



November 11, 2016

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VIA FEDERAL EXPRESS

Dr. Talina R. Mathews  
Executive Director  
Public Service Commission  
211 Sower Boulevard, P.O. Box 615  
Frankfort, Kentucky 40602-0615

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NOV 14 2016

PUBLIC SERVICE  
COMMISSION

*Re: Joint Application of Kenergy Corp. and Big Rivers Electric Corporation for Approval of Contracts and for a Declaratory Order – Case No. 2013-00413*

Dear Dr. Mathews:

Enclosed on behalf of Big Rivers Electric Corporation (“*Big Rivers*”) are an original and five (5) copies of Big Rivers’ quarterly update in compliance with ordering paragraph number 5 of the order of the Public Service Commission (“*Commission*”), dated January 30, 2014, in the above-referenced docket.

Please confirm the Commission’s receipt of this information by having the Commission’s date stamp placed on the enclosed additional copy and returning it to Big Rivers in the self-addressed, postage paid envelope provided.

I certify that on this date, copies of this letter and enclosures were sent to each of the persons on the attached service list by first-class U.S. mail, postage pre-paid.

Please feel free to contact me with any questions about this filing.

Sincerely yours,

James M. Miller

JMM/abg  
Enclosures

cc: DeAnna Speed

Service List  
PSC Case No. 2013-00413

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**BIG RIVERS ELECTRIC CORPORATION**  
**JOINT APPLICATION OF KENERGY CORP. AND**  
**BIG RIVERS ELECTRIC CORPORATION**  
**FOR APPROVAL OF CONTRACTS AND**  
**FOR A DECLARATORY ORDER**  
**CASE NO. 2013-00413**

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**Response to Commission Order dated January 30, 2014**  
**Ordering Paragraph 5**

**November 14, 2016**

1 **Ordering Paragraph 5) *Big Rivers and Kenergy shall individually file***  
2 ***within 45 days of the end of each calendar quarter, with copies served to***  
3 ***the parties to this case, a report detailing the revenues and expenses***  
4 ***incurred by each in connection with each component of the Century Sebree***  
5 ***Transaction Agreements, including the energy usage consumed by Century***  
6 ***Sebree expressed in either MWh or kWh.***

7

8 **Response) Attached hereto is Big Rivers' report for the calendar quarter ending**  
9 **September 30, 2016.**

10

11 **Respondent) Lindsay N. Barron**

12

**Big Rivers Electric Corporation**  
**Case No. 2013-00413**  
**Century Sebree Transaction Agreements Revenue and Expense Detail**  
**(Big Rivers Invoiced to Kenergy and/or Century) <sup>1</sup>**  
**For the Quarter Ended September 30, 2016**

**ELECTRIC SERVICE AGREEMENT/ARRANGEMENT AND PROCUREMENT AGREEMENT <sup>2</sup>**

Applicable Section of Agreement	Amount
<b>4.2 Applicable RTO Charges</b>	
4.2.1/4.2.3/4.2.5 MISO settlement Statement Activity	
BR_SEBRAO Settlement Statements	\$ -
ZRC attributable to BREC.SEBREE	\$ -
FTR/ARR attributes to BREC.SEBREE	\$ -
4.2.2 Transmission Services (AREF#NL1442)	\$ -
4.2.4 Transmission Upgrades (Sch 26A)	\$ -

**OPERATIONAL SERVICES AGREEMENT <sup>2</sup>**

Applicable Section of Agreement	
<b>6.1 Reimbursement and Payment</b>	
6.1.2(i) Excess Reactive Demand	\$ 7,953.72
6.1.2(ii) Excess Energy Rate	\$ -

**DIRECT AGREEMENT <sup>3</sup>**

Applicable Section of Agreement	
<b>4.1 Direct Payment Obligations</b>	
Century shall reimburse Big Rivers for:	
4.1(d)(i) all other third-party, out of pocket Costs of Big Rivers	\$ 15,077.61
4.1(d)(iii) the Cost, including allocated internal overhead costs, of	
(A) 1.25 full-time-equivalent employees of Big Rivers with respect to the period in which Big Rivers is the Market Participant, or	\$ -
(B) 0.5 full-time-equivalent employee of Big Rivers with respect to the period in which Big Rivers is not the Market Participant	\$ 23,459.82
<b>Total Quarter Ended September 30, 2016</b>	<b>\$ 46,491.15</b>
<b>Total kWh Consumption Quarter Ended September 30, 2016 <sup>1</sup></b>	-

- Note(s):**
1. Effective January 1, 2015, Big Rivers was no longer the MISO Market Participant for Century Aluminum.
  2. Applicable amounts billed to Kenergy include ongoing MISO market power transaction settlement true-ups under the January 31, 2014 ESA and APA Agreements and operational costs under the OSA Agreement effective January 1, 2015 and exclude any direct charges to Century Aluminum from Kenergy.
  3. Applicable amounts include charges billed directly to Century Aluminum under the Direct Agreement effective January 31, 2014 and exclude any direct charges to Century Aluminum from Kenergy.