27,939.63	\$5,000.00	\$0.00	\$1,245,056.75
Transportation Equipment (392)	Varies	\$3,408,836.23	\$566,176.98	\$485,417.35	\$0.00	\$3,489,595.86
Stores equipment (393)	4.50	\$215,793.94	\$26,607.64	\$7,950.00	\$0.00	\$234,451.58
Tools Shop and Garage Equip (394)	5.00	\$271,570.57	\$32,604.40	\$4,140.10	\$0.00	\$300,034.87
Laboratory Equipment (395)	4.00	\$75,058.42	\$0.00	\$0.00	\$0.00	\$75,058.42
Power Operated Equip (396)	14.29	\$32,080.88	\$0.00	\$0.00	\$0.00	\$32,080.88
Communication Equip (397)	5.00	\$290,031.97	\$0.00	\$0.00	\$0.00	\$290,031.97
Miscellaneous Equip (398)	4.00	\$102,363.83	\$3,625.20	\$6,405.32	\$0.00	\$99,583.71
Total General Plant		\$11,321,925.63	\$683,224.04	\$508,912.77	\$0.00	\$11,496,236.90
TOTAL ELECTRIC PLANT IN SERVICE		\$115,478,767.38	\$6,106,356.37	\$1,795,864.97	\$0.00	\$119,789,258.78

Accumulated Provisions for Depreciation of Electric Plant In Service (Ref Page: 5)

	Item	Amount
Balance Beginning of Year		\$44,020,792.15
Depreciation Provisions for Year Charged To:		
Depreciation Expense (403) (403)		\$3,972,830.48
Transportation Expense-Clearing		\$283,097.39
Other Accounts (detail)		
	STORES EXPENSE - CLEARING	\$9,616.03
Total Depreciation Provisions for Year		\$4,265,543.90
Credit Adjustments (describe)		
Total Credits for Year		
Net Charges for Plant Retired		
Book Cost of Plant Retired (same as page 4)		\$1,795,864.97
Cost or Removal		\$682,553.05
Salvage (Credit)		\$423,817.45
Net Charges for Plant Retired:		\$2,054,600.57
Debit Adjustments (describe)		
Total Debits for Year		\$2,054,600.57
Balance End of Year		\$46,231,735.48

Balance at End of Year According to Functional Classifications (Ref Page: 5)

	Amount
Transmission	
Distribution	\$41,263,997.75
General	\$5,084,502.68
OTHER	(\$116,764.95)
Total (same as line 28)	\$46,231,735.48

Uncollectible Receivables - Credit (144) (Ref Page: 5)

	Desc	Notes Receivable	Consumer Acct. Receivable	Other Accts Receivable	Total
Balance Beginning of Year		\$0.00	\$99,402.23	\$810.23	\$100,212.46
Add:					
Prov for Uncollectibles for year		\$0.00	\$76,663.16	\$0.00	\$76,663.16
Collection of Acounts Written off		\$0.00	\$32,529.80	\$0.00	\$32,529.80
Less:					
Accounts Written Off		\$0.00	\$107,829.18	\$0.00	\$107,829.18
Adjustments:					
(explain)					
Balance End of Year (same as page 1 line 25)		\$0.00	\$100,766.01	\$810.23	\$101,576.24

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Investment in Assoc. Organizations - Patronage (NA)					
Capital (123.1) (NA)					
123)		(EKPC	0.0000	CAP CREDITS	\$53,560,597.25
123)		(KAEC	0.0000	CAP CREDITS	\$105,503.90
123)		(UNITED UTILITY SUPPLY	0.0000	CAP CREDITS	\$537,729.06
123)		(NRUCFC	0.0000	CAP CREDITS	\$299,736.51
123)		(CRC	0.0000	CAP CREDITS	\$24,559.26
Sub-total acct. #123.1 (NA)					\$54,528,125.98
Investment in Assoc. Organizations-Other (NA)					
Capital (123.22 & 123.23) (NA)					
123)		(NRUCFC	0.0000	CTC'S	\$807,975.98
123)		(CO BANK	0.0000	CAP CREDITS	\$271,803.99
123)		(EKPC	0.0000	MEMB	\$100.00
123)		(CFC/NRTC/NCSC	0.0000	MEMB	\$2,100.00
123)		(NFEC/CO BANK	0.0000	MEMB	\$2,700.00
123)		(FM UTILITY RESOURCES, LLC	0.0000	SUBSIDIARY	\$236,097.06
Sub-total accts. #123.22 & 123.23 (NA)					\$1,320,777.03
Total Acct 123 (to agree with pg 1 line 10) (NA)					\$55,848,903.01

Cash and Investments (Ref Page: 6)

	Acct (opt)	Description	Interest Rate	Investment Type	Amount
Other Investments (124) (NA)					
124)		(FEDERATED RE INSURANCE		0.0000 CAP CREDITS	\$232,553.00
124)		(NICHOLAS CO & BDC		0.0000 STOCK	\$2,700.00
124)		(SEDC		0.0000 CAP CREDITS/MEMB	\$220,567.28
124)		(CRC		0.0000 SHARE/MEMB	\$12,500.00
124)		(VIE TECHNOLOGIES		0.0000 LICENSES	\$42,500.00
Sub-total acct. #124 (to agree with pg 1 line 11)					\$510,820.28
Other Special Funds (128) (NA)					
128)		(
Total Acct #128 (to agree with pg 1 line 12) (NA)					
Temporary Cash Investments(136) (NA)					
136)		(
Total Acct #136 (to agree with pg 1 line 21) (NA)					

Extraordinary Property Losses (182) (Ref Page: 6)

	Desc. of Prop. Loss or	Total Amt of Loss	Prev. Written Off	Acct	Amount	Balance End of Year
explain						
Total Losses						

Memberships (200) (Ref Page: 7)

	Description	Number	Rate	Amount
Balance Beginning Year				\$248,310.00
Debits:				
Cash				
Accounts Receivable				\$4,555.00
Accounts Payable				
Donated Capital				
Other Deferred Credits				
Other				
Credits:				
Memberships added During Year:				
		613	\$10.00	\$6,125.00
Other: Transfer				
Balance End of Year				\$249,880.00

Patronage Capitol (Ref Page: 7)

	Amount
Balance Beginning Year	\$72,650,845.60
Debits:	
Cash Retirements	\$1,223,601.37
Accounts Receivable	\$0.00
Deceased Members	\$283,183.61
Gain on Retired Capital Credits	
Other	
Credits:	
Margins-Acct.#219 (transferred from pg 12)	\$3,125,736.20
Other:	
Balance End of Year	\$74,269,796.82

Long Term Debt Transactions - REA Current Year (Ref Page: 7)

	Amount
Balance Beginning Year (Acct. #224)	\$713,875.08
Additions During Year:	
Cash Receipts or Construction Contracts - REA	
Interest Accrued - Deferred (Acct # 224.5)	
Other	
Reductions During Year:	
Principal Payments	\$193,335.12
Interest Accrued - Deferred (Acct. #224.5)	
Advance Payments Unapplied	
Other:	
Balance End of Year	\$520,539.96

Long Term Debt - REA (Ref Page: 8)

	Note No.	Interest Rate	Date	Orig. Bal.	Interest Accrued	Principal Paymnts	Funds Unadvanced	Balance
	REDLG LOAN	0.0000		\$2,480,000.00	\$0.00	\$1,959,460.04	\$0.00	\$520,539.96
Total		0.0000		\$2,480,000.00	\$0.00	\$1,959,460.04	\$0.00	\$520,539.96
Less Advance Payments Unapplied	i							
Total Obligation to REA		0.0000		\$2,480,000.00	\$0.00	\$1,959,460.04	\$0.00	\$520,539.96

Long Term Debt CFC and Other (Ref Page: 9)

	Note No.	Interest Rate	Date	Orig. Balance	Principal Payments	Funds Unadvanced	Balance
	CFC	0.0000		\$5,233,204.00	\$4,239,440.58	\$0.00	\$993,763.42
	COBANK	3.7300	10/13/2010	\$6,649,662.06	\$6,649,662.06	\$0.00	\$0.00
	COBANK	3.2600	6/18/2015	\$14,287,301.14	\$5,419,126.70	\$0.00	\$8,868,174.44
	FFB	0.0000		\$53,451,000.00	\$16,839,442.69	\$0.00	\$36,611,557.31
	POST RETIR	0.0000		\$8,403,037.63	\$280,221.97	\$2,490,634.17	\$6,192,625.43
Total		0.0000		\$88,024,204.83	\$33,427,894.00	\$2,490,634.17	\$52,666,120.60
Less Advance Payments Unapplied							\$777,072.65
Total Obligation - CFC and Other		0.0000		\$0.00	\$0.00	\$0.00	\$51,889,047.95

Long Term Debt Transactions - CFC Current Year (Ref Page: 10)

		Amount
Balance Beginning Year (Acct. #224)		\$50,255,528.23
Additions During Year:		
Cash Receipts or Construction Contracts - CFC		\$4,500,000.00
Other	RETIREMENT BENEFITS	\$280,221.97
Other	RUS ADVANCE PAYMENT UNAPPLIED	\$1,946,781.09
Reductions During Year:		
Principal Payments		
Advance Payments Unapplied		\$66,889.98
Other:	CFC	\$161,260.16
Other:	FFB	\$1,473,244.38
Other:	COBANK	\$901,454.65
Other:	RETIREMENT BENEFITS	\$2,490,634.17
Balance End of Year		\$51,889,047.95

Accounts Payable (232) (Ref Page: 10)

	Description	Amount
Materials and Supplies		
Power Bills		\$7,625,284.25
Inspection Fees		
Professional Services		
Right-of Way		
Memberships		
Other: (itemize-minor items may be grouped by classes)		
	ROUTINE MONTHLY INVOICES	\$807,740.06
Total		\$8,433,024.31

Taxes Accrued (236) (Ref Page: 10)

	Bal Beg of Year	Accruals	Payments	Acct	Dr or Cr	Bal End of Year
Property Taxes (236.1)	\$29,000.00	\$819,492.58	\$840,492.58		\$0.00	\$8,000.00
US SS Unempl (236.2)	\$60.79	\$2,223.25	\$2,284.04		\$0.00	\$0.00
US SS FICA (236.3)	\$24,311.22	\$622,723.10	\$618,261.72		\$0.00	\$28,772.60
State SS Unempl (236.4)	\$31.83	\$5,708.82	\$5,740.65		\$0.00	\$0.00
Sales Tax (236.5)	\$166,563.11	\$1,452,478.06	\$1,402,611.90		\$0.00	\$216,429.27
Gross Rev or Rec (236.6)	\$262,986.13	\$1,823,649.34	\$1,766,341.90		\$0.00	\$320,293.57
Other (236.7)	(\$115.15)	\$176,451.46	\$176,340.76		\$0.00	(\$4.45)
TOTAL	\$482,837.93	\$4,902,726.61	\$4,812,073.55		\$0.00	\$573,490.99

Interest Accrued (237) (Ref Page: 11)

	Acct	Bal. Beg of Year	Accruals	Payments	A/C	Dr or Cr	Bal End of Year
REA IConstr. Obligation (237.1)		\$0.00	\$473,536.71	\$473,536.71		\$0.00	\$0.00
REA Install. Obligation (237.2)							
Other (237.3)							
CFC (237.4)		\$3,623.52	\$127,113.23	\$127,604.05		\$0.00	\$3,132.70
Other Misc.		\$5,485.73	\$640.31	\$5,833.77		\$0.00	\$292.27
Total Other Misc		\$5,485.73	\$640.31	\$5,833.77		\$0.00	\$292.27
Total		\$9,109.25	\$601,290.25	\$606,974.53		\$0.00	\$3,424.97

Miscellaneous Current and Accred Liabilities (242) (Ref Page: 11)

	Sub-Account	Description	Amount
24	2.21	ACCRUED PAYROLL- GROSS	\$81,945.65
24	12.50	ACCRUED SICK LEAVE	\$139,836.54
24	12.52	ACCRUED ANNUAL LEAVE	\$191,958.47
24	2.53	ACCRUED RETIREMENT	\$2,592,390.00
Total			\$3,006,130.66

Consumer Advances for Construction (252) (Ref Page: 11)

	Item	Amount
Balance Beginning of Year		
Additions:		
Refunds:		
Transfers: (Account & Amount)		
Balance - End of Year		

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
	Description	Amount
OPERATING MARGINS (219.1)		
Balance Beginning of Year		\$3,116,818.57
Credit Balance Transferred from Operating Income		\$1,100,074.67
Other Credits		
Debits		
Amount Transferred to Acct. #201.2		\$3,116,818.57
Other Debits:		
Balance End Of Year - Acct #219.1		\$1,100,074.67
NON-OPERATING MARGINS (219.2)		
Balance Beginning of Year		\$229,371.74
Credit Balance Transferred From Non-Operating Income		\$1,216,010.14
Other Credits:		
Debits:		
Amount Transferred to Acct. #201.2		\$229,371.74
Other Debits:		
Balance End of Year - Acct #219.2		\$1,216,010.14
OTHER MARGINS (219.3)		
Balance Beginning of Year		(\$4,777,996.00)
Capital Credits Received From Another RECC		
Other Credits:		
Debits:		
Amount Transferred to Act. #201.2		
Other Debits		
		(\$2,151,269.00)
Balance End of Year - Acct #219.3		(\$2,626,727.00)
OTHER MARGINS AND EQUITIES - PRIOR PERIOD (219.4)		
Balance Beginning of Year		(\$2,257,204.49)

Other Margins and Equities (219) (Ref Page: 12)

	Description	Amount
Credits		
		\$220,454.11
Debits		
		\$0.00
Balance End of Year-Acct #219.4		(\$2,036,750.38)
TOTAL BALANCE END OF YEAR-ACCOUNT #219		(\$2,347,392.57)

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount
OPERATING REVENUES			
Residential Sales (440)			
Rural (440)	23,441	296,998,746	\$31,889,712.47
Seasonal (440)			
Towns and Villages (440)			
Total (440)	23,441	296,998,746	\$31,889,712.47
Irrigation Sales (441)			
Commercial and Industrial Sales (442)			
Small (442)	1,782	128,598,801	\$11,334,878.78
Large (442)	6	627,338,371	\$33,011,326.75
Total (442)	1,788	755,937,172	\$44,346,205.53
Public Street and Highway Ltng. (444)	6	101,022	\$21,655.22
Sales to Public Bldgs. and Auth. (445)			
Sales for Resale (447)			
Total Sales of Electricity	25,235	1,053,036,940	\$76,257,573.22
OTHER OPERATING REVENUES			
Forfeited Discounts (450)			\$282,471.70
Miscellaneous Service Revenues (451)			\$123,755.00
Rent From Electric Property (454)			\$536,067.29
Other Electric Revenues (456)			\$33,217.00
Total Other Operating Revenues			\$975,510.99
Total Electric Operating Revenues			\$77,233,084.21
OPERATING EXPENSES			
Total Operation and Maintenance Exp. (from pg. 15 line 38)			\$72,174,490.42
Depreciation Expense (403)			\$3,972,830.48
Amortization Expense (pg. 16 line 5) (405-407)			
Taxes Other Than Income Taxes (pg. 16) (408.1)			\$81,555.13
Total Operating Expenses			\$76,228,876.03
Operating Income			\$1,004,208.18
OTHER DEDUCTIONS			

Statement of Income for the Year (Ref Page: 13)

	Avg. No. of Consumers	Kilowatt Hrs. Sold	Amount	
Taxes Other Than Income Taxes - OTHER (pg 16) (408.2)				
Misc Income Deductions (426)			\$1	18,350.47
Interest on Long Term Debt (427)			\$82	27,227.49
CFC Non-Cash Dividend - Cr				
Amortization of Debt Discount and Expense (428)				
Other Interest Charges (431)			\$8	37,053.63
Total Other Deductions			\$93	32,631.59
Net Income From Electric Operations			\$7	71,576.59
OTHER INCOME				
Revs. From Mdse. Jobbing and Ct. Work (415)			\$9	92,026.04
Costs and Expenses of Mdse. Jobbing and Ct. Work (416)			(\$90	0,177.60)
Income From Non-Utility Operations (417)				
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)			\$11	17,802.06
Miscellaneous Nonoperating Income (421)			\$1,09	96,359.64
G & T Coop Capital Credits (423)			\$79	90,436.01
Other Capital Credits (4231)			\$23	38,062.07
Total Other Income	()	0 \$2,24	14,508.22
NET INCOME	()	0 \$2,31	6,084.81

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Purchased Power (555)	\$63,714,364.70
TRANSMISSION EXPENSES	
Operation:	
Oper. Supervision and Engineering (560)	
Load Dispatching (561)	
Station Expenses (562)	
Overhead Line Expenses (563)	
Underground Line Expenses (564)	
Trans. of Electricity by Others (565)	
Misc. Transmission Expenses (566)	
Rents (567)	
Total Operation	
Maintenance:	
Maint. Supervision and Engineering (568)	
Maint. of Structures (569)	
Maint. of Station Equipment (570)	
Maint. of Overhead Lines (571)	
Maint. of Underground Lines (572)	
Maint. of Misc. Transmission Plant (573)	
Total Maintenance	
Total Transmission Expenses	
DISTRIBUTION EXPENSES	
Operation:	
Operation Supervision and Engineering (580)	\$95,271.41
Load Dispatching (581)	
Station Expenses (582)	
Overhead Line Expenses (583)	\$974,114.17
Underground Line Expenses (584)	\$13,971.35
Street Ltg and Signal System Expense (585)	
Meter Expenses (586)	\$478,445.96
Consumer Installation Expenses (587)	\$71,356.77
Miscellaneous Distribution Expenses (588)	\$227,435.65

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Rents (589)	\$14,833.30
Total Operation	\$1,875,428.61
Maintenance:	
Maint. Supervision and Engineering (590)	\$60,702.67
Maint. of Structures (591)	
Maint. of Station Equipment (592)	
Maint. of Overhead Lines (593)	\$2,919,300.95
Maint. of Underground Lines (594)	\$47,086.02
Maint. of Line Transformers (595)	\$268,567.88
Maint. of Street Ltg. and Signal System (596)	
Maint. of Meters (597)	\$11,422.27
Maint. of Misc. Distribution Plant (598)	\$84,266.86
Total Maintenance	\$3,391,346.65
Total Distribution Expenses	\$5,266,775.26
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	\$66,405.44
Meter Reading Expenses (902)	\$76,070.74
Consumer Records and Collection Expenses (903)	\$1,247,670.91
Uncollectible Accounts (904)	\$71,094.92
Misc. Consumer Accounts Expenses (905)	
Total Customer Accounts Expenses	\$1,461,242.01
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision (907)	\$52,832.44
Customer Assistance Expenses (908)	\$16,987.42
Informational and Instructional Advertising Expenses (909)	\$48,678.24
Miscellaneous Customer Service and Informational Expenses (910)	
Total Customer Service and Informational Expenses	\$118,498.10
SALES EXPENSES	
Supervision (911)	
Demonstrating and Selling Expenses (912)	\$72,833.77
Advertising Expenses (913)	
Miscellaneous Sales Expenses (916)	

Operation and Maintenance Expenses (Ref Page: 15)

	Amount
Total Sales Expenses	\$72,833.77
ADMINISTRATIVE AND GENERAL EXPENSES	
Operation:	
Administrative and General Salaries (920)	\$699,656.76
Office Supplies and Expenses (921)	\$186,851.21
Administrative Expenses Transferred -Cr (922)	
Outside Services Employed (923)	\$64,670.67
Property Insurance (924)	
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	\$6.12
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	\$38,127.49
Miscellaneous General Expenses (930)	\$432,936.91
Rents (931)	
Total Operation	\$1,345,994.18
Maintenance:	
Maintenance of General Plant (932)	\$194,782.40
Total Administrative and General Expenses	\$1,540,776.58
TOTAL OPERATION AND MAINT. EXPENSES (fwd to pg 13 line 27)	\$72,174,490.42

Analysis of Payroll for Current Year (Ref Page: 15)

	Operation	Maintenance	Total
Transmission			
Distribution	\$583,824.89	\$967,025.03	\$1,550,849.92
Consumer Accounts	\$502,459.89	\$0.00	\$502,459.89
Sales	\$43,886.78	\$0.00	\$43,886.78
Administrative and Genl.	\$552,741.43	\$35,971.01	\$588,712.44
Total Direct Payroll Distribution	\$1,682,912.99	\$1,002,996.04	\$2,685,909.03
Alloc. of Payroll Charged - Clearing Accounts			\$121,981.51
Total Salaries and Wages - Charged to Electric Operations			\$2,807,890.54
Salaries and Wages - Charged to Construction			\$1,011,527.94
Salaries and Wages - Charged to Plant Removal			\$192,354.43
Salaries and Wages - Charged to Other Accounts			\$222,700.52
TOTAL SALARIES AND WAGES FOR THE YEAR			\$4,234,473.43

Purchased Power (555) (Ref Page: 16)

	Amount
Cost of Energy:	
Demand Charges	\$10,891,392.00
Energy Charges	\$42,693,312.70
Fuel Charges	(\$126,981.00)
Other Charges	\$10,256,641.00
Total (to agree with pg 14 line 2)	\$63,714,364.70

Purchased Power - From (Ref Page: 16)

	Purchased From	KWH Purchased	Cost Per KWH
Purchased Power	EAST KENTUCKY POWER COOPERATIVE; N.A. BIOFUELS	1,075,652,111 0.0592	

Amortization Expense (Accts. 405-407) (Ref Page: 16)

 Amount

 Amortization of other utility plant (405)

 Amortization of utility plant acquistion adj. (406)

 Amortization of property losses (407)

 Total (to agree with pg 13 line 29)

Taxes Other Than Income Taxes (408) (Ref Page: 16)

	Item	Amount
TAXES RELATING TO OPERATING INCOME AND DEDUCTIONS (408.1)		
Property		
Public Service Commission Assessment		\$81,480.13
U.S. Unemployment		
Kentucky Unemployment		
U. S. Social Security		
Other (list)		
	CITY BUSINESS LICENSE	\$75.00
Total (To agree with pg 13 line 30)		\$81,555.13
TAXES RELATING TO NON-OPERATING INCOME AND DEDUCTIONS (408.2)		
Total (To agree with pg 13 line 35)		

Electric Energy Account (Ref Page: 17)

	Item	Kilowatt-Hours
Energy Purchased for Resale (555)		1,075,132,528
Energy Purchased for Use by Company		519,583
Interchanges (Net)		
Other: (explain)		
Total		1,075,652,111
Sales to Ultimate Consumer		1,053,036,940
Sales for Resale		
Energy furnished without charge		
Energy used by the Company		519,583
Line Losses and UnAccounted for		22,095,588
Total		1,075,652,111

Monthly Peaks and Output (Ref Page: 17)

	Kilowatts	Day Wk	Day Mon	Hour	Type of Reading	Monthly Output (kwh)
January	197,112					106,737,748
February	198,220					93,319,770
March	174,216					91,263,859
April	172,629					79,160,843
Мау	149,813					79,107,100
June	162,490					84,405,142
July	157,120					87,743,135
August	162,181					89,614,142
September	149,828					81,638,540
October	159,267					93,786,156
November	173,650					91,630,332
December	169,496					97,245,344
Total	2,026,022					1,075,652,111

Number of Consumers at End of a Year (December) (Ref Page: 17)

	Consumers
Residential Consumers (440)	23,317
Irrigation Consumers (441)	
Comercial and Industrial Consumers (442)	1,782
Public Street and Ltng Consumers (444)	6
Public Buildings and Other Public Authorities (445)	249
Sales for Resale (447)	
Total	25,354

Personnel Data (Ref Page: 18)

Title	Last Name	First Name	Occupation	Term Expires	Fees and Exp
DIRECTOR	ELDRIDGE	TIMOTHY	СРА	2024	\$15,628.90
SECRETAY-TREASURER	GOODING	SANDINA	BANKER	2023	\$16,744.77
DIRECTOR	HORD	RICK	RETIRED EDUCATOR	2024	\$21,860.73
DIRECTOR	VICE	LONNIE	RETIRED EDUCATOR	2022	\$8,925.20
DIRECTOR	ROSE	REGINA	BUSINESS OWNER	2024	\$20,788.98
VICE CHAIRMAN	ROE	JOHN	RETIRED	2022	\$21,191.00
CHAIRMAN	SAUNDERS	ТОМ	INSURANCE AGENT	2023	\$21,652.51

Principal Employees (Ref Page: 18)

Title	Last Name	Fi	rst Name
PRESIDENT & CEO	HAZELRIGG	JONI	

Total Employees (Ref Page: 18)

	Payroll Pd End	Full Reg Emp	PartT Reg Emp	Spec Const Temp Reg Emp	Spec Const PartT Reg Emp
Total (excluding directors)	12/31/2021	50	0	0	0

General Information - as of December (Ref Page: 19)

	Count
Number of minimum bills for month of December	754
Number of miles of pole line in service in December	3,663
Number of miles of wire energized as of December	3,662

General Information - Audit (Ref Page: 19)

	Last Name	First Name	Date
By whom were the books of account audited? What was the date of the last audit?			
	JONES, NALE, & MATTINGLY		12/31/2021
If unaudited in the past twelve months, when and by whom is the next audit anticipated?			

General Information - Overheads (Ref Page: 19)

Explain

State policy for charging overheads to construction

and describe methods used to determine amounts so charged.

Annual leave, retirement, insurance and social security on percentage basis. Overhead salaries distributed on payroll summary, including engineering. Stores expense on material issued (percentage). Transportation on hours driven. Miscellaneous distributed through checks drawn.

General Information - unusual increases or decreases (Ref Page: 19)

Explain

Please explain any unusual increases or decreases in operating

revenues or expenses over preceding years operations.

General Information - Counties (Ref Page: 19)

Bath, Bracken, Fleming, Lewis, Mason, Nicholas, Robertson, Rowan

General Information - Inventory (Ref Page: 19)

	Date last inventory	Amount of adjustment over	Amount of adjustment short
Inventory	12/31/2021	\$0.00	\$2,483.00

General Information - Inventory (cont.) (Ref Page: 19)

		Explain
Method of Pricing materials and supplies is:		
	Average Price Method	
If inventory adjustment exceeds 1 percent of avg material and supply account		
for the year, please explain reason for such excess.		

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (page 1) Line 2 agrees with Utility Plant 101-107.114 (page 3) Line 10	120641295.87	120641295.87	OK	
Balance Sheet (page 1) Line 4 agrees with Depr. and Amort. 108-113,115 (page 3) Line 11	46231735.48	46231735.48	OK	
Balance Sheet (page 1) Line 5 agrees with Net Util Prop 121-122 (page 3) Line 12	74409560.39	74409560.39	OK	
Balance Sheet (page 1) Line 10 agrees with Inv (123) (page 6) Line 17	55848903.01	55848903.01	OK	
Balance Sheet (page 1) Line 11 agrees with Other Inv (124) (page 6) Line 24	510820.28	510820.28	OK	
Balance Sheet (page 1) Line 12 agrees with Spec Funds (128) (page 6) Line 30	0	C	OK	
Balance Sheet (page 1) Line 21 agrees with Cash Inv (136) (page 6) Line 35	0	C	OK	
Balance Sheet (page 1) Line 25 agrees with Uncoll. Rec. 144 (page 5) Bal End of Year	101576.24	101576.24	ОК	
Balance Sheet (page 1) Line 39 agrees with Extraordinary Prop. Loss (page 6) Acct 182	0	C	ОК	
Balance Sheet (page 1) Total Assets and Debits agrees with Balance Sheet (page 2) Total Liabilities and Other Credits	142690941.44	142690941.44	OK	
Balance Sheet (page 2) Line 2 agrees with Memberships (page 7) Acct 200	249880.00	249880.00	OK	
Balance Sheet (page 2) Line 3 agrees with Patronage Cap (page 7) Acct 201	74269796.82	74269796.82	ОК	
Balance Sheet (page 2) Line 8 agrees with Other Margins (page 12) Acct 219	-2347392.57	-2347392.57	ОК	
Balance Sheet (page 2) Line 14 agrees with Long Term REA Constr NET (page 7) Account 224	520539.96	520539.96	OK	
Balance Sheet (page 2) Line 15+16 agrees with Total (page 9) Account 224	45696422.52	51889047.95	NO	Need to include from Page 2, Accumulated Operating provision \$6,192,625.43
Balance Sheet (page 2) Line 15+16 agrees with Total page 10 Total Account 224	45696422.52	51889047.95	NO	Need to include from Page 2, Accumulated Operating provision \$6,192,625.43

CheckList					
Item	Value 1	Value 2	Agree	Explain	
Balance Sheet (page 2) Line 22 agrees with Accounts Payable (page 10) Account 232	8433024.31	8433024.31	OK		
Balance Sheet (page 2) Line 24 agrees with Taxes Accrued (page 10) Account 236	573490.99	573490.99	OK		
Balance Sheet (page 2) Line 25 agrees with Interest Accrued (page 11) Account 237	3424.97	3424.97	ОК		
Balance Sheet (page 2) Line 30 agrees with Misc. and Accr. Liabilities (page 11) Account 242	3006130.66	3006130.66	OK		
Balance Sheet (page 2) Line 35 agrees with Consumer Adv. for Const. (page 11) Account 252	0	0	OK		
Plant in Service (page 3) Line 3 agrees with Total Elec Plant In Service Bal End of Yr. (page 4)	119789258.78	119789258.78	OK		
Plant in Service (page 3) Line 27 agrees with Accumulated Provisions (page 5) Line 28	46231735.48	46231735.48	OK		
Income Statement (page 13) Line 27 agrees with Op and Maint. Expenses (page 15) Line 38	72174490.42	72174490.42	OK		
Income Statement (page 13) Line 28 agrees with Depreciation Expenses (page 5) Line 3	3972830.48	3972830.48	OK		
Income Statement (page 13) Amort. Exp (405-407) agrees with Accts 405-407 (page 16) Line 5	0	0	OK		
Income Statement (page 13) Taxes Other (408.1) agrees with Taxes 408.1 (page 16) Total 408.1	81555.13	81555.13	OK		
Income Statement (page 13) Taxes Other (408.2) agrees with Taxes 408.2 (page 16) Total 408.2	0	0	OK		
Income Statement (page 13) Interest on Long Term Debt (427) plus Other Interest Charges (431) agrees with Long Term Debt (page 11) Acct 237	914281.12	601290.25	NO	Interest paid on loans are primarily expensed and paid on a monthly basis. No longer need to accrue interest on notes paid monthly.	
Op and Maint (page 14) Line 2 agrees with Purchased Power (page 16) Acct 555	63714364.70	63714364.70	ОК		
Purchased Power (page 16) Line 9 agrees with KW Purchased (page 17) Acct 555	1075652111	1075652111	OK		

Upload supporting documents

Document

Description

- SD 1600 2021 4.pdf (Describe File)
- SD 1600 2021 1.pdf Additional Information per Case No. 2012-00369

SD_1600_2021_2.pdf 2021 Annual Report Supplement Data Case No. 2012-00484

SD_1600_2021_3.pdf FM Utility Resources, LLC Year-End Financials

Supports

Commission Order - Case Related Commission Order - Case Related OTHER General Information - Audit

OATH

Commonwe	ealth of Kentucky)		
County of	Fleming) ss:)		
	Joni K. Hazelrigg (Nar	ne of Officer)	makes oath and says	
that he/she	is President & CEO	(Official title of officer)		of
Flemir	ng-Mason Energy Cooperative, I	Inc.		

(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

	January 1, 2021	, to and including	December 31, 2021
	-	Jon K (Signati	Harebrigg ure of Offiger)
subscribed and sworn to before me, a	Notary Public		, in and for
the State and County named in the above	e this	31st day of Marcl	n, 2022
My Commission expires 5/28/2023		ate At Large, Kentuck Notary Public Lauren C. Fritz Commission Expires 5/28/2023	(Apply Seal Here)
Rau	(Signature of offic	Fight er authorized to administe	ID # 624067 er oath)